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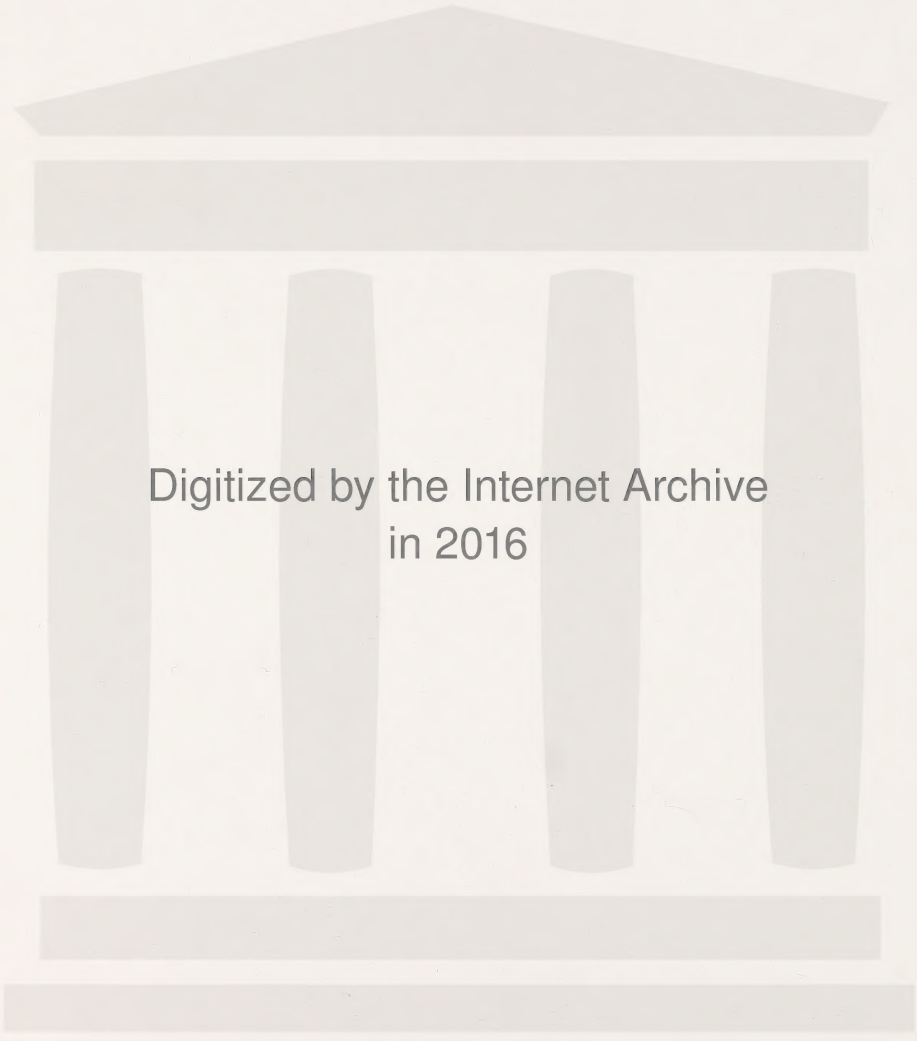
Alberta Reserves of Gas

Complete Listing

Volume 4

at 31 December
1984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ERCB

Alberta Reserves of Gas

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Volume 4

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1984

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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ROWLEY	(F) 032-20W4	07980											
BELLY RIVER B	VO			559.6	128	5.80	742	.260	.55	2210	294	.958	3.191
	WER1 ASSIGN			24	.60	14	.05 13		4				
07980 0126002 000	BELLY RIV B						37.43E		9	337			
MID BELLY R	.0003A .0454		.58	4585	188	.9472	.0056	.0014	.0001				
1982-12-01 00/04-15-032-20W4/0	1961-06-20		555.3	563.9	826.9	PB							
TCPL													
BELLY RIVER C	VO			627.5	200	8.20	1640	.270	.55	3020	293	.934	4.660
	WER1 ASSIGN			76	.70	54	.05 51		4				
07980 0126003 000	B RIV C						37.43E		47	1759			
BSL BELLY RIVER	.0013A .0231		.56	4606	189	.9723	.0031	.0002					
1983-09-30 00/06-01-032-20W4/0	1976-05-16		623.0	631.9	846.7	PB							
TCPL													
BELLY RIVER D	VO			583.4	200	8.64	1727	.300	.50	2690	294	.948	4.111
	WER1 ASSIGN			71	.65	46	.05 44		9				
07980 0126004 000	B RIV D						37.43E		35	1310			
BELLY RIVER	.0005E .0187 .0002		.56	4619	190	.9777	.0025	.0003					
1978-12-31 00/06-19-033-20W4/0	1978-10-17		577.9	588.9	847.9	PB							
PANALTA													
BELLY RIVER E	VO			672.3	200	2.75	550	.290	.70	3140	294	.940	6.559
	WER1 ASSIGN			36	.55	20	.05 19						
07980 0126005 000							37.43E		19	711			
BELLY RIVER	.0005E .0247 .0001		.57	4608	190	.9711	.0028	.0005	.0002	.0001			
1982-12-01 00/07-26-032-21W4/0	1974-12-19		670.9	673.6	858.6	PB							
TCPL													
	VO +182.2			635.6	200	7.00	1400	.300	.65	2760	294	.946	5.503
	WER1 ASSIGN	B		77	.50	38	.05 36						
07980 0126098 003							37.43E		36	1347			
BSL BELLY RIVER	.0005E .0194 .0004		.69	4580	190	.9766	.0027	.0003	.0001				
1983-04-30 00/16-21-032-20W4/0	1982-07-27		630.5	640.8	823.0	GW							
	VO			435.6	200	1.85	370	.240	.65	2560	290	.947	4.134
	WER1 ASSIGN			15	.65	10	.05 10						
07980 0126098 005							37.43E		10	374			
BELLY RIVER	.0005E		.58	4585	188								
1977-06-30 00/11-35-032-20W4/0	1976-10-27		434.6	436.5	851.3	PB							

	H2 / LOCATION	HE	N2 / DRILL DATE	CO2	H2S / TOP	DEN / BASE	PC	TC	KB	C1	C2	C3	IC4	NC4	C5	C6	C7
BELLY RIVER B																	
07980 0126002 000																	
MID BELLY R																	
1982-12-01 00/04-15-032-20W4/0																	
TCPL																	
BELLY RIVER C																	
07980 0126003 000																	
BSL BELLY RIVER																	
1983-09-30 00/06-01-032-20W4/0																	
TCPL																	
BELLY RIVER D																	
07980 0126004 000																	
BELLY RIVER																	
1978-12-31 00/06-19-033-20W4/0																	
PANALTA																	
BELLY RIVER E																	
07980 0126005 000																	
BELLY RIVER																	
1982-12-01 00/07-26-032-21W4/0																	
TCPL																	
07980 0126098 003																	
BSL BELLY RIVER																	
1983-04-30 00/16-21-032-20W4/0																	
07980 0126098 005																	
BELLY RIVER																	
1977-06-30 00/11-35-032-20W4/0																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROWLEY (F) 032-20W4 07980
VO HEAVY 670.5 200 2.44 488 .240 .70 3030 296 .942 5.192
WER1 ASSIGN 25 .45 11 .05 11
07980 0126098 010 37.43E 11 412
BSL BELLY RIVER .0005E .58 4585 188
1981-12-31 00/11-35-032-20W4/0 1976-10-27 669.3 671.7 851.3 GO

VO 645.9 128 1.23 157 .260 .55 3140 296 .940 4.591
WER1 ASSIGN 7 .55 4 .05 4
07980 0126098 020 37.43E 4 150
BSL BELLY RIVER .0005E .0187 .0002 .56 4619 190 .9777 .0025 .0003
1982-12-31 00/11-12-033-20W4/0 1978-06-27 645.3 646.5 841.9 PB

VO 550.5 128 4.63 593 .260 .55 2210 293 .956 3.198
WER1 ASSIGN 19 .60 11 .05 11
07980 0126098 025 37.43E 11 412
BELLY RIVER .0005E .0187 .0002 .56 4619 190 .9777 .0025 .0003
1982-12-01 00/06-16-033-20W4/0 1978-07-23 548.0 552.6 824.5 PB

VO 631.7 200 5.30 1060 .270 .75 3030 295 .941 6.286
WER1 ASSIGN 67 .55 37 .05 35
07980 0126098 035 37.43E 35 1310
BASAL BR .0013 .0004A .0276 .57 4599 189 .9655 .0042 .0009 .0001
1980-10-31 00/10-24-033-20W4/0 1978-11-04 629.0 634.3 850.0 PB

VIKING A VO 1209.1 200 1.80 360 .200 .70 8960 312 .866 13.203
WER1 ASSIGN 48 .75 36 .05 34
07980 0218001 000 VIKING A 38.93E 34 1324
VIKING SS .0002 .0002E .0536 .62 4574 194 .9014 .0259 .0114 .0013 .0023 .0011 .0003 .0003
1983-06-30 00/10-11-032-20W4/0 1960-10-26 1207.6 1210.7 866.2 PB
TCPL

VIKING B VO 1175.3 128 1.80 230 .200 .70 8960 311 .870 13.184
WER1 ASSIGN 30 .75 23 .05 22
07980 0218002 000 VIKING B 38.93E 22 856
VIKING SS A .0331 .61 4599 192 .9102 .0359 .0161 .0015 .0026 .0006
1983-06-30 00/11-15-032-20W4/0 1960-06-14 1174.1 1176.2 832.1 PB
TCPL

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROWLEY                (F)  032-20W4    07980
  VIKING C                 VO                      1203.7     440    .93      407  .170  .60  8960 311  .847  9.867
                           WER1 ASSIGN                 40  .75     30  .05      29        22
    07980 0218003 000 VIKING C                                                38.93E      7       273
    VIKING                .0006E .0219 .0010        .63  4599 201                .0197 .0080       .3200
    1976-06-30 00/10-07-032-20W4/0 1974-07-26     1205.5 1206.4  848.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1184.8     200   1.00      200  .170  .50  8559 310  .857  7.788
                           WER1 ASSIGN                 16  .70     11  .05      10
    07980 0218098 003                                                         38.93E     10       389
    VIKING                .0004E .0352              .61  4586 197 .9162 .0250 .0136 .0013 .0041 .0041
    1979-10-31 00/06-21-031-20W4/0 1978-09-06     1184.3 1185.3  841.4 PB
    ---------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A        VO                      1250.6     200   5.48     1096  .250  .70  9650 318  .842 17.936
                           WER1 ASSIGN                196  .80    157  .05     149
    07980 0250001 000 U MANN A      OIL POOL DEPLETED                         40.05E    149      5967
    UPPER MANNVILLE       .0003A              .67  4599 204
    1982-12-31 00/02-16-032-20W4/0 1961-05-25     1243.6 1257.6  832.1 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B        VO                      1366.1     200   4.94      987  .170  .65  8790 316  .838 10.438
                           WER1 ASSIGN                103  .70     72  .10      65        4
    07980 0250002 000 U MANN B                                                40.05E     61      2443
    UPPER MANNVILLE       .0003A      .0005         .69  4571 211                .0395 .0221
    1977-12-31 00/10-07-033-20W4/0 1977-10-30     1363.7 1368.6  830.6 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1315.4     200   4.90      980  .150  .55  8920 310  .828  8.153
                           WER2 ASSIGN                 80  .70     56  .10      50
    07980 0250098 005                                                         40.05E     50      2003
    GLAUCONITIC           .0005A .0245 .0067 .0015  .66  4612 207 .8641 .0514 .0295 .0082 .0079 .0044 .0010 .0003
    1982-08-31 00/01-15-033-20W4/0 1981-06-06     1308.5 1322.3  826.8 PB
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A        VO          -562.4      1404.5     200   5.79     1158  .139  .50  9220 317  .842  6.827
  ASSOC                    WER1 ASSIGN                 79  .65     51  .10      46
    07980 0310001 000 L MANN A      OIL POOL DEPLETED                         40.05E     46      1842
    BASAL QUARTZ                A             .67  4585 209 .8516 .0654 .0345 .0092 .0081 .0049 .0010 .0014
    1984-12-31 00/10-24-032-21W4/0 1964-11-23     1400.8 1407.9  845.5 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ROWLEY                (F)  032-20W4     07980
  LOWER MANNVILLE B          VO                          1358.8      200    4.32       863   .180  .65  9650 322   .830 12.037
                        WER1 ASSIGN                          104   .75      78   .05      74         52
    07980 0310002 000 L MANN B                                                          40.05E       22        881
    BASAL QUARTZ              .0003A                    .68  4578 210
    1964-08-21 00/10-05-033-20W4/0 1964-03-00          1356.7 1360.9  830.3 PB
    PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          1334.3      128    1.20       154   .160  .45 10690 314   .805  8.659
                        WER1 ASSIGN                           13   .75      10   .10        9
    07980 0310098 003                                                                   37.43E        9        337
    BASAL QTZ                 .0001E .0128 .0054          .66  4620 209 .8622 .0644 .0325 .0073 .0084 .0052 .0009 .0009
    1982-12-31 00/15-22-031-20W4/0 1980-09-08          1333.3 1335.3  824.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          1355.8      200    1.00       200   .160  .55  9710 315   .822  9.385
                        WER1 ASSIGN                           19   .75      14   .10       13
    07980 0310098 004                                                                   37.43E       13        487
    BSL QUARTZ                .0002E .0313 .0015          .67  4582 208 .8429 .0659 .0328 .0080 .0091 .0058 .0018 .0007
    1982-05-31 00/02-26-032-20W4/0 1981-08-09          1355.3 1356.3  852.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          1367.3      200    2.70       540   .180  .60  9070 319   .837 10.433
                        WER1 ASSIGN                           56   .70      39   .05      37
    07980 0310098 005                                                                   40.05E       37       1482
    BASAL QTZ                 .0003A                    .67  4585 209
    1982-12-31 00/07-03-033-20W4/0 1967-11-25          1365.8 1368.9  838.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO            -483.7        1314.2      200    3.96       792   .200  .60  9930 310   .845 12.936
    ASSOC                 WER1 ASSIGN                         102   .70      72   .05      68
    07980 0310098 006                                                                   40.05E       68       2723
    USTRACOD                       E .0374 .0091          .62  4599 196 .9239 .0101 .0032 .0017 .0029 .0056 .0022 .0039
    1982-12-31 00/10-04-032-20W4/0 1977-08-04          1312.2 1316.1  832.4 GO
-------------------------------------------------------------------------------------------------------------------------------
                              VO                          1382.4      200    2.00       400   .180  .75 11900 316   .790 18.301
                        WER1 ASSIGN                           73   .75      55   .10      49
    07980 0310098 008                                                                   40.05E       49       1962
    ELLERSLIE                 .0005E .0170 .0035          .66  4606 209 .8571 .0672 .0333 .0073 .0080 .0045 .0006 .0007
    1980-12-31 00/12-09-033-20W4/0 1979-11-18          1381.3 1383.5  826.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROWLEY                (F)  032-20W4     07980
                           VO                          1342.3      200    1.24       247  .180  .80  9070 315  .826 14.298
                      WER1 ASSIGN                            35  .70      25  .10        22
    07980 0310098 010                                                              40.05E      22        881
    LOWER MANNVILLE        .0003A                    .68  4578 210                  .0389 .0199        .8700
    1977-06-30 00/06-10-033-20W4/0 1976-03-00      1341.7 1342.9  824.8 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1350.2      546    .98        535  .189  .75  9025 316  .790 14.573
                      WER1 ISOPAC                            78  .70      55  .05        52
    07980 0310098 020                                                              48.28E      52        2511
    BASAL QUARTZ    .0007 .0008A .0238                   .76  4528 221 .8124 .0640 .0356 .0108 .0127 .0150 .0109 .0133
    1982-12-31 00/07-14-033-20W4/0 1967-06-27      1346.6 1348.7  836.7 PB
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO A               MB          -522.4          1345.7     4642   8.38     38900  .067  .75 10070 319  .815  5.535
    ASSOC             WER1 ISOPAC        COMB                1409  .92     1296  .05    1230     1095
    07980 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                 40.05E      513       20546
    PEKISKO                .0003A                    .68  4599 211                  .0375 .0150        .5000
    1973-12-31 00/11-15-032-20W4/0 1960-06-14      1333.8 1354.5  832.1 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                                           1365.5
    SOLN              WER1 ISOPAC        COMB                 614  .65     397  .05     378                8760.0   70
    07980 0642001 000 PEKISKO A      CONCURRENT PRODUCTION                                 40.05E
    PEKISKO                .0003A                    .68  4599 211                  .0375 .0150        .5000
    1973-12-31 00/11-15-032-20W4/0 1960-06-14      1333.8 1354.5  832.1 GO                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      2023 PROD=      1693  IMG=      1608  MGP=      1095  RMG=       513  ENERGY=     20546

                           VO                          1356.6      200    5.40      1080  .040  .60 10360 315  .810  2.771
                      WER1 ASSIGN                            30  .75      22  .10        20
    07980 0642098 005                                                              40.05E      20        801
    PEKISKO                .0001E .0233                 .70  4578 209 .8438 .0729 .0345 .0070 .0086 .0099
    1981-09-30 00/15-22-031-20W4/0 1980-09-08      1348.6 1364.5  824.8 PB
-------------------------------------------------------------------------------------------------------------------------
ROWLEY                  POOLS=    31  GIP=      4185 PROD=      3096  IMG=      2925  MGP=      1392  RMG=      1533  ENERGY=     60771
-------------------------------------------------------------------------------------------------------------------------
ROXANA                (F)  078-19W5     07990
                           VO  +239.9                   431.6      200    1.54       308  .300  .75  1630 296  .963  3.677
                      WER2 ASSIGN                B       11  .55       6  .05         6
    07990 0228098 005                                                              37.43E       6        225
    PEACE RIVER            .0002E                    .56  4640 208
    1976-12-31 00/06-02-079-19W5/0 1975-08-08      430.7  432.2  672.1 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ROXANA	(F) 078-19W5 07990													
	VO			795.0	200	4.00		800	.230	.75	6510	309	.898	11.509
	WER2 ASSIGN			92	.70	64	.05	61						
07990 0304098 005								40.05E		61	2443			
BLUESKY	.0001E .0109 .0153		.57	4669	192	.9727	.0007	.0002						
1982-12-01 00/06-27-078-18W5/0	1979-02-14		793.0	797.0	690.1	PB								
	VO			793.4	200	1.80		360	.200	.70	6730	309	.894	9.699
	WER1 ASSIGN			35	.75	26	.05	25						
07990 0304098 010								40.05E		25	1001			
BLUESKY	.0002A .0023 .0137		.57	4675	192	.9822	.0012	.0004						
1982-11-30 00/10-24-078-19W5/0	1974-11-24		792.5	794.3	669.6	PB								
	VO -119.2			771.2	200	1.20		240	.200	.70	6950	308	.891	10.083
	WER1 ASSIGN	B		24	.70	17	.05	16						
07990 0304098 015								40.05E		16	641			
BLUESKY	.0002A .0109 .0153		.57	4601	192	.9727	.0007	.0002						
1982-11-30 00/10-27-078-19W5/0	1974-08-21		770.6	771.8	652.6	GW								
	VO			828.5	200	1.00		200	.200	.65	6620	309	.913	8.675
	WER2 ASSIGN			17	.70	12	.05	12						
07990 0326098 003								40.05E		12	481			
GETHING	.0001E .1263 .0087		.62	4505	184	.8632	.0007	.0002					.0007	
1982-12-01 00/06-27-078-18W5/0	1979-02-14		828.0	829.0	690.1	PB								
	VO			812.9	200	1.85		370	.160	.80	6820	309	.907	8.858
	WER2 ASSIGN			33	.75	25	.05	23						
07990 0326098 005								40.05E		23	921			
GETHING 1	.0001E		.62	4502	184									
1982-08-31 00/10-24-078-19W5/0	1974-11-24		811.9	813.8	669.6	PB								
	VO			822.6	200	.93		185	.210	.80	6890	309	.906	11.763
	WER2 ASSIGN			22	.75	16	.05	15						
07990 0326098 010								40.05E		15	601			
GETHING 2	.0001E		.62	4502	184									
1976-12-31 00/10-24-078-19W5/0	1974-11-24		822.1	823.0	669.6	PB								
	VO			790.3	200	1.85		370	.200	.85	7140	299	.868	13.316
	WER2 ASSIGN			49	.75	37	.05	35						
07990 0326098 015								40.05E		35	1402			
GETHING 1	.0001E		.61	4633	190									
1976-06-30 00/10-27-078-19W5/0	1974-08-21		789.4	791.3	652.6	PB								

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROXANA                (F)  078-19W5     07990
                           VO                          798.0     200   1.24      247  .200   .85  7140 299   .868 13.316
                      WER2 ASSIGN                        33   .75     25   .05       23
    07990 0326098 020                                                          40.05E      23       921
    GETHING 2           .0001E                    .63  4633 190
    1976-06-30 00/10-27-078-19W5/0 1974-08-00     797.4  798.6  652.6 PB
-------------------------------------------------------------------------------------------------------------------------
  BELLOY A                VO          HEAVY           877.0    2758   1.32     3640  .270   .80  6840 312   .885 15.216
                      WER2 ISOPAC                       554   .70     388   .10      349        1
    07990 0556001 000 BELLOY A                                                 39.68E      348      13809
    BELLOY              .0005A .0104 .0250 .0005  .61  4688 198 .9317 .0208 .0077 .0015 .0013 .0007 .0001
    1983-07-31 00/10-27-078-19W5/0 1974-08-21     859.5  861.4  652.6 GO
    PROGAS
-------------------------------------------------------------------------------------------------------------------------
                           VO                          882.5     200   4.50      900  .300   .70  6750 313   .890 14.471
                      WER2 ASSIGN                       130   .70     91   .10       82
    07990 0556098 005                                                          39.68E       82      3254
    BELLOY              .0005E .0141 .0263        .61  4692 198 .9274 .0199 .0081 .0017 .0014 .0007 .0001
    1982-12-01 00/06-27-078-18W5/0 1979-02-14     879.5  885.5  690.1 PB
-------------------------------------------------------------------------------------------------------------------------
ROXANA                  POOLS=   11  GIP=     1000 PROD=       707  IMG=       647  MGP=         1  RMG=       646  ENERGY=     25699
-------------------------------------------------------------------------------------------------------------------------
ROYAL                 (F)  053-16W4     08000
  VIKING A                 CP                          596.1     200    .60      120  .300   .60  4705 293   .857  9.591
                      WER1 ASSIGN ABAND                   4   .75      3   .05        3
    08000 0218001 000 VIKING A                                                 39.30E        3
    VIKING        .0002 .0006A .0280              .70  4594 214 .7974 .1242 .0246 .0043 .0070 .0054 .0026 .0057
    1984-09-30 00/11-32-053-15W4/0 1978-11-15     595.8  596.5  657.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  VIKING B                 VO                          630.2     860    .69      593  .231   .55  4810 300   .905  6.401
                      WER1 ISOPAC                        38   .70     27   .05       26
    08000 0218002 000 VIKING B                                                 38.93E       26      1012
    M VIKING            .0023A .0432              .61  4570 195 .9070 .0282 .0102 .0021 .0032 .0023 .0008 .0007
    1984-05-31 00/06-24-053-16W4/0 1962-07-28     616.6  617.5  666.4 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  VIKING C                 VO                          612.6    1456    .60      874  .196   .55  4970 294   .882  5.876
                      WER1 ISOPAC                        51   .70     36   .05       34
    08000 0218003 000 VIKING C                                                 38.93E       34      1324
    MID VIKING          .0001 .0005A .0345        .63  4591 202 .8723 .0616 .0183 .0036 .0048 .0030 .0007 .0003
    1983-09-30 00/06-16-053-15W4/0 1979-07-02     590.0  590.7  654.5 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ROYAL (F) 053-16W4 08000												
VIKING E	VO		610.3	200	1.50		300	.180	.50	4920	294	.905	4.733
	WER1 ASSIGN			14 .70	10 .05		9						
08000 0218005 000 VIK E							38.93E	9		350			
VIKING	.0004 .0010E .1168 .0008		.64	4454	190	.8383	.0242	.0010	.0021	.0029	.0018	.0005	.0002
1980-12-31 00/01-04-053-15W4/0 1980-09-06			609.5	611.0	657.0	PB							
TCPL													
	VO		625.2	200	1.30		260	.150	.50	5065	294	.894	4.110
	WER1 ASSIGN			11 .70	7 .05		7						
08000 0218098 001							38.93E	7		273			
M VIKING	E .0077		.59	4633	197	.9475	.0299	.0095	.0017	.0021	.0012	.0001	
1980-12-31 00/10-17-052-15W4/0 1980-07-26													
	VO		600.5	200	1.00		200	.170	.50	4920	294	.905	4.470
	WER1 ASSIGN			9 .70	6 .05		6						
08000 0218098 002							38.93E	6		234			
M VIKING	.0004 .0010E .1168 .0008		.64	4454	190	.8383	.0242	.0010	.0021	.0029	.0018	.0005	.0002
1980-12-31 00/01-04-053-15W4/0 1980-09-06													
	VO		645.2	200	1.50		300	.150	.50	4700	296	.893	3.792
	WER1 ASSIGN			11 .70	8 .05		8						
08000 0218098 003							38.93E	8		311			
UPPER VIKING	.0007E .0323 .0058		.62	4601	198	.9134	.0246	.0117	.0023	.0032	.0023	.0012	.0025
1983-12-31 00/04-30-052-15W4/0 1982-10-28													
	VO		634.8	200	.70		140	.150	.70	4890	296	.899	5.481
	WER1 ASSIGN ABAND			8 .70	6 .05		6						
08000 0218098 005							38.93E	6		234			
LOWER VIKING	.0002 .0009A .0342		.61	4584	196	.9186	.0263	.0104	.0020	.0026	.0016	.0009	.0021
1983-12-31 00/14-06-053-15W4/0 1982-11-02			634.5	635.2	666.5	PB							
	VO		635.3	200	1.00		200	.150	.65	4980	296	.897	5.201
	WER1 ASSIGN			10 .70	7 .05		7						
08000 0218098 007							38.93E	7		273			
LOWER VIKING	.0002 .0009E .0342		.61	4584	196	.9186	.0263	.0104	.0020	.0026	.0016	.0009	.0021
1983-12-31 00/15-06-053-15W4/0 1982-12-03			634.0	636.6	665.9	PB							

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROYAL                (F)  053-16W4    08000
                          VO                      652.0     200   1.00      200  .190  .50  5030 296  .893  5.141
                     WER1 ASSIGN                    10  .70     7  .05        7
    08000 0218098 008                                                      38.93E      7       273
    LOWER VIKING     .0004 .0008A .0314 .0001      .61  4585 198 .9104 .0316 .0132 .0027 .0030 .0025 .0010 .0021
    1983-12-31 00/06-11-053-16W4/0 1983-08-15     651.5  652.5  673.2 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO   +33.2               631.2    2785    .82     2284  .240  .70  5030 294  .895  9.133
                     WER1 ISOPAC            B        208  .70    146  .05      139
    08000 0218098 010                                                      38.93E    139       5411
    U VIKING              .0008E                  .61  4599 196
    1982-12-31 00/06-24-053-16W4/0 1962-06-00     616.6  617.5  666.9 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      618.1     200   1.20      240  .150  .50  4960 294  .898  4.007
                     WER1 ASSIGN                    10  .70     7  .05        6
    08000 0218098 015                                                      36.68E      6       220
    MID VIKING                E .0535 .0005       .60  4578 193 .9081 .0292 .0065 .0008 .0008 .0003 .0001 .0002
    1983-12-31 00/07-15-052-15W4/0 1980-08-12     617.0  619.2  649.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      647.6     600    .44      264  .182  .50  5320 295  .881  5.297
                     WER1 ISOPAC                    14  .70    10  .05        9
    08000 0218098 017                                                      38.93E      9       350
    M VIKING         .0001 .0003A .0605           .63  4563 198 .8612 .0520 .0174 .0038 .0030 .0008 .0001
    1983-12-31 00/09-31-053-16W4/0 1981-08-21     653.0  653.9  690.5 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      625.3     200   1.50      300  .180  .50  5050 296  .880  4.962
                     WER1 ASSIGN                    15  .70    10  .05       10
    08000 0218098 025                                                      38.93E     10       389
    L VIKING         .0002 .0005A .0340           .64  4590 202 .8720 .0620 .0181 .0037 .0047 .0030 .0009 .0009
    1981-11-30 00/15-07-053-15W4/0 1980-08-05     624.5  626.0  663.0 PB
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  UPPER MANNVILLE A       VO   -84.7               756.0     836   3.02     2525  .278  .65  5590 307  .897 10.431
                     WER1 ISOPAC            B        263  .65    171  .05      162
    08000 0250001 000 U MANN A                                             39.30E    162       6367
    MANNVILLE MID         .0003A .0209 .0020       .60  4620 197 .9273 .0357 .0068 .0026 .0021 .0015 .0005 .0003
    1982-11-30 00/10-24-052-16W4/0 1972-12-04     756.5  759.0  674.2 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                      688.8     128   1.85      237  .350  .70  5890 303  .850 15.920
                     WER2 ASSIGN                    38  .70    26  .05       25
    08000 0250098 005                                                      39.30E     25       983
    GRAND RAPIDS          .0004E                  .60  4619 200
    1982-12-01 00/10-24-052-16W4/0 1972-12-04     687.6  689.8  674.2 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROYAL                (F)  053-16W4    08000
                          VO  -124.4                    798.0     200   1.54      308  .350  .65  5350 303  .892 12.791
                     WER2 ASSIGN                  B          39  .70     28  .05     26
    08000 0250098 010                                                              39.30E     26       1022
    WABISKAW              .0004E                        .60  4619 200
    1976-06-30 00/10-24-052-16W4/0 1972-12-04          797.1  798.6  674.2 GW
-------------------------------------------------------------------------------------------------------------------------
  COLONY A               VO                            655.0     200   1.00      200  .190  .50  5040 296  .896  5.134
                     WER1 ASSIGN                           10  .70      7  .05      7
    08000 0256001 000 COL A                                                        39.30E      7       275
    COLONY                .0009E .0264 .0004            .60  4613 196 .9162 .0478 .0064 .0010 .0009
    1983-12-31 00/15-07-053-15W4/0 1980-08-05          654.5  655.5  662.5 PB
    TCPL
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    COLONY B             VO    -1.2                    690.4     400   1.30      520  .237  .55  5700 296  .883  8.084
                     WER1 ASSIGN                  B          42  .70     29  .05     28
    08000 0256060 001 CLY B                                                        39.30E
    COLONY #1             .0004E .0130 .0067            .61  4599 196 .9653 .0124 .0009 .0004 .0002       .0004 .0005
    1984-06-30 00/11-29-053-16W4/0 1979-10-09          695.0  696.0  684.0 GW
-------------------------------------------------------------------------------------------------------------------------
    COLONY C               VO                            695.0     200   4.80      960  .210  .60  5680 296  .881  7.798
                     WER1 ASSIGN                           75  .75     56  .05     53
    08000 0256060 002 CLY C                                                        39.30E
    COLONY #2             .0002A .0465                  .62  4587 197 .8837 .0534 .0119 .0016 .0027
    1984-06-30 00/12-28-053-16W4/0 1981-08-10          692.6  697.4  680.4 PB
-------------------------------------------------------------------------------------------------------------------------
  COLONY B & C
                     WER1 ASSIGN                          117  .75     85  .05     81      1
    08000 0256060 999 COLONY B&C                                                   39.30E     80       3144
    COLONY                .0002A
    1984-06-30 00/11-29-053-16W4/0 1979-10-09
-------------------------------------------------------------------------------------------------------------------------
                          VO   +18.0                    651.3     200   1.00      200  .280  .70  5361 296  .889 11.356
                     WER2 ASSIGN                  B          23  .70     16  .05     15
    08000 0256098 003                                                              39.30E     15       590
    COLONY                .0004E .0130 .0067            .61  4599 196 .9653 .0124 .0009 .0004 .0002       .0004 .0005
    1983-04-30 00/06-31-053-15W4/0 1978-03-29          650.7  652.0  670.0 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROYAL                  (F)  053-16W4     08000
                            VO    -12.2                  682.4     684   1.67     1139  .280  .70  5450 297  .892 11.466
                       WER1 ISOPAC                  B       130  .70     91  .05      87                 87
    08000 0256098 005                                                                39.30E       87       3419
    COLONY                  .0004E                      .61  4599 196
    1976-06-30 00/12-02-053-16W4/0 1950-12-00          682.1  685.8  673.9 GW
-------------------------------------------------------------------------------------------------------------------------
                            VO                         671.3     200   3.50      700  .240  .40  5065 295  .894  5.243
                       WER1 ASSIGN                        37  .70     26  .05      24                 24
    08000 0256098 009                                                                39.30E       24       943
    COLONY                  .0004E .0130 .0067          .61  4599 196 .9653 .0124 .0009 .0004 .0002        .0004 .0005
    1980-12-31 00/10-23-053-16W4/0 1980-06-05          668.5  674.0  672.0 PB
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  GLAUCONITIC A             VO                         743.5     200   3.00      600  .190  .50  4765 298  .910  4.747
                       WER1 ASSIGN                        28  .65     19  .05      18                  5
    08000 0300001 000                                                                39.30E       13       511
    GLAUCONITIC      .0001      E .0644 .0118           .60  4592 191 .9093 .0105 .0018 .0005 .0002        .0005 .0009
    1980-12-31 00/01-04-053-15W4/0 1980-09-06          742.0  745.0  657.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B             VO                         785.9     200   1.80      360  .220  .55  5170 298  .891  6.704
                       WER1 ASSIGN                        24  .70     17  .05      16                 16
    08000 0300002 000 GLAUC B                                                        39.30E       16       629
    GLAUCONITIC      .0001 .0004E .0644 .0118           .60  4619 200 .9093 .0105 .0018 .0005 .0002        .0005 .0007
    1982-08-31 00/06-18-053-15W4/0 1979-03-10          785.0  786.8  662.6 PB
    TCPL
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                            VO                         845.7     200   1.00      200  .250  .60  5500 301  .898  8.680
         STRIKE        WER1 ASSIGN                        17  .70     12  .05      12                 12
    08000 0300098 003                                                                39.30E       12       472
    L GALUC                 .0003E .0192 .0065          .58  4640 193 .9534 .0194 .0008 .0002 .0002
    1982-12-01 00/13-09-052-16W4/0 1981-11-17          845.2  846.2  683.7 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                         766.1     200   1.80      360  .250  .75  4800 299  .903  9.480
                       WER1 ASSIGN                        34  .65     22  .05      21                 21
    08000 0300098 005                                                                39.30E       21       825
    GLAUCONITIC             .0002E .0212 .0087          .59  4644 196 .9288 .0357 .0052 .0001 .0001
    1982-12-01 02/05-17-053-15W4/0 1981-11-06          765.2  767.0  663.7 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROYAL                (F)  053-16W4    08000
                          VO                        778.5     200    2.00      400  .270  .75  4840 299  .910 10.244
                     WER1 ASSIGN ABAND                41   .65     27   .05     26
    08000 0300098 006                                                39.30E     26       1022
    GLAUCONITIC      .0001 .0001E .0118 .0063        .57  4644 192 .9704 .0099 .0010 .0004
    1983-12-31 00/05-17-053-15W4/0 1981-11-01      777.5  779.5  664.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                        735.3     200     .50      100  .230  .50  5000 298  .904  6.070
                     WER1 ASSIGN                      6   .70      4   .05      4
    08000 0300098 007                                                39.30E      4       157
    GLAUCONITIC      .0001 .0001E .0118 .0063        .57  4644 192 .9704 .0099 .0010 .0004
    1983-04-30 00/06-16-053-15W4/0 1979-07-02      735.1  735.6  654.5 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                        777.3     200    2.20      440  .270  .75  4840 299  .908 10.266
                     WER1 ASSIGN                      45   .65     29   .05     28
    08000 0300098 010                                                39.30E     28       1100
    GLAUCONITIC #3        .0003E .0115 .0099        .58  4653 193 .9649 .0106 .0015 .0008 .0003 .0002
    1982-12-01 02/05-17-053-15W4/0 1981-11-06      775.0  779.5  663.7 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO   -78.8                752.2     200    1.90      380  .270  .55  5000 298  .906  7.821
                     WER1 ASSIGN              B       30   .60     18   .05     17
    08000 0300098 020                                                39.30E     17       668
    UP GLAUCONITIC   .0001 .0001A .0111              .56  4629 192 .9739 .0132 .0016
    1983-12-31 00/06-26-053-16W4/0 1981-12-14      751.3  753.2  674.4 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO   -98.2                771.6     200    2.00      400  .310  .70  5010 298  .906 11.451
                     WER1 ASSIGN              B       46   .60     28   .05     26
    08000 0300098 030                                                39.30E     26       1022
    L GLAUCONITIC    .0001 .0001A .0111              .56  4629 192 .9739 .0132 .0016
    1983-12-31 00/06-26-053-16W4/0 1981-12-14      770.6  772.6  674.4 GW
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                          VO  -160.0                828.8     200    1.54      308  .280  .60  6380 301  .882 11.489
                     WER1 ASSIGN              B       35   .65     23   .05     22
    08000 0328098 005                                                39.30E     22       865
    MCMURRAY              .0004E .0389 .0127        .60  4626 194                .0029 .0034       .1400
    1976-12-31 00/06-01-053-16W4/0 1973-07-16      827.2  830.2  670.3 GW
-------------------------------------------------------------------------------------------------------------------------
BASAL QUARTZ A            VO                        772.2     200    1.50      300  .200  .50  5232 298  .905  5.517
                     WER1 ASSIGN                      17   .65     11   .05     10      6
    08000 0334001 000 BSL QTZ A                                      39.30E      4       157
    BSL QTZ          .0001      A .0644 .0118        .60  4591 190 .9093 .0105 .0018 .0005 .0002        .0005 .0009
    1980-10-31 00/06-16-053-15W4/0 1979-07-02      770.0  774.5  654.5 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ROYAL                    (F)  053-16W4    08000
  BASAL QUARTZ B             VO                          783.5     200   2.50      500  .180   .60  5025 299   .911  5.666
                        WER1 ASSIGN                        28   .65     18   .05     17
    08000 0334002 000                                                          39.30E     17       668
    ELLERSLIE       .0001      E .0644 .0118             .60  4592 191 .9093 .0105 .0018 .0005 .0002       .0005 .0009
    1980-12-31 00/01-04-053-15W4/0 1980-09-06          782.0  785.0  657.2 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ C             VO                          799.5     200   4.50      900  .300   .80  5030 300   .910 12.575
                        WER1 ASSIGN                       113   .70     79   .05     75     1
    08000 0334003 000                                                          39.30E     74       2908
    BASAL QTZ             .0004A .0260 .0031             .57  4615 191 .9615 .0065 .0013 .0008 .0004
    1981-11-30 00/15-07-053-15W4/0 1980-08-25          797.0  802.0  663.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ D             VO  -149.2                  812.7     200   3.00      600  .230   .50  6400 299   .883  7.928
                        WER1 ASSIGN                  B     48   .70     33   .05     32     5
    08000 0334004 000                                                          39.30E     27       1061
    L MANN                .0002E .0389 .0127             .61  4625 194 .9196 .0209 .0029 .0034 .0007 .0005 .0002
    1980-12-31 00/01-13-053-16W4/0 1980-10-04          811.2  814.2  665.0 GW
    TCPL
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  BASAL QUARTZ E             VO                          806.7     200    .70      140  .370   .75  5200 300   .904 15.131
                        WER1 ASSIGN                       21   .70     15   .05     14     4
    08000 0334005 000 BSL QTZ E                                                39.30E     10       393
    ELLERSLIE       .0002 .0010A .0181 .0002             .57  4617 192 .9598 .0183 .0012 .0007 .0005
    1981-12-31 00/11-24-053-16W4/0 1981-06-21          806.3  807.0  668.9 PB
    TCPL
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                             VO                          862.9     200   1.00      200  .250   .60  5700 302   .897  8.976
         STRIKE         WER1 ASSIGN                       18   .70     13   .10     11
    08000 0336098 003                                                          39.30E     11       432
    ELLERSLIE             .0011E .0224 .0236             .60  4671 194 .9407 .0081 .0008 .0014 .0004 .0005 .0003 .0007
    1982-12-01 00/13-09-052-16W4/0 1981-11-17          862.4  863.4  683.7 PB
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                             VO          -185.8          874.9     200    .50      100  .250   .50  5700 302   .898  7.471
    ASSOC                WER1 ASSIGN                        7   .65      5   .05      5
    08000 0336098 005                                                          39.30E      5       197
    ELLERSLIE       .0002 .0010A .0181 .0002             .57  4620 192 .9598 .0183 .0012 .0007 .0005
    1982-06-30 00/06-08-053-16W4/0 1982-01-15          874.7  875.2  689.4 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ROYAL (F) 053-16W4 08000
VO 845.0 200 2.00 400 .210 .40 5520 301 .898 4.878
WER1 ASSIGN 20 .70 14 .05 13
08000 0336098 008 39.30E 13 511
ELLERSLIE .0002A .0389 .0127 .61 4626 194 .9196 .0209 .0029 .0019 .0015 .0012 .0002
1981-06-30 00/16-03-053-16W4/0 1979-10-17 844.0 846.0 858.3 PB

VO 833.2 200 1.00 200 .290 .55 5510 300 .897 9.288
WER1 ASSIGN 19 .70 13 .05 12
08000 0336098 009 39.30E 12 472
ELLERSLIE .0008 .0011A .0869 .0498 .65 4659 194 .8432 .0128 .0010 .0015 .0007 .0005 .0006 .0011
1983-10-31 00/02-10-053-16W4/0 1982-12-10 830.0 836.4 674.8 PB

VO 842.5 200 2.10 420 .270 .60 5480 300 .903 9.319
WER1 ASSIGN 39 .70 27 .05 26
08000 0336098 010 39.30E 26 1022
ELLERSLIE .0002E .0389 .0127 .61 4592 191 .9196 .0209 .0029 .0034 .0007 .0005 .0002
1980-12-31 00/11-29-053-16W4/0 1979-10-09 841.9 843.0 684.0 PB

VO -177.0 858.3 200 4.70 940 .240 .40 5605 300 .899 5.673
WER1 ASSIGN B 53 .70 37 .05 35
08000 0336098 015 39.30E 35 1376
ELLERSLIE .0002E .0389 .0127 .61 4592 191 .9196 .0209 .0029 .0034 .0007 .0005 .0002
1980-12-31 00/11-29-053-16W4/0 1979-10-09 855.5 861.0 684.0 GW

VO 824.2 200 2.20 440 .270 .60 5490 300 .899 9.378
WER1 ASSIGN 41 .70 29 .05 27
08000 0336098 020 39.30E 27 1061
UPPER ELLERSLIE .0001 .0001E .0111 .56 4629 192 .9739 .0132 .0016
1983-12-31 00/06-26-053-16W4/0 1981-12-14 823.0 825.5 674.4 PB

VO 828.8 200 1.60 320 .250 .50 5490 300 .899 7.236
WER1 ASSIGN 23 .70 16 .05 15
08000 0336098 025 39.30E 15 590
LOWER ELLER .0001 .0001E .0111 .56 4629 192 .9739 .0132 .0016
1983-12-31 00/06-26-053-16W4/0 1981-12-14 828.0 829.6 674.4 PB

VO -139.9 799.3 200 2.00 400 .180 .50 4430 299 .916 4.140
WER1 ASSIGN B 17 .65 11 .05 10
08000 0696098 005 39.30E 10 393
NISKU .0004E .0194 .0054 .58 4596 192 .9596 .0129 .0008 .0005 .0003 .0005 .0001 .0001
1982-06-31 00/06-18-053-15W4/0 1979-03-10 796.0 802.5 662.6 GW

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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ROYAL                (F)  053-16W4     08000
                          VO                      801.9      200    1.80       360  .050   .50  5050 300   .909  1.317
                     WER1 ASSIGN                      5  .65      3  .05     3
    08000 0696098 010                                                        39.30E       3       118
    NISKU                     E .0087 .0030       .56  4640 192 .9811 .0071 .0001
    1983-04-30 00/06-31-053-15W4/0 1978-03-29      801.0  802.8  670.0 PB
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ROYAL                POOLS=    47  GIP=      1845 PROD=      1263  IMG=      1199  MGP=         25  RMG=       1174  ENERGY=     46027
-------------------------------------------------------------------------------------------------------------------------------
ROYCE                (F)  084-07W6     08010
                          VO                     2154.2      200  10.36      2072  .085   .75 22620 359   .909 12.567
                     BER7 ASSIGN                    260  .80    208  .10    187
    08010 0658098 007                                                        37.43E     187       6999
    WABAMUN              .0066A .0749 .0054       .68  4507 201 .8182 .0498 .0221 .0027 .0075 .0045 .0036 .0049
    1982-06-30 00/06-35-083-07W6/0 1974-04-26     2134.8 2173.5  649.2 PB
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                          VO                     2128.4      440  15.85      6974  .060   .70 22370 358   .900  8.291
                     BER7 ASSIGN                    578  .75    434  .10    390
    08010 0658098 010                                                        37.43E     390      14598
    WABAMUN              .0060E                   .68  4509 203                 .0249 .0123       .2900
    1983-12-31 00/06-02-084-07W6/0 1974-03-12     2108.3 2148.2  637.0 PB
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ROYCE                POOLS=     2  GIP=       838 PROD=       642  IMG=       577  MGP=              RMG=        577  ENERGY=     21597
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RUBEN                (SA) 083-03W5     08011
                          VO                      272.2      200    .62       123  .270   .65  2140 289   .954  3.860
          STRIKE     BER7 ASSIGN                      5  .60      3  .05     3
    08011 0218098 005                                                        38.93E       3       117
    VIKING               .0006E                   .57  4654 192
    1977-06-30 00/10-23-083-03W5/0 1977-02-13      271.9  272.5  627.9 PB
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RUBEN                POOLS=     1  GIP=         5 PROD=         3  IMG=         3  MGP=              RMG=          3  ENERGY=       117
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RUMSEY               (F)  034-21W4     07770
                          VO                      640.3      200   3.00       600  .250   .40  3300 295   .932  3.413
          STRIKE     WER2 ASSIGN                     20  .60     12  .05    12
    07770 0126098 005                                                        38.93E      12       467
    BELLY RIVER      .0001 .0005A .0266 .0002       .57  4606 189 .9696 .0028 .0002
    1980-12-31 00/06-03-034-20W4/0 1980-10-31      630.6  642.0  839.4 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RUMSEY	(F) 034-21W4 07770													
	VO			689.4	200	3.50		700	.230	.55	3020	302	.948	3.795
	WER1 ASSIGN			27	.65	17	.05	16						
07770 0126098 010								38.93E		16		623		
BELLY RIVER	.0001 .0005E .0266 .0002		.57	4606	189	.9696	.0028	.0002						
1982-08-31 00/11-05-034-21W4/0	1978-07-13		683.3	695.5	854.7	PB								
VIKING A	VO			1293.3	200	.50		100	.130	.65	8952	313	.876	7.846
	WER2 ASSIGN			8	.70	5	.05	5						
07770 0218001 000 VIKING A								38.93E		5		195		
UPPER VIKING SD	.0001 .0005E .1433 .0008		.66	4419	189	.8120	.0200	.0116	.0023	.0040	.0029	.0016	.0017	
1980-07-31 00/06-09-034-21W4/0	1979-06-29		1292.8	1293.8	905.4	PB								
	VO			1217.7	200	1.24		247	.150	.50	8760	312	.861	6.967
STRIKE	WER2 ASSIGN			17	.75	13	.05	12						
07770 0218098 005								38.93E		12		467		
VIKING	.0005E .0594 .0005		.63	4551	196	.8944	.0179	.0133	.0026	.0044	.2700	.0020	.0021	
1978-12-31 00/10-14-034-20W4/0	1978-08-01		1215.8	1219.5	875.9	PB								
	VO			1254.6	200	.60		120	.120	.50	8950	312	.858	5.705
	WER2 ASSIGN			7	.70	5	.05	4						
07770 0218098 008								38.93E		4		156		
UPPER VIKING	.0015A .0327		.62	4576	198	.9108	.0264	.0134	.0025	.0041	.0030	.0018	.0037	
1980-12-31 00/06-08-034-21W4/0	1978-07-25		1254.3	1254.9	856.5	PB								
	VO			1352.0	200	3.00		600	.220	.80	8800	315	.830	16.846
STRIKE	WER2 ASSIGN			101	.70	71	.10	64						
07770 0250098 005								39.30E		64		2515		
GLAUCONITIC	.0005A .0214 .0020		.66	4601	209	.8511	.0703	.0336	.0070	.0087	.0044	.0009	.0001	
1980-12-31 00/06-03-034-20W4/0	1980-10-31		1350.3	1353.6	839.4	PB								
	VO			1457.9	200	1.40		280	.190	.75	9000	314	.849	13.681
	WER1 ASSIGN			38	.70	27	.05	25						
07770 0250098 007								39.30E		25		983		
U MANNVILLE SD	.0004E .0514 .0021		.65	4530	201	.8596	.0439	.0240	.0075	.0058	.0032	.0010	.0010	
1984-12-31 00/06-07-034-21W4/0	1983-12-09		1457.2	1458.6	872.4	PB								
	VO			1418.8	200	2.40		480	.150	.55	8400	317	.862	7.212
	WER2 ASSIGN			35	.70	24	.05	23						
07770 0250098 010								39.30E		23		904		
GLAUCONITIC	.0004E .0514 .0021		.65	4530	201	.8596	.0439	.0240	.0075	.0058	.0032	.0010	.0010	
1980-12-31 00/06-08-034-21W4/0	1978-07-25		1416.1	1421.6	856.5	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
RUMSEY	(F) 034-21W4	07770											
GLAUCONITIC A	VO		1376.5	200	6.48		1295	.180	.50	8720	317	.852	8.263
	WER1 ASSIGN			107 .70	75 .05		71		3				
07770 0300001 000 GLAUC A							39.30E		68	2672			
GLAUCONITIC .0002 .0004E .0286			.65	4585 203	.8819 .0445	.0228	.0082	.0055	.0044	.0017	.0015		
1982-12-31 00/07-02-034-21W4/0 1978-07-15			1373.0	1379.5	842.0 PB								
PANALTA													
GLAUCONITIC B	VO		1415.0	200	4.90		980	.230	.60	8370	317	.867	11.969
	WER1 ASSIGN			117 .70	82 .05		78		17				
07770 0300002 000 GLAUC B							39.30E		61	2397			
GLAUCONITIC .0002 .0004E .0286			.65	4585 203	.8819 .0445	.0228	.0082	.0055	.0044	.0017	.0015		
1982-12-31 00/07-10-034-21W4/0 1978-10-25			1412.6	1417.5	869.9 PB								
PANALTA													
GLAUCONITIC C	VO		1359.0	200	3.40		680	.210	.60	8830	312	.832	12.189
	WER2 ASSIGN			83 .70	58 .10		52		12				
07770 0300003 000 GLAUC C							39.30E		40	1572			
GLAUCONITIC .0011A .0296			.66	4578 207	.8591 .0580	.0291	.0076	.0077	.0050	.0018	.0010		
1983-12-31 00/08-21-034-20W4/0 1983-09-12			1357.3	1360.7	861.7 PB								
LOWER MANNVILLE A	VO		1482.1	200	2.00		400	.120	.50	9240	319	.840	5.884
	WER2 ASSIGN			24 .70	16 .05		16						
07770 0310001 000 L MANN A							39.30E		16	629			
BASAL QUARTZ .0006E .0252			.66	4585 207	.8590 .0627	.0019	.0074	.0075	.0044	.0014	.0004		
1983-12-31 00/10-06-034-21W4/0 1979-07-06			1480.5	1483.7	891.2 PB								
LOWER MANNVILLE B	VO		1434.8	200	1.50		300	.180	.65	9000	318	.840	11.213
	WER2 ASSIGN			34 .70	24 .10		21						
07770 0310002 000 L MANN B							39.30E		21	825			
BASAL QUARTZ .0005A .0324 .0025			.68	4564 208	.8568 .0488	.0281	.0081	.0079	.0055	.0028	.0063		
1980-12-31 00/06-08-034-21W4/0 1978-07-25			1434.1	1435.6	856.5 PB								
LOWER MANNVILLE C	VO		1420.1	200	5.24		1048	.200	.75	8720	318	.852	13.750
	WER2 ASSIGN			144 .70	101 .05		96						
07770 0310003 000 L MANN C							39.30E		96	3773			
LOWER MANNVILLE .0002 .0004E .0286			.65	4585 203	.8819 .0445	.0228	.0082	.0055	.4400	.0017	.0015		
1978-12-31 00/11-05-034-21W4/0 1978-07-13			1415.5	1424.3	854.7 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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RUMSEY               (F)  034-21W4     07770
                          VO                      1373.8      200    1.00      200  .200   .55  8815 314   .829 10.593
                     WER2 ASSIGN                      21   .70     15   .05       14
    07770 0310098 003                                                          39.30E      14        550
    BSL QTZ          .0003 .0004E .0324 .0025          .68  4564 208 .8568 .0488 .0281 .0081 .0079 .0055 .0028 .0063
    1983-12-31 00/11-22-034-21W4/0 1979-06-19      1372.0 1375.5  819.1 PB
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                          VO                      1390.2      200    1.70      340  .180   .65  8720 317   .852 10.758
                     WER1 ASSIGN                      37   .70     26   .05       25
    07770 0310098 010                                                          39.30E      25        983
    LOWER MANNVILLE .0002 .0004E .0286                .65  4585 203 .8819 .0445 .0228 .0082 .0055 .4400 .0017 .0015
    1982-12-31 00/07-02-034-21W4/0 1978-07-15      1389.3 1391.1  841.9 PB
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RUMSEY                    POOLS=   16  GIP=      820 PROD=      571  IMG=      534  MGP=       32  RMG=      502  ENERGY=    19711
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RUNDLE               (F)  065-16W4     07970
  GRAND RAPIDS A          VO  +210.3                402.9      744     .82      610  .290   .55  2960 289   .938  4.953
                     WER1 ISOPAC                B      30   .60     18   .05       17         6
    07970 0262001 000 GRD RAP A                                                    37.06E      11        408
    GRAND RAPIDS          .0004A .0228            .57  4613 190 .9733 .0035
    1983-12-31 00/06-15-065-16W4/0 1976-12-20      396.5  398.4  607.2 GW
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                          VO  +208.8                392.9      200    3.39      678  .300   .60  2940 294   .944  5.413
                     WER2 ASSIGN                B      37   .60     22   .05       21
    07970 0262098 003                                                          37.06E      21        778
    GRAND RAPIDS          .0005E       .0008      .57  4619 189
    1978-12-31 00/07-12-065-16W4/0 1977-12-16      391.1  394.4  603.2 GW
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RUNDLE                    POOLS=    2  GIP=       67 PROD=       40  IMG=       38  MGP=        6  RMG=       32  ENERGY=     1186
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RYAN                 (SA) 096-14W5     08018
                          VO  +128.0                459.0      200    9.25     1850  .238   .35  2900 297   .945  2.444
        STRIKE       BER7 ASSIGN                B      45   .60     27   .05       26
    08018 0304098 005                                                          39.30E      26       1022
    BLUESKY               .0002E .0070 .0198          .58  4682 192 .9722 .0003
    1978-12-31 00/06-03-096-14W5/0 1977-02-24      453.8  463.9  582.2 GW
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RYAN                      POOLS=    1  GIP=       45 PROD=       27  IMG=       26  MGP=                RMG=       26  ENERGY=     1022
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
RYCROFT                (F)  077-04W6     08020
  BLUESKY A                 MB                          1142.1     440   2.78      1221  .200  .70 10830 318  .840 16.194
                            WER1 ASSIGN                    254  .75     190  .10      171       157
    08020 0304001 000 BLUESKY A                                                    38.93E       14       545
    BLUESKY                 .0002A .0021 .0211          .58  4709 198 .9001 .0498 .0153 .0026 .0044 .0031 .0015
    1981-09-30 00/14-18-077-04W6/0 1952-10-19       1140.0 1142.7  641.9 PB
    NUL      CWNGNUL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1163.8     128   3.70       474  .140  .55  5720 322  .879  4.425
                            WER1 ASSIGN                    21  .60      13  .10        11
    08020 0304098 003                                                              38.93E       11       428
    BLUESKY          .0024 .0001A .0081                 .69  4597 215 .8310 .0890 .0399 .0078 .0111 .0063 .0020 .0023
    1983-12-31 00/05-20-077-05W6/0 1982-06-17       1162.0 1165.7  640.6 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1155.6     128   3.20       409  .130  .50 10670 322  .844  7.257
                            WER1 ASSIGN                    30  .75      23  .05        22
    08020 0304098 005                                                              38.93E       22       856
    BLUESKY                 .0001E .0042                .62  4631 203 .9120 .0578 .0152 .0019 .0037 .0019 .0013 .0019
    1983-10-31 00/14-20-077-05W6/0 1981-12-28       1154.0 1157.2  640.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
  GETHING A                 CP              HEAVY     1277.1      66   6.15       406  .180  .70 11860 322  .840 15.646
                            WER1 ASSIGN ABAND              34  .70      24  .05        23       23
    08020 0326001 000 GETHING A                                                    38.93E
    BSL GETHING             .0002A                      .58  4709 198
    1981-09-30 00/08-05-077-04W6/0 1952-08-27       1269.8 1281.1  667.8 GD
    NUL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1153.4     128   2.47       316  .189  .65 10620 322  .860 13.385
                            WER1 ASSIGN                    42  .60      25  .05        24
    08020 0326098 005                                                              38.93E       24       934
    GETHING 2               .0002A          .0280       .58  4709 198
    1982-12-01 00/14-18-077-04W6/0 1952-10-00       1152.1 1154.6  641.9 PB
    NUL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1255.8     200   2.50       500  .090  .50 11610 326  .865  5.269
                            WER1 ASSIGN                    26  .75      20  .05        19
    08020 0326098 010                                                              38.93E       19       740
    GETHING          .0002 .0001E .0166 .0036           .72  4601 195 .9384 .0381 .0009 .0016 .0002 .0003
    1983-10-31 00/14-20-077-05W6/0 1981-12-28       1254.2 1257.3  640.0 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
RYCROFT              (F)  077-04W6     08020
  CHARLIE LAKE E          VO                      1412.1     200    .56      112   .155   .60 13190  328   .802 13.261
                     WER1 ASSIGN                      15   .75      11   .10       10
    08020 0508005 000 CH LK E                                                  38.43E      10        384
    CHARLIE LAKE          .0004A .0088 .0060          .70  4643  213 .8786 .0661 .0273 .0028 .0065 .0029 .0008 .0003
    1983-12-31 00/14-08-077-05W6/0 1983-07-18      1411.8 1412.4  643.1 PB
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                          VO                      1379.2     200   2.24      448   .149   .70 13260  331   .701 16.951
                     WER1 ASSIGN                      76   .80      61   .20       49
    08020 0508098 005                                                          38.93E      49       1908
    CHARLIE LAKE          .0001A .0111 .0007          .82  4528  238 .6989 .1350 .0875 .0148 .0300 .0149 .0034 .0036
    1983-09-30 00/06-19-077-05W6/0 1982-08-18      1378.0 1380.3  643.4 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                      1357.1     200   2.16      432   .141   .85 13140  330   .868 15.635
         STRIKE      WER1 ASSIGN                      68   .75      51   .05       48
    08020 0508098 010                                                          38.34A      48       1840
    CHARLIE LAKE     .0013 .0003A .0211            .58  4609  194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1983-09-30 00/06-29-077-05W6/0 1982-11-14      1356.0 1358.2  638.5 PB
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                          VO                      1483.5     200   2.00      400   .160   .60 13960  335   .873 13.032
         STRIKE      WER1 ASSIGN                      52   .75      39   .05       37
    08020 0508098 015                                                          38.34A      37       1419
    CHARLIE LAKE     .0013 .0003A .0211            .58  4609  194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1983-09-30 00/06-21-076-05W6/0 1982-10-18      1482.5 1484.5  662.1 PB
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RYCROFT                POOLS=    10  GIP=       618 PROD=       457  IMG=       414  MGP=       180  RMG=       234  ENERGY=      9054
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SABBATH              (SA) 106-12W6     08025
                          VO -1503.3              2066.0      64   3.08      197   .050   .60 18890  364   .855  5.185
         STRIKE      BER6 ASSIGN          B           10   .80       8   .20        6
    08025 0781098 005                                                          41.18E       6        247
    SULPHUR POINT         .0005E        .0661 .0165  .77  4840  224
    1976-06-30 00/04-21-106-12W6/0 1967-02-14      2056.2 2075.7  572.4 GW
-------------------------------------------------------------------------------------------------------------------------
SABBATH                POOLS=     1  GIP=        10 PROD=         8  IMG=         6  MGP=                  RMG=         6  ENERGY=       247
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SADDLE HILLS         (F)  076-08W6     08120
                          VO                       623.0     200   6.00     1200   .220   .55  3670  302   .927  4.511
                     WER1 ASSIGN                      54   .65      35   .05       33
    08120 0192098 005                                                          38.70E      33       1277
    DUNVEGAN              .0002E .0212 .0007          .59  4611  196 .9399 .0232 .0083 .0014 .0026 .0017 .0006 .0002
    1983-11-30 00/16-12-076-08W6/0 1983-08-13       620.0  626.0  793.7 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SADDLE HILLS           (F)  076-08W6    08120
  PADDY A                   VO                          1090.0     200    3.09      617  .200   .70   6050 318   .924   8.223
                       WER1 ASSIGN                          51   .65      33   .05      31
    08120 0230001 000 PADDY A                                                        38.18E      31        1184
    PADDY                    .0003E                    .58  4633 193
    1976-06-30 00/06-21-076-08W6/0 1956-09-29       1086.9 1093.0  852.5 PB
    CWNGNUL
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  PADDY B                   VO  -328.9                  1215.9    1681    6.09    10241  .150   .60   7020 325   .903   6.122
                       WER1 ISOPAC              FSW         627   .70      439   .10     395      276
    08120 0230002 000 PADDY B                                                        38.18E     119        4543
    PADDY                    .0003E .0176 .0270          .61  4702 197 .9209 .0331 .0009 .0002 .0002 .0100
    1978-12-31 00/10-36-074-07W6/0 1972-06-27       1179.9 1188.4  858.9 GW
    NUL      A&S      CWNGNUL PANALTA TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      1154.6     200    1.30      260  .160   .55   6326 323   .910   5.386
                       WER1 ASSIGN ABAND                14   .65       9   .10       8
    08120 0230098 005                                                                38.18E       8         305
    PADDY                    .0003E .0176 .0207          .61  4702 197 .9209 .0331 .0009 .0002 .0002 .0010
    1979-10-31 00/11-07-076-08W6/0 1962-02-17       1153.9 1155.2  894.2 PB
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  CADOTTE C                 VO  -279.8                  1186.3     826    4.39     3628  .130   .50   6440 322   .920   4.018
                       WER1 ISOPAC              B           146   .60      88   .05      84
    08120 0232003 000 CADOTTE C                                                      38.18E      84        3207
    CADOTTE                  .0002E                    .50  4585 188
    1980-07-31 00/11-04-076-08W6/0 1954-01-31       1175.6 1185.1  905.3 GW
    CWNGNUL PANALTA
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  CADOTTE D                 VO  -275.5                  1105.8    1177    4.71     5542  .214   .60   6410 319   .913   8.040
                       WER1 ISOPAC              B           445   .70      312   .05     296       95
    08120 0232004 000 CADOTTE D                                                      38.18E      201       7674
    CADOTTE                  .0002E                    .56  4640 191
    1974-12-31 00/11-33-075-07W6/0 1957-09-20       1096.7 1107.3  834.5 PB
    NUL      CWNGNUL
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  CADOTTE E                 VO  -332.2                  1256.1     548    5.39     2954  .180   .65   6300 328   .912   7.007
                       WER1 ISOPAC              B           207   .55      114   .10     103
    08120 0232005 000 CADOTTE E                                                      38.18E      103       3933
    CADOTTE                  .0001A .0035 .0310          .60  4728 199 .9298 .0333 .0013 .0003 .0004 .0003
    1984-12-31 00/06-12-075-07W6/0 1976-03-27       1252.4 1265.8  933.6 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SADDLE HILLS (F) 076-08W6 08120
VO -274.3 1167.7 200 1.50 300 .165 .60 6305 323 .908 6.052
WER1 ASSIGN ABAND B 18 .65 12 .05 11
08120 0232098 010 38.18E 11 420
CADOTTE .0002E .0074 .0126 .59 4675 197 .0007
1979-12-29 00/11-07-076-08W6/0 1962-02-17 1166.8 1168.6 894.2 GW

VO 1572.3 200 4.31 862 .103 .30 7280 338 .894 2.117
STRIKE WER1 ASSIGN 18 .65 12 .10 11
08120 0304098 005 37.43E 11 412
BLUESKY E .0034 .0227 .65 4699 207 .8799 .0663 .0181 .0025 .0038 .0023 .0007 .0003
1983-11-30 00/06-06-075-07W6/0 1983-03-02 1569.0 1575.6 802.2 PB

VO 1567.0 200 1.60 320 .170 .75 11730 316 .814 16.535
STRIKE WER1 ASSIGN 53 .75 40 .05 38
08120 0305098 005 37.43E 38 1422
BLUESKY-GETHING .0001 A .0044 .63 4632 205 .8942 .0707 .0186 .0029 .0041 .0025 .0011 .0014
1983-12-31 00/04-06-076-08W6/0 1982-04-18 1566.2 1567.8 865.4 PB

GETHING A VO 1768.3 200 2.47 493 .150 .60 13170 339 .865 11.512
WER1 ASSIGN 57 .65 37 .05 35
08120 0326001 000 GETHING A 36.68E 35 1284
BASAL GETHING .0002E .59 4675 197
1976-06-30 00/06-22-075-07W6/0 1955-09-23 1766.3 1770.3 972.3 PB
CWNGNUL

VO 1652.0 200 2.16 432 .150 .60 10580 333 .881 9.228
WER1 ASSIGN 40 .70 28 .05 26
08120 0326098 005 36.68E 26 954
GETHING .0002E .59 4675 197
1978-12-31 00/11-04-076-08W6/0 1954-01-31 1651.1 1653.2 905.3 PB
DOMEDOW

VO 1552.3 200 1.80 360 .110 .60 12710 338 .853 8.274
WER1 ASSIGN 30 .75 23 .05 21
08120 0326098 010 36.68E 21 770
GETHING .0007 .0001A .0490 .0001 .65 4574 203 .8444 .0771 .0201 .0033 .0046 .0025 .0010 .0011
1983-12-31 00/14-13-076-08W6/0 1982-02-19 1551.0 1553.6 791.3 PB
DOMEDOW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SADDLE HILLS	(F) 076-08W6		08120														
CADOMIN A	VO -867.5				1745.0	200	10.18		2035	.120	.65	14690	348		.870		10.781
	WER1 ASSIGN		B		219	.70	154	.05	146		22						
08120 0348001 000	CADOMIN A								36.68E		124	4548					
CADOMIN	.0002E				.60	4619 195											
1976-06-30 00/07-02-075-07W6/0	1973-10-17				1740.1	1750.2	882.7 GW										
CADOMIN B	VO -867.8				1749.2	200	4.94		987	.150	.65	14390	344		.833		13.910
	WER1 ASSIGN		B		137	.70	96	.10	86		4						
08120 0348002 000	CADOMIN B								36.68E		82	3008					
CADOMIN	.0006A .0067 .0004				.68	4599 212	.8651	.0727	.0222	.0047	.0082	.0094	.0059	.0032			
1977-06-00 00/06-01-075-07W6/0	1973-10-23				1746.8	1751.7	883.9 GW										
A&S																	
	VO				1582.3	200	7.40		1480	.130	.60	1220	338		.980		.817
STRIKE	WER1 ASSIGN				12	.50	6	.15	5								
08120 0348098 003									36.68E		5	183					
CADOIMIN	.0002A .0078 .0443				.67	4734 209	.8651	.0431	.0219	.0030	.0072	.0047	.0016	.0011			
1983-12-31 00/14-36-075-07W6/0	1983-06-21				1577.0	1587.7	796.9 PB										
	VO				1715.4	200	8.95		1789	.120	.50	13810	343		.884		7.789
	WER1 ASSIGN				139	.75	104	.05	99								
08120 0348098 005									36.68E		99	3631					
CADOMIN	.0002E				.60	4619 195											
1977-06-30 00/11-03-076-08W6/0	1976-12-20				1710.8	1719.7	912.3 PB										
DOMEDOW																	
	VO -806.8				1709.3	200	5.86		1172	.120	.65	13130	335		.874		9.959
	WER1 ASSIGN		B		117	.70	82	.05	77								
08120 0348098 010									36.68E		77	2824					
CADOMIN	.0002E				.60	4619 195											
1978-12-31 00/11-04-076-08W6/0	1954-01-31				1706.3	1712.1	905.3 GW										
DOMEDOW																	
	VO				1696.3	200	2.10		420	.170	.55	14380	342		.879		12.719
STRIKE	WER1 ASSIGN				53	.75	40	.05	38								
08120 0348098 015									36.68E		38	1394					
CADOMIN	E .0248				.59	4616 195	.9282	.0398	.0057	.0004	.0008	.0003					
1983-11-30 00/06-07-075-07W6/0	1982-04-11				1695.3	1697.4	826.7 PB										

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC   PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SADDLE HILLS          (F)  076-08W6     08120
                           VO                        1533.3     200    6.30      1260  .160   .70 13370 336   .836 15.160
                      WER1 ASSIGN                       191   .75     143   .10     129
    08120 0348098 020                                                          36.68E     129       4732
    CADOMIN          .0024 .0001E .0013                .64  4628 207 .8783 .0823 .0219 .0031 .0051 .0031 .0012 .0012
    1983-11-30 00/06-24-076-08W6/0 1983-08-31      1529.7 1537.0  765.8 PB
    DOMEDOW
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                           VO                        1926.9     200    5.86      1172  .125   .70 14650 350   .890 11.717
                      WER2 ASSIGN                       137   .65      89   .05       85
    08120 0500098 005                                                          38.56E      85       3278
    TRIASSIC         .0003E        .0113              .59  4599 196
    1976-06-30 00/06-16-075-06W6/0 1972-07-01      1923.6 1930.0  985.1 PB
    DOMEDOW
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                           VO                        1831.3     200    3.30       660  .090   .85 14110 324   .865 10.953
                      BER7 ASSIGN                        72   .75      54   .10      49
    08120 0500098 010                                                          38.56E      49       1889
    CHARLIE LAKE     .0002A .0043 .0226 .0322  .64  4651 201 .8244 .0680 .0260 .0033 .0082 .0062 .0025 .0021
    1981-00-00 00/06-20-075-06W6/0 1980-11-18      1829.0 1833.6  893.9 PB
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                           VO                        1602.0     200    2.00       400  .090   .60 12700 318   .745  8.232
         STRIKE       WER1 ASSIGN                        33   .75      25   .10      22
    08120 0500098 015                                                          38.56E      22        848
    CHARLIE LK       .0001A .0069 .0094                .69  4640 214 .8366 .0862 .0376 .0053 .0099 .0051 .0016 .0013
    1981-00-00 00/15-35-076-07W6/0 1981-02-03      1601.0 1603.0  766.5 PB
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                           VO                        1818.2     200    2.30       460  .180   .85 15900 347   .889 22.426
         STRIKE       WER1 ASSIGN                       103   .75      77   .05      73
    08120 0500098 020                                                          38.34A      73       2799
    BALDONNEL        .0013 .0003A .0211                .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1983-09-30 00/04-06-076-08W6/0 1982-04-18      1817.0 1819.3  865.4 PB
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                           VO                        1946.5     200    1.85       370  .071   .75 16440 326   .746 10.237
         STRIKE       WER1 ASSIGN                        38   .75      29   .10      26
    08120 0516098 005                                                          38.34E      26        997
    HALFWAY          .0001 .0001A                      .72  4607 223 .7969 .1118 .0536 .0056 .0169 .0093 .0035 .0023
    1983-12-31 00/04-06-076-08W6/0 1982-04-18      1945.3 1947.7  865.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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SADDLE HILLS          (F)  076-08W6    08120
  BELLOY A                 VO -1295.4                2123.9     256  10.79      2763  .100  .75 17930 342  .816 13.705
                      WER1 ASSIGN                B          378  .75    285  .15    241
    08120 0556001 000 BELLOY A                                                  38.56E    241       9293
    BELLOY                .0003E                    .59  4668 196
    1972-08-31 00/11-33-075-07W6/0 1957-09-20     2117.8 2129.9  834.5 GW
    CWNGNUL
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                          VO                        2250.9     200   4.90       980  .130  .55 16640 364  .905 10.278
                      WER1 ASSIGN                      101  .75     76  .05     72
    08120 0556098 005                                                           38.56E     72       2776
    BELLOY                .0003E                    .59  4668 196
    1979-10-31 00/11-03-076-08W6/0 1976-12-20     2248.2 2253.7  912.3 PB
    DOMEDOW
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2113.0     200   2.00       400  .140  .75 16740 330  .817 18.540
          STRIKE      WER1 ASSIGN                      74  .75     56  .10     50
    08120 0606098 005                                                           38.56E     50       1928
    KISKATINAN            .0010A .0140 .0034          .66  4563 206 .8900 .0465 .0198 .0027 .0074 .0017 .0026 .0083
    1981-11-30 00/15-35-076-07W6/0 1981-02-03     2112.0 2114.0  766.8 PB
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SADDLE HILLS            POOLS=    28  GIP=      3564 PROD=      2498  IMG=      2290  MGP=      397  RMG=      1893  ENERGY=     71513
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SAKWATAMAU            (F)  063-14W5    08140
                          VO                        1689.8     255   1.09       278  .150  .75 13100 342  .837 14.664
                      WER2 ISOPAC                      41  .75     31  .10     28
    08140 0310098 010                                                           41.18E     28       1153
    GETHING B SD          .0001E .0030 .0145          .67  4619 211 .8785 .0689 .0222 .0028 .0052 .0028 .0010 .0010
    1978-12-31 00/10-12-063-14W5/0 1971-01-10     1687.4 1688.9  936.6 PB
    DOMEDOW
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                          VO                        1696.5     200    .93       185  .160  .75 13310 343  .884 14.961
                      WER2 ASSIGN                      28  .75     21  .05     20
    08140 0326098 003                                                           41.18E     20        824
    GETHING               .0002E                    .59  4640 197
    1978-12-31 00/03-07-063-13W5/0 1977-04-08     1695.9 1697.1  944.6 PB
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                          VO                        1720.0     200   1.24       247  .170  .65 13260 314  .829 15.989
                      WER2 ASSIGN                      39  .75     30  .05     28
    08140 0326098 005                                                           41.18E     28       1153
    GETHING               .0001E .0030 .0145          .67  4619 211 .8785 .0689 .0222 .0028 .0052 .0028 .0010 .0010
    1976-06-30 00/07-19-063-14W5/0 1974-09-23     1718.5 1721.5  953.4 PB
    DOMEDOW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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SAKWATAMAU           (F)  063-14W5     08140
                          VO                          1840.4     200    6.10      1220  .220   .85 15630 329   .805 31.384
       STRIKE        BER7 ASSIGN                         383    .85     326   .10     293
    08140 0556098 005                                                              37.43E     293      10967
    BELLOY          .0001 .0003A .0045 .0294 .0101   .66  4743 209 .8730 .0462 .0194 .0026 .0066 .0045 .0015 .0018
    1983-09-30 00/09-22-063-15W5/0 1965-12-22      1837.3 1843.4  312.4 PB
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SAKWATAMAU             POOLS=     4  GIP=       491 PROD=       408  IMG=        369  MGP=             RMG=        369  ENERGY=     14097
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SALESKI              (F)  086-18W4     08110
                          VO                           216.1     200    3.65      730  .290   .70  1240 288   .974  2.552
                     WER1 ASSIGN                         19    .50      10   .05      10
    08110 0306098 002                                                              37.70E      10      377
    WABISKAW        .0002A .0316 .0114        .58  4631 190 .9555 .0006 .0001 .0001 .0003 .0002
    1983-12-31 00/11-28-086-18W4/0 1977-02-16      214.1  218.2  514.2 PB
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                          VO          HEAVY            210.3    2223     .90     2001  .300   .65   730 282   .982  1.478
                     WER1 ISOPAC                         30    .50      15   .05      14
    08110 0306098 005                                                              37.70A      14       528
    WABISKAW        .0004      A .0016 .0008        .56  4603 191 .9971 .0001
    1982-12-31 00/05-01-088-17W4/0 1980-02-27      218.7  220.0  535.8 GO
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                          VO                           267.3     200    4.30      860  .180   .75   800 290   .982  1.078
       STRIKE        WER1 ASSIGN                          9    .50       5   .05       5
    08110 0306098 010                                                              37.70E       5       189
    WABISKAW          .0002E .0316 .0114        .58  4633 190 .9555 .0006 .0001 .0001 .0003 .0002
    1983-12-31 00/10-29-086-19W4/0 1975-03-04      265.2  269.4  542.8 PB
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                          VO                           223.1     200    1.24      247  .260   .65   830 289   .980  1.416
                     WER2 ASSIGN                          3    .60       2   .05       2
    08110 0328098 005                                                              37.43E       2        75
    MCMURRAY          .0002E       .0004        .56  4640 191
    1978-06-30 00/11-14-086-18W4/0 1977-02-10      222.2  223.7  506.9 PB
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                          VO                           214.9     200    1.10      220  .240   .65   744 280   .982  1.200
                     WER1 ASSIGN                          3    .50       2   .05       2
    08110 0328098 007                                                              37.43E       2        75
    MCMURRAY          .0001A .0076 .0227        .58  4693 193 .9691 .0005
    1982-12-31 00/05-13-087-18W4/0 1982-03-21      214.4  215.5  511.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
SALESKI              (F)  086-18W4    08110
                          VO                      139.2     200   1.30      260  .270  .70   740 280  .982  1.447
                     WER1 ASSIGN                      4   .50     2  .05       2                37.43E    2      75
    08110 0328098 010                                                                          37.43E    2      75
    MCMURRAY              .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1983-12-31 02/12-28-087-19W4/0 1982-03-03    138.5  139.8  524.5 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                      241.0     440   9.30     4092  .270  .80   744 280  .982  1.662
                     WER1 ASSIGN                     68   .50    34  .05      32                37.43E   32    1198
    08110 0328098 012                                                                          37.43E   32    1198
    MCMURRAY              .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/06-12-088-17W4/0 1982-01-24    236.0  246.0  538.4 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                      189.4     200   1.30      260  .300  .65   744 280  .982  1.501
                     WER1 ASSIGN                      4   .50     2  .05       2                37.43E    2      75
    08110 0328098 015                                                                          37.43E    2      75
    MCMURRAY              .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/11-36-088-18W4/0 1981-01-18    186.6  192.2  487.2 PB
-------------------------------------------------------------------------------------------------------------------
                          VO          +298.2      213.3     905   1.36     1231  .290  .65   744 280  .982  1.450
                     WER1 ISOPAC                     18   .50     9  .05       8                37.43E    8     299
    08110 0328098 020                                                                          37.43E    8     299
    MCMURRAY              .0001A .0076 .0227       .58  4693 193 .9691 .0005
    1982-12-31 00/10-23-087-17W4/0 1981-02-02    211.7  214.7  512.9 PB
-------------------------------------------------------------------------------------------------------------------
  GROSMONT A              VO  +266.1              238.0   31139  13.09   407610  .125  .30   780 282  .981   .301
                     WER1 ISOPAC          B         1227   .50    613  .05     583        87                37.25A  496    18476
    08110 0716001 000 GROSMONT A                                                               37.25A  496    18476
    GROSMONT              .0004A .0112 .0210       .58  4683 193 .9670 .0003                                .0002 .0006
    1982-12-31 00/06-23-085-18W4/0 1977-02-14    256.3  271.9  538.0 GW
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------
  GROSMONT B              VO  +275.1              234.8    5457  13.07    71323  .125  .30   746 282  .982   .287
                     WER1 ISOPAC          B          205   .50    102  .05      97        97                37.25A   97     3613
    08110 0716002 000 GROS B                                                                   37.25A   97     3613
    GROSMONT              .0004A .0112 .0210       .58  4683 193 .9670 .0003
    1982-12-01 00/05-01-088-17W4/0 1980-02-27    237.0  260.7  535.8 GW
    KANNGAZ
-------------------------------------------------------------------------------------------------------------------
SALESKI                  POOLS=   11  GIP=     1590 PROD=      796  IMG=      757  MGP=       87  RMG=      670  ENERGY=     24980
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SALTER                (F)  027-08W5    08150
  RUNDLE A                 VO -1323.4                    2669.1    1752  20.73    36326  .051  .75 26900 348  .881  9.544
                           WER2 ISOPAC                      FEW     3467  .70     2427  .25    1820
    08150 0610001 000 RUNDLE A      TOP/BASE TVD                                              39.30E   1820      71526
    RUNDLE                    A .0062 .0301 .1545  .69  5391 225 .8076 .0016
    1984-12-31 00/04-36-026-08W5/0 1972-12-20      2244.5 2670.0 1467.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                            2689.6    1161   8.78    10193  .050  .80 27030 350  .879 10.004
                           WER2 ISOPAC                      1020  .85     867  .25     650
    08150 0630098 005                                                                 39.30E    650      25545
    TURNER VALLEY             .0002E .0070 .0232 .1709  .69  5440 225 .7964 .0025
    1982-10-29 00/04-36-026-08W5/0 1972-12-20      2606.0 2670.0 1467.6 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
SALTER                  POOLS=     2  GIP=      4487 PROD=      3294  IMG=      2470  MGP=             RMG=      2470  ENERGY=     97071
-------------------------------------------------------------------------------------------------------------------------------
SAMSON                (F)  044-24W4    08160
  BELLY RIVER A            VO                            714.5    1138   3.70     4217  .230  .70  4830 297  .911  7.583
                           WER1 ISOPAC                      321  .90     287  .05     273       52
    08160 0126001 000 BELLY RIV A                                                     37.43E    221       8272
    BELLY RIVER               E .0125                .66  4599 208 .8784 .0561 .0293 .0038 .0090 .0043 .0021 .0044
    1977-12-31 00/01-16-044-24W4/0 1953-06-00      714.2  719.6  797.4 PB
    NUL     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B            VO                            628.2     200   2.93      586  .280  .40  4830 294  .900  5.802
                           WER1 ASSIGN                       34  .70      24  .05      23       23        861
    08160 0126002 000 BELLY RIV B                                                     37.43E
    BELLY RIVER               E .0125                .66  4599 208 .8784 .0561 .0293 .0038 .0090 .0043 .0021 .0044
    1978-06-30 00/15-09-044-24W4/0 1971-09-25      626.1  630.0  803.1 PB
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C            VO                            699.8     200   2.50      500  .270  .55  4433 297  .916  6.881
                           WER1 ASSIGN                       34  .65      22  .05      21       13
    08160 0126003 000 BELLY RIV C                                                     37.43E      8        299
    LOWER BR                  .0009E .0154 .0050          .58  4637 193 .9627 .0136 .0018 .0006 .0008
    1980-07-31 00/10-04-044-24W4/0 1978-12-05      698.5  701.0  805.3 PB
    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SAMSON (F) 044-24W4 08160
BLAIRMORE A VO -664.2 1467.0 242 7.17 1735 .182 .70 10800 331 .845 13.956
ASSOC WER1 ISOPAC 242 .75 182 .05 173 166
08160 0244001 000 BLAIRMORE A OIL POOL DEPLETED 40.05A 7 280
BASAL QUARTZ .0012A .71 4661 208
1979-12-29 00/11-09-044-24W4/0 1953-04-16 1466.7 1467.3 803.1 GO
NUL CWNGNUL

BLAIRMORE C VO -1021.1 1439.9 200 9.56 1912 .200 .70 10510 331 .833 15.212
WER1 ASSIGN B 291 .85 247 .10 222 21
08160 0244003 000 BLAIRMORE C 40.05A 201 8050
ELLERSLIE .0012A .0245 .71 4619 212 .0094
1971-06-30 00/10-35-043-24W4/0 1971-01-03 1433.8 1445.9 794.3 GW
NUL CWNGNUL

BLAIRMORE D VO 1473.0 128 1.60 205 .160 .70 10766 330 .845 12.297
WER2 ASSIGN 25 .70 18 .10 16 3
08160 0244004 000 BLAIRMORE D 39.04E 13 508
ELLERSLIE .0012A .0612 .0321 .70 4640 209 .7805 .0738 .0345 .0046 .0084 .0049
1982-12-01 00/10-04-044-24W4/0 1978-12-05 1472.0 1474.0 805.3 GW
CWNGNUL

VO 1504.2 200 6.48 1295 .200 .70 11620 331 .823 17.017
WER1 ASSIGN 220 .75 165 .10 149
08160 0244098 005 40.05E 149 5967
BASAL MANNVILLE .0012A .0245 .71 4619 212 .0094
1976-06-30 00/10-35-043-24W4/0 1971-01-03 1500.2 1507.8 794.3 PB
NUL

GLAUCONITIC A CP -627.6 1420.1 491 3.63 1782 .200 .70 12550 331 .845 17.907
WER1 ISOPAC ABAND FW 38 .75 28 .05 27 27
08160 0300001 000 GLAUC A 40.05E
GLAUCONITIC .0012A .64 4695 203
1981-12-31 00/15-09-044-24W4/0 1953-05-00 1422.8 1424.3 802.8 PB

VO -645.8 1430.9 200 5.10 1020 .170 .50 9064 315 .902 7.711
WER1 ASSIGN B 79 .65 51 .10 46
08160 0310098 005 40.05E 46 1842
ELLERSLIE .0004E .0346 .0200 .70 4596 212 .9093 .0733 .0364 .0059 .0109 .0061 .0019 .0012
1981-06-30 00/10-13-044-24W4/0 1979-04-24 1427.9 1433.8 788.0 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG     MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV     RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SAMSON                (F)  044-24W4     08160
                           VO           -658.8  -662.3 1464.0     200   2.00      400  .160  .65 10590 318  .806 12.220
    ASSOC STRIKE      WER1 ASSIGN                        49  .70      34  .10       31
    08160 0310098 010                                                          40.05E      31      1242
    ELLERSLIE      .0006 .0003A .0261 .0010          .69  4586 212 .8271 .0811 .0378 .0060 .0106 .0062 .0014 .0018
    1984-04-30 00/14-23-043-24W4/0 1983-09-28      1463.0 1465.0  806.2 GO
-------------------------------------------------------------------------------------------------------------------------------
SAMSON                POOLS=   10  GIP=     1333 PROD=     1058  IMG=      981  MGP=      282  RMG=      699  ENERGY=    27321
-------------------------------------------------------------------------------------------------------------------------------
SANDY                 (F)  082-20W4     08180
  WABISKAW A                VO           +241.4          354.8     200   1.83      366  .270  .75  1983 293  .956  4.077
    ASSOC             BER7 ASSIGN                       15  .60       9  .05        9
    08180 0306001 000 WABISKAW A                                                   37.43E       9       337
    WABISKAW          .0002E .0030 .0061          .57  4651 192 .9859 .0024 .0005 .0008 .0006 .0005
    1983-12-31 00/06-26-082-20W4/0 1975-01-27      353.8  355.7  597.1 GO
-------------------------------------------------------------------------------------------------------------------------------
SANDY                 POOLS=    1  GIP=       15 PROD=        9  IMG=        9  MGP=             RMG=        9  ENERGY=      337
-------------------------------------------------------------------------------------------------------------------------------
SANGUDO               (F)  057-06W5     08170
                           VO                           427.2     200   3.30      660  .325  .60  3990 288  .916  8.387
        STRIKE        WER2 ASSIGN                       55  .70      39  .05       37
    08170 0126098 003                                                          40.05E      37      1482
    BELLY RIVER       .0002 .0004E                .56  4640 191 .9982 .0008
    1979-12-29 00/07-11-057-06W5/0 1979-01-24      425.5  428.8  688.4 PB
    -------------------------------------------------------------------------------------------------------------------------
                           VO                           395.9     200   3.05      610  .260  .55  3800 288  .917  5.851
                      WER2 ASSIGN                       36  .75      27  .05       26
    08170 0126098 007                                                          40.05E      26      1041
    BELLY RIVER B     .0006A .0269 .0002          .57  4605 189 .9713 .0006 .0002 .0001 .0001
    1983-12-31 00/06-21-057-06W5/0 1977-03-22      394.4  397.5  704.1 PB
    -------------------------------------------------------------------------------------------------------------------------
                           VO                           508.7     200   3.05      610  .240  .60  5300 292  .890  8.360
                      WER2 ASSIGN                       51  .80      41  .05       39
    08170 0126098 010                                                          39.68E      39      1548
    BELLY RIVER A     .0005E                      .59  4626 195
    1983-12-31 00/06-21-057-06W5/0 1977-03-22      507.2  510.2  704.1 PB
    -------------------------------------------------------------------------------------------------------------------------
                           VO                          1093.6     440    .93      407  .200  .80  8190 300  .857 14.504
        STRIKE        WER1 ASSIGN                       59  .75      45  .10       40
    08170 0218098 005                                                          39.68E      40      1587
    VIKING            .0005A .0201 .0018          .62  4602 200 .9109 .0326 .0193 .0032 .0055 .0036 .0013 .0011
    1976-06-30 00/11-01-057-06W5/0 1975-04-16     1093.0 1093.9  684.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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SANGUDO                (F)  057-06W5     08170
  NORDEGG A                 VO                          1355.3     200   7.56      1512  .150  .55 11050 314  .838  9.852
                       WER2 ASSIGN                          149  .75    112  .05      106     1       4205
    08170 0444001 000 NORD A                                                        40.05E   105
    NORDEGG                .0008E .0336 .0029      .62  4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0006 .0002
    1983-12-31 00/06-06-057-06W5/0 1983-02-16     1350.5 1360.2  674.2 PB
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                            VO                     1316.8     200   3.50       700  .145  .60 10530 313  .863  9.645
                       WER2 ASSIGN                           68  .75     51  .10      46     1       1842
    08170 0444098 005                                                               40.05E    46
    NORDEGG                .0001 .0004E .2753 .0062      .74  4309 188 .6219 .0637 .0212 .0028 .0045 .0026 .0008 .0005
    1979-12-29 00/07-11-057-06W5/0 1979-01-24     1315.0 1318.5  688.4 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO  -632.4             1341.0     200   1.52       304  .150  .60 10500 315  .842 10.132
                       WER2 ASSIGN                B    31  .70     22  .05       20     1       801
    08170 0444098 010                                                               40.05E    20
    NORDEGG                .0008A .0336 .0029      .62  4604 199 .8899 .0533 .0110 .0013 .0041 .0023 .0011 .0008
    1983-12-31 00/14-15-057-06W5/0 1981-12-09     1339.8 1342.2  709.8 GW
-------------------------------------------------------------------------------------------------------------------------
SANGUDO                  POOLS=     7  GIP=       449 PROD=        337  IMG=        314  MGP=          1  RMG=       313  ENERGY=     12506
-------------------------------------------------------------------------------------------------------------------------
SAPPHIRE               (SA) 002-05W4     08183
                            VO                      185.3     128   3.39       434  .350  .65 11100 283  .975  2.581
         STRIKE        BER7 ASSIGN                    11  .60      7  .05        6     1       225
    08183 0126098 005                                                               37.43E     6
    BSL BELLY RIVER         .0009E                .57  4592 188
    1982-12-01 00/10-07-002-05W4/0 1971-12-12      183.8  187.1  998.5 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                     1090.6     128   1.23       157  .180  .70 11070 306  .834 15.578
         STRIKE        BER7 ASSIGN                    24  .80     20  .05       19     1       711
    08183 0428098 005                                                               37.43E    19
    SAWTOOTH                .0004A                .59  4626 194
    1982-12-01 00/10-04-002-05W4/0 1969-04-07     1090.0 1091.1  977.8 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                     1057.4     200   1.71       342  .200  .75 11070 306  .802 19.242
         STRIKE        BER7 ASSIGN                    66  .75     49  .05       47     1       1759
    08183 0428098 010                                                               37.43E    47
    SAWTOOTH          .0025 .0001A .0081 .0020      .56  4687 205 .9801 .0017 .0033 .0014 .0003
    1983-09-30 00/07-28-002-05W4/0 1969-06-25     1056.4 1058.3  942.9 PB
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SAPPHIRE                 POOLS=     3  GIP=       101 PROD=         76  IMG=         72  MGP=          RMG=        72  ENERGY=      2695
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SARAH                (F)  066-07W5     08190
                          VO                          440.4      200   3.09      617  .200  .50  2920 285  .935  3.129
                     BER7 ASSIGN                          19  .65      12  .05      12
    08190 0126098 005                                                             37.43E      12       449
    BELLY RIVER           .0002E                    .59  4571 189
    1976-06-30 00/07-14-065-07W5/0 1974-02-20      438.9  442.0  752.2 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO  -397.5                 1257.3      200   3.39      678  .200  .80  8170 324  .880 13.019
                     BER7 ASSIGN              B          88  .80      71  .05      67
    08190 0310098 005                                                             41.18E      67       2759
    L MANN                .0005E                    .61  4619 197
    1976-06-30 00/14-29-065-07W5/0 1973-03-03     1255.5 1258.8  861.4 GW
-------------------------------------------------------------------------------------------------------------------------
SARAH                POOLS=    2  GIP=      107 PROD=        83  IMG=        79  MGP=            RMG=         79  ENERGY=      3208
-------------------------------------------------------------------------------------------------------------------------
SARCEE               (F)  023-04W5     08200
  RUNDLE A                MB -1830.0                  3042.5     1304  29.54    38660  .080  .80 26300 354  .903 14.974
                     WER1 ISOPAC              FW         6743  .85     5732  .18     4700     3105
    08200 0610001 000 RUNDLE A                                                    39.30A     1595      62684
    RUNDLE                     A .0034 .0471 .0413  .72  4916 218 .8274 .0457 .0131 .0032 .0040 .0033 .0019 .0096
    1984-12-31 00/12-06-023-03W5/0 1954-04-00     2921.2 3020.9 1388.7 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
SARCEE               POOLS=    1  GIP=     6743 PROD=      5732  IMG=      4700  MGP=      3105  RMG=      1595  ENERGY=     62684
-------------------------------------------------------------------------------------------------------------------------
SAUNDERS             (F)  040-13W5     08230
  RUNDLE B                VO                          3547.1      991  13.58    13453  .059  .80 32030 366  .962 12.198
                     WER2 ISOPAC                         1641  .40      656  .10      590       66
    08230 0610002 000 RUNDLE B                                                    38.93E      524      20399
    TURNER VALLEY              A .0012 .0433 .0219  .63  4888 205 .8957 .0254 .0031 .0007 .0005 .0003 .0001 .0005
    1984-12-31 00/11-30-040-13W5/0 1976-04-22     3463.7 3512.2 1350.6 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                          VO                          3989.8      200  31.92     6383  .062  .80 35580 388 1.037 12.494
                     WER2 ASSIGN                         798  .60      479  .10      431
    08230 0610098 010                                                             38.93E      431      16779
    TURNER VALLEY 2       .0003E .0015 .0371 .0132  .63  4688 198 .9066 .0337 .0053 .0008 .0007 .0006 .0002 .0003
    1984-12-31 00/14-19-040-13W5/0 1977-04-04     3958.1 4021.8 1386.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
SAUNDERS             POOLS=    2  GIP=     2439 PROD=      1135  IMG=      1021  MGP=        66  RMG=       955  ENERGY=     37178
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK          (F)  014-04W5    08240
  RUNDLE A                  MB  +645.0                2585.9   4048  54.40   220122  .040  .85 19070 331  .845  6.592
                       WER1 ISOPAC                B    01   6922  .80   5538  .20   4430    2537
    08240 0610001 000 RUNDLE A                                                  38.18E   1893     72275
    RUNDLE              .0001A .0088 .0066 .1185  .64  5072 211 .8402 .0077 .0014 .0012 .0018 .0003 .0004 .0003
    1984-12-31 00/12-20-014-04W5/0 1954-11-00
    WCOAST
-------------------------------------------------------------------------------------------------------------------------
SAVANNA CREEK          POOLS=    1  GIP=     6922 PROD=     5538  IMG=     4430  MGP=     2537  RMG=     1893  ENERGY=    72275
-------------------------------------------------------------------------------------------------------------------------
SAWDY                  (F)  069-22W4    08250
  GRAND RAPIDS A            VO                        432.2    200   2.47    493  .250  .60 3030 289  .936  4.778
                       WER2 ASSIGN                    24  .70     16  .05     16      11
    08250 0262001 000 GRD RAP A                                                 37.06E      5       185
    GR RAPIDS A         .0005A                 .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-00      430.7  434.0  675.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS B            VO                        471.4    250   1.69    422  .250  .55 2880 298  .945  3.999
                       WER2 ISOPAC                    17  .65     11  .05     10       2
    08250 0262002 000 GRD RAP B                                                 37.43E      8       299
    GR RAPIDS #3        .0002E .0113 .0025     .56  4631 191 .9809 .0040 .0006
    1981-06-30 00/06-22-069-22W4/0 1965-12-10      461.5  466.3  665.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS C            VO  +220.1                439.7    200   1.20    240  .260  .35 3050 296  .940  2.837
                       WER1 ASSIGN                B        7  .70      5  .05      5       5
    08250 0262003 000 GR RAP C                                                  37.06E      5       185
    GRAND RAPIDS #1     .0007E .0113 .0025     .56  4631 191 .9809 .0040 .0006
    1983-11-30 00/10-27-069-22W4/0 1976-02-21      438.6  440.7  660.8 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                            VO                        440.1    200   1.85    370  .250  .60 3100 289  .936  4.889
                       WER2 ASSIGN                    18  .70     13  .05     12
    08250 0262098 004                                                           37.06E     12       445
    GRAND RAPIDS B      .0005A                 .56  4633 191
    1982-07-30 00/11-13-069-22W4/0 1967-03-22      438.9  441.4  644.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SAWDY	(F) 069-22W4		08250														
	VO +43.9				615.7	200	7.90		1580	.155	.55	3030	294	.940			2.667
	WER1 ASSIGN			B	42	.70	29	.05	28								
08250 0350098 005									37.43E		28	1048					
DETRITAL	.0002E				.56	4640	192										
1982-07-30 00/06-22-069-22W4/0 1965-12-10					609.6	621.8	665.7 GW										
SAWDY	POOLS= 5		GIP=	108	PROD=	74	IMG=	71	MGP=	13	RMG=	58	ENERGY=	2162			
SAXON	(SA) 061-24W5		08555														
	VO				2242.6	200	3.80		760	.120	.80	20450	334	.816	20.485		
STRIKE	BER7 ASSIGN				156	.80	125	.10	112								
08555 0304098 005									37.43E		112	4192					
BLUESKY MAIN SD	.0001A	.0106	.0175		.68	4666	213	.8330	.0864	.0351	.0048	.0077	.0033	.0008	.0007		
1982-11-30 00/04-31-062-24W5/0 1981-09-02					2240.0	2245.2	897.0 PB										
	VO				2565.7	200	2.66		532	.084	.60	19580	340	.799	10.330		
STRIKE	BER7 ASSIGN				55	.75	41	.10	37								
08555 0326098 005									37.43E		37	1385					
GETHING	A	.0055	.0278		.73	4688	221	.7862	.1165	.0335	.0049	.0085	.0052	.0029	.0094		
1984-07-31 00/03-28-061-24W5/0 1980-05-23					2559.5	2572.0	1059.2 PB										
	VO		-1491.7		2536.9	200	1.85		370	.120	.65	20670	372	.902	13.659		
ASSOC STRIKE	BER7 ASSIGN				50	.70	35	.05	34								
08555 0348098 005									37.43E		34	1273					
CADOMIN	.0004E				.63	4633	206			.0191	.0071		.0049				
1977-06-30 00/07-36-061-24W5/0 1977-04-07					2535.9	2537.8	1046.1 GO										
SAXON	POOLS= 3		GIP=	261	PROD=	201	IMG=	183	MGP=		RMG=	183	ENERGY=	6850			
SCANDIA	(F) 016-16W4		08260														
BOW ISLAND A	PD				858.4	200	2.74		548	.250	.60	8070	304	.880	12.868		
	WER1 ASSIGN				80	.75	60	.05	57		54						
08260 0213001 000 BOW ISL A									37.43A		3	112					
BOW ISLAND 3#4	.0013E				.59	4557	187										
1982-08-31 00/10-30-016-16W4/0 1971-02-05					850.7	866.2	766.6 PB										
TCPL																	

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                             GHV       RMG      ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SCANDIA                 (F)  016-16W4     08260
                             VO                        790.7      200     .62       123   .270   .70   7240 303   .888 14.481
                        WER1 ASSIGN                      18   .75    13   .05        13
    08260 0213098 005                                                               37.43A       13         487
    U BOW ISLAND            .0013E                    .59  4557 187
    1976-06-30 00/10-31-016-16W4/0 1971-03-31        790.3  791.0   765.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A         PD                       1043.3      851    2.04      1739   .250   .55  11470 300   .730 20.488
                        WER1 ISOPAC                      111  .90    100   .05        95          85
    08260 0310001 000 L MANN A                                                      38.18A       10         382
    BSL MANNVILLE           .0010E .0511 .0055          .61  4592 213 .8753 .0400 .0134 .0027 .0045 .0015 .0008 .0005
    1983-12-31 00/09-20-016-16W4/0 1963-05-28        1038.8 1042.7   759.0 PB
    TCPL     PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                             VO                       1024.2      200    3.01       602   .180   .60  11478 307   .815 14.090
                        WER1 ASSIGN                      85   .75    64   .05        61
    08260 0310098 010                                                               39.51A       61         2410
    GLAUCONITIC             .0009A .0468                .64  4569 200 .8751 .0463 .0176 .0030 .0053 .0023 .0012 .0005
    1979-10-31 00/10-30-016-16W4/0 1971-02-05        1021.7 1026.6   766.6 PB
-------------------------------------------------------------------------------------------------------------------------------
SCANDIA                   POOLS=    4  GIP=      294 PROD=      237  IMG=      226  MGP=      139  RMG=       87  ENERGY=     3391
-------------------------------------------------------------------------------------------------------------------------------
SCOLL                   (F)  033-21W4     08290
                             VO                       -554.5
                             VO                       1419.5      200    2.00       400   .200   .55   8670 318   .835 10.210
    ASSOC               WER2 ASSIGN                      41   .70    29   .05        27
    08290 0250098 005                                                               43.05E       27        1162
    UPPER MANN              .0003A                    .69  4571 211
    1982-12-31 00/07-36-033-21W4/0 1978-06-27        1418.5 1420.4   865.9 GO
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A         VO                       1456.0      200    9.00      1800   .200   .50   8890 319   .790 10.032
                        WER2 ASSIGN                     181   .70   126   .05       120          19
    08290 0310001 000 L MANN A                                                      43.05E      101        4348
    BASAL QUARTZ            .0003A                    .76  4544 223
    1982-12-31 00/07-36-033-21W4/0 1978-06-27        1450.0 1462.0   865.9 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
SCOLL                     POOLS=    2  GIP=      222 PROD=      155  IMG=      147  MGP=       19  RMG=      128  ENERGY=     5510
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SCULLY                  (SA) 100-20W5     08267
                             VO                      1329.5     128    7.32      937  .158   .60  9580 327   .871  9.091
        STRIKE          BER7 ASSIGN                      85   .75      64   .05      61
    08267 0778098 005                                                          36.31E      61       2215
    GILWOOD                  .0012A                   .63  4571 198
    1983-12-31 00/11-01-100-20W5/0 1970-02-00      1325.9 1333.2  360.0 PB
-------------------------------------------------------------------------------------------------------------------------------
SCULLY                  POOLS=     1  GIP=        85 PROD=        64  IMG=        61  MGP=            RMG=        61  ENERGY=      2215
-------------------------------------------------------------------------------------------------------------------------------
SEAL                    (F)  082-14W5     08270
                             VO  +335.3              358.5     200    3.00      600  .245   .80  1500 294   .969  2.935
                        BER7 ASSIGN                B     18   .50       9   .05       9
    08270 0264098 005                                                          37.43E       9        337
    SPIRIT RIVER                  E .0098 .0006       .58  4631 192 .9770 .0096 .0018 .0005 .0002 .0004 .0001
    1983-10-31 00/12-01-083-14W5/0 1982-04-03      357.0  360.0  695.3 GW
-------------------------------------------------------------------------------------------------------------------------------
  DEBOLT A                   VO                      602.7    2985    6.18    18454  .188   .25  4220 302   .921  2.029
                        BER7 ISOPAC                      374   .70      262   .10      236
    08270 0612001 000 DEBOLT A                                                 39.30E      236       9275
    L DEBOLT(ELKTON .0030 .0003E .0038 .0321        .59  4714 195 .9556 .0049 .0002 .0001
    1984-12-31 00/08-25-082-14W5/0 1974-04-01      600.5  610.2  684.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      608.7    1532    5.28      8089  .235   .30  4550 303   .921  3.269
        STRIKE          BER7 ISOPAC                      264   .70      185   .15      157
    08270 0612098 005                                                          39.30E      157       6170
    DEBOLT B                 .0002A .0059 .1059      .66  4923 202 .8865 .0011 .0002 .0001 .0001
    1983-09-30 00/10-03-082-14W5/0 1972-02-18      606.0  617.0  691.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      613.4    1388    6.14      8522  .208   .25  4200 302   .924  2.226
        STRIKE          BER7 ISOPAC                      190   .75      142   .15      121
    08270 0612098 010                                                          39.30E      121       4755
    DEBOLT C                 .0001A .0025 .0846      .64  4869 201 .9115 .0008 .0002 .0002 .0002 .0001
    1983-09-30 00/10-10-082-14W5/0 1974-02-14      597.7  612.3  684.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                      596.6    1306    2.53      3304  .212   .25  4220 302   .922  2.284
                        BER7 ISOPAC                       75   .75      57   .05       51
    08270 0612098 015                                                          39.30E       51       2004
    DEBOLT D                 .0057 .0004E .0030 .0376      .59  4721 195 .9483 .0049 .0001
    1982-11-30 00/08-25-082-14W5/0 1974-04-01      587.7  592.5  684.0 PB
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SEAL                    POOLS=     5  GIP=       921 PROD=       655  IMG=       574  MGP=            RMG=       574  ENERGY=     22541
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 08280
BELLY RIVER A PD +551.8 194.5 6005 3.00 18015 .300 .50 1370 280 .967 2.158
WER1 ISOPAC FNE 1300 .50 650 .05 618 447
08280 0126001 000 BELLY RIV A 38.18E 171 6529
BELLY RIVER 1 .0004A .0235 .56 4575 189 .9761 .0001
1983-12-31 00/10-21-030-06W4/0 1973-07-26 209.4 220.4 771.1 PB
CWNG CWNGNUL TCPL

BELLY RIVER B MB +541.6 203.4 1595 1.50 2393 .330 .60 1370 286 .970 2.770
WER1 ISOPAC B 239 .50 120 .05 114 80
08280 0126002 000 BELLY RIV B 38.18E 34 1298
BELLY RIVER 2 .0001 .0002A .0152 .56 4589 189 .9845
1983-04-30 00/06-26-030-06W4/0 1974-10-27 216.1 218.8 760.5 GW
CWNG CWNGNUL PANALTA

BELLY RIVER D PD 198.1 2231 3.87 8634 .338 .75 1370 283 .968 3.605
WER1 ISOPAC 556 .50 278 .05 264 209
08280 0126004 000 BELLY RIV D 38.18E 55 2100
BELLY RIVER .0003A .0215 .0031 .57 4619 190 .9751
1981-12-31 00/06-11-030-07W4/0 1975-08-19 192.0 196.3 741.0 PB
CWNG CWNGNUL

BELLY RIVER E PD +503.4 241.5 1034 1.95 2016 .349 .75 1380 285 .968 3.723
WER1 ISOPAC B 110 .50 55 .05 52 45
08280 0126005 000 BELLY RIV E 38.18E 7 267
BSL BELLY RIVER .0003A .0164 .0003 .56 4584 190 .9826 .0001 .0001 .0001 .0001
1984-12-31 00/06-11-030-07W4/0 1975-08-11 232.9 273.1 741.0 GW
CWNG CWNGNUL

BELLY RIVER H VO +590.9 155.2 1532 2.36 3616 .348 .80 1140 281 .975 3.294
WER1 ISOPAC B 119 .50 60 .05 57 29
08280 0126008 000 BELLY RV H 38.18E 28 1069
U BELLY RIVER .0004 .0005A .0850 .0048 .58 4545 186 .9093
1984-05-31 00/07-01-030-07W4/0 1974-02-21 153.3 156.4 746.5 GW
CWNGNUL

BELLY RIVER I VO 209.3 200 .80 160 .320 .45 1370 285 .968 2.034
WER1 ASSIGN 3 .50 2 .05 2
08280 0126009 000 B RIV I 38.18E 2 76
BELLY RIVER .0001 .0002E .0152 .56 4585 190 .9845
1983-08-31 00/08-33-030-06W4/0 1982-11-22 208.8 209.8 764.3 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 08280
BELLY RIVER J VO +556.0 182.3 575 1.55 891 .320 .50 1370 285 .970 2.255
WER1 ISOPAC B 20 .50 10 .05 9 4
08280 0126010 000 B RIV J 36.80E 5 184
BELLY RIVER .0003E .0235 .56 4575 189 .9761 .0001
1982-12-31 00/11-14-030-06W4/0 1973-12-13 180.1 184.1 738.8 PB
CWNGNUL PANALTA

BELLY RIVER K VO +543.2 205.9 200 2.30 460 .350 .60 1570 286 .964 3.401
WER1 ASSIGN B 16 .50 8 .05 7 2
08280 0126011 000 B RIV K 38.18E 5 191
BELLY RIVER #2 .0004 E .0916 .0003 .73 4494 185 .9061 .0013 .0002 .0001
1983-11-30 00/13-16-030-06W4/0 1982-11-24 204.9 207.0 750.2 GW
CWNGNUL

VO 220.4 2072 2.91 6030 .327 .75 1480 283 .966 3.776
WER1 ISOPAC 228 .50 114 .05 108
08280 0126098 004 37.43E 108 4042
BELLY RIVER A .0211 .56 4613 190 .9788 .0001
1984-12-31 00/06-10-029-06W4/0 1976-10-17 214.3 216.3 761.1 PB

VO 214.3 200 1.24 247 .250 .70 1570 283 .963 2.878
WER1 ASSIGN 7 .50 4 .05 3
08280 0126098 005 38.18E 3 115
BELLY RIVER .0004A .0048 .59 4544 186
1976-12-31 00/06-03-030-05W4/0 1976-07-29 213.7 214.9 757.1 PB

VICTORIA A VO 286.2 200 3.50 700 .340 .60 1800 286 .961 3.799
WER1 ASSIGN 27 .50 13 .05 13 3
08280 0136101 000 VIC A 38.18E 10 382
VICTORIA .0007E .0301 .57 4669 189 .9692
1983-08-31 00/08-33-030-06W4/0 1982-11-22 284.5 288.0 764.3 PB
CWNGNUL

VIKING B VO 759.6 1200 .47 561 .283 .60 6390 309 .892 11.192
WER1 ISOPAC 63 .70 44 .05 42 12
08280 0218002 000 VIKING B 38.18E 30 1145
VIKING .0005A .61 4619 195
1976-12-31 00/06-11-031-04W4/0 1968-06-11 773.6 774.5 753.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEDALIA (F) 030-05W4 08280
VO -1.8 795.0 200 1.50 300 .240 .45 6660 298 .838 8.191
WER1 ASSIGN B 24 .70 17 .10 15
08280 0218098 001 37.06E 15 556
VIKING .0001A .0185 .0045 .65 4616 208 .8625 .0681 .0271 .0057 .0068 .0041 .0014 .0012
1982-07-30 00/06-28-029-05W4/0 1973-09-05 794.0 796.1 794.3 PB

VO 764.4 440 1.54 678 .200 .60 6310 303 .886 8.040
WER1 ASSIGN 54 .70 38 .10 34
08280 0218098 010 38.18E 34 1298
VIKING 2 .0006E .0414 .0001 .60 4578 192 .9333 .0125 .0055 .0014 .0018 .0011 .0005 .0016
1981-12-31 00/07-08-031-04W4/0 1974-06-27 763.2 765.7 749.2 PB

VO 777.8 128 .77 99 .260 .50 6350 307 .895 8.544
WER1 ASSIGN 8 .70 6 .05 6
08280 0218098 015 38.18E 6 229
VIKING A .0499 .0023 .60 4578 192 .9207 .0142 .0059 .0012 .0019 .0014 .0007 .0018
1984-12-31 00/06-09-031-04W4/0 1968-06-22 776.3 779.1 759.0 PB

VO 875.4 200 1.20 240 .230 .50 6170 300 .883 7.617
WER1 ASSIGN 18 .70 13 .05 12
08280 0218098 020 38.18E 12 458
VIKING .0008A .0378 .0012 .61 4584 195 .9217 .0186 .0104 .0018 .0035 .0025 .0011 .0006
1982-08-31 00/11-28-031-07W4/0 1975-11-12 874.8 876.0 794.9 PB

VO 881.5 200 1.20 240 .230 .45 6260 300 .876 7.011
WER1 ASSIGN 17 .70 12 .05 11
08280 0218098 025 38.18E 11 420
VIKING SD E .0278 .0010 .61 4597 197 .9273 .0210 .0116 .0021 .0044 .0031 .0010 .0007
1982-08-31 00/06-06-032-07W4/0 1976-05-31 880.9 882.1 798.0 PB

VIKING A VO 756.0 10948 1.72 18831 .251 .60 6590 298 .879 10.775
WER1 ISOPAC 2029 .75 1522 .08 1400
08280 0219460 001 VIKING A 38.18E
VIKING 1 .0005A .0311 .0065 .59 4614 192 .9467 .0081 .0036 .0008 .0009 .0005 .0006 .0007
1984-05-31 00/11-31-031-05W4/0 1954-08-21 833.9 835.2 779.1 PB

VIKING C VO 831.3 24755 .93 23022 .264 .65 6480 303 .884 11.806
WER1 ISOPAC 2718 .80 2174 .08 2000
08280 0219460 002 VIKING C 38.18E
VIKING 2 A .0381 .60 4585 193 .9377 .0105 .0068 .0017 .0019 .0033
1983-12-31 00/11-31-031-05W4/0 1954-08-21 833.9 835.2 779.1 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SEDALIA                  (F)  030-05W4     08280
    VIKING D                  VO                              797.4     128     .90       115   .230   .50   6370 300   .880  7.891
                              WER1 ASSIGN                         9   .70       6   .05       6
    08280 0219460 003 VIK D                                                                38.18E
    VIKING #1                 .0005E .0295 .0049          .59  4577 193 .9441 .0098 .0055 .0011 .0020 .0013 .0007 .0006
    1983-12-31 00/11-09-031-05W4/0 1960-10-12          796.7  798.0  771.8 PB
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    VIKING E                  VO                              832.9    4929    1.09      5373   .251   .60   6110 298   .883  9.945
                              WER1 ISOPAC                       534   .75     401   .08     369
    08280 0219460 004 VIK E                                                                38.18E
    VIKING #1                 .0005A .0311 .0065          .59  4614 192 .9467 .0081 .0036 .0008 .0009 .0005 .0006 .0007
    1983-12-31 00/07-20-031-05W4/0 1955-08-29          830.6  833.3  787.9 PB
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    UPPER MANNVILLE D         VO                              801.0     200    1.54       308   .320   .75   7240 299   .871 18.958
                              WER1 ASSIGN                        58   .75      44   .05      42
    08280 0219460 005 U MANN D                                                             37.81E
    MANNVILLE                 .0005A          .0041       .58  4613 193                .0036 .0027        .0300
    1976-12-31 00/11-18-030-04W4/0 1976-07-21          799.8  802.2  755.0 PB
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    LOWER MANNVILLE B         VO                              832.4    1325    2.66      3524   .294   .65   7880 298   .856 16.788
                              WER1 ISOPAC                       592   .85     503   .05     478
    08280 0219460 006 L MANN B                                                             37.81E
    DETRITAL                  .0005A .0217 .0006          .58  4608 193 .9540 .0134 .0046 .0025 .0013 .0009 .0004 .0003
    1982-12-01 00/06-23-030-05W4/0 1973-10-03          840.9  846.1  745.8 PB
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  VIK ACDE,UMNV D&LMN B
                              WER1 ISOPAC                      5940   .80    4650   .10    4295      968
    08280 0219460 999 VACDEUMDLMB                                                          38.18E    3327      127025
    VIKING & MANN             .0005A
    1983-12-31 00/11-31-031-05W4/0 1954-08-21
    CWNGNUL MIP      TCPL
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  UPPER MANNVILLE G           VO                              849.8     200    4.40       880   .230   .55   6760 300   .851  9.526
                              WER1 ASSIGN                        84   .70      59   .05      56       3
    08280 0250007 000 U MANN G                                                             37.81E    53      2004
    UPPER MANNVILLE           .0003A .0225 .0015          .58  4606 202 .8904 .0505 .0202 .0044 .0054 .0003 .0009 .0005
    1983-09-30 00/08-07-030-07W4/0 1982-12-09          847.6  852.0  750.5 PB
    CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
SEDALIA	(F) 030-05W4	08280														
	VO				844.3	200	4.01		802	.300	.75	8090	299		.857	20.201
	WER1 ASSIGN				162	.75	122	.05	115							
08280 0250098 010									37.81E		115	4348				
MANNVILLE	.0011A	.0281	.0041		.58	4613	193	.9447	.0154	.0036	.0023	.0004	.0003			
1982-08-31 00/06-16-030-04W4/0	1976-03-08				842.5	846.4	751.0	PB								
LOWER MANNVILLE A	VO	-88.1			843.1	200	2.47		493	.300	.65	8240	299		.848	18.022
	WER1 ASSIGN			B	89	.75	67	.05	63		10					
08280 0310001 000 L MANN A									37.81E		53	2004				
DETRITAL	.0008A	.0241	.0023		.59	4605	195	.9398	.0167	.0070	.0034	.0026	.0020	.0008	.0005	
1982-08-31 00/07-01-030-05W4/0	1976-08-14				841.9	844.3	756.2	GW								
TCPL																
BANFF A	VO				821.0	200	2.00		400	.110	.65	7980	298		.855	6.368
	WER1 ASSIGN				25	.75	19	.05	18		5					
08280 0644001 000 BANFF A									37.81E		13	492				
BANFF	.0004E	.0458	.0010		.60	4577	193	.9244	.0158	.0042	.0034	.0015	.0017	.0010	.0008	
1981-06-30 00/01-25-030-05W4/0	1979-08-18				820.0	822.0	716.5	PB								
SEDALIA	POOLS= 22	GIP=	9109	PROD=	6361	IMG=	5914	MGP=	1817	RMG=	4097	ENERGY=	156232			
SEDGEWICK	(F) 042-12W4	08320														
	VO				728.0	200	.60		120	.210	.45	5840	298		.890	5.918
STRIKE	WER1 ASSIGN	ABAND			7	.70	5	.05	5							
08320 0218098 005									37.81E		5	189				
U & M VIKING	.0002A	.0356			.58	4616	194	.9122	.0244	.0147	.0030	.0050	.0016	.0011	.0006	
1983-12-31 00/09-06-042-11W4/0	1979-06-08				725.0	731.0	686.9	PB								
	VO				718.8	200	.60		120	.320	.60	5725	297		.885	11.893
	WER1 ASSIGN				14	.70	10	.05	10							
08320 0218098 010									37.81E		10	378				
VIKING	E	.0343			.61	4585	196	.9206	.0212	.0128	.0024	.0043	.0027	.0010	.0007	
1983-12-31 00/05-18-042-11W4/0	1980-09-12				715.5	722.0	680.3	PB								
UPPER VIKING A	VO				738.2	4968	.87		4322	.210	.45	5640	299		.890	5.696
	WER1 ISOPAC				246	.75	185	.03	179		3					
08320 0219101 000 U VIK A #2									37.81E		176	6655				
VIKING 1	.0009E	.0600	.0002		.62	4585	195	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004	
1984-12-31 00/05-06-049-12W4/0	1917-04-01				655.6	671.5	697.1	PB								
PANALTA TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SEDGEWICK            (F)  042-12W4     08320
                          VO                          887.0     200   3.39      678  .230  .60  6480 303  .878  9.570
                     WER1 ASSIGN                          65  .70     45  .05      43
    08320 0248098 005                                                  37.81A     43       1626
    GLAUCONITIC          .0011A .0700 .0015       .63  4548 196 .8626 .0417 .0135 .0040 .0036 .0046 .0003 .0002
    1977-06-30 00/11-03-042-12W4/0 1977-01-02    884.2  889.4  689.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          889.7     200   2.78      555  .200  .65  6410 303  .870  8.990
                     WER1 ASSIGN                          50  .65     33  .05      31
    08320 0248098 015                                                  37.81A     31       1172
    GLAUCONITIC          .0011A                  .62  4668 201
    1983-12-31 00/07-08-042-12W4/0 1955-08-00    888.2  891.2  694.6 PB
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                          VO                          907.7     200   1.24      247  .260  .75  6760 303  .878 14.093
                     WER1 ASSIGN                          35  .70     24  .05      23
    08320 0248098 020                                                  37.81A     23        870
    LOWER MANNVILLE           E .0388 .0129 .0003  .61  4626 195 .9137 .0237 .0057 .0015 .0022 .0012
    1977-06-30 00/11-03-042-12W4/0 1977-01-02    906.5  908.9  689.2 PB
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                          VO                          889.4     200   1.54      308  .220  .75  3620 303  .923  6.076
                     WER1 ASSIGN                          19  .55     10  .10       9
    08320 0310098 005                                                  39.87E      9        359
    LOWER MANNVILLE      .0005E .0292 .0018       .61  4564 200 .8940 .0413 .0221 .0048 .0043 .0023
    1978-12-31 00/06-22-042-12W4/0 1976-11-19    888.5  890.0  691.6 PB
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                          VO                          914.0     200   1.50      300  .170  .55  5320 303  .893  5.228
                     WER1 ASSIGN                          16  .65     10  .05      10
    08320 0310098 010                                                  37.81E     10        378
    CAMERON SD     .0008 .0004A .0475 .0081       .64  4598 200 .8654 .0538 .0144 .0038 .0031 .0014 .0006 .0007
    1982-11-30 00/07-13-042-13W4/0 1977-07-15    913.2  914.7  696.8 PB
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BASAL MANNVILLE A         VO  -220.4                 897.3     935   3.34     3126  .301  .80  6740 308  .857 17.519
                     WER1 ISOPAC              FW          547  .85     465  .05     442
    08320 0320060 001 BSL MANN A                                       37.81A
    CAMERON              .0011A       .0129 .0003  .64  4599 195                          .1000
    1968-05-31 00/04-10-042-12W4/0 1954-10-20    893.7  908.0  690.9 PB
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BASAL MANNVILLE B         MB                         888.2      40   1.23       49  .301  .80  6740 308  .857 17.519
                     WER1 ASSIGN                          66  .70     46  .10      41
    08320 0320060 002 BSL MANN B                                       37.81A
    LOWER CAMERON  .0004 .0011A .0390 .0190       .64  4633 198 .8879 .0313 .0116 .0029 .0031 .0015 .0011 .0011
    1982-06-30 00/07-09-042-12W4/0 1958-03-19    887.6  888.8  677.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB  TYPE
 PURCHASERS:
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SEDGEWICK             (F)  042-12W4     08320
  BASAL MANNVILLE A & B
                      WER1 ISOPAC                              613  .85    511  .05    483      303
    08320 0320060 999 BSL MANN AB                                                    37.81A    180       6806
    CAMERON                .0011A
    1969-05-31 00/04-10-042-12W4/0 1954-10-20
    TCPL
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SEDGEWICK               POOLS=     9  GIP=      1065 PROD=       833  IMG=       793  MGP=       306  RMG=       487  ENERGY=     18433
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SEIU LAKE             (F)  025-18W4     08400
  BELLY RIVER A         VO                         653.5      200    1.50       300  .300  .50  5060 294  .907  8.094
                      WER1 ASSIGN                    24  .75    18  .05    17
    08400 0126001 000 BELLY RIV A                                                    37.43E    17        636
    BSL BELLY R SD         .0009E .0465 .0006      .57  4581 188 .9516 .0003 .0001
    1981-12-31 00/08-30-025-18W4/0 1981-01-24     651.0  656.0  952.0 PB
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    MEDICINE HAT A        VO
                      WER1 ISOPAC
                          VO                         487.7    12332    1.60     19732  .170  .55  4310 290  .913  4.328 PROBABLE
                                                       427  .70    299  .03    290                                  .50
    08400 0158160 062 MED HAT A                                                      36.31A
    MEDICINE HAT A         .0011A                  .57  4599 189
    1981-12-31 02/10-31-012-05W4/0 1904-01-01     280.4  289.3  658.0 PB
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  SE ALTA GAS SYS (MU)
                      WER1 ISOPAC                              427  .70    299  .04    290
    08400 0158160 999 SE AGS(MU)                                                     36.31A    290       10530
                           .0007A
    1983-12-31 02/10-31-012-05W4/0 1904-01-01
    TCPL
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                          VO                        1103.8      200    2.00       400  .160  .55  6600 308  .873  6.143
                      WER1 ASSIGN                    24  .70    17  .10    15
    08400 0186098 015                                                                36.31A    15        545
    2 WS                   .0006E .0189 .0012      .64  4606 203 .8906 .0500 .0239 .0029 .0066 .0035 .0013 .0006
    1981-06-30 00/14-33-025-18W4/0 1980-12-11    1102.5 1105.0  973.7 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SEIU LAKE              (F)  025-18W4     08400
  VIKING A                   VO                          1098.8     200    1.20      240  .188   .70  7240 300   .870 10.370
                             WER1 ASSIGN                    25  .65    16  .05    15
    08400 0218001 000 VIKING A                                                    37.43E      15       561
    VIKING                .0005E                    .59  4578 193
    1980-10-31 00/06-11-025-18W4/0 1962-04-00      1097.9 1099.1   884.8 PB
    TCPL
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  VIKING B                   VO                          1154.6     200    3.09      617  .130   .50  8380 311   .873  5.710
                             WER1 ASSIGN                    35  .70    25  .05    23       5
    08400 0218002 000 VIKING B                                                    37.43E      18       674
    VIKING                .0005E                    .59  4599 193
    1976-06-30 00/07-09-025-18W4/0 1972-05-28      1152.4 1156.7   898.6 PB
    TCPL
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  VIKING C                   VO                          1163.9     841     .86      727  .150   .45  8700 310   .839  6.421
                             WER1 ISOPAC                    47  .70    33  .10    30      26
    08400 0218003 000                                                             37.43E       4       150
    LOWER VIKING          .0005E .0189 .0004              .64  4606 206 .8759 .0644 .0238 .0042 .0061 .0039 .0010 .0011
    1980-07-31 00/11-28-024-18W4/0 1979-02-05      1168.0 1170.0   892.5 PB
    TCPL
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  VIKING D                   VO                          1165.3     200     .60      120  .180   .70  5220 306   .912  6.702
                             WER1 ASSIGN                     8  .60     5  .05     5       5
    08400 0218004 000 VIK D                                                       37.43E
    VIKING          .0001 .0010A .0367                    .58  4589 192 .9413 .0148 .0033 .0007 .0007 .0003 .0010 .0001
    1981-12-31 00/10-22-024-18W4/0 1981-06-26      1165.0 1165.6   899.3 PB
    TCPL
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  UPPER MANNVILLE A          VO                          1325.9    4822    2.07    10059  .190   .65  9720 311   .817 13.435
                             WER1 ISOPAC                  1351  .85  1148  .10    1034     311
    08400 0250001 000 U MANN A                                                    37.43E      723     27062
    UPPER MANNVILLE       .0001E .0184 .0011              .66  4606 207 .8635 .0703 .0269 .0052 .0077 .0055 .0009 .0005
    1984-04-30 00/06-28-025-18W4/0 1960-10-05      1342.6 1355.1   930.5 PB
    TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B          VO                          1226.6     200    2.00      400  .250   .60  9295 309   .840 15.276
                             WER1 ASSIGN                    61  .75    46  .05    44       4
    08400 0250002 000 U MANN B                                                    37.43E      40      1497
    UPPER MANN            .0005A .0382 .0010              .77  4539 199 .9011 .0224 .0171 .0077 .0067 .0037 .0009 .0007
    1982-08-31 00/06-27-024-18W4/0 1979-06-10      1225.6 1227.6   900.2 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEIU LAKE (F) 025-18W4 08400
LOWER MANNVILLE A VO -43.9 1328.9 200 4.32 863 .270 .75 10030 315 .845 21.722
WER1 ASSIGN ABAND B 188 .70 131 .10 118
08400 0310001 000 L MANN A 37.43E 118 4417
BASAL QUARTZ .0003E .0011 .66 4551 202 .0267 .0156 .9400
1977-12-31 00/10-10-025-18W4/0 1962-05-30 1326.8 1331.0 891.8 GW

LOWER MANNVILLE D VO 1324.4 200 1.54 308 .180 .60 10090 303 .808 12.677
WER1 ASSIGN 39 .75 29 .05 28 23
08400 0310004 000 L MANN D 37.43E 5 187
OSTRACOD .0003E .60 4619 203
1976-06-30 00/06-13-025-18W4/0 1973-06-03 1323.4 1324.9 897.3 PB
TCPL

LOWER MANNVILLE F VO 1347.2 1120 1.38 1546 .205 .65 10120 317 .824 14.710
WER1 ISOPAC 227 .75 171 .10 154 58
08400 0310006 000 L MANN F 37.43E 96 3593
LOWER MANNVILLE E .0260 .0007 .70 4570 212 .8480 .0615 .0273 .0054 .0083 .0102
1981-09-30 00/10-16-025-18W4/0 1964-06-09 1327.7 1330.1 894.3 PB
TCPL

LOWER MANNVILLE I VO 1363.1 200 2.78 555 .270 .75 10020 316 .845 21.653
WER1 ASSIGN 120 .75 90 .10 81 58
08400 0310009 000 37.43E 23 861
LOWER MANNVILLE .0003E .66 4551 202 .0267 .0156 .0094
1977-12-31 00/11-21-025-18W4/0 1976-07-19 1361.5 1364.3 913.2 PB
TCPL

VO 1336.7 200 1.60 320 .210 .65 9940 311 .813 15.260
WER1 ASSIGN 49 .75 37 .10 33
08400 0310098 003 37.43E 33 1235
OSTRACOD SDS. .0008E .0286 .0003 .65 4589 207 .8541 .0690 .0283 .0049 .0073 .0042 .0015 .0010
1981-12-31 00/10-22-024-18W4/0 1981-06-26 1334.5 1338.9 899.3 PB

VO 1314.0 200 .60 120 .160 .65 9649 313 .826 11.038
WER1 ASSIGN 13 .70 9 .05 9
08400 0310098 007 37.43E 9 337
BSL QTZ .0005A .0321 .66 4578 206 .8565 .0590 .0296 .0059 .0084 .0051 .0020 .0009
1980-10-31 00/04-14-025-18W4/0 1980-01-20 1313.7 1314.3 890.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SEIU LAKE             (F)  025-18W4     08400
                           VO           -452.8        1356.5     200   1.45      290  .152  .55 10120 315  .818  9.337
    ASSOC             WER1 ASSIGN                        27  .75     20  .05       19
    08400 0310098 008                                                          37.43E      19       711
    BSL QUARTZ              .0005A .0321              .66  4578 206 .8565 .0590 .0296 .0059 .0084 .0051 .0020 .0009
    1980-10-31 00/08-17-025-18W4/0 1980-01-13      1355.0 1358.0  903.7 GO
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                           VO                        1427.5     200   1.00      200  .170  .60  9175 315  .831 10.167
                      WER1 ASSIGN                        20  .70     14  .05       14
    08400 0310098 013                                                          37.43E      14       524
    BASAL QUARTZ      .0009 .0007E .0310 .0009          .67  4582 207 .8464 .0698 .0286 .0057 .0080 .0045 .0022 .0013
    1981-06-30 00/06-30-025-18W4/0 1980-07-18      1426.6 1428.3  961.5 PB
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                           VO                        1490.8     200   3.57      714  .134  .50 10020 319  .843  7.099
                      WER1 ASSIGN                        51  .70     35  .05       34
    08400 0310098 020                                                          37.43E      34      1273
    BASAL QUARTZ            .0003E                    .66  4551 202
    1980-10-31 02/08-02-026-19W4/0 1980-01-08      1489.5 1492.0 1011.8 PB
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SEIU LAKE               POOLS=   18  GIP=     2736 PROD=     2143  IMG=     1963  MGP=      490  RMG=     1473  ENERGY=    54793
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SEXSMITH              (F)  074-06W6     08420
  DUNVEGAN A                MB                        759.3    1206   2.75     3311  .200  .65  4070 308  .900  5.428
                      WER1 ISOPAC                       180  .65    117  .05      111       92
    08420 0192001 000 DUNVEGAN A                                               37.43E      19       711
    DOE CREEK               .0004A .0019 .0008        .67  4613 210 .8580 .0734 .0352 .0051 .0086 .0041 .0014 .0013
    1978-12-31 00/13-20-074-06W6/0 1954-03-30      737.0  742.3  787.0 PB
    LOC U   CWNGNUL
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                           VO    +3.0 HEAVY          768.1     200   4.63      925  .243  .65  5620 308  .912  8.977
                      WER1 ASSIGN              B         83  .65     54  .05       51
    08420 0192098 005                                                          37.43E      51      1909
    DUNVEGAN                .0004A       .0026        .57  4626 191                .0015
    1978-12-31 00/13-20-074-06W6/0 1954-03-30      752.2  783.9  786.9 GO
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                           VO                        752.8    1020   1.93     1969  .194  .35  4070 308  .940  2.714
                      WER1 ISOPAC                       53  .60     32  .05       30
    08420 0192098 010                                                          37.61E      30      1128
    DOE CREEK               .0002A .0191 .0020        .57  4619 192 .9608 .0135 .0038 .0004 .0002
    1982-12-31 00/13-20-074-06W6/0 1954-03-30      733.3  736.4  787.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SEXSMITH (F) 074-06W6 08420
VO 1578.5 200 2.50 500 .150 .65 12835 338 .866 12.158
WER1 ASSIGN 61 .75 46 .05 44
08420 0304098 005 37.43E 44 1647
BLUESKY .0004A .0046 .0212 .61 4704 200 .9177 .0538 .0014 .0006 .0001 .0001 .0001 .0003
1979-12-29 00/14-20-074-07W6/0 1979-08-14 1576.5 1580.5 771.5 PB

VO 1586.2 200 1.50 300 .160 .70 12550 339 .872 13.522
WER1 ASSIGN 41 .75 31 .05 29
08420 0304098 010 37.43E 29 1085
BLUESKY .0004A .0046 .0212 .61 4704 200 .9177 .0538 .0014 .0006 .0001 .0001 .0001 .0003
1979-12-29 00/07-30-074-07W6/0 1979-04-30 1585.3 1587.0 785.3 PB

VO 3486.0 200 3.60 720 .090 .70 15260 410 .937 7.117
STRIKE WER1 ASSIGN 51 .60 31 .10 28
08420 0976098 010 37.43E 28 1048
GRANITE WASH A .1814 .76 4390 205 .6498 .0947 .0464 .0099 .0114 .0064
1981-06-30 00/03-03-074-07W6/0 1979-10-31 3480.3 3491.7 740.5 PB

SEXSMITH POOLS= 6 GIP= 469 PROD= 311 IMG= 293 MGP= 92 RMG= 201 ENERGY= 7528

SHANE (F) 077-02W6 08370
VO 1041.4 200 3.70 740 .200 .80 10380 318 .870 17.072
WER1 ASSIGN 126 .75 95 .05 90
08370 0326098 005 39.30E 90 3537
L GETHING .0002 A .0051 .56 4636 192 .9825 .0115 .0005 .0002
1980-10-31 00/16-01-078-03W6/0 1979-11-13 1039.0 1043.8 590.8 GW

KISKATINAW B VO -885.6 1527.4 779 1.54 1200 .160 .70 14520 336 .887 15.517
WER2 ISOPAC FSE 186 .85 158 .05 150 23
08370 0606002 000 KISK B 39.30E 127 4991
KISKATINAW .0005E .0011 .71 4564 188 .0312 .0213 .0008
1980-10-31 00/07-29-077-02W6/0 1976-10-08 1516.7 1520.0 626.4 GW
TCPL

KISKATINAW C VO 1455.4 866 1.95 1689 .198 .70 14480 333 .845 20.283
WER2 ISOPAC 342 .80 273 .05 259 48
08370 0606003 000 KISK C 39.30E 211 8292
KISKATINAW .0005E .0023 .64 4585 201 .0147 .0090
1980-10-31 00/06-17-078-02W6/0 1973-12-02 1451.5 1453.9 577.9 PB
TCPL

SHANE POOLS= 3 GIP= 654 PROD= 526 IMG= 499 MGP= 71 RMG= 428 ENERGY= 16820

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHANNON (F) 026-06W4 08300
VO +488.1 288.2 128 2.10 268 .300 .60 1590 280 .958 3.034
STRIKE BER7 ASSIGN B 8 .50 4 .05 4
08300 0136198 005 36.31E 4 145
VICTORIA .0005A .57 4606 189
1983-10-31 02/06-05-026-06W4/0 1982-11-02 287.2 289.3 777.4 GW

VO 887.4 128 1.00 128 .320 .75 7890 302 .867 20.566
STRIKE BER7 ASSIGN 26 .75 20 .05 19
08300 0248098 003 37.43E 19 711
MANNVILLE .0006E .59 4626 192
1983-10-31 02/06-05-026-06W4/0 1982-11-02 886.9 887.9 777.4 PB

VO +192.3 947.8 200 2.10 420 .300 .70 7580 309 .880 16.648
BER7 ASSIGN B 70 .75 52 .05 .50
08300 0248098 005 43.05E 50 2153
BSL BLAIRMORE .0005A .59 4626 192
1982-08-31 00/06-19-026-06W4/0 1955-12-01 946.7 948.8 756.5 GW

SHANNON POOLS= 3 GIP= 104 PROD= 76 IMG= 73 MGP= RMG= 73 ENERGY= 3009

SHAUNICY (SA) 006-03W4 08375
VO 552.6 200 6.17 1233 .320 .50 10340 292 .829 19.483
STRIKE BER7 ASSIGN ABAND 240 .85 204 .05 194
08375 0126098 005 38.18E 194 7407
BR E .0539 .0011 .58 4571 188 .9385 .0046 .0003 .0001
1978-12-31 00/10-34-007-03W4/0 1977-11-28 546.2 559.0 1396.9 PB

VO 865.9 128 .93 119 .320 .50 5360 303 .915 8.817
STRIKE BER7 ASSIGN 10 .65 7 .05 6
08375 0186098 005 38.93E 6 234
2WS E .0709 .59 4544 187 .9226 .0024 .0012 .0003 .0005 .0600
1982-12-01 00/11-16-006-03W4/0 1977-12-21 864.7 867.2 1076.9 PB

SHAUNICY POOLS= 2 GIP= 250 PROD= 211 IMG= 200 MGP= RMG= 200 ENERGY= 7641

SHAW (F) 049-22W5 08380
SPRAY RIVER A VO 3923.2 200 2.40 480 .090 .90 32680 372 1.000 20.237
WER2 ASSIGN 97 .75 73 .10 66
08380 0512001 000 SPRAY RIV A TOP/BASE TVD 40.80E 66 2693
SPRAY RIVER .0001E .0378 .61 4730 197
1983-12-31 00/06-14-049-22W5/0 1973-06-03 3615.2 3617.1 1413.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SHAW                 (F)  049-22W5     08380
  RUNDLE A                VO                          3973.0    2348  10.58    24837  .050   .85 33270 410 1.023  9.587
                     WER2 ISOPAC                        2381   .40    952  .10     857     71
    08380 0610001 000 RUNDLE A       TOP/BASE TVD                                 40.43E    786      31778
    RUNDLE              .0001E .0014 .0452 .0121  .62  4818 200 .9256 .0126 .0029 .0001 .0001
    1984-12-31 00/06-14-049-22W5/0 1973-06-03      3973.9 4017.1 1413.7 PB
    TCPL
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SHAW                      POOLS=     2  GIP=      2478 PROD=      1025  IMG=       923  MGP=        71  RMG=       852  ENERGY=     34471
-------------------------------------------------------------------------------------------------------------------------------
SHEKILIE             (F)  117-09W6     08350
                          VO                          1594.1      64   6.17       395  .113   .85 14200 341  .837 13.522
       STRIKE        WER2 ASSIGN                          54   .75     40  .15      34
    08350 0758098 005                                                              39.30E     34      1336
    SLAVE POINT         .0007E                        .70  4826 209
    1976-06-30 00/04-19-117-09W6/0 1968-05-04      1591.1 1597.2  539.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1617.3     200   4.50       900  .050   .85 14680 343  .870  5.946
       STRIKE        WER2 ASSIGN                          53   .75     40  .15      34
    08350 0758098 007                                                              39.30E     34      1336
    SLAVE POINT         .0007A .0483 .0915            .67  4833 200 .8446 .0115 .0020 .0005 .0004 .0003 .0001 .0001
    1981-06-30 00/15-16-117-11W6/0 1980-03-15      1615.0 1619.5  494.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1546.5      32   7.00       224  .060   .65 11650 338  .865  4.419
                     WER2 ASSIGN                          10   .75      8  .15       7
    08350 0758098 015                                                              39.30E      7       275
    SLAVE POINT         .0010E .0304 .0781 .0102  .68  4847 204 .8508 .0134 .0069 .0012 .0010 .0034 .0006
    1983-12-31 00/09-16-118-08W6/0 1981-12-24      1543.0 1550.0  561.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1663.9      24  16.15       388  .056   .65 14680 342  .887  5.009
       STRIKE        WER1 ASSIGN                          19   .75     15  .05      14
    08350 0758098 020                                                              39.30E     14       550
    SLAVE POINT      .0016 .0002E .0341 .0017           .58  4594 192 .9446 .0119 .0022 .0003 .0010 .0010 .0006 .0008
    1984-12-31 00/10-12-118-11W6/0 1978-03-02      1652.6 1675.2  575.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO -1111.6                  1643.7      32   2.40        77  .036   .75 14500 342  .830  3.922
       STRIKE        WER2 ASSIGN              B           3   .70      2  .15       2
    08350 0781098 003                                                              39.30E      2        79
    SULPHUR POINT  .0001 .0005E .0178 .1163            .74  4901 213 .8220 .0075 .0081 .0037 .0086 .0087 .0045 .0022
    1983-12-31 00/04-19-117-09W6/0 1968-05-04      1636.1 1651.4  539.8 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR / C5	Z / PCT / C6	M3/M3 / C7
SHEKILIE	(F) 117-09W6	08350										
	VO		1576.5	32	11.40	365	.050	.70	13350	338	.863	4.555
STRIKE	WER2 ASSIGN			17 .75	13 .15	11						
08350 0781098 004						39.30E	11		432			
SULPHUR POINT	.0001A .0172 .0671 .0153		.67	4859 207	.8617	.0187	.0107	.0014	.0032	.0017	.0011	.0018
1983-12-31 00/13-11-118-07W6/0	1981-11-25		1566.0	1587.0	559.5 PB							
	VO -1051.3		1609.3	24	11.42	274	.061	.85	13880	339	.865	6.989
	WER2 ASSIGN	B		19 .75	14 .05	14						
08350 0781098 005						39.30E	14		550			
SULPHUR POINT	.0005E		.64	4551 198								
1976-06-30 00/09-15-118-08W6/0	1973-09-03		1603.2	1615.1	563.9 GW							
	VO		1537.1	24	4.50	108	.080	.80	13350	336	.850	8.508
	WER2 ASSIGN			9 .75	7 .10	6						
08350 0781098 006						39.30E	6		236			
SULPHUR POINT	E .0376 .0004		.65	4564 202	.8905	.0240	.0205	.0043	.0115	.0080	.0026	.0006
1984-12-31 00/13-05-118-07W6/0	1981-03-14		1534.3	1540.0	518.2 PB							
	VO -1047.6		1610.6	28	8.41	238	.089	.90	13890	338	.870	10.781
	WER2 ISOPAC	B		26 .75	19 .10	17						
08350 0781098 010						39.30E	17		668			
SULPHUR POINT	.0005E .0152		.64	4585 197		.0274						
1976-06-30 00/02-22-118-08W6/0	1971-01-31		1603.6	1617.6	570.0 GW							
	VO		1644.7	64	27.80	1779	.070	.70	14150	340	.888	6.531
	WER1 ASSIGN			116 .75	87 .05	83						
08350 0781098 012						39.30E	83		3262			
SULPHUR PT	.0009E .1158 .0282		.65	4564 191	.8331	.0104	.0061	.0010	.0026	.0014	.0003	.0002
1984-12-31 00/11-35-118-08W6/0	1979-01-28		1618.2	1671.2	590.8 PB							
	VO -1065.4		1649.5	200	6.60	1320	.060	.60	14150	333	.854	5.094
	WER2 ASSIGN	B		67 .70	47 .15	40						
08350 0781098 015						39.30E	40		1572			
SULPHUR PT	.0008E .0226 .0843		.68	4833 204	.8637	.0137	.0047	.0011	.0027	.0032	.0018	.0014
1981-12-31 00/08-36-118-08W6/0	1981-07-24		1643.0	1656.0	590.5 GW							
	VO		1639.5	64	60.13	3848	.098	.85	13710	339	.867	11.055
	WER2 ASSIGN			425 .85	361 .15	307						
08350 0781098 020						39.30E	307		12065			
SULPHUR POINT	.0008A .0567 .0741		.68	4764 200	.8385	.0162	.0063	.0011	.0025	.0020	.0009	.0009
1969-05-31 00/04-08-119-07W6/0	1969-04-06		1608.4	1670.6	600.4 PB							

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP      GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SHEKILIE              (F)  117-09W6     08350
                           VO                          1626.7      32  17.10       547  .050  .75 13310 340   .878  4.755
        STRIKE        WER1 ASSIGN                          26  .75      20  .10      18
    08350 0781098 040                                                  39.30E      18       707
    SULPHUR POINT          .0009A .0772 .0668          .67  4716 197 .8289 .0147 .0058 .0010 .0024 .0015 .0006 .0002
    1983-12-31 00/13-32-119-07W6/0 1968-11-15     1604.7 1649.3  595.6 PB
-------------------------------------------------------------------------------------------------------------------------------
  MUSKEG A                                         1746.8
    SOLN                   WER1 ISOPAC                   15  .65      10  .50       5                95.3  155
    08350 0782001 000 MUSKEG A                                         39.30E       5       197
    MUSKEG                 .0005E .0565 .0183          .75  4592 217 .7418 .1053 .0434 .0065 .0152 .0088 .0026 .0011
    1984-12-31 00/01-01-118-08W6/0 1971-00-00
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                           VO                          1706.3      64  11.09       710  .110  .85 11790 347   .890 10.141
                           WER2 ASSIGN                  72  .75      54  .05      51
    08350 0782098 005                                                  39.30E      51       2004
    MUSKEG                 .0005E                      .62  4606 197
    1976-06-30 00/08-33-117-08W6/0 1972-08-02     1699.9 1712.7  498.3 PB
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                           VO                          1761.1      24   6.46       155  .125  .90 18170 344   .880 19.186
                           BER6 ASSIGN                  30  .75      22  .15      19
    08350 0782098 010                                                  39.30E      19       747
    MUSKEG                 .0005E      .0791 .0068  .68  4447 196
    1976-06-30 00/09-15-118-08W6/0 1973-09-03     1755.9 1764.8  563.9 PB
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                           VO                          1755.0      64  15.73      1007  .064  .85 17090 342   .804  9.639
                           WER2 ASSIGN                  97  .80      77  .15      66
    08350 0782098 015                                                  41.18E      66       2718
    MUSKEG                 .0005A .0565 .0183          .75  4592 217 .7418 .1053 .0434 .0065 .0152 .0088 .0026 .0011
    1976-06-30 00/04-08-119-07W6/0 1969-04-06     1741.0 1769.1  600.4 PB
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  KEG RIVER A                                      1699.3
    SOLN                   WER1 ISOPAC                   67  .70      47  .55      21                504.0  132
    08350 0788001 000 KEG RIVER A                                      43.05E      21       904
    KEG RIVER        .0007 .0005E .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/01-01-118-08W6/0 1970-00-00
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  KEG RIVER C                                      1727.6
    SOLN                   WER1 ISOPAC                  108  .70      76  .45      42       3        636.0  170
    08350 0788003 000 KEG RIVER C                                      43.05E      39       1679
    KEG RIVER        .0007 .0005E .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/01-01-118-08W6/0 1971-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350

KEG RIVER D 1728.2
SOLN WER1 ISOPAC 84 .70 59 .70 18 1 477.0 176
08350 0788004 000 KEG RIVER D 43.05E 17 732
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1971-00-00

KEG RIVER E VO -1168.3 1723.6 8 4.63 37 .146 .90 19860 344 .822 26.221
ASSOC WER2 ASSIGN 10 .75 7 .05 7
08350 0788005 000 KEG RIV E OIL POOL DEPLETED 43.05E 7 301
KEG RIVER .0004A .70 4695 216
1976-06-30 00/03-14-118-08W6/0 1972-05-08 1721.5 1726.1 557.5 GO

KEG RIVER F 1748.0
SOLN WER1 ISOPAC 33 .70 23 .70 7 238.0 138
08350 0788006 000 KEG RIV F 43.05E 7 301
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1972-00-00

KEG RIVER G 1802.0
SOLN WER1 ISOPAC 12 .70 8 .65 3 111.0 106
08350 0788007 000 KEG RIV G 43.05E 3 129
KEG RIVER .0007 .0005E .0080 .0156 .0410 .85 4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
1984-12-31 00/01-01-118-08W6/0 1974-00-00

KEG RIVER H VO -1170.4 -1203.4 1753.5 16 9.90 158 .060 .90 15180 344 .774 8.755
ASSOC WER1 ASSIGN SEGR 14 .75 10 .15 9
08350 0788008 000 KEG RIV H 43.05E 9 387
ZAMA & KEG RIV .0007E .0159 .0275 .0110 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-35-118-08W6/0 1979-01-28 1747.0 1760.0 590.8 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER H 1777.0
SOLN WER1 ASSIGN SEGR 16 .65 10 .40 6 1 121.0 132
08350 0788008 000 KEG RIV H 43.05E 5 215
ZAMA & KEG RIV .0007E .0159 .0275 .0110 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-35-118-08W6/0 1979-01-28 1747.0 1760.0 590.8 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER I VO -1204.1 1685.8 24 27.30 655 .090 .80 16710 343 .861 11.585
ASSOC WER2 ASSIGN SEGR 76 .80 61 .10 55
08350 0788009 000 KEG RIV I 43.05E 55 2368
KEG RIVER .0004A .0282 .0436 .65 4709 210 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
1984-12-31 00/05-34-117-08W6/0 1979-06-18 1670.5 1701.0 496.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHEKILIE (F) 117-09W6 08350
KEG RIVER I 1715.8
SOLN WER2 ASSIGN SEGR 27 .65 18 .15 15 2 229.0 120
08350 0788009 000 KEG RIV I 43.05E 13 560
KEG RIVER .0004A .0282 .0436 .65 4709 210 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
1984-12-31 00/05-34-117-08W6/0 1979-06-18 1670.5 1701.0 496.9 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER J VO -1174.4 -1189.4 1747.7 64 18.50 1184 .110 .85 15180 344 .774 15.160
ASSOC WER1 ASSIGN SEGR 179 .75 134 .15 114
08350 0788010 000 KEG RIV J 43.05E 114 4908
KEG RIVER .0007E .0159 .0275 .1100 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-26-118-08W6/0 1979-04-09 1737.5 1758.0 583.6 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER J 1765.5
SOLN WER1 ASSIGN SEGR 58 .65 38 .25 28 2 388.0 150
08350 0788010 000 KEG RIV J 43.05E 26 1119
KEG RIVER .0007E .0159 .0275 .1100 .78 4704 229 .7273 .1157 .0593 .0105 .0200 .0103 .0016 .0002
1984-12-31 00/11-26-118-08W6/0 1979-04-09 1737.5 1758.0 583.6 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER K 1722.0
SOLN WER1 ISOPAC 36 .70 25 .25 19 1 272.0 132
08350 0788011 000 KEG RIVER K 43.05E 18 775
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER L 1825.3
SOLN WER1 ISOPAC 10 .70 7 .35 5 75.0 138
08350 0788012 000 KEG RIV L 43.05E 5 215
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER M 1789.5
SOLN WER1 ISOPAC 92 .70 64 .25 48 700.0 132
08350 0788013 000 KEG RIVER M 43.05E 48 2066
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

KEG RIVER N 1747.6
SOLN WER1 ISOPAC 7 .70 5 .40 3 50.0 142
08350 0788014 000 KEG RIVER N 43.05E 3 129
KEG RIVER .0004 .0005E .0012 .0162 .0440 .85 4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
1984-12-31 00/01-01-118-08W6/0 1980-00-00

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG     ENERGY
   ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SHEKILIE              (F)  117-09W6    08350
  KEG RIVER O                                          1777.0
    SOLN              WER1 ISOPAC                        66  .70     46  .25     35       2      525.0  126
    08350 0788015 000 KEG RIVER O                                                43.05E   33       1421
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-118-08W6/0 1980-00-00
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  KEG RIVER P                                          1768.8
    SOLN              WER1 ISOPAC                        93  .70     65  .30     46       1      754.0  124
    08350 0788016 000 KEG RIV P                                                  43.05E   45       1937
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-118-08W6/0 1980-00-00
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  KEG RIVER Q                                          1714.0
    SOLN              WER1 ISOPAC                        61  .70     43  .25     32               500.0  122
    08350 0788017 000 KEG RIVER Q                                                43.05E   32       1378
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-117-08W6/0 1981-00-00
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  KEG RIVER S                                          1832.0
    SOLN              WER1 ISOPAC                         5  .70      4  .55      2                41.2  115
    08350 0788019 000 KEG RIV S                                                  43.05E   2        86
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-118-08W6/0 1981-00-00
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  KEG RIVER T                                          1759.3
    SOLN              WER1 ISOPAC                        63  .70     44  .30     31       1      450.0  140
    08350 0788020 000 KEG RIV T                                                  43.05E   30       1292
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-117-08W6/0 1980-00-00
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  KEG RIVER U                                          1773.0
    SOLN              WER2 ASSIGN                        35  .65     23  .25     17               250.0  140
    08350 0788021 000 KEG RIV U                                                  43.05E   17      732
    KEG RIVER        .0005 .0020A .0113 .0161         .81  4526 233 .7474 .1010 .0564 .0124 .0267 .0253 .0118 .0052
    1984-12-31 00/05-28-117-08W6/0 1980-05-15
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  KEG RIVER V             VO          -1186.3          1667.2       24  18.00      432  .090  .85 18380 331  .784 15.409
    ASSOC             WER2 ASSIGN       SEGR                66  .75     50  .10      45
    08350 0788022 000 KEG RIV V                                                  43.05E   45       1937
    KEG RIVER        .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1984-12-31 00/09-28-117-08W6/0 1979-12-03     1657.3 1677.0  490.7 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SHEKILIE               (F)  117-09W6     08350
  KEG RIVER V                                                 1685.5
    SOLN               WER2 ASSIGN           SEGR                17  .65     11  .25      8                    113.0  150
    08350 0788022 000 KEG RIV V                                                          43.05E      8            344
    KEG RIVER        .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1984-12-31 00/09-28-117-08W6/0 1979-12-03      1657.3 1677.0  490.7 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER CC                                                1721.8
    SOLN               WER1 ISOPAC                           37  .70     26  .25     20       2       270.0  138
    08350 0788029 000 KEG RIV CC                                                         43.05E      18           775
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-117-08W6/0 1982-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER HH             VO          -1215.8               1700.7      32  10.00     320  .070  .85 18280 344  .860 10.460
    ASSOC              WER1 ASSIGN                           33  .75     25  .10     23
    08350 0788034 000 KEG RIV HH                                                         43.05E      23           990
    ZAMA-KEG RIVER       .0001E .0282 .0436        .65  4709 201 .8890 .0187 .0048 .0013 .0034 .0032 .0018 .0029
    1984-04-30 00/04-33-117-08W6/0 1983-08-06      1685.5 1715.8  500.0 GO
  -----------------------------------------------------------------------------------------------------------------------------
  KEG RIVER PP                                                1832.3
    SOLN               WER1 ISOPAC                           19  .70     13  .20     10                   191.0  100
    08350 0788042 000 KEG RIV PP                                                         43.05E      10           431
    KEG RIVER        .0004 .0005E .0012 .0162 .0440  .85  4774 244 .7098 .1078 .0542 .0104 .0218 .0139 .0050 .0033
    1984-12-31 00/01-01-119-07W6/0 1983-00-00
  -----------------------------------------------------------------------------------------------------------------------------
                           VO -1237.2                1728.8      64  31.00     1984  .080  .89 10580 344  .815  7.727
                       WER2 ASSIGN           B           153  .65     99  .20     79
    08350 0788098 005                                                                    43.05E      79           3401
    KEG RIVER                  E .0056 .0203 .0374  .80  4792 233 .7421 .0980 .0412 .0090 .0167 .0127 .0062 .0108
    1983-10-31 00/15-02-118-08W6/0 1982-08-17      1711.5 1746.0  508.8 GW
  -----------------------------------------------------------------------------------------------------------------------------
                           VO          -1189.7               1705.0      24   6.50     156  .075  .85 11780 333  .820  7.882
    ASSOC              WER2 ASSIGN                           12  .65      8  .10      7
    08350 0788098 007                                                                    43.05E      7            301
    KEG RIVER        .0026 .0004E .0241 .0278 .0405  .69  4854 215 .7965 .0774 .0194 .0029 .0050 .0023 .0007 .0005
    1980-07-31 00/15-05-118-08W6/0 1980-01-12      1700.0 1710.0  520.3 GO
  -----------------------------------------------------------------------------------------------------------------------------
                           VO          -1209.8 -1297.8 1724.9       4  16.20      65  .080  .85 19860 344  .790 14.132
    ASSOC              WER2 ASSIGN                            9  .80      7  .15      6
    08350 0788098 008                                                                    43.05E      6            258
    KEG RIVER              .0004E .0082 .0161 .0356  .71  4805 232 .7148 .1404 .0492 .0114 .0125 .0075 .0020 .0019
    1984-12-31 00/05-09-118-08W6/0 1980-10-02      1716.8 1733.0  523.2 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE     KB    TYPE
 PURCHASERS:
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SHEKILIE             (F)  117-09W6    08350
                          VO                          1732.5      64  85.00      5440  .100  .80 19860 344  .754 18.167
                     WER2 ASSIGN                         988  .80    790  .25     593
    08350 0788098 009                                                          43.05E     593      25529
    KEG RIVER        .0007 .0005A .0080 .0156 .0410  .85  4774 244 .6752 .1214 .0659 .0131 .0283 .0203 .0062 .0037
    1984-12-31 00/02-11-118-08W6/0 1983-07-07     1690.0 1775.0  516.2 PB
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                          VO                          1701.0      64   7.00       448  .080  .70 11700 335  .753  7.386
                     WER2 ASSIGN                          33  .75     25  .20      20
    08350 0788098 010                                                          43.05E      20       861
    KEG RIVER                 E       .0185 .0623  .80  4937 241 .6657 .1551 .0642 .0074 .0134 .0045 .0014 .0013
    1983-10-31 00/03-11-118-08W6/0 1982-05-27     1697.5 1704.5  515.4 PB
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                          VO -1253.3                  1793.7       4  80.50       322  .146  .89 19310 347  .805 25.810
                     WER2 ASSIGN              B           83  .75     62  .20      50
    08350 0788098 017                                                          43.05E      50      2153
    KEG RIVER        .0004A .0144 .0168 .0469  .76  4688 223 .7444 .0942 .0424 .0076 .0152 .0075 .0038 .0029
    1976-06-30 00/11-22-118-08W6/0 1973-02-01     1753.8 1833.3  580.0 GW
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                          VO          -1164.2         1739.9       4   6.00        24  .085  .89 14940 344  .797 11.723
    ASSOC                WER2 ASSIGN                    3  .80      2  .10       2
    08350 0788098 025                                                          43.05E       2       86
    ZAMA MBR & KR    .0006A .0171 .0115          .74  4620 222 .7724 .1143 .0487 .0078 .0146 .0081 .0029 .0020
    1982-05-31 00/07-27-118-08W6/0 1980-02-15     1736.0 1743.9  579.7 GO
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                          VO                          1855.8      32   1.60        51  .120  .90 17240 348  .842 18.071
                     WER2 ASSIGN                          9  .80      7  .15       6
    08350 0788098 027                                                          43.05E       6       258
    KEG RIVER                 E .0556 .0930          .73  4826 210 .7635 .0638 .0151 .0014 .0045 .0027 .0014 .0004
    1983-11-30 00/03-21-119-07W6/0 1981-03-25     1855.0 1856.6  607.2 PB
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                          VO          -1168.3         1735.5      24  57.04      1369  .073  .89 15340 333  .860  9.548
    ASSOC STRIKE         WER2 ASSIGN                  131  .75     98  .15      83
    08350 0788098 030                                                          43.05E      83      3573
    KEG RIVER        .0007A                      .70  4750 208
    1976-06-30 00/13-32-119-07W6/0 1968-11-01     1707.4 1763.8  595.5 GO
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SHEKILIE               POOLS=   53  GIP=     3803 PROD=     2876  IMG=     2243  MGP=       16  RMG=     2227  ENERGY=    93265
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SHETLAND (F) 106-10W6 08410
VO 563.6 200 2.47 493 .170 .85 6530 300 .875 10.233
BER7 ASSIGN 50 .75 38 .05 36
08410 0612098 005 40.05E 36 1442
DEBOLT .0002A .59 4640 197
1977-06-30 00/11-08-106-10W6/0 1977-01-31 562.1 565.1 559.0 PB

SHETLAND POOLS= 1 GIP= 50 PROD= 38 IMG= 36 MGP= RMG= 36 ENERGY= 1442

SHOULDICE (F) 020-23W4 08050
VO 653.5 200 1.00 200 .200 .60 2710 296 .949 3.621
WER2 ASSIGN 7 .50 4 .05 3
08050 0126098 005 37.81E 3 113
BSL BELLY RIVER .0008 .0014E .0712 .59 4544 187 .9217 .0044 .0004 .0001
1982-12-31 00/15-28-020-23W4/0 1980-04-26 653.0 654.0 938.9 PB

VO 1428.0 200 1.23 246 .220 .40 9120 322 .883 8.040
WER2 ASSIGN 20 .70 14 .05 13
08050 0213098 005 37.81E 13 492
L BOW ISLAND .0005E .0758 .0008 .59 4536 188 .9047 .0120 .0029 .0004 .0003 .0001
1984-12-31 00/06-12-020-23W4/0 1975-05-24 1424.9 1430.7 1010.4 PB

VO 1433.2 200 1.50 300 .220 .40 8968 317 .889 7.964
WER2 ASSIGN 24 .70 17 .05 16
08050 0213098 010 37.81E 16 605
BOW ISLAND .0005E .0546 .58 4571 189 .9309 .0116 .0024 .0001
1982-12-31 00/16-15-020-23W4/0 1979-05-29 1432.4 1433.9 1016.7 PB

VO 1438.0 200 13.50 2700 .250 .89 7580 314 .848 18.215
WER1 ASSIGN 492 .75 369 .10 332
08050 0300098 005 38.18E 332 12676
GLAUCONITIC .0009E .0589 .0009 .68 4545 208 .8037 .0735 .0390 .0066 .0096 .0045 .0014 .0010
1982-12-31 00/15-02-020-23W4/0 1981-12-27 1430.0 1446.0 1029.6 PB
KANNGAZ

VO 1638.0 200 13.50 2700 .250 .89 13640 318 .785 34.962
WER1 ASSIGN 944 .70 661 .10 595
08050 0300098 010 37.81E 595 22497
GLAUCONITIC .0015A .0264 .0004 .67 4589 210 .8321 .0858 .0336 .0049 .0081 .0044 .0010 .0018
1982-12-31 00/15-02-020-23W4/0 1981-12-27 1630.8 1646.0 1029.6 PB
KANNGAZ

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SHOULDICE              (F)  020-23W4     08050
                            VO                        1623.1      200     .50       100  .130  .65 14415 323  .869 12.341
                       WER2 ASSIGN                        12  .75        9  .05         9
    08050 0310098 015                                                              37.43E       9       337
    BSL QUARTZ              .0014E                    .59  4544 187
    1982-12-31 00/15-28-020-23W4/0 1980-04-26        1622.8 1623.3  938.9 PB
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                            VO  -644.9                1564.0      128    2.50       320  .140  .55 13640 316  .658 14.365
                       WER1 ASSIGN                  B     46  .75       34  .15        29
    08050 0310098 020                                                              37.81E      29      1096
    ELLERSLIE       .0002 .0001A .0064                  .80  4586 236 .6990 .1554 .0875 .0147 .0243 .0102 .0019 .0003
    1983-12-31 00/08-35-020-23W4/0 1981-04-06        1563.0 1565.0  920.1 GW
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  ELLERSLIE B               VO          -708.5      1714.3      200    4.00       800  .160  .65 14430 320  .784 17.011
    ASSOC              WER2 ASSIGN                       136  .75      102  .10        92
    08050 0336002 000                                                              37.81E      92      3479
    ELLERSLIE       .0015E .0264 .0004                  .67  4589 210 .8321 .0858 .0336 .0049 .0081 .0044 .0010 .0011
    1982-12-01 00/06-17-020-23W4/0 1981-11-21        1712.0 1716.5 1008.0 GD
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SHOULDICE                POOLS=     8  GIP=      1681 PROD=      1210  IMG=      1089  MGP=            RMG=      1089  ENERGY=     41295
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SIBBALD                (F)  027-02W4     08360
  BELLY RIVER A             VO                         261.2     1000    2.46      2460  .330  .60  2235 284  .950  4.664
                       WER1 ISOPAC                       115  .60       69  .05        65
    08360 0126001 000 BELLY RIV A                                                  38.18E      65      2482
    BELLY RIVER             .0004E                    .58  4592 189
    1983-07-31 00/06-07-027-01W4/0 1976-06-22        277.4  279.2  779.7 PB
    A&S
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                            VO                         239.9      200    4.00       800  .350  .80  2500 282  .944  7.478
          STRIKE       WER1 ASSIGN                        60  .65       39  .05        37
    08360 0126098 005                                                              37.43E      37      1385
    BELLY RIVER             .0009A .0376              .58  4590 189 .9588 .0023 .0003       .0001
    1981-09-30 00/16-09-027-02W4/0 1980-12-25        237.8  242.0  744.6 PB
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                            VO                         246.3      200    2.60       520  .370  .65  2280 280  .952  5.850
          STRIKE       WER1 ASSIGN                        30  .60       18  .05        17
    08360 0126098 010                                                              36.72E      17       624
    UPPER BR                .0004E .0376              .58  4592 189 .9588 .0023 .0003       .0001
    1979-12-29 00/08-21-027-02W4/0 1979-08-14        245.0  247.6  754.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SIBBALD	(F) 027-02W4 08360											
	VO			319.3	200	4.00	800	.300	.50	2540	286	.945	4.009
	WER1 ASSIGN			32	.60	19	.05	18					
08360 0126098 013								38.18E	18		687		
BELLY RIVER	.0027E .0235			.56	4600 189	.9738	.0001	.0001	.0001	.0001	.0001	.0001	.0001
1981-09-30 00/08-32-027-03W4/0	1981-07-08			315.6	323.0	767.2	PB						
	VO			298.3	200	3.00	600	.300	.60	2280	285	.949	4.315
	WER1 ASSIGN			26	.60	16	.05	15					
08360 0126098 015								38.18E	15		573		
BSL BR	.0004E			.58	4592 189								
1980-07-31 02/10-16-028-02W4/0	1979-12-03			292.5	304.0	730.0	PB						
VIKING A	MB -12.2			763.5	3985	2.38	9435	.221	.70	6880	304	.890	11.169
	WER1 ISOPAC		B	1037	.80	831	.05	789	652				
08360 0218001 000	VIKING A							37.43E	137		5128		
VIKING	.0005A .0025			.58	4619 192			.0026	.0008		.0400		
1973-05-31 00/10-31-027-02W4/0	1951-07-00			768.7	775.7	765.0	GW						
TCPL CWNGNUL													
VIKING C	VO -14.2			795.5	647	2.11	1365	.260	.50	6180	300	.895	8.509
	WER1 ISOPAC		B	116	.65	75	.05	72	62				
08360 0218003 000	VIKING C							36.72E	10		367		
UPPER VIKING	.0007E .0337 .0001			.58	4564 189	.9567	.0071	.0018	.0001	.0002	.0002		
1983-08-31 00/10-03-028-03W4/0	1978-07-08			794.9	801.3	787.6	PB						
A&S TCPL													
VIKING D	VO			799.2	200	1.50	300	.280	.60	6940	300	.882	12.531
	WER2 ASSIGN			38	.75	28	.05	27	15				
08360 0218004 000	VIKING D							37.43E	12		449		
VIKING	.0004E .0337 .0001			.59	4598 190	.9564	.0072	.0018	.0002	.0001	.0002		
1979-12-29 00/06-07-027-01W4/0	1976-06-23			797.4	801.0	780.3	PB						
VIKING E	MB -14.6			763.3	402	.72	289	.265	.50	6770	299	.883	9.662
	WER1 ISOPAC		B	61	.80	49	.05	47	28				
08360 0218005 000	VIKING E							37.43E	19		711		
VIKING	.0003A .0337 .0001			.57	4598 190	.9564	.0072	.0018	.0002	.0001	.0002		
1983-12-31 00/14-24-027-02W4/0	1979-09-05			764.3	767.8	753.8	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 08360
VIKING F VO 772.9 200 1.20 240 .200 .55 6840 303 .890 7.934
WER1 ASSIGN 19 .70 13 .05 13 1
08360 0218006 000 VIKING F 36.72E 12 441
VIKING .0007E .0337 .0001 .58 4564 189 .9567 .0071 .0018 .0001 .0002 .0002
1982-08-31 00/07-28-027-03W4/0 1953-03-26 771.8 773.0 760.2 PB
TCPL

VO 777.2 200 .93 185 .200 .50 6860 297 .880 7.469
WER1 ASSIGN 14 .75 10 .05 10
08360 0218098 004 36.72E 10 367
VIKING E .0337 .0001 .58 4564 189 .9567 .0071 .0018 .0001 .0002 .0002
1978-12-31 00/06-26-027-02W4/0 1978-05-02 776.3 778.2 766.9 PB

BASAL COLORADO A VO 814.6 1556 2.11 3283 .200 .50 7670 306 .865 8.240
WER1 ISOPAC 271 .85 230 .05 218 3
08360 0242001 000 BSL COLO A 37.06E 215 7968
BSL COLORADO .0007E .0343 .57 4596 188 .9647 .0003 .0084 .0031 .0029
1984-12-31 00/10-31-027-02W4/0 1951-07-21 834.5 841.2 765.8 PB
A&S

UPPER MANNVILLE A VO 852.7 200 2.70 540 .260 .55 7940 299 .858 12.586
WER1 ASSIGN 68 .75 51 .05 48 1
08360 0250001 000 U MANN A 37.43E 47 1759
COLONY .0008 .0011A .0354 .0012 .59 4584 193 .9372 .0133 .0036 .0016 .0017 .0014 .0007 .0020
1982-10-29 00/07-04-028-03W4/0 1976-08-25 850.4 855.0 777.8 PB
A&S

UPPER MANNVILLE B VO 801.0 200 2.16 432 .230 .60 7860 300 .860 11.969
WER1 ASSIGN 52 .75 39 .05 37 6
08360 0250002 000 U MANN B 37.43E 31 1160
COLONY .0005E .59 4599 191
1978-12-31 02/10-33-027-02W4/0 1977-09-30 799.8 801.9 729.7 PB
TCPL

UPPER MANNVILLE C VO -132.8 847.9 110 1.18 130 .272 .65 8840 301 .857 17.230
ASSOC WER1 ISOPAC 22 .75 17 .05 16
08360 0250003 001 U MANN C 37.58E
GLAUCONITIC .0035 .0009E .0484 .58 4561 190 .9323 .0086 .0020 .0022 .0002 .0004 .0004 .0011
1984-05-31 00/06-26-027-02W4/0 1977-00-00 892.5 895.2 766.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SIBBALD	(F) 027-02W4		08360											
UPPER MANNVILLE C	VO		-136.0		884.8	72	.81		58	.240	.55	8350	303	.868 11.918
ASSOC	WER1 ISOPAC				7	.75	5	.05	5					
08360 0250003 002	U MANN C								37.58E					
GLAUCONITIC #1	.0006E	.0267	.0011	.58	4606	191	.9579	.0094	.0009	.0023	.0001	.0003	.0003	.0004
1984-05-31	00/06-26-027-02W4/0	1977-00-00		892.5	895.2	766.9	PB							
UPPER MANNVILLE C	VO		-130.1		888.2	64	1.16		74	.280	.70	8840	303	.862 18.865
ASSOC	WER1 ISOPAC				14	.75	11	.05	10					
08360 0250003 003	U MANN C								37.58E					
GLAUCONITIC #1	.0010A	.0373	.0067	.59	4606	191	.9413	.0086	.0018	.0019	.0009	.0004	.0001	
1984-05-31	00/06-26-027-02W4/0	1977-00-00		892.5	895.2	766.9	PB							
UPPER MANNVILLE C														
ASSOC	WER1 ISOPAC				43	.75	33	.05	31					
08360 0250003 999	U MANN C								37.58E		31	1165		
GLAUCONITIC	.0010E													
1984-05-31	00/06-26-027-02W4/0	1977-00-00												
	VO				862.6	200	2.47		493	.200	.50	8160	302	.867 8.885
	WER1 ASSIGN				44	.75	33	.05	31					
08360 0250098 005									37.43E		31	1160		
COLONY 1	.0005E			.58	4599	191								
1978-06-30	00/06-02-027-02W4/0	1974-02-05		861.4	863.8	767.8	PB							
	VO	-145.0			912.3	200	1.50		300	.300	.65	8840	303	.851 19.012
STRIKE	WER1 ASSIGN			B	57	.70	40	.05	38					
08360 0250098 007									37.43E		38	1422		
GLAUCONITIC	.0004A	.0264	.0091	.59	4624	194	.9429	.0125	.0022	.0034	.0007	.0002	.0007	.0010
1981-09-30	00/16-07-027-02W4/0	1981-01-30		911.5	913.0	768.0	GW							
	VO				865.6	200	1.98		395	.230	.40	8820	302	.858 8.931
	WER1 ASSIGN				35	.75	26	.05	25					
08360 0250098 010									37.43E		25	936		
UPPER MANNVILLE	.0005E		.0025	.58	4599	191			.0028	.0020		.0006		
1976-12-31	02/10-13-027-02W4/0	1976-07-29		862.6	868.4	780.9	PB							
	VO	-72.6			797.8	200	1.60		320	.230	.50	7960	300	.870 9.975
	WER1 ASSIGN			B	32	.70	22	.05	21					
08360 0250098 055									37.43E		21	786		
UPPER MANNVILLE	.0008A	.0426	.0045	.59	4596	190	.9384	.0109	.0016	.0008	.0002	.0001	.0001	
1980-10-31	00/07-10-028-02W4/0	1979-08-25		797.0	798.6	726.0	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SIBBALD	(F) 027-02W4	08360											
	VO			837.8	200	1.50		300	.220	.40	8395	300	.860 8.143
	WER1 ASSIGN			24	.75	18	.05	17					
08360 0256098 005								37.43E	17		636		
COLONY 1	.0005E .0401 .0025			.58	4595 191	.9426	.0094	.0028	.0012	.0008	.0006		
1979-12-29 00/10-22-027-02W4/0 1978-12-11			837.0	838.5	756.1 PB								
LOWER MANNVILLE A	VO			846.4	200	2.30		460	.210	.65	8650	300	.865 12.940
	WER1 ASSIGN			60	.75	45	.05	42					
08360 0310001 000 L MANN A								37.43E	42		1572		
LOWER MANNVILLE	.0008A .0426 .0045			.59	4598 190	.9384	.0109	.0016	.0008	.0002	.0001	.0001	
1980-10-31 00/07-10-028-02W4/0 1979-08-25			845.0	847.0	726.0 PB								
TCPL													
BAKKEN A	PD -177.1			916.6	357	2.07		739	.150	.60	8690	312	.872 8.175
	WER1 ISOPAC		B	131	.75	98	.05	93		83			
08360 0646001 000 BAKKEN A								39.30E	10		393		
BAKKEN	.0004E .0264			.59	4606 192	.9543	.0137	.0021	.0014	.0021			
1980-12-31 00/15-05-028-02W4/0 1950-12-05			915.9	919.3	741.0 GW								
TCPL													
BAKKEN C	VO -185.3			911.2	106	1.52		160	.160	.50	8640	303	.867 7.482
	WER1 ISOPAC		B	12	.75	9	.05	9		6			
08360 0646003 000 BAKKEN C								39.30E	3		118		
BAKKEN SS	.0001E .0434			.58	4585 189	.9446	.0087	.0017	.0004	.0007	.0005		
1982-05-31 00/13-03-028-02W4/0 1979-08-11			911.0	918.0	732.4 GW								
TCPL													
	VO -177.5			916.3	200	1.60		320	.150	.70	7681	302	.869 8.739
	WER1 ASSIGN		B	28	.75	21	.05	20					
08360 0646098 003								39.30E	20		786		
BAKKEN	.0004E .0264			.59	4606 192	.9543	.0137	.0021	.0014	.0021			
1980-07-31 02/07-06-028-02W4/0 1979-08-18			914.0	918.5	736.5 GW								
	VO			906.6	200	1.80		360	.140	.50	8815	302	.865 6.717
	WER1 ASSIGN			24	.75	18	.05	17					
08360 0646098 009								39.30E	17		668		
BANFF SS .0027 .0009A .0335				.58	4585 190	.9503	.0101	.0013	.0006	.0002	.0002	.0001	.0001
1980-12-31 00/07-14-028-02W4/0 1978-03-16			904.0	909.2	720.9 PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIBBALD (F) 027-02W4 08360
VO 946.4 200 2.16 432 .180 .50 8740 304 .866 8.497
WER1 ASSIGN 37 .75 28 .05 26 39.30E 26 1022
08360 0646098 015 .0004E .58 4592 190
BANFF
1977-06-30 00/10-01-028-03W4/0 1976-09-14 945.2 947.3 768.1 PB

SIBBALD POOLS= 26 GIP= 2466 PROD= 1878 IMG= 1783 MGP= 857 RMG= 926 ENERGY= 34765

SILER (F) 057-07W4 08210
VO 455.2 200 .90 180 .310 .50 3520 291 .931 5.727
WER2 ASSIGN 10 .70 7 .05 7 36.47E 7 255
08210 0218098 005 .0001 .0001A .1151 .0004 .61 4500 185 .8705 .0119 .0017 .0001 .0001
VIKING
1984-04-30 00/11-22-057-07W4/0 1976-03-05 452.6 457.8 679.7 PB

VO HEAVY 394.7 200 2.47 494 .320 .85 2960 289 .935 8.473
WER1 ASSIGN 42 .70 29 .05 28 37.06A 28 1038
08210 0256098 005 .0004A .57 4626 191
COLONY
1982-08-31 00/09-28-057-06W4/0 1977-11-02 391.4 398.1 593.4 GO

VO 494.5 430 1.26 542 .310 .75 2960 296 .942 7.045
WER1 ISOPAC 38 .70 27 .05 25 37.06E 25 927
08210 0256098 010 .0004A .56 4613 190
COLONY
1982-08-31 00/06-28-057-07W4/0 1961-08-01 495.3 498.0 679.1 PB

SILER POOLS= 3 GIP= 90 PROD= 63 IMG= 60 MGP= RMG= 60 ENERGY= 2220

SILVER (F) 017-28W4 08130
VO 2371.3 200 16.00 3200 .050 .70 22210 344 .852 7.543
BER6 ASSIGN 241 .80 193 .10 174 36.68E 174 6382
08130 0630098 005 .0001E .0078 .0086 .0121 .64 4707 208 .8654 .0754 .0215 .0021 .0037 .0021 .0007 .0002
TURNER VALLEY
1982-12-01 00/06-11-017-28W4/0 1979-02-21 2360.0 2382.5 1040.0 PB

SILVER POOLS= 1 GIP= 241 PROD= 193 IMG= 174 MGP= RMG= 174 ENERGY= 6382

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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SIMONETTE              (F)  063-26W5    08440
  DUNVEGAN A                VO          -943.0          1882.5      200    1.50       300   .160   .65 13890 330   .801 15.541
    ASSOC              WER1 ASSIGN         COMB                    46   .75        35   .10      31       19
    08440 0192001 000 DUNVEGAN A     CONCURRENT PRODUCTION                                      39.30E    67       2633
    DUNVEGAN                .0001A .0068 .0033          .85  4594 213 .8105 .1080 .0490 .0065 .0096 .0043 .0011 .0009
    1983-08-31 00/01-08-063-26W5/0 1980-09-24      1881.5 1883.5   947.8 PB                                COMBINED ASSOC/SOLN PRODUCTION
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  DUNVEGAN A                                                1981.1
    SOLN               WER1 ASSIGN         COMB                    99   .65        65   .15      55                1290.0    77
    08440 0192001 000 DUNVEGAN A     CONCURRENT PRODUCTION                                      39.30E
    DUNVEGAN                .0001A .0068 .0033          .85  4594 213 .8105 .1080 .0490 .0065 .0096 .0043 .0011 .0009
    1983-08-31 00/01-08-063-26W5/0 1980-09-24      1881.5 1883.5   947.8 PB                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       145 PROD=       100  IMG=        86  MGP=        19  RMG=        67  ENERGY=     2633
  DUNVEGAN D                VO                        1806.4      200   10.35      2070   .130   .85 13890 324   .777 17.333
                       WER1 ASSIGN                         359   .75       269   .05       256        7
    08440 0192004 000 DUNVEGAN D                                                               37.30E    249       9288
    DUNVEGAN #2 SS              A .0079 .0028          .69  4621 215 .8298 .0950 .0407 .0053 .0100 .0052 .0017 .0016
    1984-06-30 02/10-36-062-26W5/0 1983-02-16      1800.7 1812.2   874.7 PB
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  DUNVEGAN E                VO                        1845.7      200    9.50      1900   .140   .80 13890 324   .777 17.573
                       WER1 ASSIGN                         334   .75       250   .10       225        1
    08440 0192005 000 DUNVEGAN E                                                               37.30E    224       8355
    DUNVEGAN                    E .0079 .0028          .69  4621 215 .8298 .0950 .0407 .0053 .0100 .0052 .0017 .0016
    1984-06-30 02/10-26-062-26W5/0 1983-08-11      1839.8 1851.7   887.7 PB
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                              VO                      2273.7      200   10.30      2060   .120   .70 11450 355   .852  9.043
                       WER1 ASSIGN                         186   .65       121   .05       115
    08440 0192098 010                                                                          39.68E    115       4563
    DUNVEGAN                .0001A .0027 .0066          .72  4632 222 .7887 .1156 .0553 .0090 .0143 .0059 .0001 .0018
    1982-11-30 00/10-26-061-27W5/0 1981-01-25      2268.0 2279.5 1166.5 PB
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  PEACE RIVER A             VO                        2160.4      128    7.09       908   .130   .70 15410 347   .855 13.431
                       WER1 ASSIGN                         122   .75        91   .05        87        38
    08440 0228001 000 PEACE RIV A                                                              39.30E     49       1926
    PEACE RIVER                 .0003E                .64  4661 206
    1982-12-01 02/07-16-062-26W5/0 1971-09-07      2156.8 2164.4   971.4 PB
    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB  TYPE
 PURCHASERS:
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SIMONETTE            (F)  063-26W5    08440
                          VO                        2305.9     200   2.20      440  .140  .45 16150 339  .803 10.629
                     WER1 ASSIGN                       47  .75     35  .10       32
    08440 0228098 005                                                39.30E     32      1258
    PEACE RIVER           .0001A .0120                .70  4603 216 .8217 .0955 .0429 .0061 .0122 .0062 .0017 .0012
    1981-09-30 00/10-34-061-26W5/0 1981-02-01      2304.8 2307.0 1067.6 PB
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                          VO                        2037.7     200   7.00     1400  .270  .70 14290 344  .818 27.295
          STRIKE     WER1 ASSIGN                      382  .85    325  .10      292
    08440 0228098 007                                                39.30E    292     11476
    PEACE RIVER      .0004 .0006A .0023 .0157         .73  4617 216 .8614 .0643 .0162 .0032 .0032 .0038 .0028 .0261
    1981-11-30 00/07-26-062-25W5/0 1981-06-13      2032.0 2043.5  947.2 PB
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                          VO -1175.2                2208.0     200   5.00     1000  .120  .55 13890 361  .852  8.476
                     WER1 ASSIGN               B       85  .70     59  .05       56
    08440 0228098 010                                                39.30E     56      2201
    PEACE RIVER      .0004 .0003E .0023 .0157         .73  4617 216 .8614 .0643 .0162 .0032 .0032 .0038 .0028 .0172
    1980-10-31 00/14-20-062-26W5/0 1980-01-29      2205.0 2211.0 1035.8 GW
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                          VO                        2416.9     200   2.80      560  .130  .60 15660 371  .894 10.473
          STRIKE     WER1 ASSIGN                      59  .70     41  .05       39
    08440 0228098 015                                                39.30E     39      1533
    CADOTTE               .0002A .0093 .0111          .41  4609 205 .8963 .0487 .0183 .0024 .0053 .0030 .0013 .0040
    1981-06-30 00/10-24-062-01W6/0 1980-03-25      2415.5 2418.3 1168.1 PB
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                          VO                        2163.3     200   2.20      440  .080  .55 15410 354  .866  6.290
          STRIKE     WER1 ASSIGN                      28  .75     21  .05       20
    08440 0228098 020                                                39.30E     20       786
    PEACE RIVER           .0003E                      .64  4661 206
    1980-10-31 00/13-20-063-01W6/0 1979-02-05      2162.0 2164.6  970.7 PB
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  GETHING A               VO -1565.5                2525.6    1579   4.97     7848  .129  .70 19530 350  .860 16.662
                     WER1 ISOPAC               B     1308  .75    981  .10      883      172
    08440 0326001 000 GETHING A                                      39.68E    711     28212
    GETHING               .0001A .0027 .0129 .0011    .64  4674 206 .8814 .0772 .0159 .0021 .0033 .0019 .0010 .0013
    1984-12-31 00/06-22-062-26W5/0 1970-12-25      2476.5 2495.4  929.6 PB
    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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SIMONETTE             (F)  063-26W5     08440
                           VO                          2839.8      200    3.20       640   .073   .65 21960 349   .863  9.839
          STRIKE           WER1 ASSIGN                    63   .75     47   .10        43
    08440 0326098 003                                                              39.68E      43       1706
    MIDDLE GETHING                A .0269 .0047          .68  4555 209 .8581 .0630 .0203 .0030 .0048 .0029 .0045 .0118
    1982-05-31 00/02-04-061-25W5/0 1981-10-25       2837.9 2841.7 1190.8 PB
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                           VO                          2902.5      200    2.50       500   .080   .75 22890 350   .909 12.276
          STRIKE           WER1 ASSIGN                    61   .75     46   .05        44
    08440 0326098 004                                                              39.68E      44       1746
    GETHING          .0049 .0001E .0403 .0001          .60  4576 195 .9037 .0372 .0099 .0012 .0016 .0007 .0001 .0001
    1984-07-31 00/10-11-061-26W5/0 1981-04-02       2900.5 2904.6 1204.6 PB
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                           VO                          2616.5      200    7.00      1400   .090   .65 19210 342   .838 11.151
                      WER1 ASSIGN                        156   .75    117   .05       111
    08440 0326098 007                                                              39.68E     111       4404
    MID GETHING      .0001 .0001A .0025 .0002          .65  4630 209 .8709 .0819 .0280 .0037 .0062 .0036 .0016 .0012
    1984-07-31 00/06-03-062-25W5/0 1981-12-21       2613.0 2620.0 1090.1 PB
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  CADOMIN A                VO -1536.8                  2467.1      607    5.05      3063   .091   .65 20480 347   .845 11.786
                      WER1 ISOPAC          B             361   .85    307   .05       290        38
    08440 0348001 000 CADOMIN A                                                    39.68E     252       9999
    CADOMIN                .0001E .0042 .0179          .66  4682 209 .8582 .0797 .0253 .0042 .0058 .0045 .0017
    1968-08-31 00/16-04-063-26W5/0 1960-03-15       2464.0 2475.6  934.2 PB
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                           VO -1440.9                  2305.5      200    1.00       200   .150   .60 20480 365   .879 16.338
                      WER1 ASSIGN ABAND    B              33   .75     25   .05        23
    08440 0348098 005                                                              39.68E      23        913
    CADOMIN                .0001A                      .60  4682 209
    1980-12-31 00/10-22-063-25W5/0 1980-04-20       2305.0 2306.0  865.1 GW
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  WABAMUN A                MB                          3365.0      100   47.49      4749   .080   .85 34160 377   .868 20.214
                      WER1 ASSIGN                        600   .85    510   .35       332       138
    08440 0658001 000 WABAMUN A                                                    40.05E      194       7770
    WABAMUN                       A .0268 .0365 .0988   .81  5357 262 .6397 .0497 .0257 .0049 .0103 .0050 .0015 .0007
    1982-08-31 00/12-26-062-26W5/0 1959-10-09       3303.7 3426.0  907.1 PB
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  WABAMUN B                MB                          3368.6      100   35.36      3536   .080   .85 34160 377   .868 20.191
                      WER1 ASSIGN                         65   .85     55   .30        39        25
    08440 0658002 000 WABAMUN B                                                    40.05E       14        561
    WABAMUN                .0026A      .0322 .1852   .81  5357 262                .0953
    1982-08-31 00/12-02-063-26W5/0 1960-10-10       3347.6 3389.4  901.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SIMONETTE (F) 063-26W5 08440
D-3 3533.5
SOLN WER1 ISOPAC 10344 .29 3000 .52 1530 1514 18000.0 552
08440 0720000 000 D-3 38.18A 16 611
D-3 .0017A .0267 .0201 .1544 .82 5295 276
1983-12-31 00/01-01-063-26W5/0 1958-00-00

D-3B 3547.0
SOLN WER1 ISOPAC 290 .60 174 .25 131 2 526.0 552
08440 0720002 000 D-3B 38.18E 129 4925
D-3 E .0164 .1464 .6696 .0780 .0365 .0057 .0120 .0051 .0012 .0009
1984-12-31 00/01-01-063-25W5/0 1982-00-00

SIMONETTE POOLS= 21 GIP= 15028 PROD= 6574 IMG= 4634 MGP= 1954 RMG= 2680 ENERGY= 104866

SIMONETTE NORTH (SA) 064-25W5 08445
VO 2070.5 200 1.54 308 .150 .55 17440 328 .825 15.144
STRIKE BER7 ASSIGN 47 .75 35 .05 33
08445 0326098 005 39.68E 33 1309
GETHING .0001E .62 4654 203
1976-06-30 00/11-21-064-25W5/0 1974-01-30 2069.6 2071.1 1446.6 PB

SIMONETTE NORTH POOLS= 1 GIP= 47 PROD= 35 IMG= 33 MGP= RMG= 33 ENERGY= 1309

SINCLAIR (F) 074-12W6 08450
VO 918.8 200 2.50 500 .170 .65 7300 313 .853 8.592
WER1 ASSIGN 43 .75 32 .10 29
08450 0190098 005 36.68E 29 1064
UPPER DOE CREEK .0002E .0103 .66 4613 209 .8616 .0745 .0345 .0049 .0084 .0038 .0020
1979-12-29 00/06-11-074-13W6/0 1978-08-02 917.0 920.5 832.8 PB

VO 1114.8 200 5.30 1060 .140 .60 7060 321 .863 6.088
WER1 ASSIGN 65 .70 45 .10 41
08450 0190098 006 37.43E 41 1535
DOE CREEK SS .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0329 .0034 .0079 .0035 .0001
1980-10-31 00/06-21-072-11W6/0 1980-03-08 1110.0 1119.6 796.0 PB

VO 1149.0 200 2.40 480 .150 .65 8200 322 .853 8.278
WER1 ASSIGN 39 .70 28 .10 25
08450 0190098 007 37.43E 25 936
DOE CREEK 2 .0001E .0128 .0038 .65 4620 208 .8653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1980-07-31 00/10-02-072-11W6/0 1977-12-24 1147.6 1150.3 795.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
VO 1124.4 200 1.50 300 .150 .60 6620 321 .871 6.060
WER1 ASSIGN 18 .70 13 .10 11
08450 0190098 009 37.43E 11 412
DOE CREEK .0001 .0015A .0085 .0046 .67 4631 211 .8444 .0931 .0034 .0079 .0035 .0001
1980-10-31 00/06-15-072-11W6/0 1977-11-22 1123.2 1125.6 797.1 PB

VO 1142.0 200 1.22 244 .150 .60 6340 318 .856 5.961
WER2 ASSIGN 14 .65 9 .10 8
08450 0190098 010 37.43E 8 299
DOE CREEK E .0100 .0009 .70 4603 218 .8149 .0946 .0483 .0067 .0137 .0082 .0020 .0007
1978-12-31 00/07-15-072-12W6/0 1977-10-31 1141.7 1142.4 802.2 PB

VO 1171.3 200 1.20 240 .180 .65 6670 320 .843 8.227
WER1 ASSIGN 20 .70 14 .10 12
08450 0190098 013 37.43E 12 449
DOE CREEK .0001 .0001E .0034 .0018 .73 4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
1981-12-31 00/14-04-072-11W6/0 1981-08-27 1170.0 1172.5 803.1 PB

VO 1153.5 200 4.34 868 .160 .65 6410 323 .883 6.647
WER1 ASSIGN 58 .65 38 .10 34
08450 0190098 015 37.43E 34 1273
DOE CREEK .0004E .0128 .0038 .66 4619 208 .8653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1979-12-29 00/10-07-072-11W6/0 1978-11-03 1150.5 1156.5 807.6 PB

VO 1085.2 128 2.00 256 .120 .50 6390 320 .880 3.872
WER1 ASSIGN 10 .70 7 .10 6
08450 0190098 020 37.43E 6 225
DOE CREEK .0004E .0128 .0038 .66 4619 208 .8653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1982-12-01 00/10-22-072-12W6/0 1978-12-05 1079.0 1091.4 780.8 PB

VO 963.3 200 2.50 500 .220 .65 7345 316 .858 11.017
WER2 ASSIGN 55 .75 41 .10 37
08450 0190098 021 39.30E 37 1454
DOE CREEK .0002E .0128 .0038 .66 4619 208 .9653 .0685 .0323 .0045 .0076 .0034 .0015 .0003
1979-12-29 00/11-33-073-13W6/0 1978-08-27 961.8 964.8 819.6 PB

VO 929.0 200 3.00 600 .150 .65 7300 313 .879 7.357
WER1 ASSIGN 44 .75 33 .05 31
08450 0190098 025 37.43E 31 1160
DOE CREEK B .0004E .0184 .75 4289 222 .7945 .0858 .0548 .0087 .0168 .0106 .0056 .0048
1980-10-31 00/06-11-074-13W6/0 1978-08-02 927.5 930.5 832.8 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SINCLAIR             (F)  074-12W6    08450
                          VO                        791.4     200    3.80      760  .210  .65  7820 309  .830 11.836
       STRIKE        WER2 ASSIGN                      90  .75     68  .10     61
    08450 0190098 030                                                37.43E     61      2283
    DOE CREEK              .0003E .0436 .0005    .69  4573 210 .8113 .0831 .0432 .0063 .0086 .0028 .0003
    1979-12-29 00/11-12-075-12W6/0 1978-08-29   789.0  793.8  843.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                       1305.7     200    3.50      700  .160  .65  8230 328  .830  8.941
                      WER1 ASSIGN                      63  .70     44  .10     39
    08450 0192098 005                                                37.43E     39      1460
    L DUNVEGAN     .0001 .0001E .0034 .0018    .73  4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
    1981-12-31 00/14-04-072-11W6/0 1981-08-27  1304.0 1307.5  803.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                       1150.0     200    7.00     1400  .150  .65  7240 306  .801  8.190
       STRIKE        WER1 ASSIGN                     115  .70     81  .10     72
    08450 0192098 030                                                37.43E     72      2695
    L DUNVEGAN     .0001 .0001E .0034 .0018    .73  4619 222 .7940 .1269 .0429 .0061 .0101 .0050 .0022 .0074
    1983-12-31 00/11-18-074-13W6/0 1979-11-27  1142.0 1158.0  875.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
  PADDY A                 MB                       1665.0    3298    6.43    21215  .155  .80 12700 333  .818 16.547
                      WER2 ISOPAC                     4175  .90   3758  .05   3570    1610
    08450 0230001 000 PADDY A                                                38.56E    1960      75578
    PADDY                  .0002A .0036 .0070    .68  4610 213 .8417 .0959 .0324 .0036 .0074 .0037 .0014 .0031
    1984-12-31 00/06-18-072-11W6/0 1978-07-02  1646.0 1656.0  811.7 PB
    PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  PADDY B                 VO                       1615.3    1728    6.40    11059  .116  .75 10270 340  .854  8.751
                      WER2 ISOPAC                      968  .75    726  .10    653     333
    08450 0230002 000                                                38.56E     320      12339
    PADDY                  .0001E .0005 .0063    .66  4654 211 .8550 .0904 .0305 .0035 .0064 .0027 .0009
    1980-12-31 00/07-33-072-12W6/0 1978-07-14  1617.0 1625.5  815.6 PB
    PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  PADDY C                 VO                       1669.8     200    2.50      500  .133  .75 12630 342  .901 11.627
                      WER1 ASSIGN                      58  .75     44  .05     41      41
    08450 0230003 000 PADDY C                                                36.68E
    PADDY                  .0011E .0471          .58  4577 189 .9418 .0072 .0017 .0004 .0003 .0004
    1982-07-30 00/10-09-073-13W6/0 1980-09-26  1668.6 1671.1  872.2 PB
    PANALTA PROGAS
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG    ENERGY
    ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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SINCLAIR              (F)  074-12W6    08450
  PADDY D                   VO                    1451.7    1714   3.47      5944  .111  .55 10430 314  .797  7.236
                            WER1 ISOPAC             430  .80     344  .10     310        27
    08450 0230004 000 PDY D                                                  36.68E     283      10380
    PADDY          .0001 .0002A .0087 .0056        .67  4636 212 .8408 .0941 .0333 .0037 .0077 .0035 .0005 .0008
    1983-12-31 00/07-34-073-12W6/0 1978-12-11     1451.9 1458.5  786.5 PB
    PANALTA PROGAS  TCPL
    ---------------------------------------------------------------------------------------------------------------
                            VO                    1507.8     200   1.50      300  .120  .65 12195 336  .881  9.138
                            WER1 ASSIGN             27  .75      20  .05      19
    08450 0230098 005                                                        36.68E      19       697
    PADDY                  .0002E .0158 .0012       .58  4631 194 .9475 .0349 .0001
    1979-12-29 00/10-15-073-12W6/0 1979-04-11     1507.0 1508.5  775.1 PB
    ---------------------------------------------------------------------------------------------------------------
                            VO                    1532.6     200   4.70      940  .150  .75 11150 336  .850 12.490
                            WER1 ASSIGN             117  .75      88  .10      79
    08450 0230098 007                                                        39.30E      79      3105
    PADDY          .0003 .0002E .0043 .0001        .79  4595 208 .8739 .0802 .0271 .0035 .0058 .0030 .0009 .0007
    1982-08-31 00/08-23-073-13W6/0 1981-09-17     1528.7 1536.5  796.5 PB
    ---------------------------------------------------------------------------------------------------------------
                            VO                    1402.9     200   3.10      620  .140  .70  9515 332  .847  9.430
                            WER1 ASSIGN              58  .70      41  .10      37
    08450 0230098 010                                                        36.68E      37      1357
    PADDY                  .0002E .0055 .0025       .67  4623 211 .8594 .0794 .0322 .0038 .0084 .0045 .0020 .0022
    1979-12-29 00/07-19-074-12W6/0 1978-12-07     1401.3 1404.4  799.3 PB
    ---------------------------------------------------------------------------------------------------------------
                            VO                    1443.5     200   3.00      600  .120  .40 11390 318  .759  6.441
                            WER1 ASSIGN             39  .70      27  .10      24
    08450 0230098 020                                                        36.68E      24       880
    PADDY          .0001 .0002A .0083 .0272        .70  4674 216 .8251 .0654 .0472 .0042 .0132 .0055 .0019 .0017
    1980-10-31 00/11-31-074-13W6/0 1979-07-14     1442.0 1445.0  870.9 PB
    ---------------------------------------------------------------------------------------------------------------
  CADOTTE A                 VO                    1625.5     200   4.80      960  .130  .65 12910 340  .878 10.392
                            WER1 ASSIGN            100  .75      75  .05      71         38
    08450 0232001 000 CADOTTE A                                              39.30E      33      1297
    CADOTTE        .0001 .0001E .0484 .0055        .62  4608 196 .8812 .0611 .0021 .0009 .0002 .0002 .0001 .0001
    1981-06-30 00/06-21-073-13W6/0 1980-08-11     1622.5 1628.5  829.6 PB
    PANALTA PROGAS
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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SINCLAIR              (F)  074-12W6    08450
                           VO                          1861.5     200   4.00      800   .110  .50 13690 324  .822  8.040
                      WER1 ASSIGN                            64  .75     48  .10      43
    08450 0232098 003                                                          39.30E      43       1690
    CADOTTE          .0004 .0001E .0125                 .63  4621 204 .8895 .0643 .0236 .0030 .0045 .0018 .0003
    1983-10-31 00/11-21-071-12W6/0 1980-09-07      1859.0 1864.0  847.8 PB
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                           VO  -963.2                  1816.6     200   1.54      308   .100  .70 14960 347  .885  9.707
                      WER2 ASSIGN                B           30  .70     21  .05      20
    08450 0232098 005                                                          38.56E      20       771
    CADOTTE CONG              .0002E      .0005          .62  4606 196                .0021 .0011       .0300
    1978-12-31 00/04-10-072-13W6/0 1956-09-29      1815.4 1817.2  854.0 GW
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                           VO                          1563.9     200   2.30      460   .090  .55 11380 338  .853  5.556
                      WER1 ASSIGN                            26  .75     19  .10      17
    08450 0232098 015                                                          39.30E      17       668
    CADOTTE               .0002E .0041 .0056          .65  4645 208 .8747 .0767 .0247 .0034 .0053 .0030 .0009 .0014
    1982-08-31 00/08-23-073-13W6/0 1981-09-17      1562.7 1565.0  796.5 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1876.9     200   2.30      460   .080  .70 12830 350  .859  6.796
                      WER1 ASSIGN                            31  .75     23  .10      21
    08450 0266098 003                                                          39.30E      21       825
    NOTIKEWIN                A .0167 .0296          .68  4685 210 .8495 .0635 .0216 .0044 .0051 .0030 .0017 .0048
    1981-06-30 00/11-10-072-13W6/0 1980-03-11      1874.6 1879.2  856.9 PB
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                           VO                          1824.0     200   4.70      940   .140  .60 15030 347  .841 12.303
                      WER1 ASSIGN                           116  .75     87  .10      78
    08450 0266098 005                                                          39.30E      78       3065
    NOTIKEWIN                A .0167 .0295          .68  4685 210 .8495 .0635 .0216 .0044 .0051 .0030 .0017 .0048
    1982-06-30 00/07-27-072-13W6/0 1979-12-04      1821.7 1826.4  874.5 PB
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                           VO                          1850.1     200   7.60     1520   .130  .45 14500 324  .792  9.401
                      WER1 ASSIGN                           143  .75    107  .10      96
    08450 0266098 010                                                          39.30E      96       3773
    NOTIKEWIN        .0001 .0001A .0041 .0071          .84  4604 214 .8380 .0920 .0363 .0048 .0073 .0037 .0018 .0047
    1982-05-31 00/06-29-072-13W6/0 1980-02-21      1845.3 1855.0  870.9 PB
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  FALHER A                 VO                          1811.8   10188   3.39    34537   .067  .65 14130 346  .835  6.057
                      WER2 ISOPAC                          2092  .85   1778  .10    1600    515
    08450 0272001 000 FALHER A                                                 39.30E    1085      42641
    UPPER CONGL A             .0001E .0044 .0045          .67  4626 212 .8587 .0826 .0275 .0045 .0063 .0039 .0030 .0045
    1982-12-31 00/10-23-072-13W6/0 1977-08-29      1823.3 1826.4  821.1 PB
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
FAHLER B VO 1769.5 200 2.70 540 .110 .60 12703 326 .806 9.074
WER1 ASSIGN 49 .70 34 .05 32 6
08450 0272002 000 FALHER B 39.30E 26 1022
FALHER A A .0035 .0051 .65 4645 210 .8593 .0899 .0244 .0050 .0073 .0035 .0013 .0007
1980-10-31 00/07-29-072-12W6/0 1978-12-11 1768.0 1771.0 791.1 PB
TCPL

FALHER C VO 2009.5 200 7.40 1480 .100 .60 18250 354 .845 10.410
WER1 ASSIGN 154 .75 116 .10 104 6
08450 0272003 000 FALHER C 39.30E 98 3851
FALHER D .0002 A .0499 .0096 .71 4588 212 .7849 .0977 .0343 .0065 .0078 .0051 .0028 .0012
1980-10-31 00/10-35-071-13W6/0 1979-11-04 1987.0 2032.0 828.5 PB
TCPL

FALHER D PD 2014.9 200 4.00 800 .050 .70 16680 355 .854 5.476
WER1 ASSIGN 280 .75 210 .10 189 40
08450 0272004 000 FALHER D 39.30E 149 5856
FALHER D CONG A .0167 .0296 .68 4686 210 .8495 .0636 .0216 .0044 .0051 .0030 .0017 .0048
1982-12-31 00/07-08-072-13W6/0 1980-03-09 2012.8 2017.0 858.2 PB
TCPL

FALHER E VO 1957.1 200 3.80 760 .090 .75 12320 353 .854 7.845
WER1 ASSIGN 60 .70 42 .10 38 2
08450 0272005 000 FAL E 39.30E 36 1415
FALHER A .0035 .0005 .67 4627 214 .8428 .1060 .0227 .0040 .0067 .0077 .0046 .0015
1980-12-31 00/10-03-072-12W6/0 1980-09-26 1955.2 1959.0 828.2 PB
TCPL

FALHER F VO 1762.8 200 .90 180 .170 .50 12120 345 .861 9.863
WER1 ASSIGN 18 .75 13 .15 11
08450 0272006 000 FALH F 39.30E 11 432
SPIRIT RIVER .0065 E .0029 .0867 .70 4853 212 .8169 .0607 .0176 .0023 .0035 .0017 .0001 .0011
1983-11-30 00/06-22-075-13W6/0 1977-11-02 1762.4 1763.3 844.9 PB
PANALTA

FALHER G VO 2030.3 200 4.00 800 .050 .70 16240 355 .785 5.800
WER1 ASSIGN 46 .75 35 .10 31
08450 0272007 000 FALH G 39.30E 31 1218
FALHER .0002 .0001A .0008 .76 4596 225 .7922 .1160 .0449 .0107 .0108 .0079 .0046 .0118
1981-09-30 00/16-05-072-13W6/0 1981-01-19 2027.3 2033.0 864.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
VO 1822.3 200 1.50 300 .060 .65 13395 345 .779 5.528
WER1 ASSIGN 17 .75 12 .05 12
08450 0272098 005 37.43E 12 449
FALHER .0001 .0003A .0037 .77 4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
1980-10-31 00/06-15-072-11W6/0 1977-11-22 1821.2 1823.3 797.1 PB

VO 2001.1 200 1.80 360 .080 .70 17990 352 .800 10.174
WER1 ASSIGN 37 .80 29 .10 26
08450 0272098 010 39.30E 26 1022
FALHER D E .0020 .0098 .73 4636 225 .7755 .1284 .0423 .0112 .0153 .0116 .0017 .0022
1982-08-31 00/07-25-071-13W6/0 1980-09-10 1996.2 2006.0 823.7 PB

VO 1787.0 200 2.10 420 .130 .65 12750 322 .722 13.179
WER1 ASSIGN 55 .70 39 .10 35
08450 0272098 020 39.30E 35 1376
FALHER A .0003A .0037 .77 4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
1983-12-31 00/10-01-073-13W6/0 1977-11-13 1785.5 1788.6 842.8 PB

VO 1814.1 200 6.10 1220 .110 .65 13300 324 .750 11.129
WER1 ASSIGN 136 .75 102 .10 92
08450 0272098 025 39.30E 92 3616
FALHER B .0001 .0003A .0037 .77 4571 228 .7733 .1202 .0423 .0090 .0168 .0174 .0112 .0057
1983-12-31 00/10-01-073-13W6/0 1977-11-13 1811.1 1817.2 842.8 PB

VO 1821.8 9678 6.82 66004 .082 .60 14150 343 .844 6.839
WER1 ISOPAC 4514 .35 1580 .05 1500
08450 0272898 001 39.30E 1500 58950
FALH A TIGHT SD .0002E .0004 .0087 .64 4608 207 .8725 .0778 .0230 .0037 .0048 .0028 .0012 .0013
1981-12-31 00/04-10-072-13W6/0 1956-09-29 1922.7 1933.0 854.0 PB
PROGAS TCPL PANALTA

BLUESKY A VO 1834.9 200 1.20 240 .130 .65 13890 324 .836 12.323
WER1 ASSIGN 30 .75 22 .05 21 9
08450 0304001 000 BLSKY A 38.56E 12 463
BLUESKY .0001A .0060 .0208 .61 4693 199 .9264 .0372 .0062 .0009 .0011 .0007 .0001 .0005
1982-05-31 00/11-18-074-12W6/0 1981-04-11 1834.3 1835.5 813.6 PB
PANALTA PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
PURCHASERS:
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SINCLAIR                (F)  074-12W6    08450
  BLUESKY B                  VO                    1774.7     200   2.90      580  .110  .40 12125 322  .819  5.753
                             WER1 ASSIGN                33  .75     25  .10     23        1
    08450 0304002 000 BLSKY B                                                  38.56E      22       848
    LOWER BLUESKY        .0003A .0009 .0271          .67  4706 212 .8515 .0837 .0196 .0041 .0045 .0038 .0017 .0028
    1981-11-30 00/02-23-075-13W6/0 1981-04-15      1772.3 1777.0  837.0 PB
    PANALTA
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                             VO                    2062.2     200   6.70     1340  .070  .60 16240 357  .858  6.333
                             WER1 ASSIGN                85  .75     64  .10     57
    08450 0304098 005                                                          38.56E      57      2198
    BLUESKY                        A .0035 .0051       .65  4645 210 .8593 .0899 .0244 .0050 .0073 .0035 .0013 .0007
    1980-12-31 00/13-16-072-12W6/0 1979-10-01      2057.8 2066.6  783.0 PB
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                             VO                    1774.5     200   2.40      480  .180  .70 12130 322  .807 16.726
                             WER1 ASSIGN                80  .70     56  .10     50
    08450 0304098 030                                                          38.56E      50      1928
    BLUESKY          .0065       A .0029 .0867       .70  4853 212 .8169 .0007 .0176 .0023 .0035 .0017 .0001 .0011
    1983-12-31 00/06-22-075-13W6/0 1977-11-02      1773.3 1775.8  844.9 PB
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                             VO                    1763.3     200    .32       64  .103  .40 12120 322  .807  5.465
                             WER1 ASSIGN                 3  .70      2  .15      2
    08450 0304098 035                                                          38.56E       2        77
    U BLUESKY        .0065       A .0029 .0867       .70  4853 212 .8169 .0607 .0176 .0023 .0035 .0017 .0001 .0011
    1983-12-31 00/02-23-075-13W6/0 1981-04-15      1762.9 1763.8  837.0 PB
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  GETHING B                  VO                    1876.2    1323   1.85     2448  .083  .70 13870 350  .872  7.509
                             WER1 ISOPAC               184  .75    138  .10    124       93
    08450 0326002 000 GETHING B                                                36.68E      31      1137
    GETHING              .0002E .0130 .0282          .64  4709 203 .8818 .0677 .0031 .0028 .0003 .0007 .0007 .0016
    1982-12-31 00/11-13-074-13W6/0 1977-11-11      1881.5 1884.9  818.4 PB
    PANALTA PROGAS  TCPL
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  GETHING C                  VO                    1792.5    2907   4.49    13052  .102  .65 13710 346  .865  8.637
                             WER1 ISOPAC              1127  .85    958  .05    910       28
    08450 0326003 000                                                          36.68E     882     32352
    GETHING A&B          .0002E .0130 .0282          .64  4709 203 .8818 .0677 .0031 .0028 .0003 .0007 .0007 .0016
    1981-12-31 00/10-31-074-12W6/0 1977-10-23      1795.3 1802.6  821.4 PB
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SINCLAIR	(F) 074-12W6	08450																													
GETHING D	VO																		2109.2	200	6.57		1314	.160	.75	20590	344	.850		24.030
	WER1 ASSIGN																		316	.90	284	.05	270		233					
08450 0326004 000 GETHING D																							39.30E		37	1454				
GETHING	.0001E						.65	4716	206																					
1982-08-31 00/06-17-073-13W6/0 1978-09-06							2105.9	2112.6		862.3	PB																			
PANALTA PROGAS																														
GETHING E	VO																		1866.7	200	3.40		680	.080	.60	16940	339	.857		7.959
	WER1 ASSIGN																		54	.75	41	.05	39		15					
08450 0326005 000 GETHING E																							36.68E		24	880				
GETHING #3	E .0024						.58	4646	199	.9335	.0544	.0075	.0013	.0007	.0002															
1981-12-31 00/10-36-074-13W6/0 1981-03-22							1865.0	1868.4		827.6	PB																			
PROGAS																														
GETHING F	VO																		2036.9	200	4.16		832	.130	.80	14650	356	.862		14.119
	WER1 ASSIGN																		117	.75	88	.05	84		46					
08450 0326006 000 GETHING F																							39.30E		38	1493				
UPPER GETHING	.0001E						.65	4716	206																					
1980-10-31 00/10-31-073-13W6/0 1979-12-21							2034.3	2039.4		867.4	PB																			
PANALTA PROGAS																														
GETHING G	VO																		1920.8	200	5.55		1110	.100	.65	15540	353	.890		9.159
	WER2 ASSIGN																		102	.75	76	.05	72		3					
08450 0326007 000 GETH G																							36.68E		69	2531				
UPPER GETHING	.0002E	.0076					.59	4654	197															.0010	.0011					
1978-06-30 00/06-32-073-12W6/0 1977-12-21							1917.8	1923.9		799.8	PB																			
PANALTA PROGAS																														
GETHING H	VO																		1785.9	200	3.70		740	.100	.75	8530	342	.874		6.087
	WER1 ASSIGN																		45	.65	29	.10	26							
08450 0326008 000 GETH H																							36.68E		26	954				
GETHING	.0003A	.0009 .0271					.67	4706	212	.8515	.0837	.0196	.0041	.0045	.0038	.0017	.0028													
1982-08-31 00/06-22-075-13W6/0 1977-11-02							1783.7	1788.0		844.9	PB																			
PANALTA																														
GETHING I	VO																		2018.7	200	4.26		852	.100	.70	14455	355	.895		9.057
	WER2 ASSIGN																		77	.75	58	.05	55							
08450 0326009 000 GETH I																							39.30E		55	2162				
GETHING	.0001E	.0101 .0076					.59	4657	197	.9373	.0424	.0010	.0011																	
1982-12-31 00/06-32-073-13W6/0 1977-10-16							2015.3	2022.0		840.0	PB																			
TCPL																														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
VO 2214.4 200 4.40 880 .090 .75 25490 333 .906 16.218
WER1 ASSIGN 143 .80 114 .05 108
08450 0326098 003 36.68E 108 3961
GETHING A .0421 .60 4724 197 .9428 .0134 .0012 .0003 .0002
1981-11-30 00/11-19-071-13W6/0 1981-04-27 2058.8 2370.0 875.4 PB

VO 1870.0 1072 2.18 2337 .094 .60 13500 350 .874 7.078
WER1 ISOPAC 165 .75 124 .10 112
08450 0326098 008 36.68E 112 4108
GETHING .0002E .0130 .0282 .64 4709 203 .8818 .0677 .0031 .0028 .0003 .0007 .0007 .0016
1980-12-31 00/11-02-074-12W6/0 1977-07-25 1880.0 1882.4 795.8 PB

VO 2051.6 200 2.80 560 .110 .75 14650 329 .837 12.482
WER1 ASSIGN 70 .75 52 .10 47
08450 0326098 015 36.68E 47 1724
GETHING .0002A .0034 .0249 .64 4704 206 .8814 .0651 .0152 .0031 .0033 .0021 .0005 .0008
1982-05-31 00/10-31-073-13W6/0 1979-12-21 2050.0 2053.2 867.4 PB

VO 2064.2 200 9.00 1800 .090 .70 15420 356 .890 8.719
WER1 ASSIGN 157 .75 118 .05 112
08450 0326098 017 36.68E 112 4108
GETHING .0012A .0050 .0260 .61 4704 199 .9238 .0333 .0059 .0008 .0012 .0005 .0001 .0002
1980-12-31 00/06-05-074-13W6/0 1980-08-04 2059.2 2069.2 845.4 PB

VO 1916.1 200 1.80 360 .080 .60 12995 350 .870 5.825
WER1 ASSIGN 21 .75 16 .10 14
08450 0326098 020 36.68E 14 514
UPPER GETHING .0001 .0001A .0058 .0217 .63 4690 205 .8885 .0618 .0094 .0022 .0044 .0032 .0013 .0016
1980-10-31 00/11-31-074-13W6/0 1979-07-14 1915.2 1917.0 870.9 PB

VO 2211.4 200 4.50 900 .110 .60 22670 362 .887 13.252
WER1 ASSIGN 119 .80 95 .10 86
08450 0326098 025 36.68E 86 3154
U GETHING .0001A .0036 .0200 .80 4665 208 .8591 .0900 .0190 .0030 .0025 .0015 .0005 .0007
1981-12-31 00/06-06-072-12W6/0 1980-03-04 2208.0 2214.8 816.6 PB

VO 2047.5 200 5.00 1000 .080 .75 15420 356 .862 8.574
WER1 ASSIGN 86 .75 65 .10 59
08450 0326098 027 36.68E 59 2164
GETHING .0001E .0035 .0200 .65 4665 208 .8591 .0900 .0190 .0030 .0025 .0015 .0005 .0007
1982-12-31 00/06-25-072-12W6/0 1979-05-31 2045.0 2050.0 795.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SINCLAIR (F) 074-12W6 08450
VO 1884.9 200 1.30 260 .120 .60 13500 350 .870 9.078
WER1 ASSIGN 24 .75 18 .10 16
08450 0326098 030 36.68E 16 587
M GETHING A .1268 .0507 .75 4603 205 .7249 .0634 .0149 .0015 .0018 .0008 .0008 .0144
1982-08-31 00/05-05-075-13W6/0 1980-07-02 1883.2 1886.5 819.2 PB

VO 1965.7 200 2.50 500 .100 .60 15540 353 .865 8.684
WER1 ASSIGN 43 .75 33 .10 29
08450 0326098 035 36.68E 29 1064
L GETHING A .1268 .0507 .75 4603 205 .7249 .0634 .0149 .0015 .0018 .0008 .0008 .0144
1982-08-31 00/05-05-075-13W6/0 1980-07-02 1963.5 1968.0 819.2 PB

CADOMIN B VO 2133.3 200 2.72 544 .100 .65 18570 358 .880 10.896
WER2 ASSIGN 59 .75 44 .10 40 5
08450 0348002 000 CADOMIN B 36.68E 35 1284
CADOMIN .0002E .0063 .0333 .63 4730 203 .8958 .0491 .0091 .0013 .0018 .0033
1983-12-31 00/06-32-073-13W6/0 1977-10-16 2129.3 2137.3 840.0 PB
TCPL

VO 2119.9 200 5.28 1056 .110 .60 15840 359 .893 9.274
WER1 ASSIGN 98 .75 73 .05 70
08450 0348098 006 38.56E 70 2699
CADOMIN .0012A .0050 .0260 .61 4704 199 .9238 .0333 .0059 .0008 .0012 .0005 .0001 .0002
1982-12-31 00/06-05-074-13W6/0 1980-08-04 2117.5 2122.3 845.4 PB

VO 2114.6 200 6.60 1320 .080 .55 15840 330 .841 7.142
WER1 ASSIGN 94 .75 71 .10 63
08450 0348098 008 36.68E 63 2311
CADOMIN E .0142 .0425 .62 4742 199 .9139 .0242 .0034 .0007 .0005 .0002 .0001 .0002
1983-12-31 00/06-07-074-13W6/0 1982-12-13 2111.3 2117.9 857.9 PB

VO 2033.2 200 3.08 616 .090 .55 13050 334 .861 6.388
WER1 ASSIGN 39 .70 28 .10 25
08450 0348098 010 36.68E 25 917
CADOMIN A .0033 .0451 .61 4763 199 .9297 .0181 .0032 .0003 .0002 .0001
1982-12-31 00/11-31-074-13W6/0 1979-07-14 2031.5 2035.0 870.9 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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SINCLAIR              (F)  074-12W6    08450
                           VO -1289.8                2155.9     200   1.87      374   .080  .45 14650 360  .895  4.655
                      WER1 ASSIGN                B          17  .70    12  .10    11
    08450 0348098 011                                                          36.68E     11       403
    CADOMIN                .0002E .0063 .0333        .63  4730 203 .8958 .0491 .0091 .0013 .0018 .0033
    1982-12-31 00/10-31-073-13W6/0 1979-12-21     2154.5 2157.2  867.4 GW
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  CADOMIN A                VO                        2364.4   12131   6.18    74970   .050  .60 18810 361  .912  4.874
                      WER1 ISOPAC                       3654  .70   2558  .05   2430      11
                           VO                        2364.4    7486   6.18    46263   .050  .60 18810 361  .912  4.874 PROBABLE
                                                        451  .70    316  .05    300                                  .20
    08450 0348201 000 CADMN A #1                                                37.43E    2719     101772
    CADOMIN                E .0013 .0435        .74  4725 197 .9405 .0121 .0015 .0002 .0002 .0002 .0002 .0003
    1982-12-31 00/04-10-072-13W6/0 1956-08-29     2351.2 2355.5  854.0 PB
    PANALTA PROGAS  TCPL
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  NIKANASSIN A             VO                        2147.7     200  12.00      2400   .090  .65 18200 360  .855  9.837
                      WER1 ASSIGN                       236  .75    177  .10    159
    08450 0408001 000 NIK A                                                     39.30E     159       6249
    NIKANASSIN        .0003 .0001A .0054 .0188        .67  4695 212 .8304 .1138 .0217 .0041 .0040 .0013 .0001
    1983-11-30 00/06-05-074-13W6/0 1980-08-04     2141.0 2154.4  845.4 PB
    PANALTA PROGAS
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                           VO                        2293.8     200   4.80       960   .140  .85 18660 365  .917 18.867
                      WER1 ASSIGN                       181  .75    136  .05    129
    08450 0408098 004                                                           39.30E     129       5070
    L NIKANASSIN SS  .0012       A .0011              .56  4638 192 .9839 .0128 .0009 .0001
    1981-09-30 00/10-24-072-12W6/0 1980-06-16     2290.7 2296.8  789.8 PB
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                           VO                        2137.4     200   5.00      1000   .100  .55 21000 360  .852 10.709
                      WER1 ASSIGN                       107  .80     86  .10     77
    08450 0408098 005                                                           39.30E      77       3026
    NIKANASSIN             .0014E                   .70  4624 217 .8171 .1148 .0373 .0049 .0100 .0057 .0024 .0026
    1980-10-31 00/11-31-074-13W6/0 1979-07-14     2130.8 2144.0  870.0 PB
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                           VO                        2264.8     200   4.50       900   .130  .85 16670 364  .857 16.792
                      WER1 ASSIGN                       151  .75    113  .10    102
    08450 0408098 010                                                           39.30E     102       4009
    NIKANASSIN #4    .0001       E .0021 .0056        .68  4651 214 .8318 .1165 .0247 .0028 .0066 .0043 .0019 .0036
    1982-12-31 00/06-30-072-11W6/0 1979-97-17     2262.5 2267.0  783.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SINCLAIR             (F)  074-12W6    08450
                          VO                          2508.8     128   2.44      312  .120  .75 17030 373  .867 13.478
                     WER2 ASSIGN                          42  .75    32  .10      28
    08450 0508098 005                                                          38.56E     28      1080
    CHARLIE LAKE     .0001       A .0021 .0056          .68  4651 215 .8318 .1165 .0247 .0028 .0066 .0043 .0019 .0036
    1982-12-01 00/07-19-072-11W6/0 1977-12-19      2507.6 2510.0  792.2 PB
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                          VO                          2598.2     200   5.50     1100  .080  .90 12300 342  .895  8.228
                     WER1 ASSIGN                          91  .65    59  .05      56
    08450 0516098 007                                                          40.08E     56      2244
    HALFWAY          .0002       A .0025                .57  4648 192 .9546 .0425 .0002
    1983-12-31 00/06-21-072-11W6/0 1980-03-08      2595.5 2601.0  796.0 PB
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                          VO                          2614.2     200   8.50     1700  .060  .70 12340 377  .940  4.159
                     WER2 ASSIGN                          71  .60    42  .15      36
    08450 0516098 010                                                          39.30E     36      1415
    HALFWAY          .0043A .0744 .0734 .0069       .66  4761 195 .8405 .0005
    1981-09-30 00/10-24-072-12W6/0 1980-06-16      2608.5 2619.8  789.8 PB
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                          VO                          2566.7     200   4.83      966  .070  .55 26620 376  .966  8.024
                     WER1 ASSIGN                          78  .80    62  .05      59
    08450 0516098 015                                                          40.80E     59      2407
    HALFWAY                  E .0129 .0130          .58  4661 193 .9668 .0056 .0013 .0002 .0002
    1982-10-29 00/06-36-072-12W6/0 1981-11-22      2563.5 2569.9  780.0 PB
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                          VO                          2492.4     200   4.32      864  .078  .85 26575 372  .904 14.900
                     WER1 ASSIGN                         129  .80   103  .10      93
    08450 0516098 020                                                          40.80E     93      3794
    HALFWAY          .0023 .0003E .0058             .72  4590 222 .7942 .1071 .0507 .0073 .0179 .0100 .0031 .0013
    1981-06-30 00/08-27-073-12W6/0 1980-10-05      2488.8 2495.9  781.9 PB
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                          VO                          2325.3     200   3.00      600  .090  .80 22800 366  .901 14.157
                     WER1 ASSIGN                          85  .80    68  .05      64
    08450 0516098 025                                                          39.30E     64      2515
    HALFWAY          .0004 .0001E .0138             .65  4606 207 .8789 .0659 .0209 .0031 .0060 .0049 .0027 .0033
    1981-11-30 00/11-36-075-13W6/0 1980-11-23      2323.8 2326.8  842.3 PB
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  DOIG A                  VO                          2505.1    7833  11.38    89141  .100  .80 26120 374  .958 16.585
                     WER2 ISOPAC                        14784  .80 12320  .10  11200     334
    08450 0520001 000 DOIG A                                                   38.56E  10866     418993
    DOIG             .0001 .0003E .0032 .0122 .0357  .59  4758 198 .9421 .0174 .0002
    1980-07-31 00/11-02-074-12W6/0 1977-07-25      2466.1 2497.5  795.8 PB
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SINCLAIR                (F)  074-12W6     08450
                             VO                              2455.4      200    3.70      740   .090   .85 22510 358   .910 18.364
                        WER2 ASSIGN                            136   .80    109   .05      103
    08450 0520098 005                                                                  38.56E     103       3972
    DOIG LOWER              .0003E          .0142 .0047  .56  4640 192
    1978-12-31 00/06-22-075-13W6/0 1977-11-02      2453.6 2457.3  844.9 PB
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                              2688.4      128    9.50     1216   .070   .45 27980 380   .988  6.676
                        WER2 ASSIGN                             81   .80     65   .15       55
    08450 0520098 010                                                                  38.56E      55       2121
    DOIG SD                 .0043E .0744 .0743 .0069  .66  4761 195 .8405 .0005
    1982-12-01 00/10-13-072-12W6/0 1978-12-20      2666.3 2710.5  804.5 PB
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SINCLAIR                POOLS=    81  GIP=     38139 PROD=     28821  IMG=     26571  MGP=      3396  RMG=     23175  ENERGY=    889660
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SIPHON                  (SA) 086-10W6     08452
                             VO                              1007.2      200    1.50      300   .210   .50  8300 318   .854  9.126
         STRIKE         WER2 ASSIGN                             27   .75     20   .05       19
    08452 0304098 005                                                                  37.43E      19        711
    BLUESKY                      E .0045 .0119          .58  4671 194 .9653 .0165 .0010 .0007 .0001
    1983-11-30 00/06-17-086-10W6/0 1983-03-30      1007.0 1008.5  714.8 PB
    ---------------------------------------------------------------------------------------------------------------------------
SIPHON                  POOLS=     1  GIP=        27 PROD=        20  IMG=        19  MGP=              RMG=        19  ENERGY=        711
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SKARO                   (F)  057-19W4     08480
  BASAL QUARTZ A                VO                               788.6      200    8.30      1660   .300   .60  2575 299   .946  4.660
                        WER2 ASSIGN                             77   .50     39   .05       37
    08480 0334001 000 BSL QTZ A                                                        39.30E      37        1454
    BASAL QUARTZ            .0002A .0138           .59  4629 195 .9436 .0362 .0057 .0004 .0001
    1980-10-31 00/06-13-057-19W4/0 1979-07-13      782.0  795.2  633.0 PB
    TCPL
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                             VO                              796.4      200    4.94      987   .200   .70  5520 300   .890  8.223
                        WER2 ASSIGN                             81   .80     65   .05       62
    08480 0334098 005                                                                  39.30E      62        2437
    BASAL QUARTZ            .0004A                 .60  4626 199
    1961-00-00 00/07-11-057-19W4/0 1960-11-20      788.5  802.5  636.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION           DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SKARO                (F)  057-19W4     08480
                          VO                          785.0     200   1.60      320  .320  .65  5280 297  .890 11.816
                     WER2 ASSIGN                        38  .70    26  .05   25
    08480 0334098 010                                                      39.30E      25       983
    BSL QUARTZ            .0002E .0138                .59  4629 195 .9436 .0362 .0057 .0004 .0001
    1983-12-31 00/07-33-057-19W4/0 1979-01-20       784.0  786.0  627.0 PB
-------------------------------------------------------------------------------------------------------------------------------
SKARO                POOLS=     3  GIP=       196 PROD=       130  IMG=       124  MGP=            RMG=       124  ENERGY=      4874
-------------------------------------------------------------------------------------------------------------------------------
SKINNER              (F)  052-15W5     08220
                          VO                         3019.3     200  23.26     4652  .041  .75 30430 359  .943  7.860
                     BER6 ASSIGN                       366  .75    274  .15   233
    08220 0670098 005                                                      37.43E     233       8721
    BLUERIDGE        .0001 .0003A .0089 .0242 .0781  .83  4993 215 .8424 .0268 .0077 .0025 .0028 .0025 .0016 .0020
    1982-08-31 00/10-21-052-15W5/0 1978-03-24      3004.1 3034.6  935.1 PB
    -------------------------------------------------------------------------------------------------------------------------
                          VO                         2983.0     200  18.23     3646  .044  .75 24270 359  .910  6.972
                     BER6 ASSIGN                       254  .75    191  .15   162
    08220 0670098 010                                                      37.43E     162       6064
    BLUERIDGE                 A .0024 .0528 .0203  .66  4861 208 .8802 .0271 .0061 .0016 .0019 .0018 .0010 .0048
    1981-12-30 00/07-33-052-15W5/0 1980-04-17      2969.5 2996.5  927.9 PB
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SKINNER              POOLS=     2  GIP=       620 PROD=       465  IMG=       395  MGP=            RMG=       395  ENERGY=     14785
-------------------------------------------------------------------------------------------------------------------------------
SKIPPER              (SA) 079-25W4     08485
                          VO                          +132.3   457.2     200   2.47      493  .300  .65  2800 296  .948  5.528
    ASSOC STRIKE     WER2 ASSIGN                        27  .60    16  .05   15
    08485 0306098 005                                                      37.06E      15       556
    WABISKAW              .0001E          .0073        .57  4640 191
    1977-12-30 00/10-04-079-25W4/0 1976-01-18       455.7  458.4  590.7 GO
    -------------------------------------------------------------------------------------------------------------------------
                          VO          HEAVY          423.8     200   2.80      560  .270  .75  2790 289  .942  5.902
         STRIKE      WER2 ASSIGN                        33  .65    21  .05   20
    08485 0306098 010                                                      37.06E      20       741
    WABISHAW              .0001A .0191 .0073          .57  4637 191 .9734 .0002
    1981-12-31 00/11-12-079-25W4/0 1981-01-30       422.4  425.2  563.0 GO
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SKIPPER              POOLS=     2  GIP=        60 PROD=        37  IMG=        35  MGP=            RMG=        35  ENERGY=      1297
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SLAVE                    (F)  084-14W5     08390
  SHUNDA A                    VO    +99.4                    537.3     3701    4.66     17247  .188  .10  4600 298  .910   .907
                              BER7 ISOPAC                B      156    .75      117  .05     111
    08390 0640001 000 SHUNDA A                                                          37.43E      111       4155
    SHUNDA          .0009 .0001A .0347 .0267                .59  4684 193 .9458 .0014 .0004 .0001
    1984-12-31 00/11-14-084-14W5/0 1976-02-20              552.0  565.1  660.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  SHUNDA B                    VO                             582.6     2138    4.72     10091  .169  .05  4570 301  .913   .400
                              BER7 ISOPAC                       40    .75       30  .10      27
    08390 0644002 000 SHUNDA B                                                          37.43E       27       1011
    SHUNDA                A .0173 .0370                     .60  4721 194 .9437 .0012 .0008
    1982-11-30 00/06-29-083-13W5/0 1976-12-13              595.9  604.7  703.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO                             558.5      200    6.70      1340  .200  .70  4570 300  .905  6.702
                              BER7 ASSIGN                       90    .75       67  .10      61
    08390 0644098 010                                                                   37.43E       61       2283
    SHUNDA          .0005A .0061 .0677                      .63  4816 199 .9232 .0015 .0004 .0002 .0001 .0002 .0001
    1983-12-31 00/11-14-084-14W5/0 1976-02-20              552.0  565.1  660.8 PB
-------------------------------------------------------------------------------------------------------------------------------
SLAVE                     POOLS=     3  GIP=       286 PROD=       214  IMG=       199  MGP=             RMG=       199  ENERGY=      7449
-------------------------------------------------------------------------------------------------------------------------------
SMITH                    (F)  071-25W4     08500
                              VO                             435.6      200    1.90       380  .300  .50  3010 290  .938  4.720
                              WER1 ASSIGN                       18    .70       12  .05      12
    08500 0256098 003                                                                   37.43E       12        449
    COLONY          .0007E .0073 .0006                      .56  4632 191 .9852 .0062
    1982-12-31 00/11-09-071-25W4/0 1972-03-01              434.6  436.5  625.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                              VO    +180.5                   444.1      200    1.54       308  .320  .55  3140 292  .937  5.756
                              WER1 ASSIGN                B      18    .70       12  .05      12
    08500 0256098 005                                                                   37.43E       12        449
    COLONY 3        .0004E                                  .56  4640 191
    1976-06-30 00/11-09-071-25W4/0 1972-04-01              443.2  445.3  625.8 GW
-------------------------------------------------------------------------------------------------------------------------------
                              VO                             427.3      440    6.17      2714  .320  .50  3240 294  .937  5.345
        STRIKE                WER2 ASSIGN                      145    .70      102  .05      96
    08500 0256098 010                                                                   37.43E       96        3593
    COLONY          .0004E                                  .57  4661 192
    1976-06-30 00/10-05-071-26W4/0 1971-01-00              421.8  432.8  597.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SMITH (F) 071-25W4 08500
VO 420.7 583 1.06 618 .280 .55 3110 295 .941 4.906
STRIKE WER1 ISOPAC 30 .70 21 .05 20
08500 0262098 010 37.43E 20 749
GRAND RAPIDS 1 .0001A .0116 .0001 .56 4627 190 .9840 .0039 .0003
1984-12-31 00/10-09-071-26W4/0 1976-01-07 435.9 436.8 625.4 PB

VO 407.5 200 2.16 432 .340 .65 2590 294 .951 5.802
STRIKE WER2 ASSIGN 25 .65 16 .05 15
08500 0262098 015 37.43E 15 561
GRAND RAPIDS .0004E .56 4633 191
1976-12-31 00/06-29-072-24W4/0 1976-03-14 406.3 408.4 648.9 PB

VO +142.6 482.2 200 2.16 432 .300 .55 3470 297 .936 5.847
WER1 ASSIGN B 25 .65 17 .05 16
08500 0276098 005 37.43E 16 599
SPARKY .0004E .56 4626 190
1976-06-30 00/11-09-071-25W4/0 1972-03-00 481.0 483.1 625.8 GW

VO 619.8 200 1.10 220 .300 .70 3050 302 .944 6.389
STRIKE WER2 ASSIGN 14 .55 8 .05 8
08500 0306098 003 37.43E 8 299
WABISKAW .0003 .0002A .0024 .56 4635 192 .9915 .0031 .0012 .0010 .0003
1983-12-31 00/14-35-071-24W4/0 1982-03-07 619.3 620.4 659.1 PB

VO +64.6 556.9 716 1.89 1351 .250 .70 2930 302 .947 5.094
STRIKE WER2 ISOPAC B 69 .65 45 .05 43
08500 0306098 005 37.43E 43 1609
WABISKAW .0004E .57 4654 193
1973-02-13 00/13-20-072-24W4/0 1973-02-13 535.2 539.8 595.9 GW

VO -146.3 711.9 200 17.40 3480 .070 .80 4240 292 .899 2.572
STRIKE BER6 ASSIGN ABAND B 90 .60 54 .05 51
08500 0658098 010 37.43E 51 1909
WABAMUN A .0162 .0125 .0031 .60 4670 198 .9247 .0345 .0054 .0009 .0014 .0013
1984-09-30 00/16-36-071-24W4/0 1955-03-21 611.7 812.0 665.7 GW

VO +27.4 566.9 440 17.07 7511 .150 .70 3170 293 .932 3.466
WER2 ASSIGN B 260 .65 169 .05 161
08500 0658098 015 37.43E 161 6026
WABAMUN A .0054 .0129 .58 4668 194 .9661 .0133 .0014 .0007 .0001 .0001
1982-06-30 00/11-25-071-25W4/0 1971-07-22 558.4 575.5 602.9 GW

SMITH POOLS= 10 GIP= 694 PROD= 456 IMG= 434 MGP= RMG= 434 ENERGY= 16243

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE        TOP    BASE     KB   TYPE
 PURCHASERS:
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SMITH COULEE          (F)  004-11W4     08520
  SECOND WHITE SPECKS A    VO                              563.0      200     .62      123   .210   .40   4350 293   .920  3.860
                           WER1 ASSIGN                          5   .75       4  .05     3      2
    08520 0186001 000 2W SPECKS A                                                  34.81E       1          35
    2WS                  .0025E .0616 .0009          .58  4557 187                    .0006
    1976-06-30 00/10-30-005-11W4/0 1948-07-30       562.7  563.0  900.4 PB
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  SECOND WHITE SPECKS B    VO                              559.9      128    1.50      192   .140   .50   4350 292   .918  3.230
                           WER1 ASSIGN                          6   .75       5  .05     5
    08520 0186002 000                                                              34.81E       5         174
    LOWER 2WS                     E .0766 .0004          .59  4547 187 .9160 .0057 .0012 .0001 .0001 .0001
    1982-12-01 00/11-15-005-10W4/0 1978-02-25       552.3  567.5  923.5 PB
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND A             MB   +249.9                     625.8    33720     .92    30870   .207   .70   4340 292   .919  6.664
                           WER1 ISOPAC                B         941   .85     800  .05     761     676
    08520 0213001 000 BOW ISL A                                                    34.81E      85         2959
    BOW ISLAND                    A .0839                .59  4532 186 .9100 .0030 .0007 .0003 .0001
    1984-12-31 00/07-03-003-10W4/0 1947-08-04       559.9  560.8  903.1 PB
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B             MB                              648.6     3559     .87     3102   .240   .60   4360 297   .915  6.555
                           WER1 ISOPAC                          409   .85     347  .05     330     300
    08520 0213002 000 BOW ISL B                                                    34.81E      30         1044
    BOW ISLAND           .0025A .0698                   .58  4543 187 .9217 .0046 .0011 .0003
    1972-08-31 00/06-21-004-10W4/0 1967-05-05       636.4  637.6  935.1 PB
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND C             VO                              660.5      576     .82      477   .170   .60   4710 296   .912  5.061
                           WER1 ISOPAC                         24   .65      16  .05      15      5
    08520 0213003 000 BOW ISL C                                                    35.19E      10          352
    B ISL                .0038A .0636 .0020          .59  4550 188 .9219 .0073 .0009 .0004
    1982-12-01 00/10-02-005-10W4/0 1972-09-28       659.0  661.7  921.4 PB
    CMG
  -----------------------------------------------------------------------------------------------------------------------------
                           VO                              621.2      200    1.00      200   .180   .50   4270 294   .926  4.014
                           WER1 ASSIGN                          8   .65       5  .05      5
    08520 0213098 004                                                              34.81E       5         174
    BOW ISLAND 1          .0025E .0444 .0021           .61  4530 186 .9457 .0055 .0033          .0003
    1982-10-29 00/07-21-003-11W4/0 1978-05-02       620.6  621.5  984.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SMITH COULEE (F) 004-11W4 08520
VO 638.9 128 1.23 157 .240 .65 4870 294 .906 8.109
WER1 ASSIGN 13 .70 9 .05 8
08520 0213098 005
BOW ISLAND .0025E .59 4551 187 34.81E 8 278
1982-12-01 00/10-04-005-10W4/0 1976-07-03 637.3 640.1 929.3 PB

VO 606.0 200 .90 180 .130 .50 4340 293 .926 2.957
WER1 ASSIGN 5 .75 4 .05 4
08520 0213098 007
1ST BOW ISLAND .0060A .1295 .0013 .60 4457 182 .8600 .0031 .0001 34.81E 4 139
1982-10-29 00/08-29-003-11W4/0 1982-01-06 605.0 607.1 962.0 PB

VO 652.3 128 .62 79 .190 .45 4870 296 .906 4.415
WER1 ASSIGN 4 .70 3 .05 3
08520 0213098 010
BOW ISLAND .0025E .59 4551 187 34.81E 3 104
1982-12-01 00/10-13-005-11W4/0 1975-01-07 652.0 652.6 922.6 PB

VO 892.8 200 .32 64 .150 .65 7145 302 .881 7.446
WER1 ASSIGN ABAND 5 .70 3 .05 3
08520 0332098 002
SUNBURST SD .0016 .0030E .0495 .0001 .59 4557 190 .9264 .0121 .0025 .0033 .0004 .0003 .0002 .0006 37.43E 3 112
1981-06-30 00/08-34-003-11W4/0 1980-07-16 892.5 893.0 960.1 PB

VO 672.1 200 1.85 370 .200 .65 3190 297 .946 4.203
STRIKE WER1 ASSIGN 15 .55 8 .05 8
08520 0332098 005
SUNBURST .0004E .0037 .57 4626 191 37.43E 8 299
1977-12-31 00/10-20-005-10W4/0 1977-10-30 671.2 673.0 926.6 PB

SMITH COULEE POOLS= 11 GIP= 1435 PROD= 1204 IMG= 1145 MGP= 983 RMG= 162 ENERGY= 5670

SMOKY (SA) 058-03W6 08527
VO 2400.5 200 2.89 578 .070 .75 19200 338 .845 10.037
STRIKE BER7 ASSIGN 58 .75 44 .05 42
08527 0176098 005
MAIN CARDIUM SD A .0085 .0044 .63 4618 204 .8856 .0858 .0034 .0038 .0063 .0021 .0001 37.43E 42 1572
1984-05-31 00/07-36-058-03W6/0 1980-11-10 2396.4 2404.6 1321.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SMOKY (SA) 058-03W6 08527
VO 3742.5 200 6.20 1240 .060 .75 29930 372 .975 10.560
STRIKE BER7 ASSIGN 131 .75 98 .05 93
08527 0348098 005 37.43E 93 3481
CADOMIN E .0090 .61 4673 199 .9357 .0478 .0048 .0011 .0006 .0007 .0002 .0001
1984-06-30 00/07-04-059-03W6/0 1980-05-21 3738.0 3747.0 1414.8 PB

SMOKY POOLS= 2 GIP= 189 PROD= 142 IMG= 135 MGP= RMG= 135 ENERGY= 5053

SMOKY HEIGHTS (SA) 074-02W6 08525
VO 1390.5 200 4.32 863 .150 .70 13100 331 .870 13.590
STRIKE BER7 ASSIGN 118 .70 83 .05 79
08525 0348098 005 40.05E 79 3164
CADOMIN .0001A .60 4619 195
1965-08-31 00/12-18-074-02W6/0 1959-09-04 1388.4 1392.9 669.0 GW

SMOKY HEIGHTS POOLS= 1 GIP= 118 PROD= 83 IMG= 79 MGP= RMG= 79 ENERGY= 3164

SNAKE (SA) 017-24W4 08535
VO 1680.1 200 1.24 247 .100 .87 15630 325 .820 14.527
STRIKE BER7 ASSIGN 37 .80 29 .20 23
08535 0310098 005 37.43E 23 861
LOWER MANNVILLE .0004E .1076 .77 4847 217 .0218 .0121 .0016
1978-06-30 00/07-14-017-24W4/0 1977-09-25 1676.4 1683.7 1006.1 PB

SNAKE POOLS= 1 GIP= 37 PROD= 29 IMG= 23 MGP= RMG= 23 ENERGY= 861

SNEDDON (F) 080-10W6 08550
VO 790.6 200 2.40 480 .210 .50 4020 308 .925 4.213
BER7 ASSIGN 20 .60 12 .05 12
08550 0230098 005 37.81E 12 454
PADDY .0001A .60 4702 198
1982-07-30 00/10-30-080-10W6/0 1963-09-25 789.4 791.9 739.7 PB

VO 1323.7 200 9.10 1820 .170 .75 10870 310 .835 15.226
BER7 ASSIGN 277 .75 208 .05 197
08550 0326098 005 37.43E 197 7374
BASAL GETHING E .0028 .0228 .60 4709 198 .9318 .0374 .0030 .0012 .0005 .0004 .0001
1984-12-31 00/10-30-080-10W6/0 1963-08-01 1319.2 1328.3 739.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SNEDDON (F) 080-10W6 08550
VO -582.5 1319.0 200 3.96 792 .150 .70 11530 328 .860 12.205
BER7 ASSIGN B 97 .75 72 .05 69
08550 0348098 005 37.81E 69 2609
CADOMIN .0001A .60 4702 198
1982-10-29 00/10-30-080-10W6/0 1963-08-01 1315.8 1322.2 739.7 GW

SNEDDON POOLS= 3 GIP= 394 PROD= 292 IMG= 278 MGP= RMG= 278 ENERGY= 10437

SNIPE LAKE (F) 071-18W5 08560
BEAVERHILL LAKE 2601.2
SOLN WER1 ISOPAC 1828 .40 733 .60 293 207 31000.0 59
08560 0744000 000 BEAVERH LK 41.92E 86 3605
BEAVERHILL LAKE .0039A .0215 .78 4764 225 .1538 .0497 .0026
1977-12-31 00/01-01-071-18W5/0 1962-00-00
TCPL

SNIPE LAKE POOLS= 1 GIP= 1828 PROD= 733 IMG= 293 MGP= 207 RMG= 86 ENERGY= 3605

SNOWFALL (SA) 099-08W6 08563
VO 770.7 200 1.40 280 .130 .55 6100 308 .896 4.494
STRIKE BER7 ASSIGN 13 .70 9 .10 8
08563 0612098 005 37.43E 8 299
DEBOLT .0001A .0075 .0391 .60 4703 195 .9490 .0034 .0006 .0002 .0001
1983-12-31 00/02-22-099-08W6/0 1982-01-14 770.0 771.4 734.7 PB

SNOWFALL POOLS= 1 GIP= 13 PROD= 9 IMG= 8 MGP= RMG= 8 ENERGY= 299

SOARS (F) 059-02W4 08590
VO 239.8 200 .60 120 .240 .50 2650 284 .942 3.380
WER2 ASSIGN 4 .65 3 .05 3
08590 0218098 005 37.43E 3 112
VIKING .0004A .0451 .57 4583 188 .9528 .0017
1983-04-30 00/02-25-061-01W4/0 1982-03-28 239.5 240.1 545.5 PB

VO 387.4 200 3.66 732 .240 .60 2550 289 .948 3.812
WER1 ASSIGN 28 .70 20 .05 19
08590 0256098 005 37.43E 19 711
COLONY .0002A .57 4592 189
1983-12-31 00/07-36-059-01W4/0 1972-11-26 385.3 389.5 599.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOARS (F) 059-02W4 08590
VO +198.7 419.3 200 4.20 840 .320 .60 2720 288 .940 5.490
STRIKE WER2 ASSIGN B 46 .65 30 .05 28
08590 0262098 005 37.43E 28 1048
GR RPDS .0016A .0079 .0001 .56 4625 191 .9864 .0040
1981-11-30 00/06-12-059-01W4/0 1980-02-04 417.0 421.6 620.3 GW

VO HEAVY 388.3 200 .60 120 .330 .75 2550 287 .945 6.620
STRIKE WER2 ASSIGN 8 .65 5 .05 5
08590 0262098 015 37.43E 5 187
GR RAPIDS #2 SD .0014 A .0323 .57 4598 190 .9555 .0106 .0002
1981-11-30 00/11-19-059-02W4/0 1980-06-10 388.0 388.6 623.7 GD

VO 392.8 200 7.30 1460 .290 .60 2620 287 .945 4.780
STRIKE WER2 ASSIGN 70 .65 46 .05 44
08590 0262098 020 37.43E 44 1647
GR RPD #1 .0005A .0408 .0075 .58 4608 189 .9496 .0015 .0001
1981-11-30 00/11-21-059-01W4/0 1980-01-28 388.0 397.6 612.1 PB

VO 396.8 200 1.10 220 .310 .55 2390 286 .947 4.279
STRIKE WER2 ASSIGN 9 .50 5 .05 5
08590 0262098 022 37.43E 5 187
UPPER GR RAPIDS .0014A .0323 .57 4598 190 .9555 .0106 .0002
1983-10-31 00/05-09-060-01W4/0 1983-03-10 396.2 397.3 607.9 PB

VO +179.6 427.7 200 1.30 260 .320 .50 2730 288 .941 4.584
STRIKE WER2 ASSIGN B 12 .50 6 .05 6
08590 0262098 023 37.43E 6 225
GRAND RAPIDS #3 .0016A .0079 .0001 .56 4625 191 .9864 .0040
1983-10-31 00/05-09-060-01W4/0 1983-03-10 427.0 428.3 607.9 GW

VO +222.3 321.7 200 2.30 460 .270 .70 2450 286 .945 4.872
WER2 ASSIGN B 22 .65 15 .05 14
08590 0262098 025 37.43E 14 524
GRAND RAPIDS #1 .0002A .0047 .0010 .56 4637 191 .9939 .0002
1983-04-30 00/02-25-061-01W4/0 1982-03-28 320.2 323.2 545.5 GW

VO 349.7 200 1.50 300 .240 .55 2930 287 .936 4.094
WER2 ASSIGN 12 .65 8 .05 8
08590 0262098 030 37.43E 8 299
GRAND RAPIDS #4 .0001A .0248 .56 4611 189 .9756 .0003
1983-04-30 00/02-25-061-01W4/0 1982-03-28 349.0 350.5 545.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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SOARS                (F)  059-02W4     08590
                          VO                        352.0      200    1.00      200  .240  .55  2930 287  .936  4.094
                     WER2 ASSIGN                      8  .65      5  .05     5
    08590 0262098 035                                                37.43E      5       187
    GR RAPIDS #4B          .0001A .0240          .56  4611 189 .9756 .0003
    1983-04-30 00/02-25-061-01W4/0 1982-03-28   351.5  352.5  545.5 PB
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SOARS                POOLS=    10  GIP=      219 PROD=       143  IMG=       137  MGP=            RMG=       137  ENERGY=     5127
-------------------------------------------------------------------------------------------------------------------------
SOLDAR               (SA) 093-21W5     08323
                          VO                        389.4      200    6.50     1300  .200  .55  3760 294  .920  4.349
          STRIKE     BER7 ASSIGN                     57  .70     40  .05    38
    08323 0326098 005                                                37.43E     38      1422
    GETHING                .0001E .0043 .0054    .56  4651 192 .9860 .0040 .0002
    1983-12-31 00/11-03-093-21W5/0 1978-10-30   383.3  395.6  458.5 PB
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SOLDAR               POOLS=     1  GIP=       57 PROD=        40  IMG=        38  MGP=            RMG=        38  ENERGY=     1422
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SORENSON             (F)  032-12W4     08330
                          VO                        909.4      200    1.00      200  .200  .50  5840 302  .896  6.138
                     BER7 ASSIGN                     12  .70      9  .05     8
    08330 0218098 005                                                37.43E      8       299
    VIKING SD              .0008E .0555 .0003    .59  4568 191 .9155 .0196 .0055 .0007 .0012 .0007 .0002
    1982-08-31 00/16-11-032-12W4/0 1969-04-10   908.6  910.1  774.2 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                       1064.5      200    3.35      670  .250  .55  9380 304  .822 14.678
                     BER7 ASSIGN                     98  .75     74  .10    66
    08330 0310098 005                                                39.30E     66       2594
    BSL BLAIRMORE            A .0251 .0006    .64  4592 203 .8901 .0433 .0051 .0057 .0036 .0017 .0015
    1982-07-30 00/16-11-032-12W4/0 1969-04-10  1062.8 1066.2  774.2 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                       1071.6      200    2.50      500  .220  .55  9290 308  .805 12.893
          STRIKE     BER7 ASSIGN                     64  .85     54  .05    52
    08330 0310098 010                                                39.30E     52       2044
    ELLERSLIE SD           .0002A .0282 .0004    .69  4566 209 .8643 .0500 .0255 .0058 .0069 .0053 .0030 .0104
    1984-05-31 00/16-09-032-12W4/0 1982-10-12  1069.1 1074.2  783.9 PB
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SORENSON             POOLS=     3  GIP=      174 PROD=       137  IMG=       126  MGP=            RMG=       126  ENERGY=     4937
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUNDING (F) 030-09W4 08570
BELLY RIVER A VO +431.6 329.7 1148 1.63 1871 .300 .55 2500 289 .949 4.277
WER1 ISOPAC BE 80 .55 44 .05 42 1 38.18E 41 1565
08570 0126001 000 BELLY RIV A
BELLY RIVER .0003 .0008A .0207 .56 4609 189 .9779 .0003
1984-12-31 00/11-19-030-09W4/0 1971-00-00 326.1 331.0 762.9 GW
PANALTA TCPL

BELLY RIVER B VO +43.4 325.8 953 3.81 3631 .300 .50 2620 286 .943 4.144
WER1 ISOPAC FNW 150 .60 90 .05 86 6 38.18E 80 3054
08570 0126002 000 BELLY RIV B
BELLY RIVER .0005A .0137 .56 4619 189 .9858 .0001
1983-07-31 00/07-08-031-09W4/0 1977-11-12 326.7 328.3 762.9 PB

VO 233.8 128 4.93 631 .350 .50 1690 283 .963 3.084
STRIKE WER1 ASSIGN 19 .65 13 .05 12 38.18E 12 458
08570 0126098 005
BELLY RIVER .0005A .56 4619 189
1982-12-01 00/07-27-030-08W4/0 1973-08-16 231.3 236.2 762.3 PB

VO 267.9 200 1.24 247 .300 .65 2070 283 .955 4.248
WER1 ASSIGN 10 .60 6 .05 6 38.18E 6 229
08570 0126098 010
BELLY RIVER .0005A .58 4571 188
1978-06-30 00/10-14-030-10W4/0 1978-01-15 266.4 269.4 765.4 PB

VIKING A VO 876.8 1412 .80 1130 .200 .50 6720 302 .875 7.232
WER1 ISOPAC 82 .70 57 .05 54 7 37.43E 47 1759
08570 0218001 000 VIKING A
VIKING .0006A .0257 .0029 .60 4606 196 .9315 .0211 .0104 .0017 .0031 .0024 .0005
1983-09-30 00/07-03-031-09W4/0 1974-06-23 870.8 871.7 764.1 PB
PANALTA PROGAS TCPL

VO 877.0 200 .90 180 .300 .60 6720 306 .880 12.774
WER1 ASSIGN 23 .70 16 .05 15 37.43E 15 561
08570 0218098 010
VIKING .0006A .0257 .0029 .60 4606 196 .9315 .0211 .0104 .0017 .0031 .0024 .0005
1982-07-30 00/11-29-030-09W4/0 1972-11-09 876.6 877.5 763.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SOUNDING	(F) 030-09W4	08570													
UPPER MANNVILLE A	MB				1004.1	440	3.50		1540	.290	.80	8240	311	.841	20.786
	WER1 ASSIGN				268	.75	201	.05	191		109				
08570 0250001 000 U MANN A									37.43E		82	3069			
UPPER MANNVILLE	.0003A	.0195	.0019		.66	4592	206	.8790	.0519	.0224	.0051	.0063	.0052	.0043	.0041
1982-12-31 00/11-29-030-09W4/0	1972-11-09				1004.6	1008.6	763.8	PB							
TCPL															
UPPER MANNVILLE B	MB				991.5	200	5.24		1048	.240	.60	8380	306	.842	13.335
	WER1 ASSIGN				263	.75	197	.05	187		140				
08570 0250002 000 U MANN B									37.43E		47	1759			
UPPER MANNVILLE	.0002A	.0200	.0013		.63	4604	203	.8901	.0507	.0217	.0047	.0054	.0032	.0014	.0013
1980-12-31 00/10-33-030-09W4/0	1971-05-21				987.2	995.8	871.7	PB							
TCPL															
UPPER MANNVILLE C	VO				1000.7	200	2.16		432	.330	.50	8230	306	.843	15.007
	WER1 ASSIGN				65	.75	48	.10	44		27				
08570 0250003 000 U MANN C									37.43E		17	636			
UPPER MANNVILLE	.0002A	.0207	.0012		.64	4600	204	.8902	.0486	.0209	.0046	.0052	.0039	.0023	.0025
1977-06-30 00/07-03-031-09W4/0	1974-06-23				999.1	1002.1	763.8	PB							
TCPL															
	VO				970.3	200	1.20		240	.210	.55	7100	303	.878	8.766
	WER1 ASSIGN				21	.70	15	.05	14						
08570 0250098 005									37.43E		14	524			
UPPER MANNVILLE	.0005A	.0224	.0001		.58	4608	193	.9518	.0147	.0052	.0027	.0016	.0011	.0001	.0001
1979-12-29 00/11-17-030-09W4/0	1978-02-02				968.9	971.7	761.7	PB							
	VO				998.3	128	2.00		256	.200	.70	8180	306	.841	12.655
	WER1 ASSIGN				32	.75	24	.05	23						
08570 0250098 010									37.43E		23	861			
GLAUCONITIC	.0008E	.0257	.0004		.64	4595	204	.8758	.0579	.0235	.0049	.0060	.0035	.0010	.0005
1984-12-31 00/08-23-030-10W4/0	1983-12-16				994.8	1001.8	764.1	PB							
	VO				1007.5	200	3.00		600	.220	.55	8180	306	.838	10.977
STRIKE	WER1 ASSIGN				66	.75	49	.05	47						
08570 0250098 015									37.43E		47	1759			
UP MANNVILLE	.0008E	.0257	.0004		.64	4595	204	.8758	.0579	.0235	.0049	.0060	.0035	.0010	.0005
1980-12-31 00/06-27-030-10W4/0	1980-08-08				1006.0	1009.0	764.4	PB							
SOUNDING	POOLS= 12	GIP= 1079	PROD= 760	IMG= 721	MGP= 290	RMG= 431	ENERGY= 16234								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SOUSA (F) 112-05W6 08580
BLUESKY A VO 335.3 22387 3.56 79698 .210 .40 2690 292 .945 2.329
WER2 ISOPAC 1856 .50 928 .05 882
08580 0304101 001 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 244.5 200 1.00 200 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 002 BLUESKY A 37.43E
BLSKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 232.0 200 2.00 400 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 9 .65 6 .05 6
08580 0304101 003 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 238.9 200 1.30 260 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 6 .65 4 .05 4
08580 0304101 004 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 235.3 200 5.50 1100 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 26 .65 17 .05 16
08580 0304101 005 BLSKY A 37.43E
BLUESKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1983-12-31 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 222.3 200 2.10 420 .210 .40 2690 292 .945 2.329
WER1 ASSIGN 10 .65 6 .05 6
08580 0304101 006 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 262.4 200 .70 140 .293 .40 2690 292 .945 3.249
WER1 ASSIGN 5 .65 3 .05 3
08580 0304101 007 BLSKY A 37.43E
BLUESKY .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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SOUSA                (F)  112-05W6    08580
    BLUESKY A             VO                      237.5     200   1.00      200  .210  .40  2690 292  .945  2.329
                     WER1 ASSIGN                      5  .65     3  .05        3
    08580 0304101 008 BLSKY A                                                37.43E
    BLUESKY          .0001E .0300 .0122      .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30    403.6  404.8  469.1 GW
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    BLUESKY A             VO  +129.5              229.8     200    .93      185  .270  .60  2690 289  .945  4.545
                     WER2 ASSIGN              B       8  .65     5  .05        5
    08580 0304101 009 BLSKY A                                                39.30E
    BLUESKY          .0001E .0095 .0002      .60  4633 196 .9508 .0295 .0071 .0031 .0011 .0005 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30    403.6  404.8  469.1 GW
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  BLUESKY A
                     WER1 ISOPAC                     1930  .50    975  .05     928       25
    08580 0304101 999 BLSKY A #1                                             37.43E     903       33799
    BLUESKY          .0001E
    1982-12-01 00/07-36-102-03W6/0 1972-01-30
    PANALTA
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                          VO                     253.5     200   2.10      420  .270  .60  2690 285  .942  4.616
                     WER2 ASSIGN                     19  .65    13  .05       12
    08580 0326098 005                                                        37.43E      12        449
    GETHING          .0038 .0004A .0174 .0018    .69  4574 189 .9159 .0004 .0002 .0001
    1980-10-31 00/10-09-112-01W6/0 1980-03-15    252.4  254.5  366.5 PB
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                          VO                     244.5     200   2.00      400  .270  .65  2690 288  .942  4.949
                     WER1 ASSIGN                     20  .65    13  .10       12
    08580 0326098 020                                                        37.43E      12        449
    GETHING          .0003A .0110 .0276      .59  4702 193 .9608 .0002 .0001
    1983-12-31 00/10-30-112-01W6/0 1980-01-23    241.5  247.5  358.9 PB
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                          VO                     272.6     200   6.40     1280  .070  .50  3160 289  .924  1.178
                     WER2 ASSIGN                     15  .70    11  .10       10
    08580 0658098 005                                                        41.18E      10        412
    WABAMUN          .0004A .0031 .0005      .63  4571 198 .9594 .0014 .0001 .0001                .0003 .0242
    1979-12-29 00/06-16-112-03W6/0 1978-03-27    269.4  275.8  345.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
SOUSA	(F) 112-05W6 08580													
	VO			264.8	200	42.50	8500	.070	.50	3074	288	.924	1.150	
	WER2 ASSIGN			98 .70	69 .10		62							
08580 0658098 010							41.18E		62	2553				
WABAMUN	.0004A .0031 .0005		.63	4571 198	.9594	.0014 .0001 .0001				.0003	.0242			
1979-12-29 00/11-26-112-03W6/0 1979-04-08			243.5	286.0	343.0 PB									
	VO			1263.7	64	2.78	178	.060	.65	13310	328	.832	5.413	
STRIKE	WER2 ASSIGN			10 .80	8 .10		7							
08580 0758098 010							39.30E		7	275				
SLAVE POINT	.0006A .0096		.65	4613 203										
1976-06-30 00/13-26-113-05W6/0 1967-09-16			1261.6	1265.5	333.8 PB									
	VO -1002.8			1339.9	64	7.70	493	.069	.80	13960	331	.828	8.017	
STRIKE	WER2 ASSIGN	B		39 .80	32 .05		30							
08580 0781098 005							41.18E		30	1235				
SULPHUR POINT	.0004A .0121		.64	4626 203		.0005								
1976-06-30 00/02-17-112-04W6/0 1969-03-27			1335.3	1344.8	342.0 GW									
	VO			1400.0	24	3.70	89	.069	.80	13820	332	.841	7.770	
	WER2 ASSIGN			7 .80	6 .10		5							
08580 0781098 007							41.18E		5	206				
SULPHUR POINT	.0004A .0305 .0115		.64	4616 203	.8722	.0472 .0231 .0034		.0067	.0027	.0008	.0004			
1979-12-29 00/07-06-112-05W6/0 1978-03-20			1396.0	1403.9	340.5 PB									
	VO			1394.5	68	5.72	391	.100	.85	14170	331	.805	12.882	
	WER2 ISOPAC			50 .80	40 .10		36							
08580 0781098 010							41.18E		36	1482				
SULPHUR POINT	.0004A .0519		.72	4702 212										
1976-06-30 00/08-33-112-06W6/0 1970-01-24														
	VO -1039.4			1366.5	32	8.50	272	.055	.75	13800	330	.805	6.094	
	WER1 ASSIGN	B		17 .75	13 .10		12							
08580 0781098 013							41.18E		12	494				
SULPHUR POINT	A .0101 .0274		.69	4675 213	.8425	.0575 .0345 .0060		.0119	.0069	.0023	.0009			
1983-12-31 00/14-33-112-05W6/0 1970-02-13			1360.9	1372.2	332.8 GW									
	VO			1402.4	32	10.97	351	.050	.65	14090	332	.807	4.860	
	WER1 ASSIGN			17 .80	14 .20		11							
08580 0781098 015							41.18E		11	453				
SULPHUR POINT	.0007E .0334 .0789		.74	4771 213	.8085	.0233 .0203 .0043		.0122	.0111	.0048	.0025			
1982-12-31 00/02-28-112-06W6/0 1969-03-14			1391.4	1413.4	332.5 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SOUSA	(F) 112-05W6		08580												
	VO -332.4				1414.8	24	9.10		218	.060	.65	14200	332	.835	5.681
	WER1 ASSIGN			B		12 .75	9 .10		8						
08580 0781098 020									41.18E		8	329			
SULPHUR POINT	.0004E	.0305	.0115		.64	4616	203	.8722	.0472	.0231	.0034	.0067	.0027	.0008	.0008
1982-12-31 00/06-29-112-06W6/0	1970-03-03				1403.2	1426.4	1094.0	GW							
SOUSA	POOLS= 12		GIP=	2234	PROD=	1203	IMG=	1133	MGP=	25	RMG=	1108	ENERGY=	42136	
SPENCER	(F) 066-08W4		08030												
	VO +284.5				364.5	200	1.00		200	.310	.60	2170	288	.953	4.182
	BER7 ASSIGN			B	8	.50	4 .05		4						
08030 0262098 005									37.06E		4	148			
GRAND RAPIDS	.0014	.0001A	.0282 .0012		.57	4604	189	.9691							
1982-12-31 00/08-18-066-08W4/0	1981-12-20				364.0	365.0	649.5	GW							
	VO		+287.9		337.2	200	1.00		200	.310	.75	2021	286	.953	4.903
ASSOC	BER7 ASSIGN				10	.55	6 .05		6						
08030 0262098 015									37.06E		6	222			
GRAND RAPIDS	.0003A	.0186			.56	4616	190	.9782	.0021	.0006	.0001	.0001			
1982-12-31 00/04-31-066-08W4/0	1980-03-01				336.7	337.7	625.6	GO							
	VO		HEAVY		368.9	200	1.30		260	.320	.65	2170	288	.953	4.677
	BER7 ASSIGN				12	.60	7 .05		7						
08030 0262098 020									37.06E		7	259			
GRAND RAPIDS	.0014	.0001A	.0282 .0012		.57	4604	189	.9691							
1982-12-31 00/09-26-066-09W4/0	1981-12-15				368.2	369.5	653.5	GO							
	VO		HEAVY		377.0	200	1.50		300	.310	.70	2170	288	.953	4.879
	BER7 ASSIGN				15	.60	9 .05		8						
08030 0262098 025									37.06E		8	296			
GRAND RAPIDS	.0014	.0001A	.0282 .0012		.57	4604	189	.9691							
1982-12-31 00/09-26-066-09W4/0	1981-12-15				376.3	377.8	653.5	GO							
SPENCER	POOLS= 4		GIP=	45	PROD=	26	IMG=	25	MGP=		RMG=	25	ENERGY=	925	
SPIERS	(F) 034-15W4		08310												
BELLY RIVER B	VO				442.5	400	2.50		1000	.289	.70	3110	289	.933	6.636
	WER1 ASSIGN				66	.65	43 .05		41		12				
08310 0126002 000	BELLY RIV B								38.18E		29	1107			
BSL BELLY RIVER	A	.0344	.0010		.57	4601	189	.9649	.0003	.0001					
1984-04-30 00/12-22-034-15W4/0	1978-11-04				431.0	439.6	819.6	PB							
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SPIERS	(F) 034-15W4 08310														
	VO				455.5	200	2.00		400	.320	.60	3330	290	.933	6.720
	WER2 ASSIGN				27	.70	19	.05	18						
08310 0126098 005									37.43E		18		674		
BELLY RIVER		E	.0895	.0149	.61	4574	189	.8788	.0168						
1980-10-31 00/10-24-033-15W4/0	1979-11-04				454.5	456.5	814.5	PB							
VIKING A	VO				1025.7	200	1.00		200	.195	.50	6500	306	.882	6.678
	WER1 ASSIGN				13	.65	8	.05	8						
08310 0218001 000	VIK A								37.43E		8		299		
PROVOST MEMBER			.0004A	.0262	.0004	.60	4564	196	.9308	.0214	.0118	.0020	.0035	.0021	.0007	.0007
1983-12-31 00/02-10-034-15W4/0	1983-06-26					1025.0	1026.5	838.6	PB						
VIKING B	PD				1028.5	200	.50		100	.200	.65	6500	306	.882	8.904
	WER1 ASSIGN				26	.65	17	.05	16		7				
08310 0218002 000	VIKING B								37.43E		9		337		
HAMILTON LAKE			.0004A	.0262	.0004	.60	4564	196	.9308	.0214	.0118	.0020	.0035	.0021	.0007	.0007
1984-12-31 00/02-10-034-15W4/0	1983-06-26					1028.0	1029.0	838.6	PB						
	VO				1023.0	128	.40		51	.170	.65	6460	306	.892	7.437
	WER2 ASSIGN				4	.70	3	.05	3						
08310 0218098 002									38.93E		3		117		
U VIKING			.0001	.0003A	.0224	.0007	.58	4614	192	.9543	.0166	.0039	.0005	.0007	.0003	.0001	.0001
1983-12-31 00/01-35-033-15W4/0	1979-10-11					1022.8	1023.2	821.5	PB						
	VO				991.0	128	1.00		128	.200	.60	6330	304	.880	8.075
	WER1 ASSIGN				10	.65	7	.10	6						
08310 0218098 015									37.43E		6		225		
PROVOST			.0005A	.0231		.61	4565	198	.9215	.0263	.0182	.0029	.0048	.0023	.0004	
1983-12-31 00/03-34-034-15W4/0	1983-05-10					990.5	991.5	817.6	PB						
	VO				998.9	128	.80		102	.170	.60	6330	304	.879	6.871
	WER1 ASSIGN				7	.65	5	.05	5						
08310 0218098 020									37.43E		5		187		
HAMILTON LAKE			.0005A	.0231		.61	4565	198	.9215	.0263	.0182	.0029	.0048	.0023	.0004	
1983-12-31 00/03-34-034-15W4/0	1983-05-10					998.5	999.3	817.6	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / AQUIFER / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / REC / PROD / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR / IMG / RMG	GSAT / MGP / STOIP	PI	T	Z	GOR	M3/M3 PCT
SPIERS	(F)	034-15W4	08310																												
		VO										1006.6	1007.5	200	1.80	360	.170	.65	6330	306	.886	7.337								
		WER1	ASSIGN										26	.70	18	.05	18														
08310 0218098 025																	38.93E			18		701								
U VIKING SD		.0005E	.0231						.61	4565	198	.9215	.0263	.0182	.0029	.0048	.0023	.0004												
1984-12-31	00/06-35-034-15W4/0	1981-04-28										1005.7	1007.5	833.6	PB																
GLAUCONITIC C		VO	-296.9									1121.1		872	3.32	2894	.231	.70	8470	309	.842	14.970								
		WER1	ISOPAC										433	.70	303	.05	288														
08310 0300003 000	GLAUC C																37.43E			211		7898								
U MANN		.0005A	.1635	.0050					.63	4437	201	.7727	.0297	.0163	.0044	.0041	.0028	.0008	.0002											
1983-12-31	00/06-28-034-15W4/0	1978-10-16										1123.8	1134.0	833.3	PB																
TCPL																															
GLAUCONITIC D		VO										1171.9		332	2.37	786	.206	.65	7960	310	.865	11.304								
		WER1	ISOPAC										89	.70	62	.05	59														
08310 0300004 000	GLAUC D																37.43E			56		2096								
U MANN		.0004	.0001A	.0258					.60	4598	197	.9048	.0333	.0208	.0055	.0050	.0033	.0010												
1983-12-31	00/11-36-034-16W4/0	1981-07-28										1173.2	1179.2	868.4	PB																
TCPL																															
		VO										1143.1		200	2.40	480	.210	.70	7920	314	.868	12.148								
		WER1	ASSIGN										58	.70	41	.05	39														
08310 0310098 005																	37.43E			39		1460								
LOWER MANNVILLE		.0006A	.0263	.0006					.62	4591	200	.9107	.0322	.0154	.0031	.0029	.0025	.0015	.0035											
1980-09-30	00/06-35-034-15W4/0	1981-04-28										1141.5	1145.0	833.6	PB																
		VO										1172.1		200	3.70	740	.180	.60	7250	310	.865	8.304								
		WER1	ASSIGN										61	.70	43	.10	39														
08310 0310098 010																	37.43E			39		1460								
DETRITAL		.0018	.0006A	.0245					.63	4585	201	.9005	.0354	.0207	.0056	.0052	.0036	.0013	.0008											
1983-12-31	00/16-25-034-16W4/0	1982-10-07										1170.3	1174.0	858.6	PB																
		VO	-354.2									1175.1		200	1.20	240	.260	.75	7950	310	.856	16.613								
ASSOC		WER2	ASSIGN										40	.65	26	.05	25														
08310 0334098 003																	38.93E			25		973								
BSL QTZ		.0003E	.0216	.0018					.63	4604	201	.9041	.0379	.0200	.0047	.0050	.0032	.0011	.0003											
1980-10-31	00/01-35-033-15W4/0	1979-10-11										1174.5	1175.7	821.5	GO																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE       LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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SPIERS                (F)  034-15W4    08310
                           VO                      1146.0     200   1.50      300  .210  .70  7760 310  .857 12.211
                      WER1 ASSIGN                      37  .70    26  .05   25
    08310 0334098 005                                                      43.05E     25       1076
    BASAL QUARTZ          .0006A .0268 .0006        .62  4591 200 .9107 .0322 .0154 .0031 .0029 .0025 .0015 .0037
    1983-12-31 00/10-29-034-15W4/0 1978-11-11     1145.3 1146.8  840.6 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1112.5     200   1.50      300  .180  .65  8270 308  .855 10.449
                      WER1 ASSIGN                      31  .70    22  .05   21
    08310 0334098 010                                                      37.43E     21       786
    BASAL QUARTZ      .0021 .0014A .0318            .62  4577 199 .8990 .0347 .0184 .0050 .0045 .0026 .0004 .0001
    1983-12-31 00/01-33-034-15W4/0 1979-07-09     1111.5 1113.5  818.9 PB
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SPIERS                  POOLS=   15  GIP=      928 PROD=      643  IMG=      611  MGP=       99  RMG=      512  ENERGY=    19396
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SPIRIT RIVER          (F)  078-07W6    08530
                           VO  -111.1               837.2     200   1.60      320  .220  .60  7610 311  .844 10.883
                      WER2 ASSIGN                B     35  .75    26  .05   25
    08530 0232098 005                                                      37.43E     25       936
    CADOTTE               .0004E .0042 .0002        .56  4635 191 .9952
    1981-11-30 00/07-02-078-07W6/0 1981-03-22      836.4  838.0  726.9 GW
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1402.3     200   2.50      500  .190  .80 12170 332  .814 19.465
         STRIKE           WER2 ASSIGN                      97  .75    73  .10   66
    08530 0326098 003                                                      37.43E     66       2470
    L GETHING             .0001E .0106 .0125        .68  4656 214 .8206 .1048 .0323 .0060 .0074 .0040 .0013 .0004
    1981-11-30 00/07-29-077-07W6/0 1980-08-07     1401.0 1403.5  769.3 PB
    ---------------------------------------------------------------------------------------------------------------------
                           VO  -597.6               1337.0     200   3.00      600  .160  .65 11500 330  .836 12.329
                      WER2 ASSIGN                B     74  .75    56  .10   50
    08530 0326098 004                                                      37.43E     50       1872
    GETHING           .0007 .0001E .0183            .65  4617 207 .8568 .0883 .0250 .0036 .0048 .0019
    1981-11-30 00/11-18-078-07W6/0 1981-04-01     1335.5 1338.5  740.9 GW
    ---------------------------------------------------------------------------------------------------------------------
                           VO                      1352.6     200   4.90      980  .150  .75 11910 330  .863 13.380
                      WER2 ASSIGN                      131 .75    98  .05   93
    C8530 0326098 005                                                      37.43E     93       3481
    GETHING               .0006E .0205 .0059        .61  4633 198 .9146 .0463 .0078 .0014 .0014 .0010 .0004 .0001
    1980-12-31 00/12-13-078-08W6/0 1979-11-16     1350.3 1355.2  752.5 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SPIRIT RIVER	(F) 078-07W6	08530												
	VO			1460.3	200	3.00		600	.150	.65	10450	335	.855	10.116
	WER1 ASSIGN			61	.75	46	.05	44						
08530 0326098 010								37.43E		44	1647			
GETHING	.0007 .0001E .0183			.65	4617	207	.8568	.0883	.0250	.0036	.0048	.0019	.0005	
1982-06-30 00/03-01-078-08W6/0	1981-09-20		1458.0	1462.5	907.5	PB								
	VO -581.0			1377.1	200	2.70		540	.140	.50	11360	330	.813	8.429
	WER2 ASSIGN	B		46	.75	34	.10	31						
08530 0326098 015								37.43E		31	1160			
GETHING	.0001 .0001A .0068 .0050			.69	4628	216	.8241	.0970	.0424	.0080	.0094	.0043	.0016	.0012
1982-12-01 00/07-31-077-07W6/0	1980-07-10		1375.8	1378.5	797.5	GW								
	VO -588.7			1260.0	200	5.00		1000	.200	.60	11580	326	.840	14.431
	WER2 ASSIGN	B		140	.75	105	.05	100						
08530 0348098 005								37.43E		100	3743			
CADOMIN	.0004 .0001A .0055			.59	4642	198	.9318	.0555	.0049	.0012	.0001	.0005		
1981-11-30 00/06-26-078-07W6/0	1979-10-05		1257.5	1262.5	674.5	GW								
	VO -716.9			1445.1	200	4.32		863	.080	.65	13000	333	.860	6.715
	WER2 ASSIGN	B		58	.75	43	.05	41						
08530 0500098 005								37.43E		41	1535			
TRIASSIC	.0002E			.60	4626	199								
1978-12-31 00/07-16-078-07W6/0	1974-07-14		1441.7	1448.4	731.5	GW								
	VO			1517.7	200	.93		186	.119	.80	13590	336	.846	12.943
	WER2 ASSIGN			24	.75	18	.05	17						
08530 0500098 010								38.18E		17	649			
L CHARLIE LK	.0003 .0001A .0001			.62	4629	203	.9244	.0435	.0179	.0029	.0053	.0032	.0014	.0009
1981-11-30 00/11-18-078-07W6/0	1981-04-01		1517.1	1518.3	740.9	PB								
	VO			1476.3	200	2.18		436	.068	.60	13200	335	.849	5.385
	WER2 ASSIGN			23	.75	18	.05	17						
08530 0500098 015								38.18E		17	649			
U CHARLIE LK	.0003 .0001A .0001			.62	4629	203	.9244	.0435	.0179	.0029	.0053	.0032	.0014	.0009
1981-11-30 00/11-18-078-07W6/0	1981-04-01		1474.9	1477.6	740.9	PB								
	VO			1559.3	200	.40		80	.093	.80	13410	339	.855	9.789
	WER2 ASSIGN			8	.75	6	.10	5						
08530 0500098 020								37.43E		5	187			
HALFWAY	.0003 .0001A .0001			.62	4629	203	.9244	.0435	.0179	.0029	.0053	.0032	.0014	.0009
1981-11-30 00/11-18-078-07W6/0	1981-04-01		1559.1	1559.5	740.9	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SPIRIT RIVER          (F)  078-07W6    08530
                           VO                        1339.0     200   1.30      260  .110  .50 12520 330  .825  7.193
       STRIKE         WER2 ASSIGN                        19  .75    14  .10       13
    08530 0508098 015                                                          37.43E     13       487
    CHARLIE LK       .0001 .0001A       .0227          .66  4684 209 .8785 .0554 .0230 .0026 .0074 .0049 .0026 .0027
    1981-12-31 00/10-15-078-06W6/0 1980-10-27      1328.0 1340.0  655.7 PB
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                           VO                        1546.7     200   2.00      400  .100  .80 12650 337  .832 10.264
       STRIKE         BER6 ASSIGN                        41  .75    31  .10       28
    08530 0508098 020                                                          37.43E     28      1048
    CHARLIE LAKE      .0006A .0147 .0001 .0119   .68  4651 213 .8368 .0767 .0345 .0054 .0053 .0017 .0022
    1982-12-01 00/13-22-078-08W6/0 1980-09-01      1545.5 1547.9  731.1 PB
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                           VO                        1977.8     200   1.70      340  .110  .70 17400 354  .859 12.530
                       WER2 ASSIGN                        43  .75    32  .10       29
    08530 0605098 005                                                          37.43E     29      1085
    TAYLOR FLAT       .0010A .0140 .0034              .66  4563 206 .8900 .0465 .0198 .0027 .0074 .0043 .0026 .0083
    1981-09-30 00/03-26-077-07W6/0 1980-12-24
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                           VO -1302.8                2042.7     200   5.80     1160  .130  .55 19000 354  .919 11.875
                       WER2 ASSIGN              B         138  .75   103  .05       98
    08530 0606098 005                                                          37.43E     98      3668
    UPPER KISKATIN    .0001E .0713 .0029              .61  4555 191 .8929 .0167 .0062 .0008 .0014 .0006 .0006 .0015
    1980-10-31 00/15-34-077-07W6/0 1979-09-05      2039.4 2046.0  743.2 GW
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                           VO -1317.8                2057.0     200   6.80     1360  .110  .65 19270 355  .919 12.010
                       WER2 ASSIGN              B         163  .75   123  .05      116
    08530 0606098 010                                                          37.43E    116      4342
    LOWER KISKATIN    .0001E .0713 .0029              .61  4555 191 .8979 .0167 .0062 .0008 .0014 .0006 .0006 .0015
    1980-10-31 00/15-34-077-07W6/0 1979-09-05      2053.0 2061.0  743.2 GW
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SPIRIT RIVER            POOLS=   16  GIP=      1101 PROD=       826  IMG=       773  MGP=            RMG=       773  ENERGY=     28959
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SPRUCE GROVE          (SA) 059-27W4    08623
                           VO                        1309.8     200   1.60      320  .160  .65 10410 314  .808 12.135
       STRIKE         WER2 ASSIGN                        39  .75    29  .10       26
    08623 0336098 005                                                          37.06E     26       964
    ELLERSLIE SD            A .0371 .0151              .68  4620 209 .8279 .0682 .0319 .0041 .0085 .0044 .0017 .0011
    1980-10-31 00/06-27-052-27W4/0 1980-05-03      1308.9 1310.0  721.3 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SPRUCE GROVE (SA) 059-27W4 08623
VO -597.0 1306.9 200 1.30 260 .160 .60 9880 314 .875 9.817
STRIKE WER2 ASSIGN B 26 .75 20 .10 18 37.06E 18 667
08623 0336098 010
ELLERSLIE #1 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1981-12-31 00/08-28-052-27W4/0 1980-11-07 1305.0 1308.9 711.9 GW

VO -608.1 1319.0 200 1.40 280 .210 .60 9980 314 .874 13.030
STRIKE WER2 ASSIGN B 36 .75 27 .10 24 37.06E 24 889
08623 0336098 015
ELLERSLIE #2 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1981-12-31 00/08-28-052-27W4/0 1980-11-07 1318.0 1320.0 711.9 GW

VO 1330.5 200 1.00 200 .180 .60 10030 314 .827 11.683
WER2 ASSIGN 24 .85 20 .10 18 37.06E 18 667
08623 0336098 020
ELLERSLIE #3 .0003A .0259 .0143 .66 4633 206 .8590 .0574 .0261 .0035 .0075 .0045 .0011 .0004
1984-05-31 00/08-28-052-27W4/0 1980-11-07 1330.0 1331.0 711.9 PB

SPRUCE GROVE POOLS= 4 GIP= 125 PROD= 96 IMG= 86 MGP= RMG= 86 ENERGY= 3187

SPUR (F) 072-02W5 08460
VO 396.7 200 1.22 244 .300 .45 3310 288 .928 4.755
WER1 ASSIGN 12 .70 8 .05 8 40.05E 8 320
08460 0250098 005
U MANNVILLE A .0056 .0235 .78 4702 193 .9704 .0005
1982-07-30 00/06-02-072-02W5/0 1978-01-21 395.6 397.7 590.7 PB

VO 385.7 200 1.70 340 .300 .65 3060 288 .932 6.322
WER1 ASSIGN 21 .70 15 .05 14 40.05E 14 561
08460 0250098 010
U COLONY .0003A .0087 .0004 .56 4596 192 .9787 .0107 .0009 .0002 .0001
1983-12-31 00/10-15-072-02W5/0 1983-03-06 384.9 386.6 593.0 PB

VO 397.5 200 1.70 340 .350 .75 3060 288 .938 8.456
WER1 ASSIGN 29 .70 20 .05 19 40.05E 19 761
08460 0250098 015
L COLONY .0003A .0080 .0006 .56 4594 190 .9882 .0024 .0003 .0001 .0001
1983-12-31 00/10-15-072-02W5/0 1983-03-06 396.7 398.4 593.0 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SPUR                 (F)  072-02W5    08460
  WABISKAW A              VO                        576.5     200    5.00      1000  .300  .85  3530 301  .937  9.076
                     WER1 ASSIGN                      91  .65     59  .05        56        35
    08460 0306001 000 WABISKAW A                                                40.05E    21       841
    WABISKAW             .0003E .0099 .0014     .56  4633 191 .9813 .0072
    1979-12-29 00/06-14-072-02W5/0 1979-02-23  574.0  579.0  591.9 PB
    ---------------------------------------------------------------------------------------------------------------------
                         VO                        582.9     200    3.70       740  .300  .80  3515 293  .928  8.823
                     WER1 ASSIGN                      65  .70     46  .05        44        44
    08460 0328098 005                                                           37.43E    44       1647
    MCMURRAY             .0002E .0043 .0088     .57  4662 194 .9685 .0163 .0016 .0003
    1983-10-31 00/10-15-072-02W5/0 1983-06-06  581.0  584.7  598.0 PB
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SPUR                 POOLS=     5  GIP=      218 PROD=       148  IMG=       141  MGP=        35  RMG=       106  ENERGY=      4130
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ST ALBERT-BIG LAKE   (F)  053-26W4    08040
                         VO                        953.0     200    1.00       200  .280  .60  5960 304  .884 10.596
                     WER1 ASSIGN ABAND                21  .65     14  .05        13
    08040 0218098 003                                                           40.05E    13       521
    VIKING                    E .0007 .0011     .60  4633 199 .9487 .0275 .0120 .0100
    1983-12-31 00/10-19-053-25W4/0 1952-09-30  945.7  960.4  673.3 PB
    ---------------------------------------------------------------------------------------------------------------------
                         VO                        929.6     117    1.58       185  .200  .75  6790 306  .870 10.918
                     WER1 ISOPAC                      21  .70     14  .05        14
    08040 0218098 005                                                           40.05E    14       561
    VIKING               .0007A           .61  4633 199
    1955-04-18 00/05-25-053-26W4/0 1956-08-00
    ---------------------------------------------------------------------------------------------------------------------
                         VO                        934.2     214    2.52       539  .200  .70  6790 305  .880 10.096
    ASSOC            WER1 ISOPAC                      54  .70     38  .05        36
    08040 0218098 050                                                           40.05A    36       1442
    VIKING               .0007A           .61  4633 199
    1957-09-27 00/03-01-054-26W4/0 1952-12-22
-------------------------------------------------------------------------------------------------------------------------
  OSTRACOD A             PD                       1130.2    3215    2.77      8902  .207  .70  9380 321  .846 14.253
                     WER1 ISOPAC                    3393  .85   2884  .05      2740      2560
    08040 0316001 000 OSTRACOD A                                                40.05A   180       7209
    OSTRACOD             .0007A           .59  4592 198
    1982-12-31 00/06-01-054-26W4/0 1953-03-20
    NORCEN
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL   IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG   ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
ST ALBERT-BIG LAKE    (F)  053-26W4    08040
  ST ALBERT BSL QTZ A       VO                          1158.2     163   2.99      486  .200  .75  9410 322  .850 14.664
                       WER1 ISOPAC                          71  .75     54  .05     51
    08040 0334001 000 SAL BQTZ A                                                40.05A      51       2043
    BASAL QUARTZ           .0007E                      .59  4619 206
    1962-01-15 00/05-25-053-26W4/0 1956-08-00
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  ST ALBERT BSL QTZ B       VO                          1158.2     429  10.06     4309  .200  .70  9410 322  .850 13.682
                       WER1 ISOPAC                         589  .85    501  .05     476
    08040 0334002 000 SAL BQTZ B                                                40.05E     476      19064
    BASAL QUARTZ           .0007A                      .65  4619 206
    1964-08-26 00/03-01-054-26W4/0 1952-10-00
-------------------------------------------------------------------------------------------------------------------
  ST ALBERT BSL QTZ C       CP  -491.3                  1162.8     200   3.66      732  .210  .70  9650 322  .843 14.869
                       WER1 ASSIGN ABAND        B           2  .85      2  .05       2     2
    08040 0334003 000 SAL BQTZ C                                                40.05A
    ACHESON                .0007E                      .65  4619 206
    1981-09-30 00/10-19-053-25W4/0 1952-09-30     1161.0 1164.6  673.3 GW
-------------------------------------------------------------------------------------------------------------------
  ST ALBERT BSL QTZ D       VO                          1163.4     128   4.93      631  .200  .70  9510 317  .840 14.219
                       WER1 ASSIGN                          90  .75     67  .05      64
    08040 0334004 000 SAL BQTZ D                                                40.05A      64       2563
    BASAL QUARTZ           .0007E                      .67  4619 206
    1982-12-01 00/02-23-053-26W4/0 1957-10-17     1156.1 1170.7  663.2 PB
-------------------------------------------------------------------------------------------------------------------
                            VO                         1162.5     200   1.80      360  .240  .75  8601 310  .835 17.009
                       WER1 ASSIGN                          61  .75     46  .10      41
    08040 0336098 005                                                           40.05E      41       1642
    ELLERSLIE              .0007E .0166 .0426          .65  4619 206 .8775 .0402 .0127 .0031 .0032 .0020 .0005
    1979-10-31 00/11-07-054-25W4/0 1978-03-25     1161.6 1163.4  686.4 PB
-------------------------------------------------------------------------------------------------------------------
  ST ALBERT D-1 B           VO          -531.1          1188.7     163   4.48      730  .080  .60  9450 311  .760  5.458
    ASSOC              WER1 ISOPAC                          40  .75     30  .10      27
    08040 0658002 000 ST AL D-1B                                                40.05A      27       1081
    UPPER WABAMUN          .0005A .0376 .0152          .67  4619 222 .8233 .0718 .0315 .0038 .0091 .0046 .0018 .0008
    1981-09-30 00/14-36-053-26W4/0 1953-02-17     1188.1 1196.3  665.7 PB
-------------------------------------------------------------------------------------------------------------------
  D-1 D                                                 1222.7
    SOLN               WER1 ISOPAC                         202  .65     131  .20      105      2    2880.0   70
    08040 0658004 000 D-1D                                                      40.05E     103       4125
    D-1                    .0005E .0376 .0152          .67  4619 222 .8233 .0718 .0315 .0038 .0091 .0046 .0018 .0008
    1984-12-31 00/01-01-053-26W4/0 1953-00-00
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ST ALBERT-BIG LAKE    (F)  053-26W4    08040
  ST ALBERT D-3 B                                        1424.9
    SOLN                WER1 ISOPAC                        131  .65     85  .70     26       2    1750.0   73
    08040 0720002 000 ST AL D-3B                                                    40.05E      24      961
    D-3                    .0002E .0384 .0425 .0125  .88  4730 253 .5175 .2229 .1285 .0100 .0204 .0050 .0009 .0012
    1984-12-31 00/01-01-053-26W4/0 1953-00-00
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ST ALBERT-BIG LAKE      POOLS=   12  GIP=     4675 PROD=     3866  IMG=     3595  MGP=     2566  RMG=     1029  ENERGY=    41212
-------------------------------------------------------------------------------------------------------------------------------
ST ANNE               (F)  054-04W5    08540
                        VO  -657.5                       1398.7     200   3.36      672  .210  .65 11820 309  .831 17.885
                      WER2 ASSIGN                  B        120  .75     90  .05      86
    08540 0300098 005                                                               37.43E      86      3219
    GLAUCONITIC            .0006E                        .59  4633 195                .0035 .0011       .0002
    1983-12-31 00/13-24-054-05W5/0 1974-07-10          1396.9 1400.3  742.8 GW
    ---------------------------------------------------------------------------------------------------------------------------
                        VO                               1430.4     200   2.44      488  .180  .70 11830 333  .877 14.504
                      WER2 ASSIGN                           71  .70     50  .05      47
    08540 0300098 010                                                               37.43E      47      1759
    GLAUCONITIC      .0004 .0006E .0110                   .59  4633 195 .9492 .0346 .0035 .0006 .0005 .0200
    1983-12-31 00/11-27-054-05W5/0 1978-06-24          1429.7 1431.6  782.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                        VO  -632.8                       1374.6     200   2.43      486  .180  .55 12160 317  .850 12.722
                      WER1 ASSIGN                  B        62  .75     46  .05      44
    08540 0300098 015                                                               38.93E      44      1713
    GLAUCONITIC            .0004E .0180 .0014            .58  4626 193 .9459 .0335 .0005 .0003 .0001
    1983-12-31 00/06-06-055-04W5/0 1972-11-01          1373.4 1375.9  743.1 GW
    ---------------------------------------------------------------------------------------------------------------------------
                        VO          -669.0               1423.8     200    .76      152  .190  .90 13570 333  .828 23.933
    ASSOC             WER2 ASSIGN                           36  .75     27  .10      26
    08540 0444098 005                                                               39.30E      26      1022
    NORDEGG          .0014 .0002E .0096 .0046             .64  4640 208 .8555 .0942 .0253 .0025 .0040 .0014 .0001
    1983-12-31 00/11-27-054-05W5/0 1978-06-24          1395.7 1451.8  782.7 GD
    ---------------------------------------------------------------------------------------------------------------------------
                        VO                               1424.1     200    .90      180  .150  .60 13630 317  .700 15.721
                      WER1 ASSIGN                           28  .80     22  .15      19
    08540 0444098 010                                                               39.30E      19       747
    NORDEGG                 E      .0102                 .73  4573 228 .8136 .0604 .0389 .0076 .0193 .0215 .0156 .0129
    1982-06-30 00/13-24-054-05W5/0 1974-07-10          1423.7 1424.6  742.8 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER  GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
ST ANNE                  (F)  054-04W5     08540
  BANFF A                                                1439.4
    SOLN                 WER1 ISOPAC                          26  .65     17  .10     15                488.0   54
    08540 0644001 000 BANFF A                                                        39.68E     15        595
    BANFF                     .0003E .0095 .0102          .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1984-12-31 00/01-01-054-05W5/0 1981-00-00
  ---------------------------------------------------------------------------------------------------------------------------------
  BANFF C                    VO             -667.1       1428.1      103   3.92      404  .152  .70 13200 318  .793 15.839
    ASSOC                WER2 ISOPAC                          64  .75     48  .10     43
    08540 0644003 000 BANFF C                                                        39.68E     43       1706
    NORDEGG-BANFF             .0003A .0095 .0102          .66  4645 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1983-12-31 00/15-02-055-05W5/0 1983-07-20      1425.3 1434.0  766.3 GO
  ---------------------------------------------------------------------------------------------------------------------------------
                             VO             -675.9       1451.2      200   2.98      596  .130  .65 13280 314  .782 12.996
    ASSOC                WER2 ASSIGN                          77  .70     54  .10     49
    08540 0644098 005                                                                39.68E     49       1944
    NORDEGG-BANFF             .0003E .0095 .0102          .66  4545 209 .8629 .0740 .0251 .0038 .0067 .0042 .0018 .0015
    1984-06-30 00/08-03-055-05W5/0 1981-12-03      1449.1 1453.4  777.5 GO
  ---------------------------------------------------------------------------------------------------------------------------------
ST ANNE                    POOLS=     8  GIP=       484 PROD=        354  IMG=       329  MGP=            RMG=       329  ENERGY=     12705
---------------------------------------------------------------------------------------------------------------------------------
ST PAUL                  (F)  058-09W4     08080
  VIKING A                   VO                      437.4      4069     .84     3423  .250  .60  4830 290  .900  7.903
                             WER1 ISOPAC                          270  .75     203  .05     192
    08080 0219601 000 VIKING A #6                                                    37.43E     192       7187
    VIKING                    .0004E                    .58  4606 192
    1978-06-30 00/13-03-060-11W4/0 1949-08-25      423.7  425.5  657.8 PB
    MIP      PWGE     TCPL
  ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A          MB  +165.5                  477.3      2030    1.48     3005  .300  .60  3280 289  .930  6.213
                             WER1 ISOPAC           B             1104  .80     883  .05     839      171
    08080 0250001 000 U MANN A                                                       37.43E     668      25003
    UPPER MANN                .0003A                    .58  4619 193
    1979-12-29 00/11-08-058-09W4/0 1949-05-00      484.0  485.8  631.4 GW
    LOC U    PANALTA PWGE
  ---------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE B          VO                      476.7      200     3.06      612  .310  .70  3170 292  .932  7.195
                             WER1 ASSIGN                           44  .70      31  .05      29        2
    08080 0250002 000 U MANN B                                                       37.43E      27      1011
    COLONY                    .0003A                    .60  4613 195
    1983-12-31 00/11-12-058-09W4/0 1976-09-26      474.6  478.5  653.5 PB
    MIP      TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
ST PAUL	(F) 058-09W4		08080													
UPPER MANNVILLE C	VO +143.3				504.4	200	1.80	360	.280	.50	3400	292		.926		5.006
	WER1 ASSIGN			B	18	.65	12	.05	11		1					
08080 0250003 000 U MANN C									37.43E		10					
SPARKY SD	.0003E .0182				.57	4620	192	.9661	.0132	.0015	.0004	.0003				
1984-04-30 00/16-14-058-09W4/0 1983-02-10					503.5	505.3	648.6	GW								
UPPER MANNVILLE D	VO				532.0	200	1.00	200	.300	.50	3460	292		.926		5.459
	WER1 ASSIGN				11	.70	8	.05	7							
08080 0250004 000 U MANN D									37.43E		7					
L GR RAPIDS #4	.0003E .0182				.57	4620	192	.9661	.0132	.0015	.0004	.0003				
1984-04-30 00/16-14-058-09W4/0 1983-02-10					531.5	532.5	648.6	PB								
	VO HEAVY				474.5	440	3.70	1628	.310	.75	4840	295		.897		12.094
	WER1 ASSIGN				197	.80	157	.05	150							
08080 0250098 005									37.43E	150		5615				
COLONY	.0003E .0529 .0030				.59	4586	191	.9150	.0252	.0029	.0004	.0002	.0001			
1983-12-31 00/10-30-057-09W4/0 1977-08-02					473.4	477.6	641.9	GO								
	VO HEAVY				473.3	200	3.70	740	.300	.80	3080	290		.933		7.769
	WER1 ASSIGN				57	.70	40	.05	38							
08080 0250098 007									37.43E	38		1422				
COLONY	.0004E .0184 .0003				.56	4618	191	.9768	.0040	.0001						
1983-12-31 00/10-31-057-09W4/0 1977-01-17					471.5	475.2	640.1	GO								
	VO				541.5	200	.90	180	.300	.50	3350	292		.930		5.262
	WER1 ASSIGN				9	.70	6	.05	6							
08080 0250098 010									37.43E	6		225				
LWR SPARKY	.0001 .0003A .0041				.56	4635	191	.9937	.0018							
1983-04-30 00/11-12-058-09W4/0 1976-09-26					541.0	541.9	653.5	PB								
	VO +169.6				482.6	374	.83	310	.290	.60	3200	291		.934		5.826
	WER1 ISOPAC			B	18	.65	12	.05	11							
08080 0250098 015									37.43E	11		412				
GR RAPIDS #2	.0001A .0103				.56	4628	190	.9892	.0004							
1984-05-31 00/07-13-058-09W4/0 1982-07-30					488.7	489.6	659.5	GW								
	VO +102.9				546.3	200	.60	120	.310	.45	3480	292		.928		5.095
	WER1 ASSIGN			B	6	.70	4	.05	4							
08080 0250098 020									37.43E	4		150				
L GR RAPIDS	.0003E .0182				.57	4620	192	.9661	.0132	.0015	.0004	.0003				
1984-05-31 00/07-13-058-09W4/0 1982-07-30					546.0	546.6	659.5	GW								
ST PAUL	POOLS= 10	GIP=	1734	PROD=	1356	IMG=	1287	MGP=	174	RMG=	1113	ENERGY=	41661			

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STANDARD (F) 026-22W4 08630
VIKING A VO 1282.0 1703 2.56 4357 .200 .70 8890 303 .844 13.842
WER1 ISOPAC 603 .90 544 .05 516 88
VO 1282.0 1088 1.83 1989 .200 .70 8890 303 .844 13.842 PROBABLE
138 .90 124 .05 118 .50
08630 0218001 000 VIKING A 37.43E 546 20437
VIKING .0002A .0192 .0030 .63 4606 203 .8911 .0537 .0222 .0029 .0057 .0038 .0006
1973-12-31 00/10-15-026-22W4/0 1956-09-00 1299.7 1306.4 922.3 PB
TCPL

VO 1472.8 128 1.23 157 .140 .50 10120 318 .829 7.629
WER1 ASSIGN 12 .75 9 .05 9
08630 0312098 005 37.43E 9 337
OSTRACOD .0005E .65 4613 206
1982-12-01 00/10-03-026-22W4/0 1964-02-20 1472.2 1473.4 904.0 PB

STANDARD POOLS= 2 GIP= 753 PROD= 677 IMG= 643 MGP= 88 RMG= 555 ENERGY= 20774

STANMORE (F) 029-11W4 08640
BELLY RIVER A VO 339.2 200 5.55 1110 .200 .55 2650 293 .949 2.992
WER1 ASSIGN 33 .65 22 .05 21 11
08640 0126001 000 BELLY RIV A 38.18E 10 382
BELLY RIVER .0006E .0156 .0004 .56 4619 190
1977-06-30 00/14-20-029-10W4/0 1975-10-20 334.4 343.8 759.6 PB
TCPL

VO 296.6 200 1.24 247 .320 .70 2260 288 .965 5.185
WER1 ASSIGN 13 .60 8 .05 7
08640 0126098 005 38.18E 7 267
BELLY RIVER .0006E .56 4613 189
1977-12-31 00/06-18-028-10W4/0 1977-05-04 296.0 297.2 781.5 PB

VIKING C VO 855.1 2484 1.30 3223 .237 .60 7360 302 .869 11.341
WER1 ISOPAC 366 .85 311 .05 295 64
08640 0218003 000 VIKING C 37.43E 231 8646
UPPER VIKING .0003A .0221 .59 4571 194 .9475 .0156 .0079 .0015 .0025 .0017 .0005 .0004
1981-09-30 00/07-15-028-11W4/0 1970-11-27 869.3 875.4 777.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
STANMORE	(F) 029-11W4 08640											
VIKING D	VO		863.2	2640	.92		2429	.268	.60	7250	302	.880 12.494
	WER1 ISOPAC		303	.75	227	.05	216		52			
08640 0218004 000 VIKING D							37.43E		164	6139		
VIKING 1	.0005A .0620 .0014	.60	4564 190	.9173	.0111	.0040	.0007	.0009	.0005	.0003	.0013	
1980-10-31 00/11-09-028-10W4/0	1977-03-11	858.3	859.5	783.9 PB								
TCPL												
VIKING E	VO		869.9	200	2.78		555	.220	.50	7150	302	.885 8.360
	WER1 ASSIGN		46	.75	35	.05	33		10			
08640 0218005 000 VIKING E							37.43E		23	861		
VIKING	.0034 .0009A .0363	.58	4578 190	.9422	.0111	.0035	.0007	.0008	.0005	.0002	.0004	
1977-12-31 00/07-24-028-10W4/0	1977-08-22	866.5	873.3	805.0 PB								
TCPL												
VIKING G	MB		882.4	100	2.16		216	.230	.55	7230	303	.881 9.753
	WER1 ASSIGN		68	.75	51	.05	48		41			
08640 0218007 000 VIKING G							37.43E		7	262		
VIKING	.0004E	.60	4564 190									
1980-10-31 00/06-01-028-11W4/0	1976-06-25	877.8	887.0	804.1 PB								
TCPL												
VIKING H	VO		858.7	200	.80		160	.230	.45	7370	307	.876 8.066
	WER1 ASSIGN		13	.65	8	.05	8		2			
08640 0218008 000 VIKING H							37.43E		6	225		
VIKING	.0003E .0221	.59	4571 194	.9475	.0156	.0079	.0015	.0025	.0017	.0005	.0004	
1983-09-30 00/09-17-028-11W4/0	1979-06-14	858.4	859.0	755.4 PB								
TCPL												
VIKING I	VO		878.3	400	1.70		680	.260	.60	7360	302	.863 12.528
	WER1 ASSIGN		85	.75	64	.05	61					
08640 0218009 000 VIK I							37.43E		61	2283		
VIKING #1	.0004A .0236 .0068	.63	4589 194	.9427	.0145	.0067	.0012	.0019	.0013	.0005	.0004	
1983-08-31 00/16-08-028-11W4/0	1980-08-18	877.0	879.6	779.6 PB								
PROGAS												
VIKING J	VO		875.7	200	2.47		493	.240	.70	6800	302	.859 12.517
	WER1 ASSIGN		62	.75	46	.05	44		1			
08640 0218010 000 VIK J							37.43E		43	1609		
VIKING	.0004E	.61	4599 197									
1978-06-30 00/07-25-030-11W4/0	1977-11-12	872.9	880.9	772.1 PB								
PANALTA												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC      PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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STANMORE                 (F)  029-11W4     08640
    VIKING A&B                MB                              874.5    7574    3.52    26660   .267   .60   7310  306   .870 12.510
                         WER1 ISOPAC                           1654    .70    1158    .05    1100
    08640 0218060 001 VIKING A&B                                                          37.43E
    VIKING                    .0004A                    .61  4599 197
    1982-10-29 00/11-35-029-11W4/0 1961-07-03          872.9   876.9   768.1 PB
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  VIKING A & B
                         WER1 ISOPAC                           1654    .70    1158    .05    1100      903
    08640 0218060 999 VIKING A+B                                                          37.43E     197       7374
    VIKING                    .0004A
    1982-10-29 00/11-35-029-11W4/0 1961-07-03
    PROGAS  SLPETRO TCPL
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                             VO                                839.0     200     .90      180   .190   .50   7195  300   .879  7.371
          STRIKE         WER1 ASSIGN                            13    .75      10    .05      10
    08640 0218098 001                                                                     37.43E      10       374
    VIKING 1                  .0004E .0273 .0200          .58  4598 190 .9589 .0064 .0019 .0003 .0006 .0005 .0001 .0001
    1979-12-29 00/06-01-028-09W4/0 1978-07-05          838.5   839.4   784.3 PB
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                             VO                                871.4     200     .93      185   .250   .55   7170  302   .868 10.690
                         WER1 ASSIGN                            20    .75      15    .05      14
    08640 0218098 004                                                                     38.37E      14       537
    UPPER VIKING                   E .0252                .60  4564 194 .9379 .0207 .0097 .0029 .0016 .0018
    1978-12-31 00/06-35-028-10W4/0 1977-08-26          870.8   871.7   791.3 PB
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                             VO                                857.1     200    2.00      400   .260   .50   7130  304   .884  9.809
                         WER1 ASSIGN                            39    .75      29    .05      28
    08640 0218098 007                                                                     37.43E      28      1048
    VIKING                    .0004E .0248 .0005          .58  4606 192 .9577 .0101 .0035 .0007 .0011 .0009 .0002 .0004
    1982-07-30 00/07-15-028-09W4/0 1978-06-23          854.0   856.8   793.8 PB
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                             VO  -106.4                        857.3     128     .60       77   .220   .45   7170  301   .869  7.717
                         WER1 ASSIGN                B           6    .70       4    .05       4
    08640 0218098 008                                                                     37.43E       4       150
    VIKING                    .0003A .0221                .59  4571 194 .9475 .0156 .0079 .0015 .0025 .0008 .0005 .0004
    1982-11-30 00/08-02-028-12W4/0 1981-10-23          857.0   857.6   751.2 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STANMORE	(F) 029-11W4	08640													
	VO				865.9	200	1.24		247	.240	.70	7010	302	.859	12.905
	WER1 ASSIGN				32	.75	24	.05	23						
08640 0218098 010									37.43E		23	861			
VIKING	.0004E			.61	4599	197									
1977-06-30 00/11-11-029-10W4/0	1977-08-15			862.0	869.9	780.6	PB								
	VO				854.3	200	1.50		300	.270	.60	6920	300	.874	12.159
	WER1 ASSIGN				36	.75	27	.05	26						
08640 0218098 012									37.43E		26	973			
VIKING	.0004E .0248 .0005			.58	4606	192	.9577	.0101	.0035	.0007	.0011	.0009	.0002	.0004	
1980-10-31 00/11-26-029-10W4/0	1979-07-27			853.5	855.0	770.9	PB								
	VO				907.1	200	2.60		520	.200	.50	7260	303	.865	7.880
	WER1 ASSIGN				41	.75	31	.05	29						
08640 0218098 017									39.30E		29	1140			
VIKING 1	.0004A .0280			.61	4592	197	.9528	.0253	.0135	.0021	.0039	.0025	.0008	.0005	
1979-12-29 00/06-14-029-12W4/0	1978-09-04			905.5	908.7	794.1	PB								
	VO				899.5	200	1.00		200	.250	.60	7990	302	.851	13.262
	WER1 ASSIGN				26	.75	20	.05	19						
08640 0218098 018									37.43E		19	711			
VIKING	.0005A .0280			.61	4592	197	.9228	.0253	.0135	.0021	.0039	.0025	.0008	.0006	
1981-09-30 00/06-25-029-12W4/0	1980-11-19			899.0	900.0	788.9	PB								
	VO				875.4	200	1.24		247	.190	.50	7240	303	.875	7.378
	WER1 ASSIGN				18	.75	14	.05	13						
08640 0218098 020									37.43E		13	487			
VIKING	.0005A .0230 .0011			.61	4606	197	.9251	.0257	.0141	.0022	.0042	.0023	.0011	.0010	
1978-06-30 00/06-19-030-10W4/0	1976-12-29			873.6	877.5	770.2	PB								
	VO				936.7	200	3.09		617	.240	.55	7340	306	.880	10.256
STRIKE	WER1 ASSIGN				63	.70	44	.05	42						
08640 0248098 005									39.30E		42	1651			
MANNVILLE	.0004 .0004A .0234 .0005			.58	4613	192	.9577	.0133	.0025	.0011	.0005	.0200	.0001		
1978-12-31 00/05-23-028-09W4/0	1978-08-07			933.0	940.0	792.8	PB								
	VO				1018.9	200	5.00		1000	.170	.50	8190	304	.845	7.707
	WER1 ASSIGN				77	.75	58	.05	55						
08640 0248098 010									39.30E		55	2162			
MANNVILLE	.0004A .0224 .0005			.62	4599	200	.8722	.0607	.0250	.0051	.0066	.0043	.0017	.0011	
1982-08-31 00/07-21-028-10W4/0	1979-05-28			1015.5	1022.3	779.3	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STANMORE	(F) 029-11W4 08640												
	VO			1031.9	200	1.00	200	.280	.65	8191	304	.846	16.484
	WER1 ASSIGN			33	.75	25	.05	23					
08640 0248098 015								39.30E	23	904			
MANNVILLE	.0004A .0224 .0005			.62	4599 200	.8722	.0607	.0250	.0051	.0066	.0043	.0017	.0011
1979-12-29 00/07-21-028-10W4/0	1979-05-28			1031.2	1032.5	779.3 PB							
UPPER MANNVILLE B	VO		-257.6	1032.0	713	1.96	1398	.258	.75	8740	307	.835	18.762
ASSOC	WER1 ISOPAC		COMB	262	.70	183	.05	174	84				
08640 0250002 000 U MANN B	CONCURRENT PRODUCTION							39.30E	97	3812			
U MANNVILLE 3	.0005A .0222 .0005			.64	4599 203	.8941	.0479	.0190	.0041	.0029	.0037	.0017	.0031
1984-12-31 00/07-10-030-11W4/0	1970-00-00			1015.9	1017.1	776.6 PB					COMBINED ASSOC/SOLN PRODUCTION		
TCPL													
UPPER MANNVILLE B				1043.6									
SOLN	WER1 ISOPAC		COMB	12	.65	8	.15	7		283.0	42		
08640 0250002 000 U MANN B	CONCURRENT PRODUCTION							39.30E					
U MANNVILLE 3	.0005A .0222 .0005			.64	4599 203	.8941	.0479	.0190	.0041	.0029	.0037	.0017	.0031
1984-12-31 00/07-10-030-11W4/0	1970-00-00			1015.9	1017.1	776.6 PB					COMBINED ASSOC/SOLN PRODUCTION		
TCPL													
COMBINED SOLN/ASSOC POOLS= 1 GIP= 274 PROD= 191 IMG= 181 MGP= 84 RMG= 97 ENERGY= 3812													
UPPER MANNVILLE H	VO			1008.4	200	4.32	863	.220	.55	8870	306	.832	11.989
	WER1 ASSIGN ABAND			103	.75	78	.05	74	26				
08640 0250008 000 U MANN H								39.30E	48	1886			
UPPER MANNVILLE	.0005A .0555 .0022			.66	4562 203	.8437	.0576	.0233	.0050	.0060	.0042	.0013	.0007
1982-08-31 00/11-15-028-10W4/0	1977-05-11			1004.9	1011.9	786.4 PB							
TCPL													
UPPER MANNVILLE I	VO			1025.3	200	2.78	555	.227	.65	8940	307	.865	14.139
	WER1 ASSIGN			78	.75	59	.05	56	2				
08640 0250009 000 U MANN I								39.30E	54	2122			
U MANNVILLE	.0007A .0270 .0002			.60	4596 195	.9382	.0164	.0086	.0035	.0024	.0017	.0007	.0006
1977-12-31 00/06-05-028-10W4/0	1977-09-02			1024.1	1026.9	785.8 PB							
TCPL													
UPPER MANNVILLE J	VO			1019.0	440	1.93	849	.270	.70	9440	307	.839	19.735
	WER1 ASSIGN			168	.75	126	.10	113	33				
08640 0250010 000 U MANN J								39.30E	80	3144			
UPPER MANNVILLE	.0001E .0214 .0006			.65	4600 206	.8708	.0621	.0259	.0052	.0067	.0040	.0016	.0017
1983-12-31 00/06-03-029-11W4/0	1973-03-12			1021.7	1024.1	757.1 PB							
TCPL													

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STANMORE              (F)  029-11W4     08640
  UPPER MANNVILLE N          VO                          1024.1     200    .62       124   .240   .60   8340 306   .839 13.362
                        WER1 ASSIGN                          17   .75      12   .05     12           10
    08640 0250014 000 U MANN N                                                        39.30E          2          79
    UPPER MANNVILLE          .0004A                    .63  4606 203
    1976-06-30 00/11-22-028-10W4/0 1971-09-23       1023.8 1024.4  781.2 PB
    TCPL
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  UPPER MANNVILLE O          VO  -271.7                  1042.6     200   2.50       500   .230   .70   9280 306   .827 16.790
                        WER1 ASSIGN                B         84   .70      59   .10     53           2
    08640 0250015 000 U MANN O                                                        39.30E         51        2004
    GLAUCONITIC              .0003E .0285 .0004        .64  4595 203 .8808 .0535 .0216 .0044 .0057 .0033 .0010 .0005
    1981-09-30 00/06-22-029-11W4/0 1980-09-01       1041.3 1043.9  772.1 GW
    TCPL
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  UPPER MANNVILLE S          PD                          1015.6     200   1.50       300   .270   .80   8720 303   .811 21.798
                        WER1 ASSIGN                          68   .75      51   .10     46           45
    08640 0250019 000 U MANN S                                                        39.30E          1          39
    UPPER MANNVILLE          .0001A .0216              .66  4587 208 .8681 .0596 .0252 .0052 .0066 .0045 .0025 .0066
    1983-06-30 00/06-18-030-10W4/0 1970-01-15       1014.1 1017.1  771.1 PB
    TCPL
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  UPPER MANNVILLE T          VO  -286.4 HEAVY            1047.9     260   6.88      1789   .250   .80   8960 307   .832 19.952
                        WER1 ISOPAC                B        356   .75     268   .05    254           74
    08640 0250020 000 U MANN T                                                        39.30E        180        7074
    U GLAUCONTIC             .0007A .0793 .0006        .67  4500 201 .8185 .0584 .0238 .0049 .0067 .0038 .0016 .0017
    1983-09-30 00/09-17-028-11W4/0 1979-06-14       1036.5 1041.5  755.9 GW
    PROGAS  TCPL
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  UPPER MANNVILLE V          VO                          1036.9     200   4.20       840   .250   .70   8860 306   .839 17.175
                        WER1 ASSIGN                         144   .75     108   .10     97           16
    08640 0250022 000 U MANN V                                                        39.30E         81        3183
    GLAUCONITIC              .0045A .0244 .0002        .62  4573 200 .8999 .0340 .0202 .0052 .0052 .0036 .0015 .0008
    1982-11-30 00/08-02-028-12W4/0 1981-10-23       1034.8 1039.0  751.2 PB
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  UPPER MANNVILLE X          VO  -284.0                  1065.7     880   2.11      1857   .191   .50   9380 312   .850  9.606
                        WER1 ISOPAC                FNE       178   .70     125   .05    119           87
    08640 0250024 000 U MANN X                                                        39.30E         32        1258
    L GLAUCONITIC 1          .0004A .0246 .0009        .62  4562 199 .9113 .0312 .0168 .0045 .0051 .0035 .0015 .0002
    1984-12-31 00/07-12-029-12W4/0 1970-12-13       1060.7 1062.8  779.7 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE    KB    TYPE
PURCHASERS:
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STANMORE                (F)  029-11W4     08640
    UPPER MANNVILLE A        VO          -247.2        1020.4     1235    3.37      4168   .200  .60   9960 307   .814 13.613
    ASSOC                WER1 ISOPAC                      566    .85     482   .05     456
    08640 0250060 001 U MANN A                                                      39.30E
    U MANNVILLE 4          .0004E .0215                .64  4599 204                .0238 .0109         .3800
    1982-12-01 00/10-11-030-11W4/0 1970-07-03      1021.1 1022.3  770.2 PB
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    UPPER MANNVILLE C        VO                        1020.5      200    1.00       200   .200  .40   8870 306   .815  8.092
                         WER1 ASSIGN                       16    .85      14   .05      13
    08640 0250060 002 U MANN C                                                      39.30E
    MANNVILLE 1            .0004E                      .64  4585 204                            .3800
    1982-08-31 00/07-10-030-11W4/0 1971-05-29      1020.2 1021.1  776.6 PB
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  UPPER MANNVILLE A & C
    ASSOC                WER1 ISOPAC                      582    .85     496   .05     469       57
    08640 0250060 999 U MANN A+C     OIL POOL DEPLETED                                  39.30E     412       16192
    UPPER MANNVILLE        .0004E
    1982-08-31 00/10-11-030-11W4/0 1970-07-03
    TCPL
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                             VO                        1017.3      200    4.00       800   .240  .60   9440 305   .834 15.197
                         WER1 ASSIGN                      122    .75      91   .10      82
    08640 0250098 005                                                               39.30E      82       3223
    U MANNVILLE      .0038 .0007E .0761                .66  4502 198 .8494 .0288 .0174 .0045 .0062 .0058 .0032 .0041
    1982-08-31 00/11-06-029-10W4/0 1979-07-08      1013.0 1021.5  767.1 PB
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                             VO                        1020.8      200    1.24       247   .250  .80   8690 306   .856 18.912
                         WER1 ASSIGN                       47    .75      35   .05      33
    08640 0250098 007                                                               39.30E      33       1297
    UPPER MANNVILLE        .0004A .0337                .61  4585 195 .9278 .0181 .0086 .0027 .0036 .0028 .0012 .0011
    1978-12-31 00/10-18-029-10W4/0 1972-04-19      1020.2 1021.4  759.0 PB
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                             VO                        1021.7      200     .93       185   .240  .60   8960 306   .840 14.298
                         WER1 ASSIGN                       26    .75      20   .05      19
    08640 0250098 010                                                               39.30E      19        747
    U MANNVILLE            .0004A                      .62  4599 200
    1976-06-30 00/10-03-030-11W4/0 1970-11-01      1021.4 1022.3  775.1 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
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STANMORE            (F)  029-11W4    08640
                         VO          -292.2        1063.2     200   2.80      560  .240  .65  9670 304   .821 17.188
   ASSOC                 WER1 ASSIGN                    96  .70     67  .10       60
   08640 0250098 015                                                          39.30E     60       2358
   GLAUCONITIC SD     .0014E .0355 .0002          .63  4579 201 .8806 .0445 .0257 .0042 .0041 .0018 .0011 .0009
   1981-09-30 00/06-23-028-12W4/0 1981-07-17      1061.5 1064.8  772.6 GO
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                         VO                        1062.1     200   1.40      280  .195  .45  8400 307   .842  8.109
                         WER1 ASSIGN                    23  .75     17  .10       15
   08640 0250098 020                                                          39.30E     15       590
   GLAUCONITIC #1     .0005A .0255 .0017          .64  4587 202 .8994 .0335 .0180 .0047 .0055 .0046 .0024 .0042
   1984-05-31 00/16-24-029-12W4/0 1982-09-27      1062.3 1063.7  784.5 PB
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LOWER MANNVILLE D       PD  -286.9                1043.5    2753   1.76     4845  .205  .55  9450 311   .825 11.810
                         WER1 ISOPAC          B         941  .85    800  .05     760     549
   08640 0310004 000 L MANN D                                                 39.30E     211       8292
   L MANNVILLE 1      .0004A .0210 .0007          .79  4569 205 .8763 .0591 .0257 .0052 .0065 .0035 .0010 .0005
   1983-12-31 00/10-34-028-11W4/0 1970-12-23      1024.4 1027.5  751.9 PB
   TCPL
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LOWER MANNVILLE E                                1034.2
   SOLN                  WER1 ISOPAC                 11  .65      7  .20       6       1      398.0   28
   08640 0310005 000 L MANN E                                                 39.30E      5        197
   L MANN             .0005E .0215 .0010          .63  4574 201 .8976 .0486 .0190 .0041 .0044 .0023 .0007 .0003
   1983-12-31 00/01-01-029-11W4/0 1973-00-00
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LOWER MANNVILLE I       VO                        1041.8     200   1.54      308  .240  .60  9380 306   .828 15.189
                         WER1 ASSIGN                    47  .75     35  .05       33       1
   08640 0310009 000 L MANN I                                                 39.30E     32       1258
   L MANNVILLE        .0004A                      .62  4599 200
   1976-06-30 00/07-10-029-11W4/0 1973-08-17      1040.9 1042.4  757.1 PB
   TCPL
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LOWER MANNVILLE J       VO                        1025.3     200    .93      185  .240  .50  8620 306   .830 11.603
                         WER1 ASSIGN                    21  .75     16  .10       14
   08640 0310010 000 L MANN J                                                 39.30E     14        550
   LOWER MANNVILLE    .0010A .0222 .0004          .64  4599 203 .8754 .0575 .0250 .0053 .0065 .0044 .0015 .0008
   1978-06-30 00/10-24-030-11W4/0 1978-01-23      1024.4 1026.6  770.2 PB
   TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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STANMORE             (F)  029-11W4     08640
  LOWER MANNVILLE K        VO                      1032.1     200    1.24      247  .290  .55  8430 302  .882 14.344
                           WER1 ASSIGN                35  .75     26  .10        24        7
    08640 0310011 000 L MANN K                                                 39.30E      17       668
    DETRITAL               .0004A .0793 .0006        .67  4523 201 .8191 .0584 .0238 .0049 .0067 .3800 .0016 .0017
    1981-06-30 00/06-35-028-10W4/0 1977-08-26     1031.4 1032.7  791.3 PB
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE M        VO                      1056.4     200    2.47      493  .200  .45  9270 307  .831  9.300
                           WER1 ASSIGN                46  .75     34  .05        33        2
    08640 0310013 000 L MANN M                                                 39.30E      31      1218
    LOWER MANNVILLE        .0004A                    .63  4606 203
    1982-08-31 00/07-16-030-11W4/0 1973-05-14     1054.6 1058.0  783.3 PB
    TCPL
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  LOWER MANNVILLE N        VO                      1031.4     200    1.24      247  .200  .56  8390 306  .835 10.484
                           WER1 ASSIGN                25  .75     20  .10        18        3
    08640 0310014 000 L MANN N                                                 39.30E      15       590
    LOWER MANNVILLE        .0004A      .0035         .67  4523 199                .0228 .0099       .4500
    1978-06-30 00/11-11-029-10W4/0 1977-08-15     1030.8 1032.1  780.6 PB
    TCPL
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  LOWER MANNVILLE P        MB                      1039.5     933    1.88     1754  .250  .70  9180 304  .831 18.085
                           WER1 ISOPAC               155  .85     132  .05       125       107
    08640 0310016 000 L MANN P                                                 39.30E      18       707
    LMANN                  .0005E .0185 .0010        .61  4574 198 .9246 .0304 .0138 .0039 .0032 .0026 .0009 .0006
    1983-08-31 00/11-29-028-11W4/0 1978-10-14     1036.7 1043.9  760.7 PB
    TCPL
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  LOWER MANNVILLE Q        VO          -290.0      1073.9      64    1.20       77  .220  .70  8530 312  .855 14.004
    ASSOC                  WER1 ASSIGN                11  .70      8  .05         8
    08640 0310017 000 L MANN Q                                                 39.30E       8       314
    OSTRACOD               .0005A .0262              .63  4591 200 .9077 .0337 .0172 .0039 .0047 .0032 .0016 .0013
    1984-12-31 00/16-24-029-12W4/0 1982-09-27     1073.3 1074.5  784.5 GO
-------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE R        VO                      1018.3     200    3.96      792  .240  .70  8690 307  .831 16.273
                           WER1 ASSIGN               129  .75     97  .05        92       25
    08640 0310018 000 L MANN R                                                 39.30E      67      2633
    LOWER MANNV            .0004A                    .63  4599 202
    1982-12-31 00/07-25-030-11W4/0 1977-11-12     1015.6 1020.8  772.1 PB
    PANALTA
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                        GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
STANMORE              (F)  029-11W4     08640
  LOWER MANNVILLE S          VO          -262.1        1024.1     157   1.40      220  .260  .70  8650 306  .833 17.565
    ASSOC              WER1 ISOPAC                        39  .70     27  .10       24        1
    08640 0310019 000 L MANN S                                                    39.30E      23       904
    BASAL QUARTZ          .0008A .0257 .0004          .64  4595 204 .8758 .0579 .0235 .0049 .0060 .0035 .0010 .0005
    1984-12-31 00/06-29-030-10W4/0 1976-12-18      1022.9 1025.0  762.9 GO
    PANALTA
  ---------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE U          VO                     1009.3     200   2.60      520  .300  .75  8700 306  .824 22.078
                       WER1 ASSIGN                      115  .75     86  .05       82        17
    08640 0310021 000 L MANN U                                                    39.30E      65      2555
    BASAL QUARTZ    .0028 .0012E .0472 .0013          .68  4544 206 .8400 .0570 .0244 .0053 .0066 .0050 .0035 .0057
    1982-12-01 00/11-17-030-10W4/0 1978-08-06      1008.0 1010.6  765.3 PB
  ---------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE V          PD                     1064.3     128    .60       77  .120  .40  9510 304  .835  5.114
                       WER1 ASSIGN                        8  .75      6  .05        6         4
    08640 0310022 000 L MANN V                                                    39.30E       2       79
    OSTRACOD              .0004E .0203                .61  4606 198 .9225 .0326 .0140 .0038 .0033 .0023 .0007 .0001
    1983-12-31 00/11-25-028-11W4/0 1982-02-22      1064.0 1064.6  776.0 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE W          PD                     1024.4     200   1.80      360  .200  .60  8510 311  .844 11.064
                       WER1 ASSIGN                      189  .75    142  .10      128       113
    08640 0310023 000 L MANN W                                                    39.30E      15       590
    DETRITAL              .0004E .0205                .63  4604 203 .8899 .0539 .0216 .0044 .0051 .0027 .0010 .0005
    1983-06-30 00/06-18-030-10W4/0 1977-01-15      1023.5 1025.3  772.1 PB
    TCPL
  ---------------------------------------------------------------------------------------------------------------
    LOWER MANNVILLE A          VO          -288.4     1066.6     298   1.52      453  .207  .55  9380 308  .847 11.641
    ASSOC              WER1 ISOPAC           COMB         53  .70     37  .05       35
    08640 0310060 001 L MANN A          CONCURRENT PRODUCTION                     39.30E
    L GLAUCONITIC 1       .0002A .0306 .0004          .62  4594 198 .9118 .0375 .0061 .0016 .0034 .0049 .0022 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28      1062.5 1066.2  780.9 PB                        COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------
    LOWER MANNVILLE A          1079.3
    SOLN               WER1 ISOPAC           COMB         11  .65      7  .65        2                  288.0   37
    08640 0310060 001 L MANN A          CONCURRENT PRODUCTION                     39.30E
    L GLAUCONITIC 1       .0002A .0306 .0004          .62  4594 198 .9118 .0375 .0061 .0016 .0034 .0049 .0022 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28      1062.5 1066.2  780.9 PB                        COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        64 PROD=        44  IMG=        37  MGP=            RMG=            ENERGY=
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STANMORE                (F)  029-11W4    08640
    LOWER MANNVILLE B        VO                          1072.0     128    3.10       397  .250  .40  9450 308  .835 10.450
    ASSOC                WER1 ASSIGN                        41  .75     31  .10        28
    08640 0310060 002 L MANN B       CONCURRENT PRODUCTION                          39.30E
    OSTRACOD              .0004A .0274                    .63  4585 201 .9037 .0344 .0153 .0048 .0061 .0041 .0025 .0013
    1984-12-31 00/11-18-029-11W4/0 1970-09-28          1070.4 1073.5  780.9 PB                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  L MANN A & B
    ASSOC                WER1 ASSIGN                        94  .72     68  .07        63        53
    08640 0310060 999 L MANN A+B     CONCURRENT PRODUCTION                          39.30E       12        472
    MANN & GLAUC          .0004A
    1984-12-31 00/11-18-029-11W4/0 1970-09-28                                                   COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  L MANN A & B
    SOLN                 WER1 ASSIGN                        11  .65      7  .65         2
    08640 0310060 999 L MANN A+B     CONCURRENT PRODUCTION                          39.30E
    MANN & GLAUC          .0004A
    1984-12-31 00/11-18-029-11W4/0 1970-09-28                                                   COMBINED ASSOC/SOLN PRODUCTION
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       105 PROD=         75  IMG=         65  MGP=         53  RMG=         12  ENERGY=       472

                             VO                          1030.2     200    2.16       432  .180  .60  8780 306  .629 10.621
                         WER1 ASSIGN                        46  .75     34  .05        33
    08640 0310098 005                                                               39.30E       33        1297
    LOWER MANNVILLE       .0004A                    .65  4564 206
    1978-06-30 00/10-08-028-10W4/0 1977-06-30          1029.0 1031.1  783.9 PB
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                             VO                          1041.3     200    1.50       300  .180  .50  9540 306  .825  9.672
                         WER1 ASSIGN                        29  .75     22  .05        21
    08640 0310098 010                                                               39.30E       21         825
    L MANNVILLE           .0003A .0208 .0019            .63  4609 202 .8935 .0468 .0188 .0036 .0047 .0028 .0009 .0009
    1982-08-31 00/11-26-028-11W4/0 1975-02-13          1040.6 1042.1  760.2 PB
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                             VO                          1049.1     200    3.00       600  .270  .80  8930 306  .831 21.571
                         WER1 ASSIGN                       129  .75     97  .05        92
    08640 0310098 020                                                               39.30E       92        3616
    LOWER MANNVILLE       .0004A                    .63  4606 203
    1982-12-31 00/10-18-029-10W4/0 1972-03-19          1045.2 1053.1  759.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STANMORE	(F) 029-11W4		08640											
	VO				1092.5	200	2.30	460	.250	.55	9380	303	.850	14.241
STRIKE	WER1 ASSIGN				65	.75	49	.05	47					
08640 0310098 022								39.30E		47	1847			
LOWER MANNVILLE	.0004E	.1439	.0020		.68	4442	192	.7861	.0311	.0155	.0041	.0055	.0037	.0015 .0009
1980-10-31 00/11-22-029-12W4/0	1979-06-27				1091.0	1094.0	805.3	PB						
	VO				1005.8	200	1.22	244	.250	.55	8219	303	.840	12.627
	WER1 ASSIGN				31	.75	23	.05	22					
08640 0310098 023								40.62E		22	894			
L MANN	.0008A	.0228	.0004		.62	4599	202	.8954	.0485	.0185	.0040	.0043	.0028	.0011 .0014
1982-12-31 00/11-16-030-10W4/0	1978-01-05				1005.2	1006.5	763.5	PB						
	VO		HEAVY		1068.6	200	1.54	308	.160	.70	9380	308	.845	11.443
	WER1 ASSIGN				35	.75	26	.05	25					
08640 0310098 075								39.30E		25	983			
LOWER MANNVILLE	.0004A	.0562	.0008		.63	4557	197		.0151	.0089		.5800		
1976-06-30 00/06-17-029-11W4/0	1976-02-07				1066.8	1070.2	776.6	GO						
STANMORE	POOLS= 61	GIP=	7625	PROD=	5796	IMG=	5460	MGP=	2403	RMG=	3057	ENERGY=	118543	
STEELE	(F) 066-25W4		08620											
VIKING A	VO				551.1	200	2.16	432	.280	.55	4030	300	.926	6.373
	WER1 ASSIGN				27	.75	21	.05	19		2			
08620 0218001 000	VIKING A							37.06E		17	630			
VIKING	A	.0146	.0035		.58	4636	194	.9579	.0205	.0022	.0012		.0001	
1983-12-31 00/10-26-065-25W4/0	1975-11-20				549.2	552.6	679.1	PB						
TCPL														
	VO +102.4				571.2	200	.93	185	.300	.50	4100	294	.920	6.464
	WER1 ASSIGN			B	12	.70	8	.05	8					
08620 0218098 005								37.06E		8	296			
VIKING	.0003E				.57	4606	191							
1976-06-30 00/07-22-065-25W4/0	1974-01-03				570.6	571.8	674.2	GW						
	VO +53.6				619.4	200	2.47	493	.250	.55	4830	297	.901	6.418
	WER1 ASSIGN			B	32	.70	22	.05	21					
08620 0250098 010								37.06E		21	778			
UPPER MANNVILLE	.0003E				.58	4626	195							
1976-06-30 00/07-22-065-25W4/0	1974-01-03				618.1	620.6	674.2	GW						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
VO 469.7 200 1.54 308 .300 .50 3650 297 .930 5.642
WER1 ASSIGN 17 .70 12 .05 12
08620 0250098 015 37.06E 12 445
UPPER MANNVILLE .0003E .58 4626 192 .0010
1977-06-30 00/07-28-066-24W4/0 1977-02-26 468.8 470.6 591.3 PB

VO 489.5 200 .62 123 .300 .50 3990 297 .925 6.190
WER1 ASSIGN 8 .75 6 .05 5
08620 0250098 020 37.06E 5 185
UPPER MANNVILLE .0003E .0015 .57 4633 192 .0005 .0003 .1600
1977-06-30 00/07-28-066-24W4/0 1977-02-26 489.2 489.8 591.3 PB

VO +75.3 515.4 200 1.24 247 .300 .50 4210 298 .922 6.533
WER1 ASSIGN B 16 .70 11 .05 11
08620 0250098 025 37.06E 11 408
UPPER MANNVILLE .0003E .56 4633 191
1977-06-30 00/07-28-066-24W4/0 1977-02-26 514.8 516.0 591.3 GW

GRAND RAPIDS A VO 558.4 1278 1.37 1751 .240 .65 4190 303 .921 6.661
WER1 ISOPAC 117 .75 87 .05 83 6
08620 0262001 000 GRD RAP A 37.06E 77 2854
GRAND RAPIDS 1 A .0190 .0036 .58 4629 194 .9471 .0239 .0046 .0009 .0007 .0002 .0001
1982-08-31 00/06-25-066-25W4/0 1974-10-11 556.9 559.9 673.9 PB
TCPL

GRAND RAPIDS C VO +119.8 541.6 1004 1.91 1918 .250 .65 4320 292 .908 7.530
WER1 ISOPAC FNE 144 .70 101 .05 96 75
08620 0262003 000 GRD RAP C 37.06E 21 778
GRAND RAPIDS 1 .0003E .0203 .0005 .58 4619 194 .9390 .0298 .0062 .0011 .0006 .0001
1982-05-31 00/10-19-066-24W4/0 1974-03-10 541.3 544.4 664.2 GW
TCPL

GRAND RAPIDS D VO 613.6 200 1.54 308 .300 .60 4450 303 .933 8.063
WER1 ASSIGN 25 .70 17 .05 16
08620 0262004 000 GRD RAP D 37.06E 16 593
GRAND RAPIDS S .0003E .0017 .62 4461 184 .0006
1976-06-30 00/10-27-066-25W4/0 1975-02-00 612.6 614.2 691.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEELE (F) 066-25W4 08620
GRAND RAPIDS E — VO — 584.0 — 200 — 1.85 — 370 .330 .60 4210 303 .922 8.497
WER1 ASSIGN — 32 .75 — 24 .05 — 23 — 12
08620 0262005 000 GRD RAP E — 37.06E — 11 — 408
GRAND RAPIDS 5 — .0003E — .57 4640 193
1976-06-30 00/06-25-066-25W4/0 1974-10-11 — 583.1 584.9 673.9 PB
TCPL

GRAND RAPIDS F — VO — 595.3 — 200 — 1.85 — 370 .310 .70 4280 294 .916 9.799
WER1 ASSIGN — 36 .70 — 25 .05 — 24 — 6
08620 0262006 000 GRD RAP F — 37.06E — 18 — 667
MANNVILLE — .0003E — .56 4633 191
1976-12-31 00/10-22-065-24W4/0 1976-07-02 — 594.4 596.2 691.9 PB
TCPL

GRAND RAPIDS G — VO +53.3 — 627.3 — 200 — 2.16 — 432 .300 .55 4570 303 .920 7.697
WER1 ASSIGN — B — 33 .65 — 22 .05 — 21 — 4
08620 0262007 000 GRD RAP G — 37.06E — 17 — 630
MANNVILLE — .0003E — .0007 — .57 4633 192 — .0022 .0006
1976-12-31 00/11-34-065-24W4/0 1976-02-07 — 626.1 628.2 681.5 GW
TCPL

GRAND RAPIDS H — MB +66.4 — 524.6 — 200 — .93 — 185 .300 .50 4320 298 .914 6.761
WER1 ASSIGN — B — 87 .70 — 61 .05 — 58 — 32
08620 0262008 000 GRD RAP H — 37.06E — 26 — 964
UPPER MANNVILLE — .0003E — .0089 — .58 4654 193 — .0002
1977-06-30 00/07-28-066-24W4/0 1977-02-26 — 524.0 524.9 591.3 GW
TCPL

GRAND RAPIDS I — VO — 561.4 — 200 — 1.85 — 370 .260 .60 4410 300 .916 7.126
WER1 ASSIGN — 26 .75 — 20 .05 — 19 — 3
08620 0262009 000 GRD RAP I — 37.06E — 16 — 593
UPPER MANNVILLE — .0003E — .56 4633 191
1976-12-31 00/10-23-065-24W4/0 1975-11-11 — 560.5 562.4 660.2 PB
TCPL

GRAND RAPIDS J — VO — 652.3 — 200 — 1.24 — 247 .280 .55 5050 304 .910 7.994
WER1 ASSIGN — 20 .70 — 14 .05 — 13 — 1
08620 0262010 000 GRD RAP J — 37.06E — 12 — 445
MANNVILLE — .0003E — .0180 — .60 4688 197 — .0017 .0006
1977-12-31 00/06-35-065-25W4/0 1976-03-06 — 651.7 652.9 669.3 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STEELE	(F) 066-25W4 08620													
GRAND RAPIDS K	VO				591.0	200	6.17	1233	.230	.55	4570	300	.908	6.030
	WER1 ASSIGN				74	.75	56	.05	53	11				
08620 0262011 000 GRD RAP K									37.06E	42	1557			
MANNVILLE	.0003E	.0180		.60	4688 197				.0017	.0006				
1977-12-30 00/10-26-065-25W4/0	1975-11-20			588.9	593.1	673.0	PB							
TCPL														
GRAND RAPIDS L	MB +108.2				569.7	200	2.78	555	.300	.65	4270	300	.915	8.634
	WER1 ASSIGN		B		91	.70	64	.05	60	44				
08620 0262012 000 GRD RAP L									37.06E	16	593			
GRAND RAPIDS 1	.0003E	.0005		.58	4619 194				.0057	.0011				
1981-12-31 00/10-33-065-24W4/0	1955-10-26			568.1	570.9	679.1	GW							
TCPL														
GRAND RAPIDS M	VO				569.1	200	1.54	308	.260	.65	4590	300	.908	8.086
	WER1 ASSIGN				25	.75	19	.05	18	9				
08620 0262013 000 GRD RAP M									37.06E	9	334			
GRAND RAPIDS 2	.0003E			.60	4688 197									
1977-12-30 00/11-34-065-24W4/0	1976-02-07			568.1	569.7	681.5	PB							
TCPL														
GRAND RAPIDS N	VO				605.9	200	1.24	247	.270	.60	4650	297	.903	7.994
	WER1 ASSIGN				20	.70	14	.05	13	11				
08620 0262014 000 GRD RAP N									37.06E	2	74			
UPPER MANNVILLE	.0003E			.60	4619 197									
1976-06-30 00/07-22-065-25W4/0	1974-01-03			605.3	606.6	674.2	PB							
TCPL														
GRAND RAPIDS O	VO				639.6	200	1.30	260	.330	.65	4500	303	.920	9.848
	WER1 ASSIGN				26	.70	18	.05	17	2				
08620 0262015 000 GR RPDS O									37.06E	15	556			
LOWER GR RPDS	.0003E .0137	.0003		.57	4626 192	.9680	.0165	.0011	.0001					
1980-07-31 00/03-10-065-24W4/0	1979-04-04			639.0	640.3	672.3	PB							
GRAND RPAIDS P	VO +123.9				465.4	482	1.56	752	.270	.60	3500	290	.921	6.037
	WER1 ISOPAC		B		45	.70	32	.05	30	10				
08620 0262016 000 GR RAP P									38.14E	20	763			
GRAND RAPIDS #1	.0004A .0315	.0005		.60	4603 195	.9242	.0317	.0091	.0015	.0010	.0001			
1983-11-30 00/13-15-066-24W4/0	1980-02-14			464.5	469.5	593.4	PB							
TCPL														

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
=============================================================================================================================
STEELE              (F)  066-25W4     08620
  MCMURRAY A              VO   -71.9                744.3     200    2.47      493  .250   .70  4370 307   .913  7.766
                     WER1 ASSIGN                B          38  .60     23  .10     21          11
    08620 0328001 000 MCMURRAY A                                                  37.06E      10       371
    MCMURRAY              .0003E        .0223          .61  4702 200                  .0036 .0007
    1976-06-30 00/06-31-066-24W4/0 1976-02-28       743.1  745.5  673.6 GW
    TCPL
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  MCMURRAY B              VO                        752.6     200    2.78      555  .220   .60  4550 307   .923  6.030
                     WER1 ASSIGN                        34  .65     22  .05     21          1
    08620 0328002 000 MCMURRAY B                                                  37.06E      20       741
    MCMURRAY              .0003E        .0213          .56  4695 193
    1976-12-31 00/10-23-065-24W4/0 1975-11-11       750.7  754.4  660.2 PB
    TCPL
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  WABAMUN C               PD          HEAVY         751.6     252    3.42      862  .280   .75  4350 303   .912  9.401
                     WER1 ISOPAC                       308  .65    200  .05    190          131
    08620 0658003 000 WABAMUN C                                                   37.43E      59       2208
    WABAMUN               .0001A .0070 .0241          .60  4702 198 .9303 .0310 .0061 .0009 .0003
    1983-09-30 00/10-33-065-24W4/0 1955-10-26       754.1  760.2  679.1 GO
    TCPL
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  WABAMUN D               VO   -106.1               770.2     703    5.25     3691  .190   .50  4480 308   .916  4.290
                     WER1 ISOPAC                B      158  .65    103  .05     98          65
    08620 0658004 000 WABAMUN D                                                   37.43E      33       1235
    WABAMUN         .0003 .0004A .0109 .0146          .60  4669 197 .9321 .0342 .0053 .0011 .0008 .0003
    1982-08-31 00/10-26-065-25W4/0 1975-11-20       772.4  785.8  679.1 GW
    TCPL
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  WABAMUN E               VO          HEAVY         797.1     200    3.10      620  .180   .70  4740 309   .911  6.033
                     WER1 ASSIGN                        37  .65     24  .05     23          2
    08620 0658005 000 WABAMUN E                                                   37.43E      21       786
    WABAMUN                   A .0094 .0163          .60  4682 198 .9286 .0393 .0043 .0009 .0005 .0004 .0003
    1980-07-31 00/07-22-065-25W4/0 1974-01-03       795.5  798.6  674.2 GO
    TCPL
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  WABAMUN F               VO   -65.9                668.5    1174    7.25     8512  .168   .65  4120 305   .918  4.570
                     WER1 ISOPAC                F      389  .70    272  .05    258          113
    08620 0658006 000 WABAMUN F                                                   37.43E      145      5427
    WABAMUN               .0001A .0085 .0183          .60  4684 198 .9322 .0309 .0072 .0012 .0011 .0005
    1983-11-30 00/07-20-066-24W4/0 1975-02-20       687.9  701.0  633.4 GW
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD  SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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STEELE                (F)  066-25W4    08620
  WABAMUN H                VO   -99.1                767.7     506   7.23      3658  .200  .45  4320 308  .910  3.945
                       WER2 ISOPAC                B          144  .65        94  .10       85        25
    08620 0658008 000 WABAMUN H                                                          37.43E        60       2246
    WABAMUN                .0001E .0076 .0272 .0001  .60  4695 197 .9224 .0339 .0072 .0012 .0003
    1981-12-31 00/03-10-065-24W4/0 1979-04-04       754.0  770.5  672.3 GW
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                             VO                      770.8     200   7.00      1400  .180  .70  4750 298  .900  6.346
                       WER1 ASSIGN                      89  .65        58  .05       55
    08620 0658098 005                                                                    37.43E        55       2059
    WABAMUN                .0006A .0109 .0147        .60  4602 197 .9319 .0360 .0040 .0009 .0006 .0004 .0002
    1984-05-31 00/06-35-065-25W4/0 1976-03-06       766.9  774.8  669.3 PB
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                             VO                      760.6     200   3.66       732  .170  .75  4640 298  .903  6.252
                       WER2 ASSIGN                      46  .65        30  .10       27
    08620 0658098 010                                                                    37.43E        27       1011
    WABAMUN                .0001E .0076 .0272 .0001  .60  4695 197 .9224 .0339 .0072 .0012 .0003
    1984-05-31 00/07-02-066-25W4/0 1977-03-16       757.7  763.5  658.1 PB
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STEELE                     POOLS=    30  GIP=      2156 PROD=       1480  IMG=       1398  MGP=        576  RMG=        822  ENERGY=      30635
-------------------------------------------------------------------------------------------------------------------------------
STEEN                 (F)  108-01W6    08750
    BLUESKY A                VO   +64.3                335.3    2603   1.91      4972  .210  .40  2480 292  .945  2.147
                       WER1 ISOPAC                B          107  .50        53  .05       51
    08750 0304101 002 BLSKY A                                                            37.43E
    BLSKY                .0001 .0001E .0300 .0122        .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
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    BLUESKY A                VO                      232.3      200   1.50       300  .210  .40  2480 289  .945  2.169
                       WER1 ASSIGN                       7  .65         4  .05        4
    08750 0304101 003 BLSKY A                                                            37.43E
    BLSKY                .0001 .0001E .0300 .0122        .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
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    BLUESKY A                VO                      229.5      200   6.10      1220  .170  .40  2480 289  .945  1.756
                       WER1 ASSIGN                      21  .65        14  .05       13
    08750 0304101 004 BLSKY A                                                            37.43E
    BLSKY                .0001 .0001E .0300 .0122        .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30       403.6  404.8  469.1 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEN (F) 108-01W6 08750
BLUESKY A VO 241.1 200 4.57 914 .210 .40 2480 289 .945 2.169
WER1 ASSIGN 20 .65 13 .05 12
08750 0304101 005 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +110.0 255.7 200 3.81 762 .200 .40 2480 289 .945 2.066
WER1 ASSIGN B 16 .55 9 .05 8
08750 0304101 006 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 292.5 200 11.19 2238 .217 .40 2480 291 .945 2.226
WER1 ASSIGN 50 .65 32 .05 31
08750 0304101 007 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 345.7 200 10.67 2134 .210 .40 2660 292 .945 2.303
WER1 ASSIGN 49 .65 32 .05 30
08750 0304101 008 BLUSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 308.9 200 9.75 1950 .210 .40 2480 291 .945 2.154
WER1 ASSIGN 42 .65 27 .05 26
08750 0304101 009 BLSKY A 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 222.1 200 1.22 244 .210 .40 2480 288 .945 2.177
WER1 ASSIGN 5 .65 3 .05 3
08750 0304101 010 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +114.6 298.5 200 3.05 610 .210 .40 2480 291 .945 2.154
WER1 ASSIGN B 13 .55 7 .05 7
08750 0304101 011 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEN (F) 108-01W6 08750
BLUESKY A VO +116.7 285.9 200 3.66 732 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 16 .55 9 .05 8
08750 0304101 012 BLSKY A 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 292.9 200 8.23 1646 .210 .40 2480 290 .945 2.162
WER1 ASSIGN 36 .65 23 .05 22
08750 0304101 013 BLSKY A 37.43E
BLSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +123.1 273.7 200 2.70 540 .210 .40 2480 289 .945 2.169
WER1 ASSIGN B 12 .55 6 .05 6
08750 0304101 014 BLSKY A 37.43E
BLUSKY .0001 .0001E .0300 .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +123.7 282.4 200 1.80 360 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 8 .55 4 .05 4
08750 0304101 015 BLSKY A 37.43E
BLUESKY A .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +120.7 313.8 200 2.10 420 .210 .40 2480 290 .945 2.162
WER1 ASSIGN B 9 .55 5 .05 5
08750 0304101 016 BLSKY A 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO +124.1 309.7 200 .90 180 .180 .50 2480 290 .945 2.316
WER1 ASSIGN B 4 .55 2 .05 2
08750 0304101 017 BLSKY A 37.43E
BLUSKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

BLUESKY A VO 316.5 200 4.30 860 .240 .50 2480 291 .945 3.077
WER1 ASSIGN 26 .65 17 .05 16
08750 0304101 018 BLSKY A 37.43E
BLUESKY .0001 .0001E .0122 .59 4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
1982-12-01 00/07-36-102-03W6/0 1972-01-30 403.6 404.8 469.1 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB    TYPE
 PURCHASERS:
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STEEN                (F)  108-01W6    08750
    BLUESKY A             VO  +131.7                  301.6     200   1.52      304  .240  .50  2480 290  .945  3.088
                     WER1 ASSIGN                B          9  .55     5  .05      5
    08750 0304101 019 BLSKY A                                                   37.43E
    BLUESKY          .0001 .0001E .0122                 .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30        403.6  404.8  469.1 GW
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    BLUESKY A             VO  +128.0                  297.8     200   1.20      240  .210  .40  2480 290  .945  2.162
                     WER1 ASSIGN                B          5  .55     3  .05      3
    08750 0304101 020 BLSKY A                                                   37.43E
    BLUESKY          .0001 .0001E .0122                 .59  4654 196 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30        403.6  404.8  469.1 GW
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  BLUESKY A
                     WER1 ISOPAC                          455  .60     268  .05      256
    08750 0304101 999 BLSKY A #1                                                37.43E     256       9582
    BLUESKY          .0001E                           .59  4654 196
    1982-12-31 00/07-36-102-03W6/0 1972-01-30
    TCPL
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                          VO                          345.3     200   1.85      370  .200  .50  2860 292  .941  2.969
                     WER2 ASSIGN                        11  .65     7  .05      7
    08750 0326098 005                                                           37.43E       7        262
    GETHING          .0004E          .0014           .60  4585 192                .0072 .0026        .1000
    1976-06-30 00/10-23-109-01W6/0 1975-02-11        344.1  346.3  429.8 PB
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                          VO                          283.5     200   2.47      493  .110  .80  3210 289  .915  3.038
                     WER2 ASSIGN                       15  .70    10  .10      9
    08750 0658098 005                                                           40.05E       9        360
    WABAMUN          .0002E          .0308           .66  4688 207                .0355 .0075        .4800
    1978-12-31 00/06-03-107-22W5/0 1975-02-23        282.5  285.3  359.7 PB
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STEEN                     POOLS=     3  GIP=       481 PROD=       285  IMG=       272  MGP=            RMG=       272  ENERGY=     10204
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STEEP BANK           (SA) 094-07W4    08665
                          VO              HEAVY       204.6     200   5.30     1060  .310  .80  1600 288  .964  4.064
         STRIKE      BER7 ASSIGN                       43  .50    22  .05     20
    08665 0328098 005                                                           37.43E      20        749
    MCMURRAY         .0006 .0001E .0113                 .56  4624 190 .9875 .0005
    1984-05-31 00/09-22-094-07W4/0 1980-03-20        202.0  207.3  532.8 GO
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG      ENERGY
   ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STEEP BANK              (SA) 094-07W4     08665
                             VO           HEAVY          215.9      200    2.80       560  .350   .75  1700 288   .963  4.575
        STRIKE          BER7 ASSIGN                        26   .50     13   .05        12                                    
    08665 0328098 010                                                                37.43E      12        449                
    MCMURRAY #2       .0006 .0001E .0113                 .56  4624 190 .9875 .0005                                          
    1984-05-31 00/09-22-094-07W4/0 1980-03-20           214.5  217.3  532.8 GO                                               
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STEEP BANK                POOLS=     2  GIP=        69 PROD=         35  IMG=         32  MGP=              RMG=         32  ENERGY=      1198
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STEEP CREEK             (F)  066-07W6     08510                                                                               
                             VO                        2516.8      200    7.32      1464  .090   .65 20000 374   .929  9.576
                        WER2 ASSIGN                       140   .75     105   .05       100                                    
    08510 0272098 005                                                                38.18E      100       3818               
    FALHER                .0001E                       .70  4619 194                .0009 .0010                               
    1979-10-31 00/06-10-066-07W6/0 1978-07-16         2512.2 2521.3  993.6 PB                                               
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  FALHER E-1                 VO                        2408.8      440    6.40      2816  .095   .75 31300 345   .958 19.189
                        WER1 ASSIGN                       540   .85     459   .05       436        41                         
    08510 0272401 000 FAL E-1                                                        38.18E      395       15081              
    FALHER E                 A .0017 .0162              .60  4673 198 .9531 .0149 .0038 .0036 .0020 .0021 .0006 .0020      
    1981-12-31 00/07-18-066-07W6/0 1981-12-01         2405.6 2412.0  881.1 PB                                               
    PANALTA PROGAS                                                                                                           
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  FALHER E-2                 VO                        2347.4      200    3.50       700  .100   .70 22500 337   .853 15.581
                        WER1 ASSIGN                       109   .75      82   .05        78        22                         
    08510 0272402 000 FALH E-2                                                       38.18E       56       2138               
    FALHER E CONG            A .0020 .0123              .63  4673 205 .8917 .0688 .0158 .0032 .0032 .0018 .0007 .0005      
    1984-04-30 02/07-28-066-07W6/0 1981-06-27         2345.2 2349.5  886.2 PB                                               
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                             VO                        2590.3      200    3.20       640  .090   .70 20480 375   .879 11.131
                        WER2 ASSIGN                        71   .75      53   .05        51                                    
    08510 0326098 002                                                                38.18E       51       1947               
    LWR GETHING       .0001 .0001A .0124 .0428           .70  4747 213 .8121 .1008 .0208 .0022 .0042 .0020 .0007 .0017      
    1980-10-31 00/06-07-066-06W6/0 1978-11-16         2588.0 2592.5  881.1 PB                                               
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                             VO                        2723.7      200    7.31      1462  .080   .75 21600 381   .944 10.247
                        WER2 ASSIGN                       150   .75     113   .05       107                                    
    08510 0326098 003                                                                38.18E      107       4085               
    GETHING               .0001E                       .70  4619 194                .0009 .0010                               
    1979-10-31 00/06-10-066-07W6/0 1978-07-16         2720.0 2727.4  993.6 PB                                               
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STEEP CREEK (F) 066-07W6 08510
VO 2782.8 128 1.22 156 .070 .75 21650 384 .946 8.898
WER2 ASSIGN 14 .75 10 .05 10
08510 0326098 004 38.18E 10 382
GETHING .0001E .70 4619 194 .0009 .0010
1982-12-01 00/06-10-066-07W6/0 1978-07-16 2782.2 2783.4 993.6 PB

VO 2822.5 200 15.85 3170 .130 .70 22400 384 .947 15.941
WER1 ASSIGN 505 .85 430 .05 408
08510 0348098 006 38.18E 408 15577
CADOMIN .0001E .0035 .0131 .70 4619 194 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
1983-12-31 00/06-10-066-07W6/0 1978-07-16 2814.5 2830.4 993.6 PB
TCPL

VO 2583.2 200 2.64 528 .080 .70 24610 376 .910 11.454
WER2 ASSIGN 60 .75 45 .10 41
08510 0348098 010 38.18E 41 1565
CADOMIN .0001E .0017 .0363 .66 4721 206 .8969 .0386 .0090 .0023 .0025 .0016 .0054 .0057
1982-12-31 00/11-30-066-07W6/0 1969-12-13 2582.0 2584.4 833.3 PB

VO 2710.2 200 10.00 2000 .120 .70 21650 380 .869 15.662
WER2 ASSIGN 313 .75 235 .05 223
08510 0408098 003 38.18E 223 8514
LWR NIKANASSIN .0001 A .0035 .0131 .73 4647 222 .7948 .1147 .0430 .0038 .0102 .0060 .0036 .0072
1982-12-31 00/06-07-066-06W6/0 1978-11-16 2699.6 2720.7 881.1 PB

VO 2855.4 200 2.44 488 .130 .70 22600 387 .950 15.908
WER2 ASSIGN 78 .75 59 .05 56
08510 0408098 005 38.18E 56 2138
NIKANASSIN .0001E .70 4619 194 .0009 .0010
1979-10-31 00/06-10-066-07W6/0 1978-07-06 2854.2 2856.6 993.6 PB

VO 2897.1 440 4.63 2035 .080 .70 27580 386 .920 12.631
WER2 ASSIGN 256 .75 192 .05 173
08510 0500098 005 38.56E 173 6671
TRIASSIC .0001E .73 4688 222
1961-05-07 00/03-26-066-07W6/0 1956-12-13 2892.6 2901.7 912.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STEEP CREEK (F) 066-07W6 08510
VO 3165.1 200 6.20 1240 .080 .65 26260 398 .972 10.038
WER2 ASSIGN 124 .75 93 .10 84
08510 0556098 005 40.00E 84 3360
BELLOY .0002E .0203 .0203 .59 4672 193 .9518 .0067 .0007
1980-07-31 00/06-07-066-06W6/0 1978-11-16 3159.5 3170.6 883.0 PB

VO 3191.2 440 6.70 2948 .120 .75 29800 398 .944 20.300
WER2 ASSIGN 598 .75 448 .05 426
08510 0556098 007 37.43E 426 15945
BELLOY A .0061 .0287 .1114 .66 5200 215 .8476 .0043 .0009 .0003 .0007
1982-12-31 00/03-26-066-07W6/0 1956-12-13 3182.1 3200.4 912.6 PB

VO 3165.0 200 7.90 1580 .120 .60 30150 398 .978 15.860
WER2 ASSIGN 250 .75 188 .10 169
08510 0556098 010 40.00E 169 6760
BELLOY .0002 .0005E .0992 .0141 .71 4553 206 .7412 .0989 .0344 .0032 .0053 .0021 .0006 .0003
1981-09-30 00/11-30-066-07W6/0 1969-12-13 3157.4 3172.7 833.3 PB

STEEP CREEK POOLS= 14 GIP= 3208 PROD= 2512 IMG= 2362 MGP= 63 RMG= 2299 ENERGY= 87981

STETTLER (F) 038-20W4 08660
VO +264.0 559.8 200 .50 100 .240 .50 2415 292 .953 2.962
WER1 ASSIGN B 3 .55 2 .05 2
08660 0126098 005 37.43E 2 75
BSL BR .0005E .0239 .0001 .57 4605 190 .9705 .0035 .0004 .0001
1979-12-29 02/10-18-038-20W4/0 1978-10-11 559.0 560.5 824.6 GW

VIKING A VO 1150.6 770 1.34 1035 .200 .65 6690 319 .910 8.543
WER1 ISOPAC 88 .65 57 .05 55 18
08660 0218001 000 VIKING A 38.18E 37 1413
VIKING .0006E .60 4585 192
1963-01-28 00/03-27-038-20W4/0 1950-06-18 1158.5 1159.5 830.0 PB

VO 1163.1 200 2.40 480 .110 .50 6790 309 .885 3.884
WER1 ASSIGN 19 .70 13 .05 12
08660 0218098 005 38.18E 12 458
VIKING A .0369 .0096 .61 4613 196 .9129 .0225 .0095 .0020 .0029 .0020 .0010 .0007
1982-10-29 00/16-24-038-20W4/0 1981-09-20 1161.7 1164.5 838.9 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STETTLER (F) 038-20W4 08660
VO 1279.0 200 2.00 400 .180 .50 8659 313 .868 8.157
STRIKE WER1 ASSIGN 33 .70 23 .05 22
08660 0300098 005 37.43E 22 823
GLAUCONITIC .0006A .0291 .0030 .58 4625 196 .8953 .0382 .0190 .0062 .0047 .0045
1980-07-31 00/09-06-038-20W4/0 1979-11-11 1278.0 1280.0 834.6 PB

VO 1316.9 200 1.90 380 .150 .60 7380 314 .860 6.995
WER1 ASSIGN 27 .70 19 .10 17
08660 0350098 005 37.43E 17 636
DETRITAL .0004E .0362 .65 4581 204 .8602 .0593 .0269 .0061 .0064 .0037 .0008
1984-09-30 00/05-21-038-20W4/0 1982-07-21 1315.9 1317.8 825.0 PB

D-2 A 1585.9
SOLN WER1 ISOPAC 590 .45 266 .80 53 49 9370.0 63
08660 0696001 000 D-2 A 42.30E 4 169
D-2 .0004A .63 4240 189
1982-12-01 00/01-01-038-20W4/0 1949-00-00
CWNG CWNGNUL

D-2 B 1583.1
SOLN WER1 ASSIGN 6 .65 4 .35 3 95.0 62
08660 0696002 000 D-2B 37.43E 3 112
D-2 A .0921 .0412 .0305 .96 4700 252 .4950 .1319 .1325 .0201 .0401 .0121
1982-12-31 00/01-01-038-20W4/0 1978-00-00

D-3 A 1626.7
SOLN WER1 ISOPAC 413 .60 248 .55 112 99 6150.0 67
08660 0720001 000 D-3 A 37.43E 13 487
D-3 .0016A .63 4240 189
1974-12-31 00/01-01-038-20W4/0 1949-00-00
CWNG CWNGNUL

D-3 B 1648.1
SOLN WER1 ISOPAC 25 .65 16 .55 7 6 400.0 62
08660 0720002 000 D-3 B 37.43E 1 37
D-3 .0016E .63 4240 189
1984-12-31 00/01-01-038-20W4/0 1952-00-00
CWNG

STETTLER POOLS= 9 GIP= 1204 PROD= 648 IMG= 283 MGP= 172 RMG= 111 ENERGY= 4210

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STETTLER NORTH        (F)  039-20W4     08670
                           VO                        1167.7     128    1.00       128  .160   .50  7410 310   .873  6.229
                      WER1 ASSIGN                          8   .75       6   .05       6
    08670 0218098 005                                                              39.47E       6       237
    LWR VIKING             .0006A .0230 .0010          .60  4573 197 .9222 .0330 .0122 .0022 .0030 .0019 .0006 .0003
    1984-05-31 00/14-07-039-19W4/0 1983-10-17       1167.2 1168.2  824.3 PB
-------------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A                                 1293.3
    SOLN              WER2 ISOPAC                         27   .65      18   .50       9         9      618.0    44
    08670 0250001 000 U MANN A                                                     40.80E
    UPPER MANNVILLE        .0001E .0122 .0169          .64  4665 204 .8891 .0545 .0141 .0053 .0030 .0022 .0013 .0013
    1982-12-01 00/01-01-039-20W4/0 1976-00-00
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1286.0     200    1.00       200  .150   .60  9660 313   .818  9.657
                      WER1 ASSIGN                         19   .75      14   .05      13
    08670 0300098 010                                                              40.80E      13       530
    GLAUCONITIC            .0030A .0340 .0059          .67  4595 209 .8198 .0962 .0215 .0058 .0060 .0040 .0012 .0002
    1982-05-31 00/15-13-039-20W4/0 1980-05-05       1285.5 1286.5  814.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B        MB                       1340.8     712    3.66      2606  .213   .75  9600 327   .858 15.545
                      WER1 ISOPAC                        716   .75     537   .10      483       192
    08670 0310002 000 L MANN B                                                     40.80E      291      11873
    LOWER ELLERSLIE        .0001A .0076 .0424          .66  4736 205 .8847 .0436 .0072 .0048 .0014 .0027 .0021 .0034
    1982-08-31 00/10-24-039-20W4/0 1962-11-12       1339.6 1346.0  816.2 PB
    LOC U    PWGE     TCPL
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1318.7     128    2.20       282  .150   .65  9960 314   .812 10.831
                      WER1 ASSIGN                         31   .80      25   .05      24
    08670 0310098 003                                                              40.80E      24       979
    ELLERSLIE                    A .0216 .0047          .67  4611 209 .8493 .0725 .0326 .0054 .0078 .0030 .0008 .0023
    1984-05-31 00/14-07-039-19W4/0 1983-10-17       1317.2 1320.2  824.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                        1316.4     128    1.23       157  .190   .55 10770 315   .828 12.288
                      WER1 ASSIGN                         19   .75      14   .05      14
    08670 0310098 005                                                              40.20E      14       563
    UPPER ELLERSLIE              E .0123 .0165          .66  4626 203 .8897 .0540 .0128 .0026 .0051 .0065
    1982-12-01 00/06-19-039-19W4/0 1975-04-08       1314.0 1318.9  818.4 PB
    LOC U
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2     HE      N2   CO2   H2S  DEN   PC   TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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STETTLER NORTH          (F)  039-20W4     08670
                             VO                    1332.6     128   2.47      316  .210  .70  9860 317   .810 16.514
                             WER1 ASSIGN                52  .75     39  .10      35
    08670 0310098 010                                                40.80E     35      1428
    LOWER ELLERSLIE       .0007E          .0230        .66  4668 212                .0291
    1982-12-01 00/10-23-039-20W4/0 1968-08-00      1330.1 1334.7  816.6 PB
    LOC U
-------------------------------------------------------------------------------------------------------------------------
                             VO                    1333.9      64    .70       45  .170  .65  6760 314   .882  7.670
          STRIKE             WER2 ASSIGN                 3  .65      2  .05       2
    08670 0310098 025                                                40.80E      2       82
    ELLERSLIE       .0019 .0001A .0114 .0002        .60  4620 199 .9226 .0484 .0066 .0047 .0006 .0001 .0010 .0012
    1983-12-31 00/01-26-039-20W4/0 1980-06-12      1333.6 1334.3  821.4 PB
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STETTLER NORTH            POOLS=     8  GIP=      875 PROD=       655  IMG=       586  MGP=       201  RMG=       385  ENERGY=     15692
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STETTLER SOUTH          (F)  037-20W4     08680
                             VO                    618.6     200   5.50      1100  .300  .45  3070 294   .936  4.283
                             WER1 ASSIGN                47  .55     26  .05      25
    08680 0126098 005                                                37.43E     25       936
    BSL BELLY RIVER       .0003E .0382 .0013        .59  4601 193 .9288 .0276 .0038
    1984-12-31 02/06-33-037-20W4/0 1983-07-23      614.3  623.0  842.6 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                    407.7     128   4.00      512  .300  .40  2980 288   .928  3.805
                             WER1 ASSIGN                19  .70     14  .05      13
    08680 0126098 010                                                37.43E     13       487
    U BELLY RIVER         .0003E .0382 .0013        .59  4601 193 .9288 .0276 .0038
    1984-12-31 02/06-33-037-20W4/0 1983-07-23      404.5  411.0  842.6 PB
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                             VO                    618.5     200   3.00      600  .240  .45  2860 294   .941  3.175
                             WER1 ASSIGN                19  .55     10  .05      10
    08680 0126098 015                                                37.43E     10       374
    BELLY RIVER           .0003E .0382 .0013        .59  4601 193 .9288 .0276 .0038
    1984-12-31 02/04-34-037-20W4/0 1983-10-15      617.0  620.0  853.8 PB
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                             VO                    1159.9     200   3.00      600  .120  .30  6700 310   .892  2.481
          STRIKE             WER1 ASSIGN                15  .70     11  .05      10
    08680 0218098 005                                                37.43E     10       374
    VIKING                .0005E .0394              .60  4590 194 .9232 .0271 .0064 .0011 .0012 .0008 .0002 .0001
    1982-05-31 00/11-31-037-19W4/0 1980-11-17      1155.3 1164.5  836.7 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STETTLER SOUTH (F) 037-20W4 08680
D-2 1605.4
SOLN WER1 ISOPAC 101 .65 66 .75 16 10 1600.0 63
08680 0696000 000 D-2 42.30E 6 254
D-2 .0004E .62 4206 192
1982-12-01 00/01-01-037-20W4/0 1951-00-00
CWNG CWNGNUL

D-3 1653.8
SOLN WER1 ISOPAC 31 .65 20 .55 9 7 407.0 75
08680 0720000 000 D-3 37.43E 2 75
D-3 .0016E .63 4240 200
1984-12-31 00/01-01-037-20W4/0 1952-00-00
CWNG

STETTLER SOUTH POOLS= 6 GIP= 232 PROD= 147 IMG= 83 MGP= 17 RMG= 66 ENERGY= 2500

STEVE (F) 059-07W4 08650
VO 403.1 200 1.30 260 .260 .40 3640 287 .918 4.086
WER1 ASSIGN 11 .70 7 .05 7
08650 0218098 010 37.43E 7 262
VIKING .0001A .0136 .58 4630 195 .9464 .0341 .0058
1980-12-31 00/02-18-059-07W4/0 1979-07-07 401.3 405.0 638.8 PB

COLONY A VO 394.8 627 3.38 2119 .250 .70 2890 288 .937 5.330
WER1 ISOPAC 113 .65 73 .05 70 30
08650 0256001 000 COLONY A 37.43E 40 1497
COLONY .0001 .0003E .0137 .0004 .57 4626 191 .9753 .0094 .0006 .0001 .0002 .0002
1983-12-31 00/08-35-059-07W4/0 1979-07-20 382.0 390.4 608.1 PB

GRAND RAPIDS A VO +219.0 399.1 200 3.90 780 .290 .70 2950 287 .931 6.374
WER1 ASSIGN B 50 .65 32 .05 31 22
08650 0262001 000 GRD RAP A 37.43E 9 337
GR RPDS #1 .0001A .0109 .0037 .58 4640 194 .9571 .0223 .0055 .0001 .0001 .0002
1981-06-30 00/12-25-059-07W4/0 1980-03-23 397.2 401.1 620.1 GW

GRAND RAPIDS B VO 375.2 528 2.02 1066 .300 .80 3000 290 .938 7.527
WER1 ISOPAC 80 .70 56 .05 53 27
08650 0262002 000 GR RAP B 37.43E 26 973
GRAND RAPIDS #1 .0004A .0233 .57 4611 191 .9653 .0095 .0009 .0002 .0002 .0002
1982-06-30 00/03-13-059-07W4/0 1981-03-03 389.2 391.0 603.9 PB
PANALTA TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG      ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE       TOP    BASE     KB    TYPE
 PURCHASERS:
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STEVE                (F)  059-07W4    08650
                          VO          HEAVY          439.3     264   2.02      533  .286  .70  2940 289  .907  6.386
                     WER1 ISOPAC                        34  .70    24  .10       21                 
    08650 0262098 010                                                          37.43E     21       786
    GR RPDS          .0004 .0002A .0071 .0192          .71  4660 217 .8139 .0963 .0339 .0050 .0102 .0071 .0036 .0031
    1981-12-31 00/02-18-059-07W4/0 1979-07-07        437.0  443.0  638.8 GO
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                          VO                         425.2     200    .60      120  .320  .60  2810 294  .940  5.552
                     WER1 ASSIGN                        7  .65     5  .05        5                 
    08650 0262098 015                                                          37.43E      5       187
    GRD RPDS         .0001A .0001 .0006               .56  4646 193 .9825 .0167 .0001
    1981-12-31 00/10-31-059-07W4/0 1980-10-27        422.0  428.5  634.5 PB
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                          VO   +72.4                 566.4     200   1.70      340  .240  .65  3830 300  .931  6.084
                     WER1 ASSIGN              B          21  .70    15  .05       14                 
    08650 0328098 005                                                          37.43E     14       524
    MCMURRAY         .0001A .0068                     .56  4632 191 .9930 .0001
    1981-12-31 00/05-06-059-07W4/0 1980-08-25        565.6  567.3  639.7 GW
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STEVE                  POOLS=    7  GIP=      316 PROD=      212  IMG=      201  MGP=       79  RMG=      122  ENERGY=     4566
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STEWART              (F)  032-28W4    08490
                          VO                        2093.5     200   4.00      800  .150  .80 16500 330  .693 24.622
                     WER2 ASSIGN                       197  .80   158  .20      126                 
    08490 0300098 005                                                          37.43E    126      4716
    L GLAUC                   E .0116 .0080           .83  4570 240 .6816 .1253 .1067 .0287 .0293 .0103 .0022 .0017
    1982-12-31 02/08-29-032-28W4/0 1982-07-28       2091.5 2095.5  979.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
STEWART                POOLS=    1  GIP=      197 PROD=      158  IMG=      126  MGP=                  RMG=      126  ENERGY=     4716
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STIMSON              (SA) 015-02W5    08686
                          VO                         644.3     200  13.57     2714  .100  .85  2480 296  .942  2.147
          STRIKE     WER2 ASSIGN                        58  .50    29  .05       28                 
    08686 0630098 005                                                          39.30E     28      1100
    TURNER VALLEY             .0001E                  .66  4551 199
    1976-06-30 02/06-17-015-02W5/0 1973-12-18        635.2  653.2 1448.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
STIMSON                POOLS=    1  GIP=       58 PROD=       29  IMG=       28  MGP=                  RMG=       28  ENERGY=     1100
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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STIRLING              (F)  007-19W4    08690
  BOW ISLAND A             VO                        785.8   3881   2.56     9937  .204  .65  3340 300  .941  4.477
                       WER1 ISOPAC                     445  .85    378  .05    361        312
    08690 0213001 000 BOW ISL A                                                34.44A      49       1688
    BOW ISLAND          .0025E          .0003      .58  4571 188                    .0008 .0001
    1973-12-31 00/04-12-007-19W4/0 1957-06-18      799.5  805.6  944.6 PB
    CWNG     CWNGNUL
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                       VO                        739.5    200   1.00     200  .135  .70  3210 296  .941  3.097
        STRIKE     WER1 ASSIGN                       6  .55      3  .05      3
    08690 0213098 005                                                          34.44A       3       103
    BOW ISLAND #1             E .0782           .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
    1981-12-31 00/06-04-007-19W4/0 1981-07-20      565.6  567.3  639.7 GW
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                       VO                        791.8    200   1.50     300  .206  .60  3360 298  .941  4.212
        STRIKE     WER1 ASSIGN                      13  .55      7  .05      7
    08690 0213098 010                                                          34.44A       7       241
    BOW ISLAND#2 SD           E .0782           .59  4544 187 .9139 .0060 .0013 .0002 .0002 .0001
    1981-12-31 00/06-04-007-19W4/0 1981-07-20      791.0  792.5  933.6 PB
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STIRLING                POOLS=     3  GIP=       464 PROD=       388  IMG=       371  MGP=       312  RMG=        59  ENERGY=     2032
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STOLBERG              (F)  042-15W5    08700
                         VO                       2557.5    200   6.10     1220  .120  .80 18900 342  .811 18.603
                       WER1 ASSIGN                     227  .75    170  .10    153
    08700 0176098 010                                                          38.93E      153       5956
    CARDIUM B SD        .0001E .0061 .0121        .70  4650 217 .8113 .1000 .0477 .0070 .0098 .0048 .0009 .0002
    1984-05-31 00/10-10-041-14W5/0 1977-06-11     2553.9 2561.2 1316.7 PB
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    RUNDLE A             VO                       3252.0   1025  24.06    24667  .050  .85 31830 380  .998 10.144
                       WER2 ISOPAC                    2502  .50   1251  .10   1126
                         VO                       3252.0    268  15.32     4102  .050  .85 31830 380  .998 10.144 PROBABLE
                                                        208  .50    104  .10     94                              .50
    08700 0610060 001 RUNDLE A                                                 38.93E
    RUNDLE 1                A .0018 .0309 .0242  .65  4869 207 .8843 .0414 .0112 .0023 .0012 .0022
    1984-12-31 02/06-10-042-15W5/0 1957-10-20     3471.4 3535.7 1470.0 PB
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    RUNDLE B             VO                       3802.0   2759  15.90    43865  .047  .85 32470 385 1.045  9.169
                       WER2 ISOPAC                    4022  .50   2011  .10   1810
    08700 0610060 002 RUNDLE B                                                 38.93E
    RUNDLE          .0001 .0001A .0012 .0456 .0170  .64  4804 205 .8888 .0367 .0058 .0013 .0009 .0004 .0002 .0014
    1984-12-31 02/06-10-042-15W5/0 1957-10-20     3971.5 4030.1 1470.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STOLBERG (F) 042-15W5 08700
RUNDLE C VO 4115.7 440 13.10 5764 .047 .85 33290 390 1.010 9.602
WER2 ASSIGN ABAND 553 .50 276 .10 249
08700 0610060 003 RUNDLE C TOP/BASE TVD 38.93E
RUNDLE 3 .0001E .0053 .0354 .0315 .65 4867 208 .8713 .0371 .0121 .0024 .0018 .0030
1984-12-31 02/06-10-042-15W5/0 1957-10-20 4092.2 4138.9 1470.1 PB

RUNDLE D VO 3961.5 1794 8.94 16065 .048 .85 33400 390 1.019 9.751
WER2 ISOPAC 1566 .50 783 .10 705
08700 0610060 004 RUNDLE D TOP/BASE TVD 38.93E
RUNDLE A .0024 .0508 .0283 .65 4869 207 .8781 .0305 .0059 .0014 .0011 .0008 .0003 .0004
1984-12-31 00/10-31-041-14W5/0 1974-07-28 4136.1 4178.8 1543.8 PB

RUNDLE A,B,C & D
WER2 ISOPAC 8851 .50 4425 .10 3984 678
08700 0610060 999 RUNDLE ABCD 38.93E 3306 128703
RUNDLE E
1984-12-31 02/06-10-042-15W5/0 1957-10-20
PANALTA TCPL

RUNDLE E VO 3386.0 440 21.30 9372 .052 .85 31770 364 .995 11.026
WER2 ASSIGN 1033 .45 465 .10 418
08700 0610061 001 38.93E
RUNDLE .0001A .0013 .0437 .0224 .64 4859 205 .8893 .0339 .0058 .0012 .0009 .0006 .0002 .0006
1984-12-31 00/06-14-041-14W5/0 1976-04-24 3298.2 3416.3 1374.3 PB

RUNDLE F VO 3769.0 335 19.27 6455 .058 .85 32310 367 .990 12.468
WER2 ISOPAC 805 .45 362 .10 326
08700 0610061 002 38.93E
RUNDLE .0001E .0021 .0306 .0034 .63 4740 203 .9045 .0481 .0067 .0014 .0009 .0006 .0005 .0011
1984-12-31 00/06-14-041-14W5/0 1976-04-24 3589.9 3676.2 1374.3 PB

RUNDLE G VO 3982.5 440 12.60 5544 .050 .85 33400 390 1.019 10.158
WER1 ASSIGN 563 .50 282 .10 253
08700 0610061 003 RUNDLE G 38.93E
RUNDLE #3 A .0024 .0508 .0283 .65 4869 207 .8781 .0305 .0059 .0014 .0011 .0008 .0003 .0004
1984-12-31 00/10-22-041-14W5/0 1974-04-07 3823.7 3856.9 1463.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STOLBERG             (F)  042-15W5    08700
  RUNDLE E,F, & G
                     WER2 ASSIGN                          2401  .46   1109  .10    997      182
    08700 0610061 999 RUNDLE EFG                                                  38.93E    815      31728
    RUNDLE                .0001E
    1984-12-31 00/06-14-041-14W5/0 1976-04-24
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
STOLBERG               POOLS=    3  GIP=    11479 PROD=      5704  IMG=      5134  MGP=       860  RMG=      4274  ENERGY=    166387
-------------------------------------------------------------------------------------------------------------------------------
STONY PLAIN          (SA) 053-01W5    08703
                     VO                          1336.5     200   3.05      610  .190  .75 10150 315  .800 16.331
         STRIKE      BER7 ASSIGN                    100  .75     75  .10      67
    08703 0336098 005                                                             40.05E     67       2683
    ELLERSLIE             .0004A         .0239        .70  4640 213                .0302 .0132        .0900
    1983-12-31 02/07-11-053-01W5/0 1976-12-04     1333.8 1339.0  714.1 PB
-------------------------------------------------------------------------------------------------------------------------------
STONY PLAIN            POOLS=    1  GIP=      100 PROD=        75  IMG=        67  MGP=             RMG=        67  ENERGY=      2683
-------------------------------------------------------------------------------------------------------------------------------
STOWE                (SA) 091-01W6    08705
                     VO    -52.5                  686.5     200   1.00      200  .210  .60  5340 305  .819  7.660
         STRIKE      BER7 ASSIGN              B      15  .65     10  .05        9
    08705 0326098 005                                                             37.43E      9        337
    GETHING SD            .0001A .0042 .0179        .58  4685 233 .9689 .0072 .0007 .0010
    1980-10-31 00/02-14-091-01W6/0 1980-03-26      686.0  687.0  634.5 GW
-------------------------------------------------------------------------------------------------------------------------------
STOWE                  POOLS=    1  GIP=       15 PROD=        10  IMG=         9  MGP=             RMG=         9  ENERGY=       337
-------------------------------------------------------------------------------------------------------------------------------
STRACHAN             (F)  037-09W5    08710
                     VO                         2688.8     200   1.50      300  .130  .85 18900 344  .803 21.501
                     WER1 ASSIGN                   65  .75     48  .05       46
    08710 0176098 005                                                             38.93E     46       1791
    LOWER CARDIUM         .0001E .0061 .0121        .70  4650 217 .8113 .1000 .0477 .0070 .0098 .0048 .0009 .0002
    1983-12-31 00/11-05-038-09W5/0 1983-08-20     2687.8 2689.9 1253.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A      VO                          3328.8     200   6.10     1220  .055  .70 30120 360  .908 10.089
                     WER1 ASSIGN                   123  .75     92  .10       83       34
    08710 0300001 000 GLAUC A      TOP/BASE TVD                                  38.18E     49       1871
    GLAUCONITIC             E .0038 .0203        .75  4673 228 .7863 .0967 .0477 .0074 .0132 .0077 .0169
    1984-05-31 00/03-17-037-09W5/0 1983-04-30     3325.2 3332.5 1291.4 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
STRACHAN              (F)  037-09W5    08710
  GLAUCONITIC B            VO                          3034.8    1669   4.18      6976  .066  .70 32110 372  .979 11.584
                      WER1 ISOPAC                          808   .80    646  .10     581      31
    08710 0300002 000 GLAUC B                                                    38.18E     550      20999
    GLAUCONITIC          .0001A .0038 .0192          .65  4656 209 .8617 .0836 .0204 .0031 .0037 .0023 .0009 .0012
    1984-12-31 02/10-31-037-08W5/0 1981-11-05      2928.0 2937.1 1097.4 PB
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC C            VO                          3423.0     200   6.00      1200  .034  .65 30000 364  .945  5.481
                      WER1 ASSIGN                          66   .75     49  .10      44
    08710 0300003 000 GLAUC C          TOP/BASE TVD                              38.18E      44      1680
    GLAUCONITIC          .0001A .0022 .0169          .66  4679 209 .8685 .0780 .0203 .0032 .0040 .0027 .0013 .0028
    1984-12-31 00/07-12-037-10W5/0 1983-05-18      3418.5 3427.5 1328.6 PB
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC D            VO                          2949.5    1056   3.63      3833  .091  .70 31920 371  .980 15.902
                      WER1 ISOPAC                          610   .80    488  .05      464      73
    08710 0300004 000 GLAUC D                                                    38.18E     391      14928
    GLAUCONITIC          .0001A .0011 .0164          .64  4682 206 .8885 .0681 .0153 .0025 .0026 .0017 .0009 .0028
    1984-12-31 00/10-11-038-09W5/0 1972-12-10      2979.1 2989.2 1134.5 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          3010.3     200   1.20       240  .150  .70 22700 364  .892 20.876
                      WER1 ASSIGN                          50   .75     38  .05       36
    08710 0300098 001                                                            41.18E      36      1482
    GLAUCONITIC          .0013A .0043 .0168          .65  4646 208 .8625 .0856 .0201 .0021 .0030 .0025 .0011 .0007
    1984-04-30 00/07-19-037-08W5/2 1980-12-30      3008.5 3012.2 1122.9 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2951.7     200   2.58       516  .091  .70 28000 352  .914 15.766
                      WER1 ASSIGN                          81   .75     61  .05       58
    08710 0300098 004                                                            41.18E      58      2388
    GLAUCONITIC          .0001E .0038 .0018          .65  4645 209 .8617 .0836 .0204 .0031 .0037 .0023 .0021
    1984-12-31 00/13-03-038-08W5/0 1983-01-27      2948.8 2954.6 1165.7 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          3381.7     200   7.00      1400  .110  .65 25010 362  .882 15.927
                      WER1 ASSIGN                         223   .75    167  .05      159
    08710 0310098 003                  TOP/BASE TVD                              37.43E      159      5951
    ELLERSLIE                E .0020 .0205          .70  4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0023 .0055
    1984-05-31 00/03-17-037-09W5/0 1983-04-30      3377.6 3385.9 1291.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO -1893.4                  3025.7     200   4.01       802  .130  .50 25010 364  .906 14.002
                      WER1 ASSIGN                B        112   .75     84  .05       80
    08710 0310098 005                                                            37.43E      80      2994
    LOWER MANNVILLE      .0001E          .0214          .69  4682 215                .0296 .0121           .9900
    1976-06-30 00/10-11-038-09W5/0 1972-12-10      3023.6 3027.9 1134.5 GW
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
STRACHAN                (F)  037-09W5    08710
                             VO                              3007.5     200    4.50      900  .090  .60 24910 354  .870 12.421
                        WER2 ASSIGN                             112   .75     84  .10      76
    08710 0310098 030                                                                  37.43E     76      2845
    ELLERSLIE                E .0020 .0205          .70  4673 217 .8294 .0909 .0311 .0048 .0079 .0054 .0025 .0055
    1983-12-31 00/07-13-038-09W5/0 1982-05-06      3002.3 3012.7 1100.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                              3290.6     200   15.27     3053  .060  .80 29470 365  .929 11.877
                        WER2 ASSIGN                             363   .85     307  .15     262
    08710 0610098 005                                                                  37.81E     262      9906
    RUNDLE                .0002A       .0197 .0919   .69  4840 211                .0154 .0028       .1900
    1976-12-31 02/11-27-037-09W5/0 1976-10-20      3274.2 3290.3 1187.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                      MB -2946.5                    4110.9    1900 112.93   214567  .077  .90 49300 397 1.153 21.226
                        WER1 ISOPAC          B              40741   .90   36667  .25  27500    20824
    08710 0720001 000 D-3 A          TOP/BASE TVD                                          40.80E    6676     272381
    D-3                    A .0035 .0213 .0944   .76  5021 229 .7876 .0398 .0153 .0049 .0067 .0055 .0042 .0168
    1984-06-30 00/06-33-037-09W5/0 1967-09-00      4199.2 4231.5 1285.3 GW
    CNG     TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 B                      PD -2920.0                    4098.0     645  51.51    33293  .031  .80 49190 397 1.146  7.538
                        WER1 ISOPAC          B               1099   .80     882  .20     704     281
    08710 0720002 000 D-3 B          TOP/BASE TVD                                          40.80E     423     17258
    D-3                   .0002A          .74  5068 226
    1974-12-31 00/14-02-038-10W5/0 1969-03-09      4088.3 4122.7 1202.1 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 C                      VO  -263.1                    3712.2     687  29.08    19976  .050  .85 31410 389  .977 10.004
                        WER1 ISOPAC          B               1998   .80    1597  .20    1280     502
    08710 0720003 000 D-3 C                                                               37.81E     778     29416
    LEDUC                 .0002E          .70  5054 221
    1975-12-31 00/11-28-037-08W5/0 1972-06-27      3685.9 3714.0 1082.9 GW
-------------------------------------------------------------------------------------------------------------------------------
STRACHAN                  POOLS=    14  GIP=     46451 PROD=     41210  IMG=     31373  MGP=     21745  RMG=      9628  ENERGY=    385890
-------------------------------------------------------------------------------------------------------------------------------
STRATHMORE              (F)  024-25W4    08720
  BELLY RIVER A                PD                            895.7    2211    3.53     8061  .228  .60  3190 309  .945  4.248
                        WER1 ISOPAC                             1163   .80     930  .05     884     497
    08720 0126001 000 BELLY RIV A                                                         37.06A     387     14342
    BSL BELLY RIVER       .0012A          .60  4606 193
    1984-12-31 00/11-24-024-25W4/0 1962-07-23       891.5  899.8  985.1 PB
    CWNG    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
STRATHMORE           (F)  024-25W4    08720
  BELLY RIVER B          MB                        841.2     200   5.18     1036  .200  .60  3280 300  .930  3.997
                    WER1 ASSIGN                      218  .75    164  .05     155       130
    08720 0126002 000 BELLY RIV B                                            37.06A     25       927
    BSL BELLY RIVER        .0012A                .60  4626 199
    1984-07-31 00/06-14-025-25W4/0 1962-08-00    835.2  848.3  923.5 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C          PD   +59.8               883.3     200   6.70     1340  .200  .60  3200 302  .948  3.814
                    WER1 ASSIGN            B         98  .50     49  .10      44       26
    08720 0126003 000 BELLY RIV C                                            37.06A     18       667
    BSL BELLY RIVER .0003 .0009E .0287 .0341     .62  4682 196 .9236 .0036 .0011 .0005 .0004 .0005 .0007 .0056
    1984-12-31 00/06-04-025-25W4/0 1962-03-28    879.0  885.7  945.5 GW
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER D          PD                        903.7     200   1.85      370  .180  .55  2950 303  .937  2.924
                    WER1 ASSIGN                      90  .50     45  .10      41       32
    08720 0126004 000 BELLY RIV D                                            37.06A      9       334
    BSL BELLY RIVER        .0012A        .0466     .61  4737 195                .0002 .0001
    1984-12-31 00/10-03-024-25W4/0 1976-11-05    902.8  904.6  979.6 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER E          PD                        894.6     440   8.63     3799  .230  .70  3150 303  .943  5.048
                    WER1 ASSIGN                     350  .50    175  .05     166       161
    08720 0126005 000 BELLY RIV E                                            37.06A      5       185
    BSL BELLY RIVER        .0012A                .57  4613 191
    1981-12-31 00/06-28-023-25W4/0 1976-04-28    890.0  899.2  985.4 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER F          MB                        895.5     440   5.55     2442  .180  .50  3120 303  .949  2.741
                    WER1 ASSIGN                     145  .50     73  .05      67       43
    08720 0126006 000 BELLY RIV F                                            37.06A     24       889
    BSL BELLY RIVER        .0012A                .59  4619 194
    1983-12-31 00/06-16-023-25W4/0 1975-09-23    890.8  900.4  972.3 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER G          VO                        729.1     200   2.78      555  .170  .70  2600 297  .957  3.084
                    WER1 ASSIGN                      17  .50      8  .05       8       8
    08720 0126007 000 BELLY RIV G                                            37.06A
    BELLY RIVER            .0012A        .0002     .57  4592 189                .0007
    1977-12-31 00/11-25-023-25W4/0 1977-03-19    727.9  730.6  932.7 PB
    CWNG    CWNGNUL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 08720
BELLY RIVER H VO 880.6 2152 4.78 10286 .202 .65 3210 300 .944 4.232
WER1 ISOPAC 435 .60 261 .05 248 22
08720 0126008 000 BELLY RIV H 37.06A 226 8376
BSL BELLY RIVER .0012A .0303 .0010 .57 4599 189 .9639 .0029 .0004 .0002
1982-12-01 00/10-20-022-25W4/0 1963-11-21 894.9 898.2 952.2 PB
PANALTA CWNGNUL

BELLY RIVER I PD +66.4 905.0 200 11.00 2200 .260 .60 2960 300 .944 4.637
WER1 ASSIGN B 198 .50 99 .05 94 55
08720 0126009 000 BELLY RIV I 37.06E 39 1445
BSL BELLY RIVER .0025A .0327 .0033 .58 4591 192 .9429 .0098 .0028 .0013 .0009 .0008 .0012 .0018
1984-12-31 00/16-08-024-25W4/0 1978-01-20 895.5 914.4 980.8 GW
CWNGNUL

BELLY RIVER J PD 829.1 200 16.00 3200 .210 .70 3070 298 .944 4.562
WER1 ASSIGN 750 .50 375 .05 356 124
08720 0126010 000 BELLY R J 37.06E 232 8598
2ND BSL BELLY R .0010E .0542 .0004 .58 4568 189 .9369 .0038 .0012 .0005 .0005 .0007 .0004 .0004
1981-12-31 00/11-13-025-25W4/0 1975-12-23 822.4 835.8 910.7 PB
CWNGNUL

BELLY RIVER K PD 924.3 200 4.88 976 .180 .60 3220 301 .944 3.480
WER1 ASSIGN 72 .50 36 .05 34 18
08720 0126011 000 BELLY RIV K 37.06E 16 593
BELLY RIVER A .0376 .0011 .57 4597 189 .9567 .0039 .0006 .0001
1984-12-31 00/07-24-022-26W4/0 1976-06-25 921.1 927.5 988.2 PB
CWNGNUL PANALTA

BELLY RIVER L VO 791.0 400 6.80 2720 .195 .40 3250 300 .935 2.570
WER1 ASSIGN 70 .50 35 .10 31 11
08720 0126012 000 BELLY RIV L 37.06A 20 741
BELLY RIVER .0012A .0524 .0463 .63 4702 194 .8916 .0063 .0034
1984-12-31 00/10-11-022-25W4/0 1976-01-20 794.6 800.4 900.4 PB
CWNGNUL PANALTA

BELLY RIVER M VO 869.6 440 4.88 2147 .210 .64 3110 309 .945 4.134
WER1 ASSIGN 89 .60 53 .10 48 47
08720 0126013 000 BELLY RIV M 37.06E 1 37
BELLY RIVER .0003 .0009A .0287 .0341 .62 4681 196 .9236 .0036 .0011 .0005 .0004 .0005 .0007 .0056
1983-04-30 00/06-02-025-25W4/0 1976-03-21 866.9 872.3 947.3 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRATHMORE (F) 024-25W4 08720
BELLY RIVER N VO 858.6 1181 3.09 3649 .192 .65 3330 299 .938 4.214
WER1 ISOPAC 154 .50 77 .05 73 29
08720 0126014 000 B RIV N 37.06A 44 1631
BSL BELLY RIVER .0032A .0382 .57 4579 189 .9535 .0039 .0005 .0001
1983-08-31 00/11-09-022-25W4/0 1976-10-22 848.0 858.3 941.8 PB
CWNGNUL PANALTA

BELLY RIVER O VO 871.1 200 11.50 2300 .210 .50 3220 302 .941 3.383
WER1 ASSIGN 78 .50 39 .05 37 20
08720 0126015 000 B RIV O 37.06E 17 630
BSL BELLY RIVER .0012E .0298 .0003 .57 4596 190 .9603 .0042 .0014 .0006 .0005 .0007 .0008 .0002
1983-11-30 02/09-09-025-25W4/0 1980-06-14 862.0 880.3 946.4 PB
CWNGNUL

VO 935.5 200 2.10 420 .240 .55 3150 304 .947 4.107
STRIKE WER1 ASSIGN 17 .50 9 .05 8
08720 0126098 005 37.06E 8 296
BSL BELLY RIVER .0021E .0419 .0017 .58 4583 189 .9501 .0037 .0004 .0001
1984-05-31 00/10-18-023-25W4/0 1983-09-23 934.5 936.6 1004.3 PB

VO 904.6 200 3.09 617 .210 .65 3170 303 .943 4.317
WER1 ASSIGN 26 .50 13 .05 13
08720 0126098 030 37.06A 13 482
BSL BELLY RIVER .0012A .57 4613 191
1977-06-30 00/06-28-023-25W4/0 1976-04-28 903.1 906.2 985.4 PB
CWNG

VO 912.3 200 5.86 1172 .200 .70 3030 303 .950 4.203
WER1 ASSIGN 49 .50 25 .10 23
08720 0126098 040 37.06A 23 852
BELLY RIVER .0012A .0466 .57 4613 191 .0002 .0001
1977-12-31 00/07-05-024-25W4/0 1976-12-12 909.2 915.0 992.7 PB
CWNG

VO 879.3 200 2.16 432 .250 .50 3110 303 .935 3.906
STRIKE WER1 ASSIGN 17 .50 8 .05 8
08720 0126098 044 37.06A 8 296
BELLY RIVER .0012A .60 4626 199
1978-12-31 00/10-33-025-25W4/0 1978-08-22 878.1 880.3 953.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GOI / OWI / AQUIFER / LOCATION	MFD / GIP / DRILL DATE	AREA / REC / TOP	PAY / PROD / BASE	VOLUME / SL / KB	POR / IMG / GHV / TYPE	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
STRATHMORE	(F) 024-25W4 08720											
	VO +101.2			830.6	128	3.39	434	.250	.60	3030	301	.940	4.568
STRIKE	WER1 ASSIGN	B		20	.50	10	.10	9				
08720 0126098 045							37.06A		9		334	
BELLY RIVER	.0012A	.0466		.61	4737	195		.0002	.0001			
1982-12-01 00/11-35-025-25W4/0			1976-03-13	828.8	832.1	933.3	GW					
CWNG												
VIKING A	PD			1508.8	1018	2.51	2550	.200	.70	7480	324	.900	10.233
	WER1 ISOPAC			36	.70	25	.05	24	17			
08720 0218001 000	VIKING A							37.43E	7		262	
VIKING	.0006E			.61	4737	195						
1981-11-30 00/10-15-024-25W4/0			1962-09-03	1518.8	1520.6	980.8	PB					
CWNG CWNGNUL												
VIKING B	VO			1456.8	5188	1.06	5499	.142	.65	7700	317	.884	7.212
	WER1 ISOPAC			396	.75	297	.05	282	131			
08720 0218002 000	VIKING B							37.43E	151		5652	
BOW ISLAND	A .0524	.0021		.62	4572	196	.8946	.0265	.0145	.0024	.0042	.0022	.0007	.0004
1982-11-30 00/10-20-022-25W4/0			1963-11-21	1464.0	1464.9	952.2	PB					
PANALTA TCPL CWNGNUL												
VIKING C	PD			1564.2	1128	2.07	2340	.200	.60	6910	321	.893	8.223
	WER1 ISOPAC			70	.60	42	.05	40	35			
08720 0218003 000	VIKING C							37.43E	5		187	
BOW ISLAND 2	.0006E	.0011		.63	4551	198		.0126	.0071		.0065	
1983-12-31 00/07-05-024-25W4/0			1976-12-10	1564.8	1570.3	992.7	PB					
CWNGNUL												
	VO			1402.5	200	1.00	200	.130	.50	7660	312	.878	5.169
	WER1 ASSIGN			10	.65	7	.05	6				
08720 0218098 005								37.43E	6		225	
2ND BOW ISLAND	.0007E	.0504	.0016	.62	4568	195	.9032	.0213	.0127	.0024	.0041	.0022	.0008	.0006
1982-08-31 00/13-12-022-25W4/0			1982-02-03	1402.0	1403.0	917.5	PB					
UPPER MANNVILLE A				1703.2								
SOLN	WER1 ASSIGN			35	.65	23	.85	19	3			
08720 0250001 000	U MANN A							37.43E	16		599	
U MNV	A .0111	.0083		.70	4633	216	.8164	.1023	.0373	.0063	.0089	.0047	.0016	.0031
1982-12-31 00/01-01-022-25W4/0			1963-00-00									
CWNGNUL												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB   TYPE
 PURCHASERS:
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STRATHMORE           (F)  024-25W4     08720
  LOWER MANNVILLE A                                              1782.6
    SOLN             WER2                                            12  .65      8  .10      7       7      161.0   76
    08720 0310001 000 L MANN A                                                                40.30E
    LOWER MANNVILLE        .0006E .0218 .0079                .66  4850 203 .8517 .0734 .0242 .0046 .0079 .0044 .0021 .0019
    1984-12-31 00/01-01-024-25W4/0 1976-00-00
  ---------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B          VO                                  1785.2     200    2.40       480  .190  .75  3030 323  .942  4.036
                     WER1 ASSIGN                                     19  .50     10  .10      9
    08720 0310002 000                                                                         37.43E      9       337
    BSL. QTZ.                E .0121 .0022                    .65  4619 207 .8741 .0690 .0238 .0046 .0070 .0046 .0012 .0014
    1981-12-31 00/16-08-024-25W4/0 1978-01-20           1783.7 1786.7  980.8 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO                                  1736.0     128    5.86       750  .118  .60 14480 331  .830 10.644
                     WER1 ASSIGN                                     80  .75     60  .05     57
    08720 0310098 005                                                                         37.43E      57      2134
    OSTRACOD                 .0006E                           .63  4613 204
    1982-12-01 00/06-21-022-25W4/0 1969-10-11           1730.3 1741.6  941.8 PB
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO                                  1744.1     200    2.16       432  .110  .65 13530 327  .824 10.233
                     WER1 ASSIGN                                     44  .75     33  .10     30
    08720 0310098 010                                                                         37.43E      30      1123
    LOWER MANNVILLE          .0006E          .0004               .63  4613 204                    .0273 .0134       .7100
    1977-12-31 00/10-02-023-25W4/0 1977-05-02           1743.2 1745.3  974.1 PB
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO                                  1801.3     200    1.20       240  .150  .65 14060 323  .800 15.087
                     WER1 ASSIGN                                     36  .75     27  .10     24
    08720 0310098 012                                                                         40.30E      24       967
    LOWER MANN SD    .0001 .0008E .0221 .0098                .66  4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
    1981-09-30 00/10-06-023-25W4/0 1981-06-10           1800.7 1801.9  989.8 PB
  ---------------------------------------------------------------------------------------------------------------------------------
                               VO                                  1807.9     200     .80       160  .150  .65 14060 323  .800 15.087
                     WER1 ASSIGN                                     24  .75     18  .10     16
    08720 0310098 013                                                                         37.43E      16       599
    L MANN SD        .0001 .0008E .0221 .0098                .66  4625 208 .8525 .0732 .0225 .0044 .0068 .0042 .0019 .0017
    1981-09-30 00/10-06-023-25W4/0 1981-06-10           1807.5 1808.3  989.8 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STRATHMORE           (F)  024-25W4     08720
                          VO           +783.3      1778.5     200   1.54      308  .150   .60 11980 328   .836 11.192
    ASSOC            WER1 ASSIGN                        35  .75     26  .05      25
    08720 0310098 015                                                          37.43E      25       936
    OSTRACOD              .0006E                    .63  4613 204
    1978-06-30 00/14-33-023-25W4/0 1977-09-05      1777.6 1779.1  995.8 PB
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                          VO                        1798.9     440   2.16      950  .050   .80 12310 333   .825  5.048
                     WER1 ASSIGN                        48  .70     34  .05      32
    08720 0642098 005                                                          37.43E      32      1198
    PEKISKO               .0002A                    .69  4571 211
    1963-01-14 00/06-04-025-25W4/0 1962-03-28      1797.7 1800.2  945.5 PB
    CWNG
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STRATHMORE             POOLS=   33  GIP=     4901 PROD=     3094  IMG=     2918  MGP=     1416  RMG=     1502  ENERGY=    55874
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STROME               (F)  044-16W4     08730
                          VO                         284.2     200   3.60      720  .280   .50  2430 286   .949  3.565
                     WER1 ASSIGN                        26  .60     15  .05      15
    08730 0126098 005                                                          38.56E      15       578
    BELLY RIVER           .0008A .0193 .0118        .57  4646 192 .9662 .0013 .0002
    1983-12-31 00/13-10-043-16W4/0 1982-10-25      282.4  286.0  723.3 PB
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                          VO                         373.1     200   3.70      740  .280   .40  2690 288   .944  3.151
                     WER1 ASSIGN                        23  .65     15  .05      14
    08730 0126098 010                                                          38.56E      14       540
    BSL BELLY RIVER       .0011A .0282              .57  4601 189 .9701 .0005 .0001
    1983-12-31 00/06-29-044-16W4/0 1977-12-06      371.2  374.9  703.5 PB
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  VIKING A               VO                         847.8     200   1.00      200  .150   .60  6350 300   .887  6.108
                     WER1 ASSIGN                        12  .70      9  .05       8
    08730 0218001 000 VIK A                                                    37.43E       8       299
    VIKING          .0001 .0019A .0850 .0020        .61  4527 191 .8759 .0220 .0066 .0015 .0020 .0014 .0007 .0009
    1983-09-30 00/10-15-044-16W4/0 1976-12-01      847.3  848.3  708.9 PB
    TCPL
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                          VO                         873.1     200   1.70      340  .190   .50  6470 302   .812  7.128
        STRIKE       WER1 ASSIGN                        24  .70     17  .05      16
    08730 0218098 010                                                          37.43E      16       599
    UPPER VIKING          .0012A .0763              .61  4543 190 .8920 .0216 .0048 .0010 .0012 .0004 .0002 .0002
    1983-12-31 00/13-13-043-16W4/0 1983-06-11      871.0  875.2  729.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
STROME	(F) 044-16W4 08730			866.4	200	3.50	700	.160	.50	6590	302	.881		5.635		
	VO															
	WER1 ASSIGN				39	.70	28	.05	26							
08730 0218098 013									37.43E		26	973				
LOWER VIKING	.0006	.0012A	.0658		.61	4540	193	.8950	.0200	.0073	.0017	.0025	.0010	.0009	.0015	
1983-12-31 00/12-35-043-16W4/0	1982-11-01			864.3	868.5	715.1	PB									
	VO			852.3	128	1.50	192	.270	.50	6160	301	.873		8.999		
STRIKE	WER1 ASSIGN				17	.70	12	.05	11							
08730 0218098 015									38.56E		11	424				
VIKING	.0012E	.0530			.61	4573	196	.8887	.0380	.0158	.0029	.0013	.0002			
1982-12-01 00/10-36-043-16W4/0	1980-11-02			851.5	853.0	715.3	PB									
	VO			861.0	200	2.30	460	.240	.60	6450	302	.889		9.838		
	WER1 ASSIGN				45	.70	32	.05	30							
08730 0218098 020									37.43E		30	1123				
VIKING	.0010E	.0620	.0002		.61	4557	191	.9040	.0218	.0056	.0012	.0016	.0013	.0006	.0007	
1982-11-30 00/01-16-044-16W4/0	1980-10-17			859.5	862.5	708.2	PB									
	VO			872.2	200	3.50	700	.250	.60	6460	300	.886		10.367		
	WER1 ASSIGN				72	.70	51	.05	48							
08730 0218098 025									37.43E		48	1797				
LOWER VIKING SD	.0010E	.0620	.0002		.61	4557	191	.9040	.0218	.0056	.0012	.0016	.0013	.0006	.0007	
1982-10-29 00/01-16-044-16W4/0	1980-10-17			870.5	874.0	708.2	PB									
MANNVILLE A	VO -306.0			1011.9	209	1.68	351	.250	.65	7290	307	.873		12.570		
	WER1 ISOPAC		B		44	.80	35	.05	34		6					
08730 0248001 000	MANNVILLE A								38.56E		28	1080				
ELLERSLIE 1	A	.0349	.0179	.0013	.62	4654	197	.9038	.0323	.0047	.0023	.0014	.0007	.0002	.0005	
1982-12-01 00/13-10-044-16W4/0	1958-12-03			1008.0	1013.5	708.1	GW									
MANNVILLE D	VO -318.8			1025.7	724	3.45	2498	.236	.75	7410	306	.858		14.206		
	WER1 ISOPAC		FN		355	.80	284	.10	256		124					
08730 0248004 000	MANNVILLE D								38.56E		132	5090				
ELLERSLIE 1	.0009A	.0435	.0377	.0086	.67	4721	205	.8362	.0501	.0144	.0038	.0029	.0010	.0002	.0007	
1981-12-31 00/07-04-044-16W4/0	1969-08-13			1019.2	1029.0	711.1	PB									
A&S TCPL																

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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STROME                 (F)  044-16W4     08730
  MANNVILLE E                VO                      1037.8      200    2.78       555   .180   .50   7310 306   .883  6.924
                             WER1 ASSIGN                 38    .70     27   .05        26            1
    08730 0248005 000 MANNVILLE E                                                    38.56E         25          964
    ELLERSLIE                    A .0379 .0034          .54   4602 191 .9451 .0094 .0023 .0012 .0005 .0001 .0001
    1982-12-01 00/10-28-043-16W4/0 1978-01-06       1034.5  1041.2  716.0 PB
    A&S      TCPL
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  MANNVILLE F                VO                -318.1      1027.8      200    7.50      1500   .300   .80   7200 306   .863 18.608
    ASSOC                    WER1 ASSIGN                279    .65     181   .05       172
    08730 0248006 000 MANNVILLE F                                                    38.56E        172         6632
    BSL QUARTZ       .0001  .0005A .0475                .63   4593 199 .8582 .0815 .0090 .0018 .0014
    1981-06-30 00/09-32-043-16W4/0 1980-10-16       1024.0  1031.5  713.4 GO
    A&S      TCPL
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  MANNVILLE G                VO  -327.3                1043.3     1119    6.00      6712   .240   .74   7170 317   .887 12.183
                             WER1 ISOPAC          B         818    .75     614   .05       583            3
    08730 0248007 000 MANNVILLE G                                                    38.56E        580        22365
    ELLERSLIE                .0007A .0479 .0140          .63   4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/07-16-043-16W4/0 1980-11-02       1033.0  1049.0  722.4 GW
    A&S      TCPL
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  MANNVILLE H                VO  -270.3                 981.7      200    2.00       400   .200   .60   6880 305   .888  8.669
                             WER1 ASSIGN          B          35    .65      23   .05        21            15
    08730 0248008 000 MANN H                                                         38.56E          6         231
    ELLERSLIE        .0001 .0005E .0734                  .60   4550 191 .8926 .0281 .0025 .0019 .0005 .0003 .0001
    1982-12-01 00/06-24-044-16W4/0 1982-01-20       979.5   984.0  711.8 GW
    TCPL
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                             VO  -196.7                 918.5      200    3.00       600   .260   .60   7160 304   .877 11.914
                             WER1 ASSIGN          B          71    .60      43   .05        41
    08730 0248098 004                                                                38.56E         41        1581
    MANNVILLE #1             .0008E .0725 .0027          .62   4546 193 .8836 .0253 .0076 .0013 .0010 .0001 .0005 .0014
    1983-12-31 00/13-10-043-16W4/0 1982-10-25       917.0   920.0  723.3 GW
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                             VO  -319.7                1043.0      200    1.24       247   .230   .60   7310 323   .887 10.013
                             WER2 ASSIGN          B          25    .70      17   .05        17
    08730 0248098 005                                                                38.56E         17         656
    ELLERSLIE 1                  A .0062 .0179          .62   4681 201 .9177 .0399 .0111 .0029 .0021 .0012 .0006 .0004
    1982-12-01 00/13-14-043-16W4/0 1969-12-23       1042.4  1043.6  723.9 GW
    LOC U
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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STROME                  (F)  044-16W4     08730
                             VO  -323.7                1047.3     200     .93      185  .190   .40  7380 323   .886  5.574
                        WER1 ASSIGN                B          10  .70       7  .10      6
    08730 0248098 010                                                      38.56E      6       231
    ELLERSLIE 2                    A .0062 .0179          .62  4681 201 .9177 .0399 .0111 .0029 .0021 .0012 .0006 .0004
    1982-12-01 00/13-14-043-16W4/0 1969-12-23       1046.7 1047.6  723.9 GW
    LOC U
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  GLAUCONITIC A             VO  -289.6                 997.6     101     .98       99  .250   .70  7190 306   .883 13.243
                        WER1 ISOPAC                FS         13  .80      10  .05     10
    08730 0300001 000 GLAUC A                                                  38.56E     10       386
    GLAUCONITIC             .0012E .0493                .60  4578 191 .9012 .0415 .0034 .0016 .0005 .0007 .0002 .0004
    1982-12-01 00/13-10-044-16W4/0 1958-12-00       996.4  998.2  708.1 GW
    LOC U
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  GLAUCONITIC B             VO  -296.3                1006.9     466    2.86     1332  .242   .70  7150 306   .885 12.719
                        WER1 ISOPAC                B         169  .75     127  .05    121     13
    08730 0300002 000 GLAUC B                                                  38.56E    108      4164
    GLAUCONITIC             .0011A .0714 .0120          .61  4579 191 .8919 .0160 .0049 .0013 .0011 .0003
    1981-12-31 00/07-04-044-16W4/0 1969-08-00       1002.5 1006.4  711.1 GW
    A&S     TCPL
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  GLAUCONITIC C             VO                        1035.0     200    5.24     1048  .290   .75  7310 297   .853 17.839
                        WER1 ASSIGN                    187  .70     131  .05    124     10
    08730 0300003 000 GLAUCONITIC C                                            38.56E    114      4396
    GLAUCONITIC             .0007A .0479 .0140          .63  4620 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/13-14-043-16W4/0 1969-12-23       1032.4 1037.5  723.9 PB
    A&S     TCPL
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  GLAUCONITIC D             VO          -293.8        1016.2     200    5.80     1160  .300   .85  7350 306   .870 20.021
                        WER1 ASSIGN                    232  .70     162  .05    154     12
    08730 0300004 000 GLAUC D                                                  38.56E    142      5476
    GLAUC                   .0007A .0479 .0140          .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1981-09-30 00/07-16-043-16W4/0 1980-11-02       1016.2 1022.0  722.4 PB
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  GLAUCONITIC E             VO                        1024.7     200    2.50      500  .290   .70  7100 306   .873 15.343
                        WER2 ASSIGN                     77  .70      54  .05     51      3
    08730 0300005 000 GLAUC E                                                  38.56E     48      1851
    GLAUCONITIC             .0006E .0302 .0245 .0015   .62  4675 197 .9038 .0309 .0034 .0027 .0009 .0006 .0003 .0006
    1983-12-31 00/01-17-043-16W4/0 1982-08-31       1023.5 1026.0  724.2 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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STROME                (F)  044-16W4    08730
  GLAUCONITIC F            VO          -308.8  -313.5 1015.8     200  12.90      2580  .260  .85  6420 306  .793 16.628
    ASSOC                WER1 ASSIGN                    429  .75    322  .15       273
    08730 0300006 000 GLAUC F                                                38.56E     273       10527
    L GLAUCONITIC    .0014      A .0005 .0003          .78  4591 230 .7569 .1424 .0492 .0175 .0083 .0026 .0036 .0173
    1984-12-31 00/04-02-044-16W4/0 1983-08-02      1009.4 1022.3  713.5 GO
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                             VO                    1046.7     200   1.50       300  .210  .70  7400 306  .856 11.811
                         WER1 ASSIGN ABAND                35  .70     25  .05       24
    08730 0300098 007                                                        38.56E      24        925
    GLAUCONITIC      .0001 .0009A .0469 .0284          .65  4654 202 .8467 .0531 .0162 .0033 .0031 .0011 .0001 .0001
    1982-10-29 00/10-21-043-16W4/0 1969-11-05      1045.8 1047.6  718.7 PB
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                             VO                    1026.3     200   1.60       320  .120  .30  7370 306  .872  2.828
                         WER1 ASSIGN                     9  .70      6  .05        6
    08730 0300098 010                                                        37.43E       6        225
    GLAUCONITIC          .0017E .0384 .0178          .62  4627 196 .9019 .0280 .0060 .0031 .0010 .0005 .0003 .0013
    1982-08-31 00/10-30-043-16W4/0 1976-08-03      1025.7 1027.3  715.7 PB
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                             VO  -289.9            1003.0     200   4.00       800  .230  .70  7150 306  .869 12.311
                         WER2 ASSIGN          B          98  .70     69  .10        62
    08730 0300098 011                                                        38.56E      62        2391
    GLAUCONITIC          .0001A .0557 .0263 .0015    .64  4650 198 .8616 .0403 .0094 .0023 .0009 .0002 .0003 .0009
    1983-12-31 00/12-35-043-16W4/0 1982-11-01      1001.0 1005.0  715.1 GW
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                             VO                     999.7     200   6.50      1300  .260  .80  6420 306  .791 15.689
                         WER1 ASSIGN                   204  .70    143  .15       122
    08730 0300098 012                                                        38.56E     122        4704
    U GLAUC              .0014      E .0005 .0003          .78  4591 230 .7569 .1424 .0492 .0175 .0083 .0026 .0036 .0173
    1983-12-31 00/04-02-044-16W4/0 1983-08-02       996.5 1003.0  713.5 PB
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                             VO  -287.8             996.9     616    .84       517  .226  .55  7220 305  .873  9.585
                         WER1 ISOPAC          B          50  .65     32  .05        31
    08730 0300098 013                                                        38.56E      31        1195
    U GLAUCONITIC            .0005A .0262 .0164          .60  4621 195 .9227 .0302 .0014 .0019 .0004 .0003
    1983-09-30 00/10-15-044-16W4/0 1976-12-01       995.4  996.7  708.9 GW
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                             VO  -289.9           +711.5 1000.7     200   1.40       280  .250  .55  7310 306  .854 10.938
         STRIKE          WER1 ASSIGN              B          31  .70     21  .05        20
    08730 0300098 014                                                        38.56E      20        771
    GLAUCONITIC                  E .0349 .0179          .67  4721 205 .8362 .0501 .0144 .0038 .0029 .0010 .0002 .0007
    1984-12-31 00/06-11-044-16W4/0 1983-11-27      1000.0 1001.4  711.5 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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STROME                  (F)  044-16W4    08730
                             VO  -301.1                1011.6     464   1.16      538  .210  .60  7130 306  .877  9.520
                        WER1 ISOPAC                B         51  .65    33  .05      32
    08730 0300098 017                                                              38.56E     32       1234
    LOWER GLAUC              .0005A .0262 .0164          .60  4621 195 .9227 .0302 .0014 .0019 .0004 .0003
    1983-09-30 00/10-15-044-16W4/0 1976-12-01      1008.0 1010.1  709.0 GW
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                             VO  -280.8                 993.6     200   1.20      240  .210  .50  6750 305  .890  7.425
                        WER1 ASSIGN                B         18  .65    12  .05      11
    08730 0300098 018                                                              38.56E     11        424
    L GLAUCONITIC   .0001 .0005E .0734                  .60  4550 191 .8926 .0281 .0025 .0019 .0005 .0003 .0001
    1983-12-31 00/06-24-044-16W4/0 1982-01-20       993.3  994.5  711.8 GW
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                             VO  -270.6                 985.0     200   2.00      400  .250  .40  6920 308  .875  7.302
                        WER1 ASSIGN                B         29  .70    20  .05      19
    08730 0300098 020                                                              37.43E     19        711
    GLAUCONITIC              .0006E .0421 .0129          .63  4627 199 .8734 .0569 .0095 .0027 .0017 .0002
    1982-08-31 00/10-35-044-16W4/0 1979-11-03       984.0  986.0  715.4 GW
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                             VO  -328.3                1043.5     200   7.00     1400  .240  .65  7380 306  .864 12.384
                        WER1 ASSIGN                B        173  .65   113  .05     107
    08730 0336098 005                                                              35.86E    107       3837
    ELLERSLIE                .0007A .0479 .0140          .63  4619 197 .8759 .0478 .0079 .0019 .0016 .0007 .0005 .0011
    1983-12-31 00/16-19-043-16W4/0 1982-12-03      1040.0 1047.0  718.7 GW
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                             VO                        1020.3     200   9.00     1800  .250  .65  7190 306  .864 12.568
                        WER2 ASSIGN                      226  .70   158  .10     143
    08730 0336098 010                                                              38.56E    143       5514
    ELLERSLIE                .0011A .0487 .0340 .0079   .66  4703 200 .8557 .0389 .0080 .0023 .0009 .0002 .0003 .0011
    1984-04-30 00/12-35-043-16W4/0 1982-11-01      1013.6 1027.0  715.1 PB
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STROME                   POOLS=   34  GIP=     3964 PROD=     2848  IMG=     2634  MGP=      187  RMG=     2447  ENERGY=    93894
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STRY                    (F)  058-13W4    08610
                             VO                         481.7     200    .50      100  .210  .50  4200 290  .912  4.742
          STRIKE        WER1 ASSIGN                B         5  .75     4  .05       4
    08610 0218098 001                                                              36.68E      4        147
    VIKING                   .0009A .0513                .58  4574 189 .9351 .0105 .0017 .0003 .0002
    1983-12-31 00/08-01-057-13W4/0 1981-10-01       481.5  482.0  642.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STRY (F) 058-13W4 08610
VO 440.4 400 2.10 840 .264 .50 4440 288 .907 6.381
WER1 ASSIGN 54 .75 40 .05 38
08610 0218098 002 36.68E 38 1394
VIKING .0001 .0003E .0305 .57 4604 191 .9561 .0115 .0012 .0002 .0001
1981-06-30 00/07-14-057-13W4/0 1980-05-09 417.3 419.5 598.0 PB

VO 478.0 200 1.00 200 .180 .55 4010 290 .934 4.168
WER1 ASSIGN 8 .60 5 .05 5
08610 0218098 003 36.68E 5 183
VIKING #1 .0004A .0203 .0003 .57 4616 192 .9652 .0114 .0016 .0003 .0002 .0001
1983-10-31 00/06-20-057-13W4/0 1982-12-11 477.5 478.5 645.7 PB

VO 478.8 440 1.23 543 .350 .70 4190 291 .912 10.987
WER1 ASSIGN 60 .70 42 .05 40
08610 0218098 005 36.68E 40 1467
VIKING .0004E .58 4606 191
1976-12-30 00/06-02-058-13W4/0 1974-09-21 478.2 479.5 656.2 PB

VIKING A VO 480.1 9068 .96 8751 .250 .50 4190 291 .927 5.521
WER1 ISOPAC 483 .80 386 .05 367 2
08610 0219601 000 VIKING A #6 36.68E 365 13388
VIKING .0004E .0008 .0022 .0008 .0100
1980-10-31 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
MIP PANALTA TCPL

UPPER MANNVILLE A VO +37.5 614.2 3200 4.00 12799 .330 .60 4030 294 .921 8.383
WER1 ISOPAC FSE 1073 .70 751 .05 714 186
08610 0250001 000 U MANN A 37.43E 528 19763
CLEARWATER SD 1 .0005A .0149 .0014 .57 4626 192 .9692 .0115 .0012 .0005 .0005 .0003
1981-06-30 00/06-26-057-13W4/0 1970-12-05 602.0 608.4 644.6 PB
MIP TCPL

UPPER MANNVILLE B VO 524.3 669 1.55 1046 .330 .45 3790 297 .938 5.756
WER1 ISOPAC 60 .75 45 .05 43 2
08610 0250002 000 U MANN B 37.43E 41 1535
COLONY 1 SS .0003E .57 4626 191
1977-12-30 00/06-11-058-13W4/0 1975-02-12 512.7 516.3 651.7 PB
MIP

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
STRY	(F) 058-13W4 08610													
UPPER MANNVILLE C	VO			526.1	589	5.58		3290	.350	.75	3790	297	.928	10.278
	WER1 ISOPAC			338	.80	270	.05	257		110				
08610 0250003 000 U MANN C								37.43E		147	5502			
COLONY 1 SS	.0003E			.57	4626 191									
1977-12-30 00/11-24-058-13W4/0 1975-02-12				502.0	512.1	634.9 PB								
MIP														
UPPER MANNVILLE D	CP +101.2			554.4	200	1.50		308	.320	.60	3940	293	.920	7.981
	WER1 ASSIGN ABAND	B		3	.70	2	.05	2		2				
08610 0250004 000 U MANN D								37.43E						
SPARKY	.0003E .0245 .0182			.58	4661 193	.9435	.0127	.0026	.0002	.0001				
1978-12-31 00/10-17-058-13W4/0 1976-11-26				553.5	555.0	656.2 GW								
UPPER MANNVILLE E	VO			521.8	200	1.24		247	.340	.70	3860	292	.915	9.799
	WER1 ASSIGN			24	.75	18	.05	17		5				
08610 0250005 000								37.43E		12	449			
COLONY 1	.0003E			.60	4613 195									
1977-06-30 00/10-05-058-13W4/0 1976-10-15				521.2	522.4	657.1 PB								
MIP														
UPPER MANNVILLE F	VO			509.0	1602	2.56		4101	.270	.60	3790	298	.925	6.334
	WER1 ISOPAC			260	.75	195	.05	185		32				
08610 0250006 000 U MANN F								37.43E		153	5727			
COLONY	.0003E .0198			.58	4618 192	.9595	.0175	.0023	.0005	.0002	.0002			
1981-09-30 00/07-33-058-13W4/0 1976-06-05				506.3	516.3	653.2 PB								
MIP PANALTA														
UPPER MANNVILLE G	PD			505.1	200	1.20		240	.350	.80	3760	292	.915	11.206
	WER1 ASSIGN			43	.75	32	.05	30		24				
08610 0250007 000 U MANN G								37.43E		6	225			
UPPER MANNVILLE	.0003E			.57	4619 192									
1983-12-31 00/10-28-058-13W4/0 1977-02-22				504.4	505.7	652.6 PB								
MIP														
UPPER MANNVILLE I	VO HEAVY			511.8	200	7.92		1584	.340	.90	3790	290	.918	12.388
	WER1 ASSIGN			196	.75	147	.05	140		30				
08610 0250009 000 U MANN I								37.43E		110	4117			
COLONY	.0002A .0137 .0015			.57	4594 193	.9638	.0174	.0025	.0006	.0003				
1980-07-31 00/07-08-058-13W4/0 1977-02-14				507.2	516.3	654.4 GO								
MIP														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
STRY	(F) 058-13W4 08610															
UPPER MANNVILLE K	VO			514.8	1053	1.09	1148	.300	.55	3930	299	.926	6.670			
	WER1 ISOPAC			77	.75	57	.05	55								
08610 0250011 000 U MANN K								37.43E	55	2059						
COLONY 2 .0005 .0001A .0166				.58	4630 196	.9292	.0511	.0022	.0001	.0001	.0001					
1983-04-30 00/06-26-057-13W4/0 1970-12-05				516.6	518.8	644.7	PB									
TCPL																
UPPER MANNVILLE L	VO			520.6	1265	1.38	1746	.250	.50	3930	299	.926	5.048			
	WER1 ISOPAC			88	.75	66	.05	63	9							
08610 0250012 000 U MANN L								37.43E	54	2021						
COLONY 1 .0005 .0001A .0166				.58	4630 196	.9292	.0511	.0022	.0001	.0001	.0001					
1981-06-30 00/04-26-057-13W4/0 1967-06-00				508.4	511.8	640.1	PB									
TCPL																
UPPER MANNVILLE M	PD			610.0	200	.70	140	.290	.60	3980	293	.922	7.290			
	WER1 ASSIGN			25	.65	16	.05	15	10							
08610 0250013 000 U MANN M								37.43E	5	187						
MANN .0004A .0255				.58	4610 191	.9633	.0103	.0005								
1982-12-31 00/15-18-058-13W4/0 1978-11-20				609.3	610.6	654.1	PB									
MIP																
UPPER MANNVILLE N	VO			535.5	200	11.72	2344	.280	.75	3860	293	.939	8.383			
	WER1 ASSIGN			196	.75	147	.05	140	68							
08610 0250014 000 U MANN N								37.51E	72	2701						
COLONY 1 E .0132 .0005				.57	4592 191	.9732	.0123	.0005		.0001						
1978-12-31 00/07-09-058-13W4/0 1978-11-14				529.4	541.3	673.0	PB									
MIP																
	VO +134.5			461.0	200	4.00	800	.300	.55	3460	289	.942	5.964			
	WER1 ASSIGN		B	48	.70	33	.05	32								
08610 0250098 003								37.43E	32	1198						
COLONY #1 SAND .0003E .0131 .0005				.57	4626 193	.9652	.0166	.0029	.0008	.0004	.0002					
1981-06-30 00/07-14-057-13W4/0 1980-05-09				458.5	463.5	598.0	GW									
	VO +92.4			572.4	128	1.22	156	.390	.70	3950	293	.920	11.375			
	WER1 ASSIGN		B	18	.70	12	.05	12								
08610 0250098 015								37.43E	12	449						
SPARKY 2 SD .0003E				.57	4619 191											
1983-12-31 00/07-28-057-13W4/0 1970-12-17				571.8	573.0	665.4	GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
STRY	(F) 058-13W4 08610														
	VO				527.2	200	1.60		320	.280	.70	3860	292	.915	8.053
	WER1 ASSIGN				26	.75	19	.05	18						
08610 0250098 020									37.43E		18	674			
COLONY #2	A	.0200	.0004	.58	4620	193	.9578	.0167	.0027	.0007	.0005	.0004	.0002	.0006	
1983-04-30 00/06-29-057-13W4/0 1971-06-01				526.4	528.0	656.2	PB								
	VO				518.8	200	8.02		1604	.340	.90	3790	292	.921	12.266
	WER1 ASSIGN				197	.70	138	.05	131						
08610 0250098 021									37.43E		131	4903			
COLONY		.0003E	.0245 .0182	.58	4661	193	.9435	.0127	.0026	.0002	.0001				
1978-12-31 00/07-08-058-13W4/0 1977-02-14				516.3	521.2	654.4	PB								
	VO +127.0				518.4	200	1.80		360	.270	.50	3250	291	.905	4.738
STRIKE	WER1 ASSIGN		B		17	.55	9	.05	9						
08610 0250098 025									37.43E		9	337			
COLONY #1		.0003E	.0245 .0182	.58	4661	193	.9435	.0127	.0026	.0002	.0001				
1983-10-31 00/02-31-057-13W4/0 1982-12-16				517.5	519.3	642.6	GW								
	VO +70.1				580.9	200	.93		185	.350	.60	3960	294	.910	8.839
	WER1 ASSIGN		B		16	.65	11	.05	10						
08610 0250098 030									37.43E		10	374			
LOWER SPARKY 3		.0003E		.60	4626	199									
1976-12-30 00/06-11-058-13W4/0 1974-12-19				580.6	581.6	651.7	GW								
	VO +99.1				571.8	200	1.85		370	.300	.65	3930	294	.922	8.040
	WER1 ASSIGN		B		30	.60	18	.05	17						
08610 0250098 035									37.43E		17	636			
SPARKY MIDDLE		.0003E	.0005	.58	4613	192			.0015	.0002					
1976-12-30 00/06-14-058-13W4/0 1975-07-19				570.9	572.7	671.8	GW								
	VO				503.4	200	2.30		460	.240	.50	3830	292	.918	4.876
	WER1 ASSIGN				22	.70	16	.05	15						
08610 0250098 045									37.43E		15	561			
COLONY 3 SD		.0001E	.0047 .0001	.59	4638	198	.9425	.0373	.0153						
1980-10-31 00/12-25-058-13W4/0 1979-07-12				502.2	504.5	639.1	PB								
	VO				612.1	200	6.10		1220	.280	.55	4010	300	.928	6.308
	WER1 ASSIGN				77	.70	54	.05	51						
08610 0250098 060									37.43E		51	1909			
GLAUCONITIC		.0003E	.0409 .0027	.58	4597	190	.9449	.0082	.0014	.0006	.0006	.0004	.0002	.0001	
1984-12-31 00/08-11-058-14W4/0 1976-12-13				609.0	615.1	651.4	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7			
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
STRY	(F) 058-13W4 08610													
	VO			527.9	200	.90		180	.270	.65	3710	295	.925	6.794
	WER1 ASSIGN			12	.70	9	.05	8						
08610 0250098 068								37.43E		8		299		
LOWER COLONY	.0003E .0227 .0003		.58	4614	192	.9570	.0166	.0020	.0005	.0002	.0002			
1983-12-31 00/04-24-058-14W4/0	1976-01-08		527.3	528.5	555.6	PB								
	VO			525.2	200	4.30		860	.300	.70	3650	292	.920	8.114
	WER1 ASSIGN			70	.70	49	.05	46						
08610 0250098 070								37.43E		46		1722		
COLONY	.0003E		.60	4613	195									
1983-12-31 00/16-25-058-14W4/0	1976-06-05		521.2	529.1	672.1	PB								
	VO			594.7	200	1.00		200	.270	.50	3800	293	.918	5.424
	WER1 ASSIGN			11	.70	8	.05	7						
08610 0280098 005								37.43E		7		262		
CLEARWATER	.0001A .0069		.58	4636	197	.9427	.0388	.0101	.0010	.0002	.0002			
1980-07-31 00/12-25-058-13W4/0	1979-07-12		593.6	595.7	639.1	PB								
MCMURRAY A	VO			634.1	200	1.40		280	.270	.75	4310	296	.908	9.235
	WER1 ASSIGN			26	.70	18	.05	17						
08610 0328001 000 MCMURRAY A								37.43E		17		636		
MCMURRAY SD	.0001A .0076		.56	4631	191	.9923								
1980-07-31 00/12-25-058-13W4/0	1979-07-12		632.7	635.5	639.1	PB								
MIP														
STRY	POOLS= 30 GIP= 3563		PROD=	2617	IMG=	2488		MGP=	480	RMG=	2008	ENERGY=	74825	
STURGEON LAKE	(F) 071-23W5 08740													
GETHING A	VO -654.1			1443.6	386	3.02		1166	.150	.70	10510	334	.900	10.440
	WER2 ISOPAC		B		122	.70	85	.05	81		1			
08740 0326001 000 GETHING A								37.43E		80		2994		
GETHING-BLUESKY	E .0551		.59	4571	189	.9342	.0060	.0023	.0004	.0015	.0004	.0001		
1984-12-31 00/15-29-071-23W5/0	1953-12-20		1446.6	1451.8	797.7	GW								
	VO			1365.2	200	3.09		617	.150	.70	10070	313	.851	11.306
STRIKE	WER2 ASSIGN			70	.75	52	.05	50						
08740 0326098 010								37.43E		50		1872		
UPPER GETHING	.0002E .0224		.59	4709	197			.0004						
1976-06-30 00/03-26-072-24W5/0	1960-09-26		1363.7	1366.7	769.0	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STURGEON LAKE (F) 071-23W5 08740
VO -620.9 1386.4 200 5.55 1110 .150 .70 10250 314 .846 11.535
STRIKE WER2 ASSIGN B 128 .75 96 .10 86
08740 0326098 015 37.43E 86 3219
LOWER GETHING .0002E .0276 .60 4723 199 .0023
1976-06-30 00/03-26-072-24W5/0 1960-09-26 1382.9 1389.9 769.0 GW

VO -1194.5 1898.0 200 9.14 1828 .110 .60 17570 326 .805 12.566
WER1 ASSIGN ABAND B 230 .75 173 .05 164
08740 0560098 005 38.56E 164 6324
PERMA-PEN .0002A .0047 .0184 .65 4661 207 .8910 .0431 .0200 .0034 .0081 .0056 .0029 .0026
1984-07-31 00/06-26-068-25W5/0 1968-07-10 1893.4 1902.6 708.1 GW

D-3 2698.4
SOLN WER2 ISOPAC 1327 .50 664 .80 133 47 7060.0 188
08740 0720000 000 D-3 40.43E 86 3477
D-3 .0041E .0641 .0208 .0892 .81 4910 233 .6105 .0845 .0748 .0105 .0345 .0026 .0023 .0021
1980-10-30 00/01-01-071-23W5/0 1952-00-00
TCPL

VO 2913.9 128 1.50 192 .100 .80 31510 360 1.060 18.775
WER2 ASSIGN 36 .75 27 .15 23
08740 0778098 005 37.43E 23 861
GILWOOD .0016E .0042 .87 4178 203 .1046
1983-12-31 00/10-24-072-23W5/0 1965-01-03 2912.4 2915.1 757.7 PB

STURGEON LAKE POOLS= 6 GIP= 1913 PROD= 1097 IMG= 537 MGP= 48 RMG= 489 ENERGY= 18747

STURGEON LAKE SOUTH (F) 069-22W5 08760
VO -789.4 1442.4 200 3.40 680 .200 .65 13169 318 .845 18.118
WER1 ASSIGN B 123 .75 92 .05 87
08760 0310098 003 37.43E 87 3256
CADOMIN .0002E .0404 .0035 .60 4605 194 .9098 .0408 .0021 .0007 .0004 .0003 .0006
1982-12-31 00/05-25-068-22W5/0 1957-07-01 1440.7 1444.1 654.7 GW

VO -927.8 1682.8 200 6.79 1357 .150 .70 15030 339 .861 15.376
STRIKE WER1 ASSIGN B 209 .65 136 .05 129
08760 0310098 005 37.43E 129 4828
L MANNVILLE .0002A .0216 .61 4702 200 .0012 .0027 .1300
1976-06-30 00/10-04-068-24W5/0 1975-03-03 1678.8 1686.8 758.9 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	H2 / HE / N2 / CO2 / H2S / LOCATION / DRILL DATE	OWI / AQUIFER / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / C1 / PROD / TYPE	PAY / C2	VOLUME / IMG / GHV / C3 / IC4 / NC4	POR / SL	GSAT / MGP / RMG	PI / STOIP / ENERGY / C5 / C6 / C7	T	Z	GOR	M3/M3 PCT
STURGEON LAKE SOUTH	(F) 069-22W5	08760												
GETHING A	VO		1439.0	99	3.20		318	.160	.60	13100	322	.845	13.156	
	WER1 ISOPAC			42 .75	29	.10	26							
08760 0326060 001	GETHING A						37.43E							
LOWER GETHING	.0002A		.61	4688 196										
1976-06-30	00/05-17-070-23W5/0	1964-08-20	1438.7	1445.7	709.9 PB									
GETHING B	VO		1411.2	200	2.10		420	.170	.75	12690	323	.850	16.759	
	WER1 ASSIGN			70 .75	53	.05	50							
08760 0326060 002	GETHING B						37.43E							
UPPER GETHING	.0002A		.60	4723 199										
1983-12-31	00/05-17-070-23W5/0	1964-08-20	1410.6	1411.8	709.9 PB									
GETHING A & B														
	WER1 ISOPAC			112 .75	82	.05	76		14					
08760 0326060 999	GETHING A+B						37.43E		62	2321				
GETHING	.0002A													
1983-12-31	00/05-17-070-23W5/0	1964-08-20												
TCPL														
GETHING C	VO		1435.6	200	4.94		987	.200	.80	13100	325	.840	21.834	
	WER1 ASSIGN			216 .75	162	.10	145							
08760 0326061 001	GETHING C						37.43E							
UPPER GETHING	.0002A	.0250	.60	4716 199										
1982-06-30	00/15-08-070-23W5/0	1964-12-30	1432.9	1438.7	715.7 PB									
GETHING D	VO		1455.1	200	6.79		1357	.200	.80	13100	328	.850	21.380	
	WER1 ASSIGN			290 .85	247	.10	221							
08760 0326061 002	GETHING D						37.43E							
LOWER GETHING	.0002A	.0250	.60	4716 199										
1982-06-30	00/15-08-070-23W5/0	1964-12-30	1451.8	1458.5	715.7 PB									
GETHING C & D														
	WER1 ASSIGN			506 .80	409	.10	366		17					
08760 0326061 999	GETHING C+D						37.43E		349	13063				
GETHING	.0002A													
1982-06-30	00/15-08-070-23W5/0	1964-12-30												
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
STURGEON LAKE SOUTH (F) 069-22W5 08760	VO				1372.9	200	3.66		732	.150	.70	10140	313	.843	11.489
	WER1 ASSIGN				84	.75	63	.10	57						
08760 0326098 010									37.43E		57	2134			
UPPER GETHING	.0002A		.0377		.61	4626	200								
1984-00-00 00/12-11-069-22W5/0	1953-11-13				1371.0	1374.7	657.5	GW							
	VO	-758.3			1411.1	200	9.45		1890	.150	.70	10410	314	.840	11.786
	WER1 ASSIGN			B		223	.75	167	.10	150					
08760 0326098 015									37.43E		150	5615			
LOWER GETHING	.0002A		.0377		.61	4626	200								
1984-00-00 00/12-11-069-22W5/0	1953-11-00				1406.3	1415.8	657.5	GW							
	VO				1450.5	200	1.80		360	.150	.65	13100	334	.860	12.645
	WER1 ASSIGN				46	.75	34	.05	32						
08760 0326098 020									37.43E		32	1198			
GETHING	.0001E	.0010	.0315		.60	4730	198	.9321	.0329	.0009	.0009	.0002	.0002	.0001	.0001
1982-06-30 00/05-09-070-23W5/0	1965-02-21				1449.6	1451.5	712.0	PB							
	VO	-750.7			1413.1	200	.91		182	.260	.65	13220	317	.786	25.500
	WER1 ASSIGN			B		46	.80	37	.10	33					
08760 0348098 005									37.43E		33	1235			
CADOMIN	.0002A	.0119	.0185		.67	4660	210	.8521	.0668	.0309	.0034	.0099	.0046	.0013	.0005
1979-12-29 00/11-04-069-21W5/0	1978-07-26				1411.6	1414.6	663.9	GW							
TRIASSIC A	VO		-842.4		1502.8	200	1.22		244	.100	.80	13860	335	.829	11.354
ASSOC	WER1 ISOPAC		SEGR			28	.75	21	.10	19					
08760 0500001 000 TRIASSIC A									44.17E		19	839			
TRIASSIC	.0002A	.0119	.0185		.67	4660	210	.8521	.0668	.0309	.0034	.0099	.0046	.0013	.0005
1969-12-31 00/10-05-069-21W5/0	1955-00-00				1502.1	1503.6	660.2	GO				SEGREGATED ASSOC/SOLN PRODUCTION			
TRIASSIC A					1499.6										
SOLN	WER1 ISOPAC		SEGR			485	.65	315	.70	95		42	4770.0	102	
08760 0500001 000 TRIASSIC A									44.17E		53	2341			
TRIASSIC	.0002A	.0119	.0185		.67	4660	210	.8521	.0668	.0309	.0034	.0099	.0046	.0013	.0005
1969-12-31 00/10-05-069-21W5/0	1955-00-00				1502.1	1503.6	660.2	GO				SEGREGATED ASSOC/SOLN PRODUCTION			
TRIASSIC B	VO		-898.2		1540.5	342	1.58		540	.144	.70	13660	334	.825	14.436
ASSOC	WER1 ISOPAC				78	.75	59	.10	53						
08760 0500002 000 TRIASSIC B									44.17E		53	2341			
TRIASSIC	.0002A		.0137		.68	4571	209		.0598						
1976-06-30 00/03-25-068-22W5/0	1956-04-05				1529.8	1535.6	645.6	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

STURGEON LAKE SOUTH (F) 069-22W5 08760
VO 1946.8 200 2.70 540 .100 .80 17580 350 .876 13.042
STRIKE WER1 ASSIGN 70 .85 60 .05 57
08760 0560098 005 38.56E 57 2198
PERMO-PENN .0002A .60 4633 199
1983-12-31 00/14-13-068-25W5/0 1953-10-16 1945.2 1948.3 753.8 PB

D-1 A VO -1645.6 2294.5 187 8.20 1529 .041 .80 23890 337 .825 8.040
WER1 ISOPAC B 123 .80 99 .20 79 31
08760 0658001 000 D-1 A 40.05E 48 1922
BASAL WABAMUN .0088A .0240 .0826 .77 4881 217 .0590
1976-06-30 00/05-05-069-21W5/0 1956-11-29 2289.4 2297.3 652.9 PB

D-2 A 2337.8
SOLN WER1 ISOPAC 128 .65 83 .20 67 20 884.0 145
08760 0696001 000 D-2 A 40.43E 47 1900
D-2 .0023A .0359 .0591
1971-12-31 00/01-01-069-21W5/0 1957-00-00

D-3 VO -1873.0 2522.2 244 8.56 2085 .044 .80 26710 359 .864 8.543
ASSOC WER1 ISOPAC SEGR 178 .80 143 .25 107
08760 0720000 000 D-3 40.43E 107 4326
D-3 .0050A .2000 .77 4881 217
1976-12-30 00/11-30-068-21W5/0 1953-00-00 2510.9 2514.6 641.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S

D-3 2590.8
SOLN WER1 ISOPAC SEGR 8290 .55 4559 .45 2510 1743 45300.0 183
08760 0720000 000 D-3 40.43E 767 31010
D-3 .0050A .2000 .77 4881 217
1976-12-30 00/11-30-068-21W5/0 1953-00-00 2510.9 2514.6 641.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S

D-3 B VO -1942.8 2651.5 200 2.07 414 .050 .85 26040 379 .860 9.662
ASSOC WER1 ASSIGN 40 .80 32 .05 30
08760 0720002 000 D-3 B 40.43E 30 1213
D-3 .0005A .77 4881 217
1983-12-31 00/05-17-070-23W5/0 1964-08-20 2649.9 2652.7 709.9 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN     PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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STURGEON LAKE SOUTH    (F)  069-22W5    08760
  D-3 C                                                2760.0
    SOLN               WER1 ISOPAC                        131  .65      85  .25      64        6      818.0 1601
    08760 0720003 000 D-3C                                                          40.43E       58       2345
    D-3                      E .0692 .0241 .0856  .80  4978 231 .6440 .1008 .0541 .0046 .0123 .0037 .0008 .0008
    1984-12-31 00/01-01-069-21W5/0 1983-00-00
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STURGEON LAKE SOUTH      POOLS=    18  GIP=     10900 PROD=      6476  IMG=      4011  MGP=      1873  RMG=      2138  ENERGY=     84085
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SUFFIELD               (F)  018-06W4    08770
                       VO                          265.5      200   1.54       308  .300  .70  1720 283  .958  3.792
                       WER1 ASSIGN                    12  .50       6  .05         6
    08770 0126098 005                                                               36.31E       6        218
    BELLY RIVER              .0002E          .0012          .60  4571 192                .0070 .0048        .3600
    1978-12-31 00/06-27-019-06W4/0 1978-01-24          264.6  266.1  801.3 PB
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    MILK RIVER A             PD                          355.7   246312   4.99  1229097  .154  .55  3140 289  .938  2.787
                       WER1 ISOPAC                     31113  .70  21779  .05  20690
    08770 0158160 061 MILK RIVER A                                                  36.31A
    MILK RIVER               .0007A                .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01          315.5  403.9  748.0 PB
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    MEDICINE HAT A           VO                          487.7   224190   1.70   381123  .170  .55  4310 290  .913  4.328
                       WER1 ISOPAC                     16495  .70  11546  .03  11200
    08770 0158160 062 MED HAT A                                                     36.31A
    MEDICINE HAT             .0011A .0320 .0005    .57  4599 189 .9627 .0027 .0002
    1982-12-01 02/10-31-012-05W4/0 1904-01-01          280.4  289.3  658.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    MEDICINE HAT C           VO                          487.7    42746    .72    30777  .139  .60  4450 303  .921  3.925
                       WER1 ISOPAC                      1208  .50    604  .03    586
    08770 0158160 068 MED HAT C                                                     36.31A
    MEDICINE HAT             .0009A                .57  4599 190
    1982-12-01 00/10-08-015-05W4/0 1973-06-30          297.5  304.8  656.2 PB
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    MEDICINE HAT D           VO                          487.7    46906   1.12    52535  .139  .60  4450 292  .921  3.925
                       WER1 ISOPAC                      2062  .50   1031  .03   1000
    08770 0158160 069 MED HAT D                                                     36.31A
    MEDICINE HAT             .0009A                .57  4599 190
    1982-12-01 00/10-08-015-05W4/0 1973-06-30          318.8  338.3  656.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SUFFIELD                (F)  018-06W4     08770
  SE ALTA GAS SYS(MU)
                        WER1 ISOPAC                          50878  .70  34960  .04  33476    8025
    08770 0158160 999 SE AGS(MU)                                                    36.31A   25451     924126
    MILK R & MED H          .0008A
    1983-12-31 02/10-31-012-05W4/0 1904-01-01
    CWNGNUL PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                        VO                               269.7     200    .93      185  .150  .50  3100 284  .935  2.490
                        WER1 ASSIGN                          5  .70      3  .05         3
    08770 0160098 005                                                               38.18E       3        115
    UPPER COLORADO          .0006E                  .56  4606 189
    1977-06-30 02/07-17-015-05W4/0 1975-06-09       269.1  270.1  637.3 PB
    ---------------------------------------------------------------------------------------------------------------------------
                        VO                               862.2     200   2.80      560  .220  .60  9010 299  .859 13.168
                        WER1 ASSIGN                         74  .75     56  .05        53
    08770 0160098 010                                                               38.18E      53        2024
    BSL COLORADO SD         .0022E .0540            .58  4564 188 .9344 .0074 .0016 .0003 .0001 .0001
    1981-12-31 00/08-22-017-08W4/0 1981-08-04       859.6  864.8  780.6 PB
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  SECOND WHITE SPECKS A     VO                               630.0  150856   1.34   202147  .216  .60  5690 300  .899  7.776
                        WER1 ISOPAC                          15719  .75  11789  .05  11200    2182
    08770 0186101 000 2WS A #1                                                      36.31E    9018      327444
    2WS                     .0011A .0388 .0006      .57  4592 188 .9567 .0032 .0005 .0001 .0001
    1982-12-01 00/04-14-020-11W4/0 1939-05-08       658.8  660.5  759.9 PB
    LOC U   CWNGNUL PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND D              VO                               588.3     200   2.78      555  .220  .60  6600 294  .888  9.479
                        WER1 ASSIGN                         53  .80     42  .05        40        2
    08770 0213004 000 BOW ISL D                                                     36.31E      38       1380
    BOW ISLAND              .0021E                  .58  4551 187                .0007 .0002
    1976-06-30 00/07-17-015-05W4/0 1974-10-25       586.7  589.5  656.8 PB
    TCPL
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  BOW ISLAND F              VO                               760.5     440   1.38      607  .196  .50  6980 299  .875  7.435
                        WER1 ASSIGN                         45  .75     34  .05        32        8
    08770 0213006 000 BOW ISL F                                                     36.31E      24        871
    BOW ISLAND              .0021E                  .65  4371 179
    1982-12-31 02/06-11-019-08W4/0 1976-10-10       759.9  760.8  777.5 PB
    PANALTA TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 08770
BOW ISLAND G VO -4.0 753.9 200 2.09 418 .223 .60 6940 299 .870 10.151
WER1 ASSIGN B 42 .70 29 .05 28 8
08770 0213007 000 BOW ISL G 36.31E 20 726
BOW ISLAND .0010E .0562 .0004 .61 4571 194 .9308 .0072 .0029 .0006 .0006 .0003 .0001
1984-09-30 02/06-16-020-07W4/0 1976-08-20 748.0 751.9 750.7 GW

BOW ISLAND H VO 691.6 200 .61 122 .300 .55 6940 297 .887 12.361
WER1 ASSIGN 15 .75 11 .05 11 1
08770 0213008 000 BOW ISL H 36.31E 10 363
BOW ISLAND .0027A .1137 .0006 .60 4557 187 .8737 .0034 .0007 .0001
1980-07-31 00/15-03-019-05W4/0 1978-06-14 691.3 691.9 708.1 PB

BOW ISLAND I VO +11.9 668.4 200 3.09 617 .285 .55 6830 304 .910 11.009
WER1 ASSIGN B 68 .70 48 .05 45 6
08770 0213009 000 BOW ISL I 36.31E 39 1416
BOW ISLAND .0021E .65 4371 179
1978-12-31 00/06-34-018-04W4/0 1978-07-04 666.9 669.9 681.8 GW

BOW ISLAND J VO 767.5 741 1.48 1097 .220 .55 6790 298 .875 8.961
WER1 ISOPAC 98 .70 69 .05 65 25
08770 0213010 000 BOW ISL J 36.31E 40 1452
BOW ISLAND 1 .0007A .0347 .0009 .59 4593 192 .9378 .0165 .0064 .0010 .0013 .0007
1982-12-01 00/06-35-018-09W4/0 1973-11-26 776.0 777.8 795.8 PB
PANALTA TCPL

BOW ISLAND L VO 782.7 200 1.88 376 .190 .40 6980 299 .888 5.665
WER1 ASSIGN 21 .75 16 .05 15 1
08770 0213012 000 BOW ISL L 36.31E 14 508
BOW ISLAND .0021E .0015 .59 4564 188 .0010
1977-12-31 02/10-34-019-07W4/0 1977-07-22 781.5 783.6 775.1 PB
PANALTA

BOW ISLAND M VO 748.9 200 1.23 246 .150 .50 6040 297 .905 4.797
WER1 ASSIGN 12 .70 8 .05 8
08770 0213013 000 BOW ISL M 36.31E 8 290
BOW ISLAND 1 .0021E .0004 .63 4447 183 .0030 .0018 .0200
1983-12-31 00/10-21-020-08W4/0 1971-01-24 747.7 750.1 754.7 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 08770
BOW ISLAND N VO -45.8 817.6 2221 2.33 5175 .263 .60 7550 300 .875 12.907
WER1 ISOPAC B 668 .80 534 .05 508 235
08770 0213014 000 BOW ISL N 36.31E 273 9913
BOW ISLAND #3 .0027A .0529 .60 4558 190 .9228 .0107 .0059 .0017 .0016 .0012 .0004 .0001
1983-07-31 00/07-31-019-08W4/0 1970-12-31 833.9 836.7 790.7 GW
PANALTA TCPL

BOW ISLAND O VO +1.8 781.1 512 1.51 773 .200 .55 7120 298 .879 8.500
WER1 ASSIGN B 66 .70 46 .05 44 4
08770 0213015 000 BOW ISL O 36.31E 40 1452
BOW ISLAND .0021E .58 4571 189
1982-12-31 02/06-11-019-08W4/0 1976-10-10 774.2 775.7 777.5 GW
PANALTA TCPL

BOW ISLAND P VO 683.7 1949 1.26 2447 .250 .60 6560 297 .889 10.598
WER1 ISOPAC 259 .75 195 .05 185 39
08770 0213016 000 BOW ISL P 36.31E 146 5301
BOW ISLAND 1 .0021E .0661 .0020 .58 4557 187 .9285 .0013 .0002
1978-12-31 00/10-13-017-05W4/0 1977-05-20 668.1 669.9 697.7 PB
PANALTA TCPL

BOW ISLAND Q VO +1.1 756.2 577 1.11 640 .221 .50 5320 300 .912 6.110
WER1 ISOPAC FN 39 .65 25 .05 24
08770 0213017 000 BOW ISL Q 36.68E 24 880
VIKING .0013E .0531 .0018 .58 4574 188 .9358 .0051 .0021 .0004 .0003 .0001
1983-11-30 00/06-10-020-07W4/0 1973-10-31 753.2 756.5 750.7 PB
PANALTA TCPL

BOW ISLAND R VO 817.3 200 1.20 240 .260 .55 7370 311 .896 10.756
WER1 ASSIGN 26 .75 20 .05 19 6
08770 0213018 000 B I R 36.31E 13 472
MID BOW IS .0022A .0489 .0002 .59 4571 189 .9367 .0092 .0018 .0004 .0002 .0001 .0001
1982-12-31 00/05-29-018-08W4/0 1977-11-10 815.0 819.6 796.1 PB
PANALTA TCPL

BOW ISLAND S VO -7.0 750.9 326 1.31 427 .200 .50 7110 299 .879 7.693
WER1 ISOPAC B 33 .70 23 .05 22
08770 0213019 000 BOW ISL S 36.31E 22 799
BOW ISLAND #2 .0027A .0477 .0015 .59 4571 189 .9353 .0089 .0021 .0003 .0002 .0001
1983-09-30 00/10-21-020-08W4/0 1971-01-24 758.3 762.0 754.7 GW
PANALTA TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 08770

BOW ISLAND T — VO — 652.3 — 200 — 1.20 — 240 — .250 — .65 — 6589 — 296 — .885 — 11.624
WER1 ASSIGN — 28 — .75 — 21 — .05 — 20 — 1
08770 0213020 000 B ISD T — 36.31E — 19 — 690
BOW ISLAND — .0006 — .0011A — .0338 — .57 — 4592 — 188 — .9597 — .0044 — .0004
1982-12-01 00/10-19-016-05W4/0 — 1978-12-05 — 651.5 — 653.0 — 693.0 PB
TCPL

BOW ISLAND U — VO — -6.5 — 756.4 — 312 — .95 — 296 — .182 — .50 — 7000 — 299 — .880 — 6.885
WER1 ISOPAC — B — 20 — .70 — 14 — .05 — 14
08770 0213021 000 B ISL U — 36.31E — 14 — 508
BOW ISLAND #2 — .0027A — .0477 — .0015 — .59 — 4571 — 189 — .9353 — .0089 — .0021 — .0003 — .0002 — .0001
1983-08-31 00/06-10-020-08W4/0 — 1977-03-25 — 759.6 — 760.5 — 752.6 GW
PANALTA TCPL

BOW ISLAND V — VO — 755.6 — 200 — 2.10 — 420 — .230 — .60 — 6760 — 296 — .876 — 10.231
WER1 ASSIGN — 43 — .75 — 32 — .05 — 30 — 5
08770 0213022 000 B ISL V — 36.31E — 25 — 908
BOW ISLAND — .0007E — .0233 — .57 — 4609 — 191 — .9665 — .0065 — .0022 — .0003 — .0004 — .0001
1981-12-31 00/14-02-018-08W4/0 — 1981-07-03 — 754.2 — 757.0 — 777.9 PB
TCPL

BOW ISLAND W — VO — 791.7 — 256 — .60 — 154 — .246 — .55 — 7010 — 299 — .884 — 10.198
WER1 ASSIGN — 16 — .75 — 12 — .05 — 11 — 1
08770 0213023 000 B ISL W — 36.31E — 10 — 363
BOW ISLAND — .0021E — .58 — 4571 — 189
1982-12-31 00/06-08-019-08W4/0 — 1976-12-31 — 787.0 — 787.6 — 790.3 GW
TCPL

BOW ISLAND X — VO — 776.5 — 200 — 1.20 — 240 — .230 — .50 — 6850 — 296 — .876 — 8.640
WER1 ASSIGN — 21 — .70 — 15 — .05 — 14 — 4
08770 0213024 000 B ISL X — 36.31E — 10 — 363
BOW ISLAND — .0007A — .0233 — .57 — 4609 — 191 — .9665 — .0065 — .0022 — .0003 — .0004 — .0001
1983-11-30 00/11-16-018-08W4/0 — 1981-09-17 — 775.0 — 778.0 — 797.1 PB
TCPL

VO — 565.4 — 200 — 1.54 — 308 — .270 — .60 — 5690 — 294 — .905 — 9.844
WER1 ASSIGN — 30 — .80 — 24 — .05 — 23
08770 0213098 002 — 36.31E — 23 — 835
BOW ISLAND — .0021A — .58 — 4551 — 187 — .0007 — .0002
1978-06-30 00/07-33-015-05W4/0 — 1975-06-17 — 564.2 — 566.3 — 633.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
SUFFIELD	(F) 018-06W4 08770															
	VO				716.5	200	1.00		200	.220	.50	6890	297		.878	8.265
	WER1 ASSIGN				17	.75	12	.05	12							
08770 0213098 004									36.31E		12		436			
BOW ISLAND	E				.57	4611	190									
1980-10-31 00/12-21-015-08W4/0 1980-03-22					716.0	717.0	747.5	PB								
	VO				779.7	200	1.24		247	.240	.55	6830	300		.903	9.456
	WER1 ASSIGN				23	.75	17	.05	17							
08770 0213098 005									36.31E		17		617			
BOW ISLAND	.0021E				.65	4371	179									
1977-06-30 02/06-27-018-08W4/0 1977-01-06					779.1	780.3	795.5	PB								
	VO				754.0	200	1.50		300	.180	.55	6730	296		.879	7.282
	WER1 ASSIGN				22	.75	16	.05	15							
08770 0213098 013									36.31E		15		545			
U BOW ISLAND SD .0002 .0010E .0433					.58	4583	190	.9386	.0124	.0034	.0006	.0005	.0001			
1981-12-31 00/08-22-017-08W4/0 1981-08-04					753.0	755.0	780.6	PB								
	VO				756.5	200	1.80		360	.200	.60	6430	296		.884	8.386
	WER1 ASSIGN				30	.75	22	.05	21							
08770 0213098 015									36.31E		21		763			
BOW ISLAND SD .0002 .0010A .0433					.58	4583	190	.9386	.0124	.0034	.0006	.0005	.0001			
1981-12-31 00/06-30-017-08W4/0 1981-07-11					755.2	757.8	782.4	PB								
	VO				760.2	200	1.70		340	.200	.50	6790	296		.878	7.430
	WER1 ASSIGN				25	.75	19	.05	18							
08770 0213098 017									36.31E		18		654			
BOW ISLAND .0002 .0010E .0433					.58	4583	190	.9386	.0124	.0034	.0006	.0005	.0001			
1981-12-31 00/06-35-017-08W4/0 1981-06-21					756.0	764.5	781.0	PB								
	VO				877.1	128	4.10		525	.165	.35	6830	300		.906	4.127
	WER1 ASSIGN				22	.70	15	.05	14							
08770 0213098 019									36.31E		14		508			
BOW ISLAND U SD .0002E .0101					.65	4371	179	.9601	.0211	.0070	.0009	.0006				
1984-12-31 02/06-23-018-08W4/0 1981-12-15					873.2	881.0	787.3	PB								
	VO				768.0	200	1.60		320	.260	.45	6640	296		.870	8.579
	WER1 ASSIGN				27	.75	20	.05	20							
08770 0213098 022									36.31E		20		726			
MID BOW ISLAND .0013 .0021E .0337					.57	4581	194	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006	
1982-12-01 00/08-13-018-09W4/0 1981-11-07					767.2	768.8	790.9	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SUFFIELD	(F) 018-06W4 08770											
	VO			805.2	200	2.10	420	.250	.40	7280	298	.861	8.069
	WER1 ASSIGN			34	.75	25	.05	24					
08770 0213098 023								36.31E	24	871			
L BOW ISLAND	.0013 .0021E .0337			.59	4581	195	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006
1982-12-01 00/08-13-018-09W4/0	1981-11-07			803.3	807.0	790.9	PB							
	VO			765.4	200	.50	99	.200	.60	6980	298	.879	9.091
	WER1 ASSIGN			9	.75	7	.05	6					
08770 0213098 024								36.12E	6	217			
BOW ISLAND	E .0630 .0011			.58	4523	189	.9187	.0082	.0051	.0010	.0013	.0013		
1978-12-31 00/08-30-019-05W4/0	1978-11-18			765.0	765.7	768.1	PB							
	VO			788.2	200	3.09	617	.236	.60	6660	300	.899	9.959
	WER1 ASSIGN			61	.75	46	.05	44					
08770 0213098 025								36.31E	44	1598			
BOW ISLAND 1	.0021E			.60	4488	183								
1977-06-30 00/06-08-019-06W4/0	1976-12-16			786.4	790.0	794.9	PB							
	VO			776.9	200	.62	123	.180	.60	6920	299	.875	8.131
	WER1 ASSIGN			10	.75	8	.05	7					
08770 0213098 026								36.31E	7	254			
BOW ISLAND	.0021E .0012			.60	4571	192		.0070	.0048	.3600				
1978-12-31 00/06-26-019-06W4/0	1978-03-02			776.6	777.2	780.9	PB							
	VO -17.3			791.8	200	2.20	440	.260	.45	7320	297	.860	9.536
	WER1 ASSIGN	B		42	.70	29	.05	28					
08770 0213098 027								36.31E	28	1017			
M BOW ISLAND	.0013 .0021E .0337			.59	4581	194	.9247	.0238	.0088	.0013	.0019	.0012	.0006	.0006
1982-12-01 00/08-23-018-09W4/0	1981-11-15			788.7	795.0	777.7	GW							
	VO			780.0	128	.60	77	.180	.45	6960	298	.885	6.079
	WER1 ASSIGN			5	.70	3	.05	3					
08770 0213098 028								36.31E	3	109			
BOW ISLAND	.0040A .0713 .0004			.59	4536	186	.9194	.0040	.0009					
1982-12-31 02/06-01-019-07W4/0	1977-07-30			779.7	780.3	768.7	PB							
	VO			751.7	200	.40	80	.150	.40	6410	296	.884	4.180
	WER1 ASSIGN			3	.75	2	.05	2					
08770 0213098 060								36.31E	2	73			
BOW ISLAND	.0002 .0017A .0527 .0001			.58	4566	190	.9285	.0104	.0043	.0008	.0008	.0005		
1982-12-01 00/08-27-019-08W4/0	1982-03-08			751.5	751.9	764.2	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SUFFIELD	(F) 018-06W4 08770															
	VO				733.7	200	1.54	308	.240	.60	7160	298		.875	11.261	
	WER1 ASSIGN				35	.75	26	.05	25							
08770 0213098 081									36.31E		25		908			
BOW ISLAND 1	.0021E			.59	4571	191			.0049	.0023		.0900				
1978-12-31 00/06-08-020-04W4/0 1978-02-15				744.9	747.4	747.7	GW									
	VO -17.9				770.9	32	1.80	58	.220	.45	7060	300		.882	7.512	
	WER1 ASSIGN			B	4	.70	3	.05	3							
08770 0213098 105									36.31E		3		109			
BOW ISLAND	.0027E .0477 .0015			.59	4571	189	.9353	.0089	.0021	.0003	.0002	.0001				
1983-12-31 00/04-10-020-08W4/0 1978-10-06				770.0	771.8	753.9	GW									
BOW ISLAND C	VO				718.1	1838	1.84	3384	.234	.70	6890	300		.885	12.106	
	WER1 ISOPAC				409	.80	327	.05	313		4					
08770 0213303 000 B.I. POOL #1									36.31E		309		11220			
BOW ISLAND	.0021A			.63	4606	189										
1978-06-30 00/06-34-017-03W4/0 1955-11-13				723.3	735.8	750.7	GW									
TCPL																
VIKING A	VO +5.3				762.9	865	1.01	874	.229	.55	4650	300		.920	6.035	
	WER1 ISOPAC			FS	53	.65	34	.05	32							
08770 0220301 000 VIK A #12									36.68E		32		1174			
VIKING POOL #12	.0033E .0505 .0010			.59	4564	189	.9315	.0083	.0033	.0005	.0008	.0006	.0002			
1984-09-30 00/06-15-020-07W4/0 1976-12-03				765.4	767.5	770.2	GW									
PANALTA TCPL																
BASAL COLORADO A	VO				692.2	202	1.83	370	.210	.65	9110	297		.838	14.207	
	WER1 ISOPAC				53	.80	42	.05	40		4					
08770 0242001 000 BSL COLO A									38.18E		36		1374			
BASAL COLORADO	.0006E			.61	4578	194										
1976-06-30 00/07-17-015-05W4/0 1974-10-25				691.3	693.1	656.8	PB									
TCPL																
BASAL COLORADO B	VO -96.6				845.4	1278	1.36	1738	.160	.45	7730	300		.863	6.113	
	WER1 ISOPAC			FNE	106	.75	80	.05	76		29					
08770 0242002 000 BSL COLO B									41.18E		47		1935			
BSL COLORADO	.0005E .0512 .0051			.61	4592	194	.9075	.0204	.0068	.0025	.0033	.0023	.0003	.0001		
1983-09-30 00/06-09-020-08W4/0 1976-06-09				842.2	845.5	751.0	PB									
PANALTA TCPL																

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN     PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB   TYPE
 PURCHASERS:
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SUFFIELD                (F)  018-06W4     08770
  BASAL COLORADO C           VO                          762.4      200    1.00       200   .155   .50  8540 297   .828  7.654
                         WER1 ASSIGN                        15   .80     12   .10        11             1
    08770 0242003 000                                                                  38.18E         10       382
    BSL. COLORADO    .0001 .0014E .0509 .0108              .64  4585 199  .8684 .0355 .0188 .0034 .0058 .0038 .0008 .0003
    1981-12-30 00/10-10-015-06W4/0 1979-10-15            761.7  763.1  712.1 PB
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    UPPER MANNVILLE A      VO                -173.7          940.9     1267    3.57      4534   .240   .70 10240 303   .850 18.981
    ASSOC                WER1 ISOPAC                        859   .85    733   .05        696
    08770 0250001 001 U MANN A      CONCURRENT PRODUCTION                                41.18E
    GLAUCONITIC              .0005E                    .58  4571 189
    1984-12-31 02/06-16-020-07W4/0 1976-08-20            915.0  925.7  750.7 GO
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    UPPER MANNVILLE A      VO                -174.9          927.8      200    1.22       244   .246   .60 10180 304   .845 16.240
    ASSOC                WER1 ASSIGN                         40   .75     30   .05         28
    08770 0250001 002 U MANN A      ASSIGNED WELL 04-02-020-07 W4M                       41.18E
    UPPER MANNVILLE          .0005E .0687 .0032              .62  4599 195  .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0006
    1984-12-31 00/06-16-020-07W4/0 1976-08-20            927.2  928.4  753.5 GO
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  UPPER MANNVILLE A
    ASSOC                WER1 ISOPAC                        899   .85    763   .05        724
    08770 0250001 999 U MANN A                                                           41.18E     724      29814
    GLAUCONITIC              .0005E
    1984-12-31 00/06-16-020-07W4/0 1976-08-20
    PANALTA TCPL
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  UPPER MANNVILLE I        MB  -188.7                    985.4      200    6.48      1295   .207   .70 10740 306   .843 17.176
                         WER1 ASSIGN              B         663   .80    530   .05        504        467
    08770 0250009 000 U MANN I                                                           41.18E      37       1524
    MANNVILLE                .0005E          .0189           .60  4640 192                .0009 .0014             .0100
    1979-12-29 00/06-19-018-08W4/0 1974-02-04            982.1  988.5  799.8 GW
    PANALTA TCPL
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  UPPER MANNVILLE K          VO                          982.1      200    4.94       987   .230   .80 10650 304   .819 22.361
                         WER1 ASSIGN                       221   .80    176   .10        159         84
    08770 0250011 000 U MANN K                                                           41.18E      75       3089
    GLAUCONITE               .0005E          .0109           .64  4585 199                .0069 .0081             .4900
    1977-06-30 02/06-19-019-08W4/0 1976-10-30            979.1  985.1  783.3 PB
    PANALTA TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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SUFFIELD                (F)  018-06W4    08770
  UPPER MANNVILLE L          PD          HEAVY          983.9     200   6.17      1233  .214  .85 10560 304  .830 21.630
                        WER1 ASSIGN                      320  .75    240  .05     228       200
    08770 0250012 000 U MANN L                                                   41.18E      28      1153
    GLAUCONITE            .0005E                    .60  4619 196
    1984-12-31 02/06-30-018-08W4/0 1976-12-07      980.2  987.2  799.8 GO
    PANALTA TCPL
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  UPPER MANNVILLE M          VO  -183.5             936.4     200   2.40       480  .240  .60 10350 304  .844 16.530
                        WER1 ASSIGN          B          79  .80     63  .05      60         5
    08770 0250013 000 U MANN M                                                   41.18E      55      2265
    GLAUCONITE            .0005E .0687 .0032        .62  4599 195 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/06-18-020-07W4/0 1977-10-01      933.3  939.4  755.9 PB
    PANALTA TCPL
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  UPPER MANNVILLE Z          VO          -219.7    1003.7     200   3.00       600  .330  .65 10740 306  .830 25.795
    ASSOC               WER1 ASSIGN                  155  .75    116  .05      110
    08770 0250026 000 U MANN Z                                                   41.18E     110      4530
    GLAUCONITIC           .0005E .0687 .0032        .62  4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1983-12-31 00/06-28-019-08W4/0 1976-05-07     1002.2 1005.2  785.4 GO
    PANALTA TCPL
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  UPPER MANNVILLE AA         VO          -186.0    937.6     200   1.80       360  .270  .75 10330 304  .837 23.379
    ASSOC               WER1 ASSIGN                   84  .80     67  .05      64         4
    08770 0250027 000 U MANN AA                                                  41.18E      60      2471
    GLAUCONITIC           .0009A .0257              .59  4598 194 .9437 .0133 .0081 .0025 .0028 .0011 .0008 .0006
    1984-12-31 00/08-11-020-08W4/0 1977-04-02      936.7  938.5  752.6 GO
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  UPPER MANNVILLE BB         VO          -194.5    979.6     200   .93        185  .320  .75 10530 305  .833 28.300
    ASSOC               WER1 ASSIGN                  52  .75     39  .10      35
    08770 0250028 000 U MANN BB                                                  41.18E      35      1441
    GLAUCONITIC           .0005E .0687 .0005        .59  4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1977-01-01 00/06-28-019-08W4/0 1976-05-07      979.0  979.9  785.5 GO
    PANALTA TCPL
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  UPPER MANNVILLE CC         VO                     976.6     200   1.50       300  .220  .70  8080 302  .856 13.688
                        WER1 ASSIGN                  41  .75     31  .10      28         3
    08770 0250029 000 U MANN CC                                                  41.18E      25      1030
    GLAUCONITIC           .0014E .0782 .0205        .65  4584 195 .8568 .0291 .0027 .0039 .0007 .0005 .0014 .0048
    1981-12-31 00/07-36-017-09W4/0 1981-08-18      972.5  980.7  789.1 PB
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE     TOP   BASE     KB   TYPE
PURCHASERS:
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SUFFIELD                (F)  018-06W4    08770
  UPPER MANNVILLE DD        VO                        979.8     200   5.70      1140  .270  .65  8020 302  .892 14.859
                        WER1 ASSIGN                     169  .75    127  .05     121          2
    08770 0250030 000 U MANN DD                                                  41.18E     119       4900
    GLAUCONITIC      .0005 .0001E .0415 .0246          .74  4622 193 .9130 .0164 .0011 .0010 .0001 .0001 .0002 .0005
    1982-12-01 00/08-13-018-09W4/0 1981-11-07       976.0  983.5  790.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE EE        VO              -207.3 -211.8  983.0     128   2.47      316  .200  .60 10550 300  .827 14.549
    ASSOC               WER1 ASSIGN             COMB            46  .75     34  .05     33           8
    08770 0250031 000 U MANN EE      CONCURRENT PRODUCTION                                41.18E      26       1071
    UPPER MANNVILLE      .0005E .0670                .62  4626 193 .8774 .0318 .0114 .0036 .0047 .0039
    1984-12-31 00/08-02-020-08W4/0 1977-10-21       982.0  984.0  776.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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  UPPER MANNVILLE EE                                986.2
    SOLN                WER1 ASSIGN             COMB            3  .65      2  .20      1                    71.0   37
    08770 0250031 000 U MANN EE      CONCURRENT PRODUCTION                                41.18E
    UPPER MANNVILLE      .0005E .0670                .62  4626 193 .8774 .0318 .0114 .0036 .0047 .0039
    1984-12-31 00/08-02-020-08W4/0 1977-10-21       982.0  984.0  776.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PANALTA TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        49 PROD=         36  IMG=         34  MGP=          8  RMG=         26  ENERGY=      1071

                            VO                      686.1     200   1.85      370  .200  .55  6540 297  .825  8.360
                        WER1 ASSIGN                     31  .75     23  .05     22
    08770 0250098 003                                                            37.43E      22        823
    UPPER MANNVILLE      .0005E                    .70  4557 207
    1978-06-30 00/07-33-015-05W4/0 1975-06-17       684.6  687.6  633.4 PB
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                            VO                      854.7     200   8.02      1604  .180  .65 10530 301  .828 14.070
                        WER1 ASSIGN                    225  .80    180  .10     162
    08770 0250098 004                                                            41.18E     162       6671
    GLAUCONITIC      .0005E .0645 .0271             .62  4626 194 .8790 .0180 .0035 .0040 .0008 .0012 .0003 .0004
    1978-12-31 00/06-13-019-05W4/0 1978-07-29       848.9  860.1  662.9 PB
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                            VO                      793.5     200   2.50      500  .210  .50  8930 299  .846 10.541
                        WER1 ASSIGN                     53  .80     42  .05     40
    08770 0250098 005                                                            41.18E      40       1647
    UPPER MANN       .0005E .0687 .0051             .61  4592 194 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1980-07-31 00/12-25-015-08W4/0 1980-02-19       790.0  797.0  725.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUFFIELD (F) 018-06W4 08770
VO -182.9 936.0 200 .62 123 .240 .50 10200 304 .845 13.568
ASSOC WER1 ASSIGN 17 .75 12 .10 11
08770 0250098 009 41.18E 11 453
UPPER MANNVILLE .0005E .0127 .62 4599 195 .8867 .0219 .0082 .0028 .0029
1977-12-31 00/04-02-020-07W4/0 1977-10-10 833.0 833.9 743.4 GO

VO 770.2 200 2.00 400 .240 .55 8610 296 .842 12.968
WER1 ASSIGN 52 .80 42 .05 40
08770 0250098 010 41.18E 40 1647
COLONY SD .0017E .0532 .0007 .61 4563 193 .9088 .0203 .0078 .0022 .0023 .0020 .0008 .0002
1981-12-31 00/10-15-015-06W4/0 1981-06-22 769.0 771.5 709.7 PB

VO -187.2 962.7 128 2.14 274 .250 .75 10370 302 .901 20.321
ASSOC WER1 ASSIGN 56 .75 42 .05 40
08770 0250098 012 41.18E 40 1647
GLAUCONITE .0005E .0687 .0009 .74 4137 169 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
1982-12-01 00/08-02-020-08W4/0 1977-07-19 961.9 963.8 776.6 GO

VO -102.4 851.9 200 3.39 678 .250 .70 9470 302 .838 18.661
WER1 ASSIGN B 127 .75 95 .05 90
08770 0250098 018 41.18E 90 3706
COLONY .0005E .0687 .0032 .59 4626 196 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
1976-12-31 00/06-09-020-08W4/0 1976-06-09 850.1 853.4 751.0 GW

VO 924.5 200 3.09 617 .320 .80 10500 297 .810 32.160
WER1 ASSIGN 197 .80 158 .05 150
08770 0250098 030 41.18E 150 6177
GLAUCONITE .0005E .0051 .61 4592 194 .8867 .0219 .0082 .0028 .0029 .0020 .0008 .0005
1978-06-30 00/08-13-020-08W4/0 1977-12-03 922.9 925.9 740.4 GW

LOWER MANNVILLE A VO -197.5 996.7 64 1.20 77 .160 .60 8070 302 .845 8.634
ASSOC WER1 ASSIGN 7 .75 5 .05 5
08770 0310001 000 L MANN A 41.18E 5 206
BASAL QUARTZ .0014A .0782 .0205 .64 4613 200 .8568 .0291 .0027 .0039 .0007 .0005 .0014 .0048
1984-12-31 00/06-25-018-09W4/0 1976-05-30 996.1 997.3 799.8 GO

LOWER MANNVILLE G VO -185.3 899.5 128 1.83 234 .216 .70 10450 306 .858 17.114
ASSOC WER1 ASSIGN 40 .85 34 .05 32
08770 0310007 000 L MANN G 41.18E 32 1318
LOWER MANNVILLE .0013A .0335 .57 4592 189 .9562 .0078 .0003 .0007 .0002
1984-12-31 00/14-17-015-06W4/0 1978-05-16 898.6 900.4 715.1 GO

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
SUFFIELD              (F)  018-06W4    08770
                           VO                    877.2     200   2.44      488  .195  .65  9970 300  .848 14.126
                      WER1 ASSIGN                   69  .80    55  .05        52
    08770 0310098 010                                                     36.50E     52      1898
    L MANNVILLE          .0021A .0423 .0002      .58  4578 189 .9448 .0009 .0018 .0006 .0006 .0005 .0001 .0001
    1982-12-31 00/10-05-017-04W4/0 1977-11-30   875.4  879.0  730.6 PB
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                           VO                    937.6     128    .93      119  .240  .80 10500 298  .825 23.389
                      WER1 ASSIGN                   28  .75    21  .05        20
    08770 0310098 015                                                     41.18E     20       824
    OSTRACOD             .0005E .0687 .0147      .59  4626 192 .8765 .0219 .0082 .0028 .0029 .0020 .0008 .0005
    1984-07-31 00/08-13-020-08W4/0 1977-12-03   936.3  937.3  740.4 PB
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SUFFIELD                POOLS=   70  GIP=    72930 PROD=    51694  IMG=    49358  MGP=    11364  RMG=    37994  ENERGY= 1389212
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SUGDEN                (F)  062-10W4    08810
                           VO                    339.2     200   1.50      300  .210  .50  2878 290  .945  3.136
                      WER1 ASSIGN                    9  .65     6  .05         6
    08810 0218098 005                                                     36.68E      6       220
    VIKING 1             .0004E .0637 .0006      .60  4564 190 .9125 .0182 .0032 .0006 .0002 .0009 .0001
    1979-10-31 00/12-12-060-07W4/0 1978-12-15   338.5  340.0  602.6 PB
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                           VO                    288.0     200   1.00      200  .210  .50  2833 290  .942  3.097
                      WER1 ASSIGN                    6  .65     4  .05         4
    08810 0218098 010                                                     36.68E      4       147
    VIKING               .0004E .0637 .0006      .60  4564 190 .9125 .0182 .0032 .0006 .0002 .0009 .0001
    1979-10-31 00/12-15-060-07W4/0 1979-01-29   287.5  288.5  551.1 PB
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                           VO                    285.2     200   1.50      300  .320  .40  2960 288  .963  3.885
                      WER1 ASSIGN                   12  .65     8  .05         7
    08810 0218098 018                                                     36.68E      7       257
    VIKING        .0001  .0004E .0725 .0014      .60  4553 190 .8964 .0225 .0043 .0006 .0008 .0002 .0006 .0001
    1980-10-31 00/06-25-063-08W4/0 1980-03-07   284.5  286.0  577.5 PB
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                           VO                    311.0     200   1.50      300  .240  .50  2680 285  .942  3.410
                      WER1 ASSIGN                   10  .65     7  .05         7
    08810 0218098 019                                                     36.68E      7       257
    VIKING               .0001A .0260            .57  4608 190 .9711 .0021 .0007
    1981-11-30 00/10-30-064-08W4/0 1980-07-28   308.3  313.8  596.4 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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SUGDEN                  (F)  062-10W4    08810
                             VO  +281.8                343.9     332    .87      289  .300  .35  4560 291  .904  5.176
                        WER1 ISOPAC                        15  .75     11  .05      10
    08810 0218098 020                                                          36.68E     10       367
    VIKING                  .0001E                    .56  4640 192 .9868 .0074 .0008
    1980-07-31 00/15-01-065-10W4/0 1980-01-24        336.5  350.5  632.5 GW
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  VIKING A                  VO                              319.0   98687   1.46   144083  .270  .55  3040 291  .939  4.648
                        WER1 ISOPAC                          6769  .65    4400  .05    4180      7
    08810 0219601 000 VIK A #1                                                 36.68E    4173     153066
    VIKING                    A .0152 .0003             .57  4625 192 .9718 .0118 .0008 .0001
    1984-12-31 00/13-03-060-11W4/0 1949-08-25        423.7  425.5  657.8 PB
    CWNGNUL KANNGAZ MIP     PANALTA PWGE     PROGAS  TCPL
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  COLONY B                  VO          HEAVY               333.5    1335   1.80     2403  .342  .60  2520 292  .945  5.329
                        WER1 ISOPAC                          128  .65     83  .05      79      2
    08810 0256002 000 COLONY B                                                 37.43E     77       2882
    GRAND RAPIDS            .0002A .0132 .0011        .57  4628 194 .9606 .0185 .0055 .0004 .0002 .0003
    1983-07-31 00/06-09-062-08W4/0 1973-07-22        328.0  330.7  572.1 PB
    MIP     PANALTA PROGAS
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  COLONY D                  VO          +248.8              315.7    3014   3.44    10368  .300  .75  2550 286  .943  6.050
                        WER1 ISOPAC                          627  .75     470  .05     447     146
    08810 0256004 000 COLONY D                                                 37.43E    301      11266
    COLONY CHANNEL          .0004A .0204 .0002        .57  4617 192 .9618 .0156 .0011 .0003 .0001
    1982-12-01 00/11-32-062-08W4/0 1973-05-03        269.7  273.1  524.2 PB
    MIP     PANALTA
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  COLONY E                  VO          HEAVY               386.5     681   3.81     2596  .320  .75  3560 297  .942  8.680
                        WER1 ISOPAC                          225  .65     147  .05     139      52
    08810 0256005 000 COLONY E                                                 37.43E     87       3256
    GRAND RAPIDS            .0004A                    .57  4626 192
    1978-06-30 00/07-25-061-10W4/0 1973-08-05        381.9  390.8  619.0 GO
    MIP
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  COLONY F                  VO                              395.0     200   2.74      548  .300  .45  2620 294  .947  3.609
                        WER1 ASSIGN                          20  .65     13  .05      12       4
    08810 0256006 000 COLONY F                                                 37.43E     8        299
    COLONY 3                .0004A          .0002     .57  4619 191                .0007
    1983-12-31 00/10-14-062-10W4/0 1975-11-18        392.9  397.1  611.1 PB
    MIP
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2      C3    IC4     NC4     C5     C6     C7
    REVIEW DATE  LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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SUGDEN                (F)  062-10W4     08810
  COLONY G                VO                      453.9      200    4.27       854   .300   .65  2989 295   .944  5.952
                          WER1 ASSIGN                 51   .65      33   .05       31          14
    08810 0256007 000 COLONY G                                                    37.43E          17          636
    COLONY              .0001 .0007A .1158                .62  4495 188 .8489 .0271 .0052 .0009 .0008 .0004 .0001
    1980-07-31 00/10-15-060-10W4/0 1975-11-22           451.7  456.0  654.4 PB
    MIP
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  COLONY H                PD          HEAVY       409.8      200    1.50       300   .280   .70  2864 295   .943  5.738
                          WER1 ASSIGN                 21   .75      16   .05       15          13
    08810 0256008 000 COLONY H                                                    37.43E           2           75
    COLONY                    .0002E                .57  4626 192                      .0014
    1984-12-31 00/11-17-060-09W4/0 1979-01-14           409.0  410.5  630.1 GO
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  COLONY I                VO  +208.4                  424.9      200    4.50       900   .360   .85  2895 287   .925  9.489
                          WER1 ASSIGN           B         85   .65      56   .05       53          2
    08810 0256009 000 COLONY I                                                    37.43E          51          1909
    COLONY              .0002 .0003A .0138 .0001        .57  4624 192 .9718 .0123 .0012 .0002 .0001
    1983-12-31 00/15-26-060-10W4/0 1979-07-31           423.7  428.2  634.6 GW
    MIP
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  COLONY L                VO  +202.0                  451.3      200    6.30      1260   .330   .80  3035 288   .934  8.471
                          WER1 ASSIGN           B        107   .65      70   .05       66          16
    08810 0256012 000 COLONY L                                                    37.43E          50          1872
    COLONY              .0002 .0003A .0138 .0001        .57  4626 192 .9718 .0123 .0012 .0002 .0001
    1980-10-31 00/15-14-060-10W4/0 1979-08-22           448.0  455.0  657.6 GW
    MIP
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  COLONY M                VO          HEAVY       400.1     1799    3.60      6476   .297   .75  2670 288   .939  6.254
                          WER1 ISOPAC                405   .65      263   .05      250          199
    08810 0256013 000 COLONY M                                                    37.43E          51          1909
    COLONY                    .0004A .0165 .0004        .66  4600 193 .9559 .0223 .0040 .0004 .0001
    1983-07-31 00/06-21-061-09W4/0 1973-05-10           393.2  394.7  625.4 GO
    MIP
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  COLONY N                VO          HEAVY       440.3      916    2.31      2116   .331   .85  2890 289   .936  8.548
                          WER1 ISOPAC                181   .65      118   .05      112          36
    08810 0256014 000 COLONY N                                                    37.43E          76          2845
    COLONY                    .0002A .0146              .57  4624 192 .9716 .0120 .0012 .0003 .0003
    1982-05-31 00/10-08-060-09W4/0 1979-08-18           409.3  411.8  621.3 GO
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7	TOP	BASE	KB	TYPE								
SUGDEN	(F) 062-10W4 08810												
	VO		307.7	200	.70		140	.220	.35	2615	292	.942	2.082
	WER1 ASSIGN		3	.65	2	.05	2						
08810 0256098 001							37.43E		2		75		
COLONY 1 SS	.0001 .0001A .0126 .57 4624 191 .9789 .0064 .0005 .0003 .0008 .0003												
1980-07-31 00/04-22-060-07W4/0 1979-06-29		307.2	308.2	538.8	PB								
	VO		312.0	200	2.00		400	.270	.55	2690	293	.941	4.120
	WER1 ASSIGN		16	.65	11	.05	10						
08810 0256098 002							37.43E		10		374		
COLONY 2 SS	.0001 .0001A .0126 .57 4624 191 .9789 .0064 .0005 .0003 .0008 .0003												
1980-07-31 00/04-22-060-07W4/0 1979-06-29		311.0	313.0	538.8	PB								
	VO		326.0	200	1.40		280	.260	.60	2740	293	.940	4.413
	WER1 ASSIGN		12	.65	8	.05	8						
08810 0256098 003							37.43E		8		299		
COLONY 5	.0001A .0092 .0045 .56 4642 191 .9862												
1980-00-31 00/04-22-060-07W4/0 1979-06-29		325.2	326.8	538.8	PB								
	VO		330.1	200	1.40		280	.240	.60	2740	293	.940	4.074
	WER1 ASSIGN		11	.65	7	.05	7						
08810 0256098 004							37.43E		7		262		
COLONY 6	.0001A .0092 .0045 .56 4642 191 .9862												
1980-07-31 00/04-22-060-07W4/0 1979-06-29		329.0	331.2	538.8	PB								
	VO		462.4	200	1.22		244	.310	.55	2620	290	.945	4.636
	WER1 ASSIGN		11	.70	8	.05	8						
08810 0256098 010							37.43E		8		299		
COLONY #1(B)	.0002 .0003A .0138 .0001 .57 4626 192 .9718 .0123 .0012 .0002 .0001												
1982-05-31 00/10-12-060-10W4/0 1973-07-18		461.8	463.0	660.2	PB								
	VO		375.3	200	5.50		1100	.310	.80	2800	285	.935	7.411
	WER1 ASSIGN		82	.65	53	.05	50						
08810 0256098 011							37.43E		50		1872		
COLONY	.0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001												
1979-10-31 00/12-12-060-07W4/0 1978-12-15		372.0	378.5	602.6	PB								
	VO		324.5	200	1.00		200	.290	.65	2658	291	.944	5.187
	WER1 ASSIGN		10	.65	7	.05	7						
08810 0256098 012							37.43E		7		262		
COLONY 1	.0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001												
1979-10-31 00/12-15-060-07W4/0 1979-01-29		324.0	325.0	551.1	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SUGDEN	(F) 062-10W4 08810													
	VO			331.8	200	1.50		300	.270	.75	2660	292	.944	5.557
	WER1 ASSIGN			17	.65	11	.05	10						
08810 0256098 013								37.43E		10	374			
COLONY 2	.0003E .0160 .0006			.57	4619 192	.9683	.0134	.0012	.0004	.0001				
1979-10-31 00/12-15-060-07W4/0 1979-01-29			330.5	333.0	551.1 PB									
	VO			370.6	200	1.00		200	.240	.55	2710	293	.940	3.694
	WER1 ASSIGN			7	.65	5	.05	5						
08810 0256098 014								37.43E		5	187			
COLONY 1SS	.0001E .0109			.56	4627 190	.9890								
1980-07-31 00/03-24-060-07W4/0 1979-06-23			370.1	371.1	605.0 PB									
	VO			373.9	200	1.70		340	.320	.70	2620	293	.942	6.047
	WER1 ASSIGN			21	.65	13	.05	13						
08810 0256098 015								37.43E		13	487			
COLONY 2 SS	.0001E .0109			.56	4627 190	.9890								
1980-07-31 00/03-24-060-07W4/0 1979-06-23			373.0	374.7	605.0 PB									
	VO	HEAVY		339.9	200	.40		80	.260	.60	2690	286	.935	4.454
	WER1 ASSIGN			4	.60	2	.05	2						
08810 0256098 016								37.43E		2	75			
COLONY 3	.0003E .0160 .0006			.57	4619 192	.9683	.0134	.0012	.0004	.0001				
1978-12-30 00/07-06-061-07W4/0 1978-08-25			339.8	340.1	555.3 GO									
	VO			389.5	200	1.20		240	.350	.65	3260	293	.930	7.740
	WER1 ASSIGN			19	.70	17	.05	16						
08810 0256098 017								37.43E		16	599			
COLONY 6 SS	.0001E .0109			.56	4627 190	.9890								
1980-07-31 00/03-24-060-07W4/0 1979-06-23			388.8	390.2	605.0 PB									
	VO			306.6	200	.80		160	.300	.65	2700	286	.941	5.563
	WER1 ASSIGN			9	.65	6	.05	5						
08810 0256098 018								37.43E		5	187			
COLONY #2	.0001 .0001E .0126			.57	4624 191	.9789	.0064	.0005	.0003	.0008	.0003			
1984-05-31 00/10-28-060-07W4/0 1980-02-19			306.2	307.0	536.8 PB									
	VO			356.9	200	.61		122	.280	.55	2520	288	.942	4.068
	WER1 ASSIGN			5	.65	3	.05	3						
08810 0256098 019								37.43E		3	112			
COLONY SD	.0002E .0146			.57	4624 194	.9716	.0120	.0012	.0003	.0003				
1984-05-31 00/06-25-060-08W4/0 1975-11-10			356.6	357.2	573.2 PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SUGDEN	(F) 062-10W4		08810												
	VO		HEAVY		335.0		200	.93	185	.300	.45	2550	292	.948	3.540
	WER1 ASSIGN					6	.60	4	.05	4					
08810 0256098 020										37.43E	4		150		
COLONY 2	.0004A				.57	4619	191								
1976-12-30 00/06-19-061-07W4/0 1976-07-18					334.4	335.3	576.1	GO							
	VO +202.1				457.2		200	1.83	366	.310	.55	2620	290	.945	4.636
	WER1 ASSIGN			B		17	.65	11	.05	10					
08810 0256098 021										37.43E	10		374		
COLONY #1 A	.0002 .0003A	.0138	.0001		.57	4626	192	.9718	.0123	.0012	.0002	.0001			
1982-05-31 00/10-12-060-10W4/0 1973-07-18					456.3	458.1	660.2	GW							
	VO				456.1		200	.60	120	.360	.65	2850	290	.938	6.972
	WER1 ASSIGN					8	.65	5	.05	5					
08810 0256098 025										37.43E	5		187		
COLONY	.0002E .0146				.57	4624	192	.9716	.0120	.0012	.0003	.0003			
1984-05-31 00/11-05-060-09W4/0 1979-10-05					455.8	456.4	653.8	PB							
	VO				406.3		200	1.24	247	.300	.45	2620	294	.945	3.632
	WER1 ASSIGN					9	.65	6	.05	6					
08810 0256098 030										37.43E	6		225		
COLONY 2	.0004A				.57	4619	191								
1976-12-30 00/10-20-061-09W4/0 1973-07-09					405.4	407.2	634.3	PB							
	VO		HEAVY		411.5		200	2.78	555	.300	.45	2640	294	.947	3.632
	WER1 ASSIGN					20	.60	12	.05	12					
08810 0256098 035										37.43E	12		449		
COLONY 3	.0004A	.0009			.57	4619	192		.0010	.0005		.0100			
1976-12-31 00/10-20-061-09W4/0 1973-07-07					408.7	413.9	597.4	GO							
	VO				316.1		200	.90	180	.300	.60	2550	292	.945	4.730
	WER1 ASSIGN					9	.65	6	.05	6					
08810 0256098 040										37.43E	6		225		
COLONY 2	.0004A				.57	4619	191								
1980-07-31 00/07-20-062-07W4/0 1973-05-22					315.5	316.4	547.1	PB							
	VO				313.0		200	1.85	370	.300	.70	2450	292	.945	5.302
	WER1 ASSIGN					20	.65	13	.05	12					
08810 0256098 045										37.43E	12		449		
COLONY 2	.0004A				.57	4613	190			.0005					
1980-07-31 00/10-31-062-07W4/0 1973-03-00					312.1	313.9	551.9	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO HEAVY 351.6 200 .90 180 .280 .60 2560 286 .943 4.535
WER1 ASSIGN 8 .65 5 .05 5
08810 0256098 050 37.43E 5 187
COLONY #1B .0001 .0001E .0112 .0004 .57 4630 192 .9713 .0154 .0014 .0001
1983-04-30 00/06-20-062-08W4/0 1975-12-15 351.2 352.1 596.5 GO

VO 387.7 200 3.39 678 .300 .45 2690 289 .950 3.769
WER1 ASSIGN 26 .65 17 .05 16
08810 0256098 055 37.43E 16 599
COLONY 1 .0004A .57 4619 192
1976-12-30 00/10-06-062-09W4/0 1975-12-14 384.0 390.7 622.4 PB

VO HEAVY 398.4 200 1.54 308 .300 .60 2620 294 .947 4.817
WER1 ASSIGN 15 .60 9 .05 9
08810 0256098 060 37.43E 9 337
COLONY 3 .0004A .0004 .56 4626 191 .0006
1980-07-31 00/10-06-062-09W4/0 1975-12-14 397.5 399.0 622.4 GO

VO +236.5 381.4 128 .91 116 .300 .50 2620 289 .948 4.079
WER1 ASSIGN B 5 .65 3 .05 3
08810 0256098 065 37.43E 3 112
COLONY 1 .0004A .0141 .0004 .56 4626 191 .9797 .0047 .0005 .0001
1982-12-01 00/06-21-062-09W4/0 1976-06-17 381.0 381.9 618.4 GW

VO +239.9 365.9 200 1.50 300 .300 .75 2620 289 .948 6.119
WER1 ASSIGN B 18 .65 12 .05 11
08810 0256098 067 37.43E 11 412
COLONY 1 .0004A .0141 .0004 .56 4626 191 .9797 .0047 .0005 .0001
1982-06-30 00/06-29-062-09W4/0 1972-08-03 365.4 366.4 606.2 GW

VO +259.0 301.2 200 1.83 366 .320 .60 2430 291 .947 4.815
WER1 ASSIGN B 18 .55 10 .05 10
08810 0256098 073 37.43E 10 374
COLONY #1 SAND .0006A .0048 .56 4670 192 .9843 .0092 .0004 .0001 .0002 .0002 .0001 .0001
1980-07-31 00/10-12-063-08W4/0 1972-11-16 299.9 302.4 561.4 GW

VO 315.5 200 1.85 370 .300 .45 2650 289 .945 3.746
WER1 ASSIGN 14 .70 10 .05 9
08810 0256098 075 37.43E 9 337
COLONY 3 .0004A .56 4633 192
1976-12-31 00/10-12-063-08W4/0 1972-11-16 314.5 316.4 561.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO 349.6 200 2.78 555 .300 .45 2520 292 .945 3.518
WER1 ASSIGN 19 .65 13 .05 12
08810 0256098 080 37.43E 12 449
COLONY 3 .0004A .57 4613 190
1976-12-30 00/07-17-063-08W4/0 1962-01-00 347.5 350.8 583.4 PB

VO HEAVY 338.3 200 .92 184 .270 .60 2690 286 .935 4.637
WER1 ASSIGN 8 .60 5 .05 5
08810 0256098 085 37.43E 5 187
COLONY 3 .0003E .0160 .0006 .57 4619 192 .9683 .0134 .0012 .0004 .0001
1978-12-31 02/04-27-063-08W4/0 1968-06-23 337.7 338.6 580.9 GO

GRAND RAPIDS B VO +255.4 322.3 4333 2.29 9923 .300 .60 2420 291 .948 4.490
WER1 ISOPAC FNW 446 .65 290 .05 276 99
08810 0262002 000 GRD RAP B 37.43E 177 6625
GRAND RAPIDS 1 .0004E .0200 .57 4620 192 .9643 .0152
1980-07-31 00/07-32-063-08W4/0 1977-07-29 323.4 326.7 579.4 PB
MIP PANALTA

GRAND RAPIDS C VO 379.3 1582 1.52 2405 .290 .55 2610 297 .950 4.196
WER1 ISOPAC 101 .70 71 .05 67 23
08810 0262003 000 GRD RAP C 37.43E 44 1647
GRAND RAPID 1SS .0004A .0191 .0004 .56 4619 191 .9713 .0083 .0006
1980-12-31 00/10-22-062-10W4/0 1973-06-01 395.0 398.1 626.7 PB
MIP

GRAND RAPIDS E VO 422.8 1655 .69 1142 .300 .60 2710 296 .943 4.970
WER1 ISOPAC 57 .65 37 .05 35 3
08810 0262005 000 GRD RAP E 37.43E 32 1198
GRAND RAPIDS 1 .0004A .0138 .0002 .57 4626 192 .9729 .0117 .0001
1979-12-29 00/10-03-061-10W4/0 1974-08-03 413.9 414.8 629.1 PB
MIP PANALTA

GRAND RAPIDS F VO +220.3 395.9 922 1.08 996 .300 .60 2665 289 .945 4.995
WER1 ISOPAC B 50 .65 32 .05 31 5
08810 0262006 000 GRD RAP F 37.43E 26 973
GRAND RAPIDS CH .0004A .0004 .57 4606 189
1980-12-31 00/06-34-061-10W4/0 1975-11-23 398.7 400.5 625.4 PB
MIP PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810

GRAND RAPIDS G — PD — 341.0 — 915 — 1.05 — 961 — .320 — .70 — 2510 — 286 — .944 — 5.922
WER1 ISOPAC — 85 — .65 — 55 — .05 — 52 — 52
08810 0262007 000 GRD RAP G — 37.43E
GRAND RAPIDS 2 — .0004A .0125 .0010 — .56 4634 191 .9810 .0050 .0002
1981-12-31 00/10-30-063-08W4/0 1975-10-23 — 332.5 334.7 581.2 PB
MIP PANALTA

GRAND RAPIDS H — VO HEAVY — 357.2 — 3506 — 2.25 — 7889 — .300 — .70 — 2570 — 289 — .945 — 5.620
WER1 ISOPAC — 443 — .70 — 310 — .05 — 295
08810 0262008 000 GRD RAP H — 37.43E — 295 — 11042
GRAND RAPIDS — .0004A .0158 .0026 — .56 4624 190 .9686 .0128 .0002
1980-07-31 00/06-08-063-09W4/0 1975-11-04 — 342.0 346.9 596.2 PB
MIP PANALTA TCPL

GRAND RAPIDS I — VO — 322.8 — 1549 — 1.32 — 2045 — .300 — .55 — 2640 — 291 — .945 — 4.505
WER1 ISOPAC — 92 — .65 — 60 — .05 — 57 — 10
08810 0262009 000 GRD RAP I — 37.43E — 47 — 1759
GRAND RAPIDS 1 — .0004A .0084 .0008 — .57 4632 191 .9890 .0012 .0002 .0001 .0001
1980-07-31 00/11-30-061-07W4/0 1974-09-21 — 350.8 353.0 603.5 PB
MIP PANALTA PROGAS

GRAND RAPIDS L — VO +222.2 — 334.7 — 200 — 2.47 — 493 — .330 — .60 — 2780 — 292 — .945 — 5.687
WER1 ASSIGN — B — 28 — .65 — 18 — .05 — 17 — 10
08810 0262012 000 — 37.43E — 7 — 262
GRAND RAPIDS 4 — .0004A — .0021 — .58 4606 190 — .0001
1978-06-30 00/09-21-061-07W4/0 1977-08-25 — 333.4 335.9 556.9 GW
MIP PANALTA

GRAND RAPIDS M — VO — 393.8 — 200 — 2.78 — 555 — .350 — .50 — 2560 — 294 — .949 — 4.568
WER1 ASSIGN — 25 — .65 — 17 — .05 — 16 — 4
08810 0262013 000 — 37.32E — 12 — 448
GRAND RAPIDS 1 — E .0143 .0014 — .57 4585 191 .9794 .0023 .0013 .0002 .0005 .0002
1978-12-31 00/11-24-061-10W4/0 1978-07-17 — 392.3 395.0 623.9 GW
MIP

GRAND RAPIDS N — VO HEAVY — 357.3 — 1508 — 1.90 — 2865 — .305 — .70 — 2570 — 292 — .946 — 5.649
WER1 ISOPAC — 162 — .55 — 89 — .05 — 85
08810 0262014 000 — 37.43E — 85 — 3182
GR RAPIDS — .0004A .0204 .0002 — .57 4617 192 .9618 .0156 .0011 .0033 .0001
1982-12-31 00/11-09-065-09W4/0 1979-01-31 — 348.8 351.2 606.7 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
GRAND RAPIDS P VO 333.8 200 1.85 370 .390 .70 2590 286 .906 8.291
WER1 ASSIGN 31 .70 21 .05 20 1
08810 0262016 000 GR RAP P 37.43E 19 711
SPARKY #2 .0004A .60 4599 195
1976-06-30 00/10-12-063-08W4/0 1972-11-16 332.8 334.7 561.4 PB

GRAND RAPIDS Q VO 375.7 200 2.70 540 .300 .75 2900 294 .942 6.700
WER1 ASSIGN 36 .65 24 .05 22 2
08810 0262017 000 GR RAP Q 37.43E 20 749
SPARKY .0004A .56 4619 191
1981-06-30 00/11-23-061-08W4/0 1971-03-13 374.3 377.3 571.8 PB
PANALTA PROGAS TCPL

GRAND RAPIDS R VO +228.2 384.4 200 3.90 780 .290 .75 2550 287 .945 5.816
WER1 ASSIGN B 45 .60 27 .05 26 13
08810 0262018 000 GR RAP R 37.43E 13 487
GRAND RAPIDS .0001A .0128 .0004 .56 4626 191 .9827 .0039 .0001
1981-11-30 00/07-02-062-10W4/0 1981-08-06 381.9 387.0 615.2 GW
MIP

GRAND RAPIDS S PD HEAVY 351.3 200 1.50 300 .300 .55 2480 288 .945 4.276
WER1 ASSIGN 33 .55 18 .05 17 14
08810 0262019 000 GRD RAP S 37.43E 3 112
GRAND RAPIDS #2 .0008 .0005A .0170 .56 4618 191 .9754 .0052 .0004
1984-12-31 00/05-13-063-09W4/0 1980-09-28 350.5 352.0 597.6 GD
PANALTA

GRAND RAPIDS T VO +250.3 354.2 200 9.50 1900 .300 .85 2500 288 .945 6.661
WER1 ASSIGN B 127 .55 70 .05 66 8
08810 0262020 000 GR RAP T 37.43E 58 2171
GRAND RAPIDS #1 .0006A .0153 .0001 .56 4620 190 .9802 .0034 .0004
1983-11-30 00/07-15-064-09W4/0 1980-02-01 349.5 359.0 609.3 GW
PANALTA

GRAND RAPIDS U VO 346.2 128 .90 115 .190 .80 2560 286 .944 3.883
WER1 ASSIGN 4 .60 2 .05 2 1
08810 0262021 000 GRD RAP U 37.43E 1 37
GRAND RAPIDS #2 .0003A .0135 .0006 .69 4599 190 .9821 .0028 .0002 .0001 .0002 .0002
1984-09-30 00/10-20-061-07W4/0 1975-06-21 345.3 347.2 586.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
GRAND RAPIDS V — VO — HEAVY — 378.3 — 1760 — 2.64 — 4650 — .294 — .70 — 2930 — 292 — .945 — 6.214
WER1 ISOPAC — 289 — .60 — 173 — .05 — 165 — 14
08810 0262022 000 GR RPDS V — 37.43E — 151 — 5652
GR RPDS CH — .0001 — .0004E — .0272 — .0014 — .57 — 4613 — 189 — .9680 — .0031 — .0002
1982-12-31 00/11-21-064-09W4/0 — 1978-01-29 — 363.3 — 368.5 — 622.0 — GO

GRAND RAPIDS A — VO — 339.5 — 4880 — 2.12 — 10343 — .300 — .60 — 2540 — 292 — .957 — 4.653
WER1 ISOPAC — 481 — .80 — 385 — .05 — 366
08810 0262060 001 GR RAP A — 37.43E
COLONY #3 — .0004E — .0342 — .0005 — .58 — 4601 — 190 — .9579 — .0071 — .0002
1980-07-31 00/11-23-061-08W4/0 — 1971-03-31 — 334.7 — 337.1 — 571.8 — PB

GRAND RAPIDS O — VO — HEAVY — 320.3 — 200 — 3.96 — 792 — .300 — .75 — 2590 — 291 — .952 — 5.984
WER1 ASSIGN — 47 — .65 — 31 — .05 — 29
08810 0262060 002 GR RAP O — 37.43E
COLONY #1 — .0040A — .0004 — .57 — 4619 — 191 — .0007 — .0002
1983-10-31 00/06-24-061-08W4/0 — 1977-12-08 — 318.5 — 322.5 — 571.8 — GO

GRAND RAPIDS A & O
WER1 ISOPAC — 528 — .80 — 416 — .05 — 395 — 121
08810 0262060 999 GR RAP A & O — 37.43E — 274 — 10256
COLONY — .0004E
1983-10-31 00/11-23-061-08W4/0 — 1971-03-31
MIP — PANALTA PROGAS TCPL

GRAND RAPIDS J — VO — +241.6 — 338.4 — 1786 — 2.96 — 5286 — .293 — .65 — 2590 — 292 — .947 — 5.073
WER1 ISOPAC — 268 — .65 — 174 — .05 — 165
08810 0262061 001 GR RAP J — 37.43E
COLONY #1 — .0001A — .0171 — .0001 — .57 — 4622 — 191 — .9715 — .0107 — .0005
1982-05-31 00/07-20-061-08W4/0 — 1971-10-04 — 334.7 — 339.6 — 577.0 — PB

GRAND RAPIDS K — VO — HEAVY — 350.7 — 413 — 2.30 — 950 — .300 — .60 — 2590 — 292 — .945 — 4.805
WER1 ISOPAC — 46 — .65 — 30 — .05 — 28
08810 0262061 002 GR RAP K — 37.43E
COLONY #3 — .0004A — .57 — 4633 — 192
1983-07-31 00/07-20-061-08W4/0 — 1971-10-04 — 348.1 — 350.5 — 577.0 — GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
GRAND RAPIDS J & K
WER1 ISOPAC 314 .65 204 .05 193 46
08810 0262061 999 GR RAP J & K 37.43E 147 5502
COLONY .0002E
1983-10-31 00/07-20-061-08W4/0 1971-10-04
PANALTA PWGE PROGAS TCPL

VO 338.7 200 1.40 280 .300 .50 2810 293 .938 4.361
WER1 ASSIGN 12 .70 9 .05 8
08810 0262098 005 37.43E 8 299
UP GRND RPDS .0001A .0109 .56 4627 190 .9890
1980-00-31 00/04-22-060-07W4/0 1979-06-29 338.0 339.4 538.8 PB

VO 406.5 200 2.00 400 .350 .70 2900 294 .937 7.335
WER1 ASSIGN 29 .70 21 .05 20
08810 0262098 007 37.43E 20 749
UP GRND RPDS .0001E .0109 .56 4627 190 .9890
1980-07-31 00/03-24-060-07W4/0 1979-06-23 405.5 407.5 605.0 PB

VO 329.0 200 2.50 500 .275 .70 2650 286 .941 5.390
WER1 ASSIGN 27 .65 18 .05 17
08810 0262098 008 37.43E 17 636
GR RAPIDS #3 .0001E .0139 .0017 .57 4630 192 .9731 .0106 .0006
1984-05-31 00/10-30-060-07W4/0 1982-07-17 324.5 331.6 540.5 PB

VO 316.4 200 2.47 493 .300 .60 2630 292 .945 4.888
WER1 ASSIGN 24 .65 16 .05 15
08810 0262098 010 37.43E 15 561
GRAND RAPIDS 2 .0004A .0003 .58 4606 190
1978-06-30 00/09-21-061-07W4/0 1977-08-25 314.2 318.5 556.9 PB

VO 325.4 200 1.00 200 .290 .60 2740 288 .940 5.008
WER1 ASSIGN 10 .75 8 .05 7
08810 0262098 020 37.43E 7 262
GRND RPDS #2 .0001A .0150 .57 4625 191 .9726 .0123
1980-10-31 00/12-28-061-07W4/0 1979-08-28 324.9 325.9 566.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SUGDEN (F) 062-10W4 08810
VO +228.3 352.7 200 1.24 247 .300 .70 2560 292 .945 5.550
WER1 ASSIGN B 14 .60 8 .05 8
08810 0262098 025 37.43E 8 299
GRAND RAPIDS 5 .0004A .0003 .58 4606 190
1978-06-30 00/11-29-061-07W4/0 1978-02-01 352.0 353.3 581.6 GW

VO HEAVY 348.0 316 2.20 695 .270 .75 2590 286 .936 5.572
WER1 ISOPAC 39 .65 25 .05 24
08810 0262098 061 37.43E 24 898
COLONY #1 .0001E .0138 .59 4630 197 .9291 .0453 .0106 .0010 .0001
1983-06-30 00/07-25-061-09W4/0 1977-11-30 345.0 349.0 586.4 GO

VO 364.5 200 3.09 617 .300 .60 2620 294 .945 4.819
WER1 ASSIGN 30 .65 19 .05 18
08810 0262098 065 37.43E 18 674
GRAND RAPIDS .0040A .0001 .57 4626 192 .0011
1978-06-30 00/07-31-061-09W4/0 1977-02-14 362.7 366.1 602.3 PB

VO 358.4 200 2.47 493 .270 .60 2720 294 .945 4.523
WER1 ASSIGN 22 .65 14 .05 14
08810 0262098 070 37.43E 14 524
GRAND RAPIDS .0004A .0001 .57 4626 192 .0011
1978-06-30 00/07-34-061-09W4/0 1977-02-14 356.9 359.7 602.3 PB

VO 364.4 200 3.05 601 .300 .60 2720 293 .945 5.029
WER1 ASSIGN 30 .75 23 .05 22
08810 0262098 074 37.43E 22 823
GRAND RAPIDS 2 .0004A .0149 .57 4624 192 .9721 .0116 .0009 .0002 .0001
1980-07-31 00/07-34-061-09W4/0 1977-02-14 362.7 366.0 602.3 PB

VO 391.7 200 1.85 370 .300 .40 2870 294 .940 3.540
WER1 ASSIGN 13 .65 8 .05 8
08810 0262098 075 37.43E 8 299
GRAND RAPIDS .0004A .0001 .57 4626 192 .0011
1978-06-30 00/07-34-061-09W4/0 1977-02-14 390.8 392.6 602.3 PB

VO 402.3 200 4.01 802 .300 .75 3000 294 .938 6.961
WER1 ASSIGN 56 .70 39 .05 37
08810 0262098 080 37.43E 37 1385
GRAND RAPIDS 6 .0004A .0009 .57 4619 192 .0005 .0100
1980-07-31 00/07-34-061-09W4/0 1977-02-14 400.2 404.8 602.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2													
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE	C3	IC4	NC4	C5	C6	C7		
SUGDEN	(F) 062-10W4	08810												
	VO			448.7	200	.93	185	.300	.45	2760	297	.945	3.769	
	WER1 ASSIGN			7	.65	5	.05	4						
08810 0262098 085								37.43E	4		150			
GRAND RAPIDS 1	.0004A	.0004	.57	4626	192		.0011		.0002					
1978-06-30 00/02-18-061-10W4/0		1977-03-17	448.1	449.0	654.7	PB								
	VO			304.9	994	1.01	1004	.300	.60	2410	291	.947	4.477	
	WER1 ISOPAC			45	.60	27	.05	26						
08810 0262098 087								37.43E	26		973			
GRAND RAPIDS #1	.0002A .0235		.57	4613	191	.9649	.0097	.0015	.0001	.0001				
1980-07-31 00/10-31-062-07W4/0		1973-03-02	302.4	303.6	552.0	PB								
	VO	HEAVY		394.2	200	1.50	300	.300	.55	1850	287	.959	3.154	
	WER1 ASSIGN			9	.50	5	.05	5						
08810 0262098 088								37.43E	5		187			
GR RPDS #1	.0001 .0001A .0125		.57	4625	191	.9829	.0038	.0006						
1981-11-30 00/11-26-061-10W4/0		1981-01-29	393.5	395.0	622.3	GO								
	VO			337.4	200	1.80	360	.270	.60	2600	285	.940	4.471	
	WER1 ASSIGN			16	.65	10	.05	10						
08810 0262098 097								37.43E	10		374			
GRD RPD	.0001A .0142 .0005		.57	4626	192	.9713	.0127	.0008	.0003	.0001				
1980-12-31 00/06-09-062-08W4/0		1973-07-22	336.5	338.3	572.1	PB								
	VO	HEAVY		302.7	200	4.50	900	.255	.85	2540	286	.942	5.811	
	WER1 ASSIGN			52	.50	26	.05	25						
08810 0262098 100								37.43E	25		936			
GR RAPIDS #1	.0003A .0168		.57	4618	190	.9805	.0017	.0002	.0001	.0001	.0001	.0001	.0001	
1984-05-31 00/09-13-062-08W4/0		1983-01-16	300.5	305.0	547.1	GO								
	VO			333.5	200	1.85	370	.300	.70	2600	292	.945	5.642	
	WER1 ASSIGN			21	.65	14	.05	13						
08810 0262098 105								37.43E	13		487			
GRAND RAPIDS 3	.0004A	.0002	.57	4619	192		.0021							
1978-06-30 00/11-34-062-08W4/0		1977-10-11	331.3	335.6	571.8	PB								
	VO			295.3	200	1.40	280	.280	.65	2450	282	.939	4.789	
	WER1 ASSIGN			13	.60	8	.05	8						
08810 0262098 109								37.43E	8		299			
GR RAPIDS	.0002A .0129 .0009		.56	4626	191	.9762	.0092	.0003	.0001	.0001	.0002			
1981-09-30 00/10-09-063-07W4/0		1980-12-01	294.8	296.2	546.2	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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SUGDEN                  (F)  062-10W4    08810
                             VO          HEAVY          313.2     200    .70      140  .340  .60  2440 282  .939  5.346
                        WER1 ASSIGN                        7  .60     4  .05      4
    08810 0262098 111                                                  37.43E     4       150
    GR RPDS             .0002A .0129 .0009      .56  4626 191 .9762 .0092 .0003 .0001 .0001 .0002
    1981-09-30 00/10-19-063-07W4/0 1980-11-10  312.9  313.6  572.0 GO
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                             VO                         333.2     200   1.20      240  .310  .55  2510 292  .949  4.392
                        WER1 ASSIGN                       10  .60     6  .05      6
    08810 0262098 113                                                  37.43E     6       225
    U.GR.RAPIDS#4SD     .0002E .0129 .0009      .56  4626 191 .9762 .0092 .0003 .0001 .0001 .0001 .0001
    1981-09-30 00/10-26-063-07W4/2 1979-08-08  332.0  334.3  569.5 PB
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                             VO          HEAVY          311.7     128   4.35      557  .263  .85  2220 286  .951  5.189
                        WER1 ASSIGN                       29  .50    14  .05     13
    08810 0262098 120                                                  37.43E    13       487
    GRAND RAPIDS        .0001E .0232 .0032      .57  4622 191 .9629 .0100 .0005 .0001
    1984-09-30 00/04-04-063-08W4/0 1981-12-03  312.5  315.0  564.0 GO
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                             VO          HEAVY          326.7     200   1.24      247  .300  .40  2440 291  .948  3.015
                        WER1 ASSIGN                        7  .55     4  .05      4
    08810 0262098 125                                                  37.43E     4       150
    COLONY 3            .0004A                  .56  4633 192                .0004 .0003       .0400
    1976-12-31 00/10-15-063-08W4/0 1976-07-25  326.1  327.3  572.1 GO
-------------------------------------------------------------------------------------------------------------------------
                             VO  +239.9                 350.3     200   1.50      300  .290  .70  3834 287  .918  8.401
                        WER1 ASSIGN                   B   25  .75    19  .05     18
    08810 0262098 136                                                  37.43E    18       674
    GRAND RAPIDS        .0004A .0191 .0004      .57  4619 191 .9713 .0083 .0006
    1979-12-29 00/07-28-063-10W4/0 1979-03-04  349.5  351.0  590.9 GW
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                             VO                         461.8     200    .93      185  .300  .55  3140 292  .938  5.436
                        WER1 ASSIGN                       10  .70     7  .05      7
    08810 0262098 140                                                  37.43E     7       262
    SPARKY 2            .0004A                  .57  4613 189
    1976-06-30 00/10-03-061-10W4/0 1974-08-03  461.5  462.4  629.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / MFD / AQUIFER / GIP / REC / AREA / PROD / PAY / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / STOIP / ENERGY / PI / T / Z / GOR / M3/M3 PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7
SUGDEN	(F) 062-10W4 08810		
	VO	319.3 200 5.00 1000 .320 .60 2400 292 .947 4.739	
	WER1 ASSIGN	47 .60 28 .05 27	
08810 0262098 146		37.43E 27 1011	
U GRND RPDS 1SS	.0001E	.58 4652 196 .9550 .0449	
1980-07-31 00/07-03-064-07W4/0 1979-09-05		315.5 323.0 578.0 PB	
	VO HEAVY	349.6 200 1.10 220 .200 .65 2450 293 .946 3.268	
STRIKE	WER1 ASSIGN	7 .60 4 .05 4	
08810 0262098 147		37.43E 4 150	
UGRND RPDS 1SS	.0001E	.58 4652 196 .9550 .0449	
1980-07-31 00/10-28-064-07W4/0 1979-09-11		349.0 350.1 608.8 GO	
	VO +241.4	345.0 200 3.00 600 .310 .60 2420 293 .944 4.628	
	WER1 ASSIGN B	28 .55 15 .05 14	
08810 0262098 148		37.43E 14 524	
GR RPDS #2 SAND	.0001A	.58 4652 196 .9550 .0449	
1980-07-31 00/13-07-064-08W4/0 1980-01-16		343.5 346.5 587.9 GW	
	VO HEAVY	349.3 200 1.54 308 .320 .60 2480 292 .915 5.071	
	WER1 ASSIGN	14 .65 9 .05 8	
08810 0262098 149		37.43E 8 299	
GRAND RAPIDS 2	.0004E .0012	.64 4399 179 .0001 .0007 .1700	
1978-06-30 00/10-14-064-09W4/0 1977-11-06		348.7 350.2 590.1 GO	
	VO	346.5 200 1.10 220 .300 .60 2490 292 .957 4.561	
	WER1 ASSIGN	10 .60 6 .05 6	
08810 0262098 151		37.43E 6 225	
GRAND RAPIDS #1 .0001 .0001E .0490		.58 4579 188 .9494 .0013	
1980-10-31 00/06-31-064-08W4/0 1980-02-15		346.0 347.1 603.5 PB	
	VO	351.0 200 1.20 240 .320 .55 2775 292 .951 5.002	
	WER1 ASSIGN	12 .65 8 .05 7	
08810 0262098 153		37.43E 7 262	
GRAND RAPIDS #2 .0001 .0001E .0490		.58 4579 188 .9494 .0013	
1980-10-31 00/06-31-064-08W4/0 1980-02-15		349.5 352.5 603.5 PB	

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
	H2 HE N2 CO2 H2S DEN	PC	TC	C1	C2	C3 IC4 NC4	C5	C6	C7						
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE									
SUGDEN	(F) 062-10W4	08810													
	VO	HEAVY			355.6	200	2.50		500	.290	.75	2620	290	.937	5.964
	WER1 ASSIGN				30	.65	19	.05	18						
08810 0262098 165									37.43E		18		674		
COLONY	.0002 .0003A .0139			.60	4615	198	.9368	.0320	.0080	.0014	.0014	.0013	.0017	.0016	
1982-11-30 00/07-03-064-09W4/0	1980-03-04			354.5	357.0	599.2	GO								
	VO	HEAVY			374.1	472	.69		326	.290	.65	3200	290	.923	6.409
	WER1 ISOPAC				21	.65	14	.05	13						
08810 0262098 170									37.43E		13		487		
GRAND RPAIDS #4	.0002 .0003A .0139			.60	4615	198	.9368	.0320	.0080	.0014	.0013	.0017	.0020	.0020	
1982-12-31 00/15-01-065-10W4/0	1980-01-24			369.9	370.4	632.3	GO								
	VO +230.4				388.8	200	2.00		400	.260	.50	2510	288	.948	3.399
STRIKE	WER1 ASSIGN		B		14	.60	8	.05	7						
08810 0262098 175									37.43E		7		262		
GR RAPIDS #2	.0001 .0002A .0118			.56	4620	190	.9868	.0004	.0007						
1984-05-31 00/04-08-065-10W4/0	1982-03-07			387.6	390.0	620.4	GW								
	VO				430.6	200	1.10		220	.340	.70	3045	294	.934	7.505
	WER1 ASSIGN				17	.70	12	.05	11						
08810 0276098 005									37.43E		11		412		
SPARKY	.0002A .0051 .0007			.68	4599	190	.9937	.0003							
1980-07-31 00/03-24-060-07W4/0	1979-06-23			430.0	431.1	605.0	PB								
	VO				223.4	200	1.30		260	.290	.65	2796	288	.940	5.536
	WER1 ASSIGN				14	.60	8	.05	8						
08810 0276098 010									37.43E		8		299		
SPARKY	.0001 .0006A .0089			.56	4626	191	.9870	.0028	.0001	.0001	.0002	.0002			
1980-10-31 00/10-08-062-09W4/0	1977-12-15			422.7	424.0	617.2	PB								
CLEARWATER A	VO				436.2	200	1.24		247	.230	.70	3150	296	.934	5.231
	WER1 ASSIGN				13	.70	9	.05	8		5				
08810 0280001 000 CLEARWTR A									37.43E		3		112		
CLEARWATER 1	.0004A	.0020		.61	4544	189			.0015						
1976-06-30 00/10-20-061-07W4/0	1975-06-21			434.6	437.7	586.7	PB								
MIP															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SUGDEN	(F) 062-10W4	08810													
CLEARWATER B	PD				416.0	756	1.04	786	.300	.60	3320	295	.937		6.148
	WER1 ISOPAC				226	.70	158	.05	150		119				
08810 0280002 000 CLEARWTR B									37.43E		31		1160		
L CLEARWATER	.0004A .0883 .0020			.61	4542	189	.8756	.0321	.0015						
1980-07-31 00/10-31-061-07W4/0 1974-08-11				413.3	414.8	565.7	PB								
MIP PANALTA PROGAS															
CLEARWATER C	VO +78.6				535.5	200	1.24	247	.300	.55	3590	294	.931		6.144
	WER1 ASSIGN		B		15	.70	11	.05	10		3				
08810 0280003 000 CLEARWTR C									37.43E		7		262		
L CLEARWATER	.0004A			.56	4640	191									
1976-06-30 00/06-28-061-10W4/0 1974-07-16				534.9	536.4	615.1	GW								
MIP															
CLEARWATER D	PD				457.2	400	.93	372	.260	.65	3290	297	.940		5.665
	WER1 ASSIGN				69	.65	45	.05	43		17				
08810 0280004 000 CLEARWTR D									37.43E		26		973		
WABISKAW	.0004A .0112 .0009			.57	4640	192	.9719	.0134	.0022						
1983-12-31 00/11-34-062-08W4/0 1977-10-11				456.9	457.8	571.8	PB								
MIP PANALTA															
CLEARWATER E	VO				408.4	733	.80	586	.250	.70	3260	294	.932		5.921
	WER1 ISOPAC				35	.70	24	.05	23		14				
08810 0280005 000 CLWTR E									37.43E		9		337		
CLEARWATER	.0002E .0009			.56	4633	192	.9832	.0004	.0007						
1982-12-01 00/07-14-063-09W4/0 1975-10-27				376.1	378.6	527.6	PB								
PANALTA															
	VO				417.6	440	3.08	1357	.350	.60	3000	292	.939		6.555
	WER1 ASSIGN				89	.70	62	.05	59						
08810 0280098 015									37.43E		59		2208		
U CLEARWATER	.0004A			.57	4626	192									
1976-12-31 00/10-31-061-07W4/0 1974-08-11				415.4	419.7	569.7	PB								
	VO				421.2	440	1.23	543	.330	.60	3000	292	.939		6.167
	WER1 ASSIGN				34	.70	24	.05	23						
08810 0280098 030									37.43E		23		861		
U CLEARWATER	.0004A			.57	4626	192									
1976-06-30 00/11-23-061-08W4/0 1971-03-13				420.6	421.8	571.8	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SUGDEN	(F) 062-10W4	08810										
	VO			421.8	200	1.54	308	.300	.70	3160	294	.930	6.902
	WER1 ASSIGN			21	.70	15	.05	14					
08810 0280098 035								37.43E		14		524	
CLEARWATER	.0004A	.0016		.59	4544	186							
1980-07-31	00/06-24-061-08W4/0	1977-12-08		421.2	422.8	571.8	PB						
	VO	HEAVY		531.7	801	.89	713	.310	.65	3550	300	.935	7.252
	WER1 ISOPAC			52	.70	36	.05	34					
08810 0280098 040								37.43E		34		1273	
WABISKAW	.0001A	.0147 .0017		.56	4627	190	.9834	.0001					
1980-10-31	00/10-20-061-09W4/0	1973-07-07		537.7	538.3	634.3	PB						
	VO +138.1			463.3	200	1.54	308	.300	.60	3360	297	.940	6.167
	WER1 ASSIGN		B	20	.65	13	.05	12					
08810 0280098 050								37.43E		12		449	
U CLEARWATER	.0004A	.0017		.56	4626	191							
1978-06-30	00/07-34-061-09W4/0	1977-02-14		462.7	464.2	602.3	GW						
	VO	HEAVY		471.2	200	1.85	370	.300	.60	3390	297	.937	6.236
	WER1 ASSIGN			23	.65	15	.05	14					
08810 0280098 055								37.43E		14		524	
L CLEARWATER	.0004A	.0017		.56	4626	191							
1978-06-30	00/07-34-061-09W4/0	1977-02-14		470.3	472.1	602.3	GO						
	VO			481.7	568	1.82	1034	.300	.60	3370	297	.935	6.212
	WER1 ISOPAC			64	.70	45	.05	43					
08810 0280098 075								37.43E		43		1609	
CLEARWATER	.0004A	.0121 .0007		.56	4629	191	.9781	.0083	.0005	.0001	.0001		
1980-07-31	00/07-17-062-09W4/0	1973-07-18		479.8	482.2	614.8	PB						
	VO			443.5	200	3.70	740	.320	.70	3380	296	.945	7.697
STRIKE	WER1 ASSIGN			57	.65	37	.05	35					
08810 0280098 080								37.43E		35		1310	
WABISKAW	.0004A			.56	4633	192							
1976-06-30	00/10-11-063-07W4/0	1971-02-20		440.7	445.9	561.7	PB						
	VO	+133.8		481.0	200	2.78	555	.290	.60	3400	297	.895	6.327
ASSOC	WER1 ASSIGN			34	.65	22	.05	21					
08810 0280098 150								37.43E		21		786	
CLEARWATER	.0004A	.0033		.59	4606	192		.0017	.0003				
1978-06-30	00/07-36-063-10W4/0	1977-09-23		479.4	482.2	616.0	GO						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI   T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC   PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SUGDEN                (F)  062-10W4     08810
                           VO                          442.0     200   1.60      320  .280  .55  3290 290   .929  5.348
                      WER1 ASSIGN                          17  .70     12  .05      11
    08810 0280098 155                                                              37.43E       11       412
    CLEARWATER              .0001A .0061 .0015          .57  4644 194 .9670 .0253 .0001
    1984-05-31 00/15-04-064-08W4/0 1979-07-26       441.0  443.0  595.3 PB
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  WABISKAW A              VO                          500.5     200   2.13      426  .300  .55  3530 291   .925  6.154
                      WER1 ASSIGN                          26  .70     18  .05      17        7
    08810 0306001 000 WABIS A                                                      37.43E       10       374
    WABISKAW        .0004      E .0099 .0020          .56  4633 191 .9857 .0020
    1982-12-01 00/07-34-061-09W4/0 1977-02-14       498.7  502.3  602.3 PB
    PANALTA
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                           VO                          483.1     200   3.05      610  .300  .55  3110 291   .936  5.358
                      WER1 ASSIGN ABAND                    33  .70     23  .05      22
    08810 0306098 003                                                              37.43E       22       823
    WABISKAW                .0004A .0099 .0020          .56  4633 191 .9857 .0020
    1979-12-29 00/09-24-061-09W4/0 1952-02-28       481.0  485.2  584.9 PB
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                           VO   +73.8                  544.1     200   1.85      370  .220  .50  3170 292   .935  3.632
                      WER1 ASSIGN                B         14  .60      8  .05       8
    08810 0306098 005                                                              37.43E        8       299
    WABISKAW                .0003E .0160 .0006          .57  4619 192 .9683 .0134 .0012 .0004 .0001
    1978-12-31 00/02-06-062-10W4/0 1976-03-26       543.1  544.9  618.7 GW
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  MCMURRAY A              VO          HEAVY           488.9     128    .70       90  .300  .75  3420 291   .928  8.103
                      WER1 ASSIGN                          7  .65      5  .05       5        3
    08810 0328001 000 MCMURRAY A                                                   37.43E        2        75
    MCMURRAY                .0001A .0057 .0007          .56  4636 191 .9929 .0005 .0001
    1982-12-01 00/11-30-061-07W4/0 1974-09-21       488.6  489.3  603.5 GO
    MIP
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  MCMURRAY B              VO                          510.8     200   1.54      308  .240  .55  3560 297   .930  4.842
                      WER1 ASSIGN                         14  .65      9  .05       8        3
    08810 0328002 000 MCM B                                                        37.43E        5       187
    MCM                     .0004A      .0007           .56  4633 191                .0001
    1982-12-01 00/07-34-061-09W4/0 1977-02-14       509.9  511.7  602.3 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SUGDEN                (F)  062-10W4     08810
  MCMURRAY C                VO  +116.3  +116.8          450.1     800    2.09      1672  .300   .70  3340  296   .935  7.207
                       WER1 ISOPAC                B       121   .65      79  .05       75          39
    08810 0328003 000 MCM C                                                          37.43E        36        1347
    U MCMURRAY              .0004A .0129 .0023          .57  4631  191 .9847 .0001
    1980-07-31 00/10-31-061-07W4/0 1974-08-11       448.1   452.3  569.7 PB
    MIP      PANALTA PROGAS
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  MCMURRAY D                VO          HEAVY          455.8     200     .90       180  .300   .55  3140  286   .930  5.539
                       WER1 ASSIGN                        10   .70       7  .05         7
    08810 0328004 000 MCM D                                                          37.43E         7         262
    MCMURRAY              .0009 .0004A .0048          .56  4630  191 .9934 .0005
    1981-09-31 00/10-19-063-07W4/0 1980-11-10       455.4   456.3  572.0 GO

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                          VO   +96.0                 508.1     200    1.90       380  .290   .70  3730  298   .937  7.712
                       WER1 ASSIGN                B       29   .70      21  .05        19
    08810 0328098 001                                                                37.43E        19         711
    MCMURRAY              .0001A .0083 .0010          .68  4597  190 .9902 .0004
    1980-07-31 00/03-24-060-07W4/0 1979-06-23       507.1   509.0  605.0 GW
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                          VO                         596.9     200     .60       120  .300   .55  3040  294   .942  5.151
                       WER1 ASSIGN                         6   .70       4  .05         4
    08810 0328098 003                                                                37.43E         4         150
    MCMURRAY              .0001A .0004 .0005          .56  4623  190 .9905 .0002 .0002 .0001
    1981-12-31 00/06-06-060-09W4/0 1980-09-04       596.3   596.9  656.5 PB
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                          VO                         460.6     200    3.39       678  .350   .60  3310  294   .937  7.172
                       WER1 ASSIGN                        49   .70      34  .05        32
    08810 0328098 005                                                                37.43E        32        1198
    MCMURRAY              .0004A                      .57  4633  191
    1976-06-30 00/10-31-061-07W4/0 1974-08-11       455.9   465.1  569.7 PB
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                          VO                         552.3     200    2.47       493  .260   .55  3360  300   .932  4.888
        STRIKE         WER1 ASSIGN                        24   .70      17  .05        16
    08810 0328098 015                                                                37.43E        16         599
    MCMURRAY              .0001E                      .56  4640  191
    1977-06-30 00/11-17-065-10W4/0 1976-02-02       549.6   555.0  650.4 PB
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SUGDEN                  POOLS=  127  GIP=    13887 PROD=     9174  IMG=     8713  MGP=     1127  RMG=     7586  ENERGY=   280786
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SULLIVAN LAKE (F) 035-13W4 08800
BELLY RIVER A VO +376.1 438.0 2388 4.36 10412 .300 .50 3100 289 .936 4.889
WER1 ISOPAC B 509 .75 382 .05 363
08800 0126060 001 BELLY RIV A 38.18E
BSL BELLY RIVER .0005E .0186 .0001 .56 4616 190 .9806 .0004
1983-07-31 00/01-30-035-13W4/0 1957-09-23 443.2 447.1 823.3 GW

BELLY RIVER B VO 421.9 553 1.99 1100 .270 .50 3050 289 .937 4.324
WER1 ISOPAC 48 .70 33 .05 32
08800 0126060 002 BELLY RIV B 38.18E
BELLY RIVER .0005E .0186 .0001 .56 4616 190 .9806 .0004
1979-12-29 00/07-18-035-13W4/0 1976-05-26 419.1 423.1 819.6 PB

BELLY RIVER A&B
WER1 ISOPAC 557 .75 415 .05 395 312
08800 0126060 999 BELLY R A&B 38.18E 83 3169
BELLY RIVER .0005E
1983-07-31 00/01-30-035-13W4/0 1957-09-23
TCPL

VO 437.9 200 3.00 600 .300 .50 1890 289 .958 2.912
WER1 ASSIGN 17 .55 10 .05 9
08800 0126098 010 38.18E 9 344
BELLY RIVER .0012E .0165 .56 4615 190 .9822 .0001
1982-12-01 00/06-05-034-14W4/0 1982-04-15 436.6 439.3 816.6 PB

VO 457.1 200 7.30 1460 .310 .50 2370 290 .949 3.976
WER1 ASSIGN 55 .60 33 .05 32
08800 0126098 015 38.18E 32 1222
BSL BELLY RIVER .0012E .0165 .56 4615 190 .9822 .0001
1982-12-01 00/06-05-034-14W4/0 1982-04-15 449.3 464.8 816.5 PB

VO 475.0 200 4.30 860 .270 .50 3130 290 .938 4.418
WER1 ASSIGN 38 .70 27 .05 26
08800 0126098 025 38.18E 26 993
BSL BELLY RIVER .0002 .0009A .0195 .56 4612 190 .9792 .0002
1983-12-31 00/13-10-034-14W4/0 1982-03-12 469.0 481.0 834.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
SULLIVAN LAKE	(F) 035-13W4		08800													
	VO				836.2	200	1.70		340	.120	.50	6120	300		.893	3.898
STRIKE	WER1 ASSIGN				13	.70	9	.05	9							
08800 0186098 005									38.18E		9		344			
2WS	.0003A	.0262	.0014	.57	4611	191	.9628	.0074	.0013	.0003	.0003					
1982-05-31 00/16-12-034-13W4/0	1981-04-20			835.3	837.0	805.6	PB									
VIKING J	VO				990.6	200	3.00		600	.274	.50	6090	305		.881	8.830
	WER1 ASSIGN				53	.70	37	.05	35		3					
08800 0218010 000	VIK J								38.93E		32		1246			
VIKING #1,2	.0005A	.0236	.0034	.62	4601	199	.9256	.0211	.0123	.0021	.0035	.0021	.0011	.0047		
1983-12-31 00/11-23-034-14W4/0	1968-06-18			986.9	994.3	826.6	PB									
TCPL																
VIKING A	VO				956.0	3963	.89		3527	.265	.50	6000	303		.885	8.428
	WER1 ISOPAC				297	.80	238	.05	226							
08800 0218060 001	VIKING A								38.93E							
VIKING 1	.0002A	.0231	.0010	.59	4606	193	.9429	.0154	.0097	.0016	.0031	.0017	.0006	.0007		
1983-12-31 00/11-20-035-13W4/0	1967-08-07			954.9	958.3	819.0	PB									
VIKING B	VO				965.4	2268	1.02		2313	.227	.60	6100	306		.886	8.715
	WER1 ISOPAC				201	.80	161	.05	153							
08800 0218060 002	VIKING B								38.93E							
VIKING 4	.0004E	.0236	.0026	.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/11-20-035-13W4/0	1967-08-07			971.4	972.9	819.0	PB									
VIKING C	VO				957.1	1109	.49		543	.265	.40	5990	306		.888	6.645
	WER1 ISOPAC				36	.70	25	.05	24							
08800 0218060 003	VIKING C								38.93E							
VIKING 2	.0004E	.0236	.0026	.61	4592	197	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/11-20-035-13W4/0	1967-08-07			961.6	962.3	819.0	PB									
VIKING F	VO				962.2	2388	.49		1170	.265	.45	6070	304		.883	7.669
	WER1 ISOPAC				90	.70	63	.05	60							
08800 0218060 004	VIK F								38.93E							
VIK	.0004E	.0236	.0026	.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/11-20-035-13W4/0	1967-08-07			965.9	966.8	819.0	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
SULLIVAN LAKE	(F) 035-13W4	08800														
VIKING A,B,C, & F																
	WER1 ISOPAC				624	.78	487	.05	463		141					
08800 0218060 999 VIK ABC+F									38.93E		322	12535				
VIK 1-2-3-4	.0004E															
1983-12-31 00/11-20-035-13W4/0	1967-08-07															
TCPL																
VIKING E	VO				994.3		200	1.00	200	.230	.50	5990	306	.889	7.201	
	WER1 ASSIGN					14	.70	10	.05	10						
08800 0218061 001 VIK E									38.93E							
VIKING #1 &2	.0004E .0212			.59	4592	197	.9484	.0166	.0079	.0013	.0024	.0013	.0006	.0003		
1983-12-31 00/10-07-034-13W4/0	1968-01-24			993.6	994.9	848.3	PB									
VIKING G	VO				1004.9		200	1.20	240	.265	.60	6100	306	.886	10.174	
	WER1 ASSIGN					24	.80	20	.05	19						
08800 0218061 002 VIK G									38.93E							
VIKING	.0004E .0236 .0026			.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/10-07-034-13W4/0	1968-01-24			1004.3	1005.5	848.3	PB									
VIKING E & G																
	WER1 ASSIGN				38	.20	30	.05	29		5					
08800 0218061 999 VIK E & G									38.93E		24	934				
VIKING	.0004E															
1983-12-31 00/10-07-034-13W4/0	1968-01-24															
TCPL																
VIKING H	VO				991.8		200	1.20	240	.265	.60	6100	306	.886	10.174	
	WER1 ASSIGN					24	.80	20	.05	19						
08800 0218062 001 VIK H									38.93E							
VIKING #4	.0004E .0236 .0026			.62	4606	198	.9221	.0232	.0153	.0027	.0051	.0029	.0012	.0013		
1983-12-31 00/10-30-034-13W4/2	1976-06-02			990.9	992.7	835.5	PB									
VIKING I	VO				979.6		200	.90	180	.210	.50	6100	305	.885	6.748	
	WER1 ASSIGN					12	.70	9	.05	9						
08800 0218062 002 VIK I									38.93E							
VIKING #1	.0010A .0260 .0011			.61	4599	197	.9284	.0207	.0127	.0022	.0037	.0023	.0008	.0011		
1983-12-31 00/10-30-034-13W4/2	1976-06-02			979.0	980.2	835.5	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG        MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG      ENERGY
    ZONE          H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
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SULLIVAN LAKE          (F)  035-13W4     08800
  VIKING H & I
                       WER1 ASSIGN                          36  .20      29  .05      28        6
    08800 0218062 999 VIK H & I                                                    38.93E      22         856
    VIK                .0007E
    1983-12-31 00/10-30-034-13W4/0 1976-06-02
    TCPL
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                       VO                                991.5      200   1.00      200  .220  .60  5930 305  .900  8.100
         STRIKE        WER1 ASSIGN                          16  .70      11  .10       10
    08800 0218098 005                                                              38.93E      10         389
    VIKING             .0010E .0285 .0010          .59  4600 194 .9350 .0215 .0077 .0012 .0019 .0013 .0004 .0004
    1981-11-30 00/16-36-033-14W4/0 1981-09-26      991.0  992.0  839.0 PB
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                       VO  -362.6                       1171.3      200   4.40      880  .230  .80 10030 310  .812 20.850
         STRIKE        WER1 ASSIGN                B        183  .70     128  .10      115
    08800 0310098 002                                                              37.43E      115        4304
    UPPER ELLERSLIE          E .0349 .0004          .66  4580 206 .8545 .0585 .0315 .0068 .0078 .0039 .0017
    1982-11-30 00/13-30-033-14W4/0 1982-04-07     1166.5 1176.0  813.4 GW
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                       VO                               1102.9      200   2.20      440  .200  .55  8330 308  .858  9.861
         STRIKE        WER1 ASSIGN                          43  .75      32  .05       30
    08800 0310098 003                                                              37.43E      30         1123
    ELLERSLIE      .0001 .0007E .0188              .61  4606 198 .9269 .0300 .0147 .0026 .0025 .0019 .0009 .0009
    1982-05-31 00/01-24-034-13W4/0 1981-06-20     1101.3 1104.5  810.0 PB
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                       VO  -291.7                       1093.0      200    .62      123  .270  .50  8450 308  .745 14.116
         STRIKE        WER1 ASSIGN ABAND          B        17  .70      12  .15       10
    08800 0310098 005                                                              37.43E      10         374
    LOWER MANNVILLE        .0005E          .0006      .81  4482 229                .0578 .0448        .1800
    1978-06-30 00/10-25-034-13W4/0 1978-03-08     1092.9 1093.3  801.6 GW
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  DETRITAL A           VO                               1059.3      200   3.50      700  .180  .65  8595 306  .742 12.595
                       WER1 ASSIGN                          88  .75      66  .15       56        13
    08800 0350001 000 DETRITAL A                                                   37.43E      43         1609
    DETRITAL           .0005E .0315 .0006          .81  4482 229 .8993 .0319 .0578 .0448 .0050 .0058 .0030 .0010
    1979-10-31 00/01-25-035-14W4/0 1979-06-05     1056.0 1062.5  814.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL.DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SULLIVAN LAKE (F) 035-13W4 08800
DETRITAL B VO 1056.3 200 4.33 866 .200 .50 8560 304 .832 9.624
WER1 ASSIGN 83 .75 62 .10 56 3
08800 0350002 000 DET B 41.18E 53 2183
DETRITAL .0004E .0279 .0007 .80 4540 203 .8915 .0304 .0228 .0070 .0072 .0064 .0034 .0023
1982-12-31 00/16-24-035-14W4/0 1981-12-05 1053.5 1059.1 815.9 PB

SULLIVAN LAKE POOLS= 15 GIP= 1861 PROD= 1388 IMG= 1303 MGP= 483 RMG= 820 ENERGY= 31625

SUNBURST (SA) 001-18W4 08775
VO 784.6 200 1.24 247 .140 .70 3190 300 .950 3.106
STRIKE BER7 ASSIGN 8 .50 4 .05 4
08775 0213098 005 38.18E 4 153
BOW ISLAND 4 .0005E .60 4454 183
1977-06-30 00/10-05-001-18W4/0 1976-11-16 783.9 785.2 1254.2 PB

SUNBURST POOLS= 1 GIP= 8 PROD= 4 IMG= 4 MGP= RMG= 4 ENERGY= 153

SUNCHILD (F) 043-11W5 08780
ELKTON-SHUNDA A VO 2922.1 1259 1.07 1344 .090 .85 26100 386 .947 15.532
WER2 ISOPAC 208 .75 157 .10 141
08780 0639001 001 ELK-SHUNDA A 40.80E
ELKTON .0001E .0413 .68 4716 208 .0112 .0091 .5000
1977-12-30 00/10-34-043-11W5/0 1969-12-27 2897.4 2900.5 1003.4 PB

ELKTON-SHUNDA A VO 2936.3 3077 2.90 8923 .090 .85 26100 382 .933 15.532
WER2 ISOPAC 1386 .85 1178 .10 1060
08780 0639001 002 40.80E
SHUNDA A&B E .0086 .0335 .64 4737 210 .8688 .0428 .0129 .0051 .0068 .0099 .0065 .0053
1980-10-31 00/10-34-043-11W5/0 1969-12-27 2902.6 2910.8 1003.4 PB

ELKTON-SHUNDA A VO 2922.4 1373 1.95 2678 .120 .85 26100 386 .953 20.625
WER2 ISOPAC 552 .85 471 .10 423
08780 0639001 003 ELK-SHUNDA A 40.80E
SHUNDA D .0001E .0359 .0191 .65 4813 208
1977-12-30 00/10-34-043-11W5/0 1969-12-27 2921.8 2926.1 1003.4 PB

ELKTON-SHUNDA A
WER2 ISOPAC 2146 .85 1806 .10 1624 24
08780 0639001 999 ELK-SHUN A 40.80E 1600 65280
ELKTON & SHUNDA .0001E
1980-10-31 00/10-34-043-11W5/0 1969-12-27

SUNCHILD POOLS= 1 GIP= 2146 PROD= 1806 IMG= 1624 MGP= 24 RMG= 1600 ENERGY= 65280

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG          MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV          RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SUNDANCE              (F)  054-21W5    08790
                           VO                          2286.4     200   4.00      800  .150  .80 12980 334  .790 16.787
                      WER1 ASSIGN                         134  .70    94  .10       85                3182
    08790 0176098 005                                                          37.43E    85
    CARDIUM              .0001A .0052 .0022      .72  4606 221 .8059 .0972 .0513 .0078 .0180 .0050 .0024 .0009
    1983-12-31 00/06-02-054-21W5/0 1966-02-20  2282.9 2289.9 1120.4 PB
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                           VO                          2203.5     200   4.10      820  .110  .75 20400 334  .817 17.540
          STRIKE           WER1 ASSIGN                 144  .80   115  .10      104                3893
    08790 0176098 010                                                          37.43E   104
    CARDIUM                    E .0060 .0083      .68  4642 213 .8472 .0826 .0337 .0053 .0103 .0052 .0010 .0004
    1983-12-31 00/16-29-054-21W5/0 1980-02-24  2196.0 2211.0 1076.6 PB
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  VIKING A                 VO                          2731.0    1281   4.33     5545  .148  .80 30410 364  .948 29.693
                      WER1 ISOPAC                        1645  .90  1482  .05     1410        652
    08790 0218001 000 VIKING A                                                     42.67E   758      32344
    VIKING               .0001E                 .71  4640 214                .0223 .0094        .9600
    1975-12-30 00/06-25-054-21W5/0 1971-03-08  2726.1 2736.2 1170.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
  TRIASSIC A               VO                          3230.6     718   1.59     1139  .070  .75 27990 359  .952 12.227
                      WER1 ISOPAC                        139  .75   104  .05       99        18
    08790 0500001 000 TRIASSIC A                                                   39.30E    81       3183
    TRIASSIC             .0001E      .0209      .64  4654 196                .0019 .0015        .1800
    1976-06-30 00/07-09-054-21W5/0 1974-08-07  3200.4 3204.4 1092.1 PB
    DOMEDOW TCPL
-------------------------------------------------------------------------------------------------------------------------
SUNDANCE                POOLS=     4  GIP=      2062 PROD=      1795  IMG=      1698  MGP=       670  RMG=      1028  ENERGY=     42602
-------------------------------------------------------------------------------------------------------------------------
SUNDRE                (F)  034-05W5    08820
  VIKING B                                             2422.4
    SOLN              WER1 ISOPAC                         27  .65    18  .10       16                214.0  128
    08820 0218002 000 VIKING B                                                     39.30E    16        629
    VIKING               .0007E .0020 .0021      .69  4633 218 .8090 .1190 .0487 .0051 .0082 .0031 .0007 .0004
    1983-12-31 00/01-01-033-05W5/0 1981-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                           VO                          2817.9     200   3.86      772  .119  .80 10240 348  .818  9.739
          STRIKE           WER1 ASSIGN                  75  .60    45  .15       38                1422
    08820 0300098 005                                                          37.43E    38
    GLAUCONITIC                E .0032            .77  4625 229 .7524 .1206 .0662 .0120 .0169 .0093 .0035 .0032
    1983-12-31 00/06-31-033-05W5/0 1982-09-28  2814.0 2821.8 1169.8 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
SUNDRE (F) 034-05W5 08820													
BASAL MANNVILLE A	VO -1619.4	2694.3	440	.90	396	.130	.75	27550	345	.863	25.657		
ASSOC	WER1 ASSIGN		102	.75	77	.10	69		34				
08820 0320001 000	BSL MANN A						38.18E		35	1336			
BSL MANNVILLE B	.0001A .0102 .0102	.76	4619	228			.0560	.0282		.0000			
1983-12-31 00/11-10-034-05W5/0	1957-10-01	2693.5	2695.0	1075.6	GO								
TCPL													
BASAL MANNVILLE C	VO -1603.0	2667.9	367	1.95	716	.122	.80	29580	345	.888	26.799		
ASSOC	WER1 ISOPAC		192	.75	144	.05	137		58				
08820 0320003 000	BSL MANN C						38.18E		79	3016			
LOWER MANNVILLE	.0001A	.76	4619	228									
1982-08-31 00/11-10-034-05W5/0	1957-10-18	2675.5	2678.6	1075.6	GO								
TCPL													
BASAL MANNVILLE D	VO	2838.0	200	2.00	400	.100	.80	10240	350	.862	7.722		
	WER1 ASSIGN		31	.60	19	.10	17		13				
08820 0320004 000	BSL MANN D						44.93E		4	180			
ELLERSLIE #7	.0001E .0064 .0180	.68	4675	214	.8265	.0967	.0331	.0051	.0075	.0040	.0012	.0005	
1984-05-31 00/06-16-033-05W5/0	1982-03-10	2837.0	2839.0	1147.2	PB								
	VO	2839.0	200	2.50	500	.115	.80	30760	350	.931	24.698		
STRIKE	WER1 ASSIGN		123	.80	98	.10	88						
08820 0320098 001							38.18E		88	3360			
ELLERSLIE #1	.0001E .0064 .0180	.68	4675	214	.8265	.0967	.0331	.0051	.0075	.0040	.0012	.0005	
1983-12-31 00/06-31-033-05W5/0	1982-09-28	2837.8	2840.3	1169.8	PB								
	VO	2796.4	200	1.80	360	.110	.80	10240	348	.862	8.543		
STRIKE	WER1 ASSIGN		31	.60	18	.10	17						
08820 0320098 002							44.93E		17	764			
ELLERSLIE #2	.0001E .0064 .0180	.68	4675	214	.8265	.0967	.0331	.0051	.0075	.0040	.0012	.0005	
1984-05-31 00/06-16-033-05W5/0	1982-03-10	2793.5	2799.3	1147.2	PB								
	VO	2845.8	200	1.60	320	.162	.85	15740	350	.835	21.090		
STRIKE	WER1 ASSIGN		67	.70	47	.10	42						
08820 0320098 003							38.18E		42	1604			
ELLERSLIE #2	.0001E .0064 .0180	.68	4675	214	.8265	.0967	.0331	.0051	.0075	.0040	.0012	.0005	
1983-12-31 00/06-31-033-05W5/0	1982-09-28	2844.9	2846.8	1169.8	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SUNDRE                 (F)  034-05W5     08820
                            VO                      2606.3     200   1.05      210  .097  .75 26310 342  .848 18.769
                       WER1 ASSIGN                       39  .80     32  .05       30
    08820 0320098 004                                                          44.93E      30      1348
    ELLERSLIE #1-2          .0001A .0031 .0139          .75  4636 226 .7668 .1213 .0514 .0093 .0134 .0056 .0067 .0021
    1983-12-31 00/12-13-034-05W5/0 1982-02-21      2603.5 2609.1 1068.3 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2839.8     200   5.00     1000  .110  .80 31360 349  .928 24.232
                       WER1 ASSIGN                      242  .80    194  .10      174
    08820 0320098 005                                                          44.93E     174      7818
    ELLERSLIE               .0001E .0022 .0252          .70  4695 217 .8161 .0973 .0382 .0053 .0094 .0042 .0011 .0009
    1982-10-29 00/06-18-034-05W5/0 1980-12-02      2837.6 2842.0 1150.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2813.0     200   1.80      360  .100  .80 10240 348  .862  7.766
          STRIKE            WER1 ASSIGN                       28  .60     17  .10       15
    08820 0320098 010                                                          44.93E      15       674
    ELLERSLIE #5            .0001E .0064 .0180          .68  4675 214 .8265 .0967 .0331 .0051 .0075 .0040 .0012 .0005
    1984-05-31 00/06-16-033-05W5/0 1982-03-10      2810.0 2816.1 1147.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2664.5     200   1.50      300  .110  .80 27500 344  .864 23.155
                       WER1 ASSIGN                       69  .85     59  .05       56
    08820 0320098 020                                                          44.93E      56      2516
    ELLERSLIE               .0001E .0022 .0252          .76  4619 228 .8161 .0973 .0382 .0053 .0094 .0042 .0001 .0009
    1984-07-31 00/11-23-034-05W5/0 1982-01-13      2663.5 2665.5 1113.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                      2692.0     200   1.50      300  .120  .85 27500 346  .863 26.715
                       WER1 ASSIGN                       80  .85     68  .05       65
    08820 0320098 025                                                          44.93E      65      2920
    ELLERSLIE               .0001E .0022 .0252          .76  4619 228 .8161 .0973 .0382 .0053 .0094 .0042 .0001 .0009
    1984-07-31 00/11-23-034-05W5/0 1982-01-13      2689.2 2695.8 1113.7 PB
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  RUNDLE A                  VO          -1661.2     2754.8     673   4.79     3219  .102  .82 25290 368  .895 18.296
    ASSOC               WER1 ISOPAC        SEGR          589  .85    500  .15      425      -62
    08820 0610001 000 RUNDLE A                                                 39.68A      487      19324
    ELKTON-SHUNDA           .0002A          .0455 .0715  .71  4737 214                .0322 .0146          .0058
    1982-12-31 00/03-03-034-05W5/0 1955-04-21      2759.4 2762.4 1101.2 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP    REC    PROD  SL   IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1    C2    C3    IC4    NC4    C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SUNDRE                (F)  034-05W5    08820
  RUNDLE A                                                  2759.0
    SOLN              WER1 ISOPAC         SEGR                1938  .40    775  .50    388      386
    08820 0610001 000 RUNDLE A                                                      39.68A     2          79
    ELKTON-SHUNDA          .0002A        .0455 .0715  .71  4737 214                    .0322 .0146          .0058
    1982-12-31 00/03-03-034-05W5/0 1955-04-21      2759.4 2762.4 1101.2 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    A&S     TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  RUNDLE B                                                  2696.9
    SOLN              WER1 ISOPAC                          580  .31    180  .40    108      101
    08820 0610002 000 RUNDLE B                                                      39.68A     7          278
    RUNDLE                 .0002A
    1983-12-31 00/01-01-034-05W5/0 1960-00-00
    A&S     TCPL
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SUNDRE                POOLS=   16  GIP=     4213 PROD=      2291  IMG=      1685  MGP=       530  RMG=      1155  ENERGY=     47268
-------------------------------------------------------------------------------------------------------------------------------
SUNNYNOOK             (F)  026-11W4    08830
  VIKING A                 VO                          845.8      200     .93      186  .200  .50  7040 301  .867  7.675
                           WER1 ASSIGN                   14  .65      9  .05        9
    08830 0218001 000 VIKING A                                                      38.18E     9          344
    VIKING                 .0003E                  .59  4633 197
    1983-12-31 00/10-36-026-11W4/0 1965-10-02      844.9  846.7  775.7 GW
    TCPL
    -------------------------------------------------------------------------------------------------------------------------
                           VO                          774.5      200    3.09      617  .230  .50  7370 300  .850  9.456
                           WER1 ASSIGN                   59  .75     45  .05       42
    08830 0218098 005                                                               38.18E     42         1604
    VIKING 1               .0003E        .0006     .59  4606 194                    .0055 .0032          .5200
    1978-06-30 00/06-25-026-11W4/0 1977-07-13      837.6  851.0  774.5 PB
    -------------------------------------------------------------------------------------------------------------------------
                           VO                          889.7      200    1.00      200  .230  .50  9870 302  .858 12.471
                           WER1 ASSIGN                   25  .80     20  .05       19
    08830 0218098 010                                                               38.18E     19         725
    VIKING 1               .0003E                  .61  4509 186
    1982-08-31 00/11-13-027-11W4/0 1976-06-11      888.8  890.6  796.4 PB
    -------------------------------------------------------------------------------------------------------------------------
                           VO                          911.0      200     .62      123  .200  .50  7640 303  .885  8.109
                           WER1 ASSIGN                   10  .75      8  .05        7
    08830 0218098 015                                                               38.18E     7          267
    VIKING 2               .0003E                  .61  4537 186
    1977-06-30 00/11-13-027-11W4/0 1976-06-11      910.1  912.0  796.4 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                 H2    HE     N2   CO2  H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SUNNYNOOK              (F)  026-11W4    08830
                            VO                          907.3     200   1.50      300  .200  .50  7355 302   .876  7.906
                       WER1 ASSIGN                          24  .75    18  .05       17
    08830 0218098 020                                                   38.18E      17       649
    VIKING 1              .0003E .0276                 .58  4602 191 .9578 .0093 .0031 .0004 .0006 .0002
    1982-12-31 00/06-24-027-11W4/0 1978-12-02        906.8  907.7  813.2 PB
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  UPPER MANNVILLE A        VO                          1008.6     200   4.32      863  .250  .45 10170 304   .846 12.634
                       WER1 ASSIGN                         109  .75    82  .05       77       17
    08830 0250001 000 U MANN A                                          38.18E      60       2291
    UPPER MANNVILLE       .0006E                       .63  4516 192                .0201
    1982-07-30 00/06-30-026-10W4/0 1966-07-00        1006.4 1010.7  771.5 PB
    TCPL
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                            VO                          1062.2     200   1.24      247  .220  .60  9790 308   .854 13.956
                       WER1 ASSIGN                          34  .75    26  .05       25
    08830 0250098 005                                                   37.43E      25       936
    U MANNVILLE                E .0454 .0007            .60  4544 192 .9233 .0180 .0039 .0020 .0013 .0051
    1978-12-31 00/11-14-027-11W4/0 1974-09-18        1061.6 1062.8  791.6 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          1034.8     200    .93      185  .180  .50  9150 307   .862  8.862
         STRIKE        WER1 ASSIGN                          16  .75    12  .05       12
    08830 0310098 010                                                   38.18E      12       458
    LOWER MANNVILLE       .0006E                       .63  4592 197
    1977-12-31 00/10-30-027-10W4/0 1977-06-19        1034.2 1035.1  789.4 PB
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                            VO  -281.0                  1067.7     440   1.20      528  .230  .65  9975 306   .817 16.963
                       WER1 ASSIGN                B         90  .75    67  .10       60
    08830 0310098 083                                                   38.18E      60       2291
    LOWER MANN            .0006E .0214 .0010           .63  4602 202 .8971 .0458 .0189 .0049 .0057 .0035 .0015 .0005
    1983-12-31 00/11-14-027-11W4/0 1974-09-18        1069.5 1072.6  791.6 GW
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  BASAL MANNVILLE A        VO                          1045.8     200   1.83      366  .250  .45  9650 307   .842 11.943
                       WER1 ASSIGN                          44  .75    33  .05       31
    08830 0320001 000 BSL MANN A                                        38.18E      31       1184
    BSL MANNVILLE         .0006E                       .63  4592 197
    1982-07-30 00/06-22-026-11W4/0 1964-02-13        1044.8 1046.7  783.6 PB
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SUNNYNOOK            (F)  026-11W4    08830
  BASAL MANNVILLE B          VO         HEAVY          1018.0     200    4.01       802  .220   .60 10160 307   .849 14.632
                        WER1 ASSIGN                      117   .75     88  .05        84          50
    08830 0320002 000 BSL MANN B                                                    38.18E       34       1298
    LOWER MANNVILLE .0003          A .0140 .0060        .58  4637 193 .9663 .0080 .0023 .0020 .0003 .0004 .0003 .0001
    1980-12-31 00/11-24-026-11W4/0 1965-11-04     1015.9 1021.1  772.1 GO
    TCPL
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  BASAL MANNVILLE C          VO  -249.9             1029.3     200    4.01       802  .220   .65 10140 309   .837 15.943
                        WER1 ASSIGN              B       128   .75     96  .05        91          8
    08830 0320003 000 BSL MANN C                                                    38.18E       83       3169
    BASAL MANNVILLE      .0006E                       .61  4599 198
    1976-06-30 00/10-26-026-11W4/0 1965-06-00     1028.4 1030.2  782.7 GW
    TCPL
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  BASAL MANNVILLE D          VO                     1025.3     514     .63       325  .220   .65 10200 305   .846 16.076
                        WER1 ISOPAC                    52   .75     39  .05        37
    08830 0320004 000 BSL MANN D                                                    38.18E       37       1413
    BASAL MANNVILLE      .0006E                       .63  4516 192
    1976-06-30 00/10-36-026-11W4/0 1965-10-21     1026.9 1028.1  775.7 PB
    TCPL
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  BASAL MANNVILLE E          VO                     1019.3     200    6.48      1295  .250   .77  9530 306   .855 19.986
                        WER1 ASSIGN                   259   .75    194  .05       186          60
    08830 0320005 000 BSL MANN E                                                    38.18E      126       4811
    BASAL MANNVILLE      .0006E       .0081           .58  4647 194                .0040 .0037        .0300
    1978-06-30 00/06-25-026-11W4/0 1977-07-13     1015.3 1022.9  774.5 PB
    TCPL
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  BASAL MANNVILLE G          VO  -246.0             1022.0     200    7.71      1542  .240   .65 10140 308   .846 17.245
                        WER1 ASSIGN              B       266   .75    199  .05       190          19
    08830 0320007 000 BSL MANN G                                                    38.18E      171       6529
    BASAL MANNVILLE      .0006E                       .60  4606 196
    1976-06-30 00/07-06-027-10W4/0 1972-01-01     1018.3 1025.9  776.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                          VO                       1050.1     200    1.80       360  .250   .50  9650 307   .852 13.115
                        WER1 ASSIGN                    47   .75     35  .05        34
    08830 0320098 005                                                               38.18E       34       1298
    BSL MANN             .0003          A .0140 .0060        .58  4637 193 .9663 .0080 .0023 .0020 .0003 .0004 .0003 .0001
    1982-07-30 00/06-22-026-11W4/0 1964-02-13     1049.1 1051.2  783.6 PB
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SUNNYNOOK                POOLS=    16  GIP=      1294 PROD=       971  IMG=       921  MGP=       154  RMG=       767  ENERGY=     29267
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GOR	Z	M3/M3 PCT
SUNSET	(F) 069-19W5		08840													
	VO				1399.0		200	4.63		925	.160	.60	13440	322	.842	13.545
	BER7 ASSIGN					125	.75		94 .05		89					
08840 0326098 005										38.18E		89		3398		
GETHING		.0005E			.59	4668	197									
1976-06-30 00/10-13-069-20W5/0	1969-12-23				1396.9	1401.5	726.9 PB									
	VO				1385.6		200	8.02		1604	.150	.55	12490	331	.830	10.690
	BER7 ASSIGN					172	.75		130 .10		117					
08840 0500098 005										44.17E		117		5168		
TRIASSIC		.0002E	.0185		.67	4661	210				.0309 .0133		.6400			
1978-06-30 00/10-15-070-20W5/0	1977-10-27				1379.2	1392.3	683.7 PB									
SUNSET	POOLS= 2	GIP=	297	PROD=	224	IMG=	206	MGP=			RMG=	206	ENERGY=	8566		
SUPERBA	(F) 026-03W4		08850													
	VO +443.4				338.1		200	1.80		360	.350	.70	2620	288	.944	6.714
	WER1 ASSIGN			B		24	.55		13 .05		12					
08850 0126098 005										37.06E		12		445		
BELLY RIVER		.0009A .0376			.58	4590	189	.9588	.0023 .0003			.0001				
1981-09-30 00/08-11-027-03W4/0	1981-01-27				337.2	339.0	782.4 GW									
VIKING A	VO				790.2		440	1.54		678	.250	.65	6880	304	.890	11.751
	WER1 ASSIGN					80	.65		52 .05		49	35				
08850 0218001 000 VIKING A										37.06E		14		519		
VIKING		A .0452			.58	4585	190	.9395	.0100 .0036	.0008	.0005	.0004				
1984-12-31 00/04-03-027-03W4/0	1951-10-10				788.8	791.6	782.7 GW									
TCPL																
	VO				763.5		200	2.47		493	.310	.75	6710	302	.885	16.628
	WER1 ASSIGN					82	.75		61 .05		58					
08850 0218098 005										37.06E		58		2149		
1 VIKING		.0005A .0427	.0005		.58	4592	191	.9417	.0087 .0031	.0009	.0007	.0006	.0004	.0005		
1978-12-31 00/11-28-026-03W4/0	1977-12-14				762.3	764.7	754.4 PB									
	VO -11.9				788.5		200	1.24		247	.200	.70	6460	305	.888	9.502
	WER1 ASSIGN ABAND			B		23	.70		16 .05		15					
08850 0218098 010										37.06E		15		556		
VIKING		.0005A			.58	4619	192									
1976-06-30 00/06-35-026-03W4/0	1973-07-02				787.9	789.1	777.2 GW									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
    PURCHASERS:
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SUPERBA              (F)  026-03W4     08850
                          VO                          795.3      200    1.60       320  .280   .30   6700  304   .888  5.929
                     WER1 ASSIGN                        19   .65    12   .05        12
    08850 0218098 015                                                              37.06E      12        445
    VIKING                .0005E .0427 .0005          .58  4592  191  .9417 .0087 .0031 .0009 .0007 .0006 .0004 .0005
    1982-12-31 00/06-12-027-03W4/0 1981-06-05       794.0  796.6  778.0 PB
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                          VO                          865.1      200     .90       180  .210   .60   9340  302   .862 12.856
                     WER1 ASSIGN                        23   .75    17   .05        16
    08850 0256098 003                                                              43.05E      16        689
    COLONY SD             .0009E .0418 .0007          .58  4585  190  .9435 .0084 .0032 .0006 .0004 .0005
    1980-10-31 00/10-33-026-03W4/0 1979-07-01       864.6  865.5  770.1 PB
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                          VO                          865.3      200    1.24       247  .320   .65   9340  308   .860 20.831
                     WER1 ASSIGN                        51   .75    39   .05        37
    08850 0256098 005                                                              43.05E      37       1593
    COLONY                .0003E                      .59  4599  192
    1976-06-30 00/06-35-026-03W4/0 1973-07-00       864.7  865.9  777.2 PB
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                          VO          -150.7          890.0      200    2.00       400  .280   .80   9055  302   .852 22.418
    ASSOC                WER1 ASSIGN                        90   .75    67   .05        64
    08850 0300098 005                                                              43.05E      64       2755
    GLAUCONITIC           .0009A .0371                .59  4585  192  .9414 .0103 .0037 .0023 .0018 .0009 .0012 .0004
    1980-12-31 00/16-30-026-03W4/0 1979-10-09       889.0  891.0  740.3 GO
    KANNGAZ
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                          VO                          930.7      200    1.50       300  .300   .75   9050  303   .852 22.431
                     WER1 ASSIGN                        67   .75    50   .05        48
    08850 0300098 010                                                              43.05E      48       2066
    GLAUCONITIC           .0006A .0286 .0005          .59  4602  193  .9473 .0155 .0031 .0025 .0005 .0004 .0003 .0007
    1981-09-30 00/08-11-027-03W4/0 1981-01-27       930.0  931.5  782.4 PB
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SUPERBA                   POOLS=     9  GIP=       459 PROD=       327  IMG=       311  MGP=        35  RMG=       276  ENERGY=    11217
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SURMONT              (SA) 084-06W4     08856
                          VO                          209.5      534    3.89      2077  .310   .35    880  284   .982   .974
          STRIKE     BER7 ISOPAC                        20   .50    10   .05        10
    08856 0328098 005                                                              37.81E      10        378
    MCMURRAY              .0007E .0065 .0030          .56  4638  191  .9881 .0012 .0004 .0001 .0001 .0001
    1981-12-31 00/10-29-084-06W4/0 1981-02-16       205.0  218.9  494.9 PB
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SURMONT                   POOLS=     1  GIP=        20 PROD=        10  IMG=        10  MGP=            RMG=        10  ENERGY=      378
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SURRETTE (SA) 097-16W5 08853
VO +11.5 415.4 200 1.24 247 .220 .45 2620 296 .950 2.627
STRIKE BER7 ASSIGN B 6 .60 4 .05 4
08853 0304098 001 37.06E 4 148
BLUESKY .0001E .0195 .58 4654 192
1977-12-31 00/07-03-097-15W5/0 1977-01-04 414.8 416.1 531.6 GW

VO 383.5 128 1.00 128 .202 .55 2730 294 .945 3.105
STRIKE BER7 ASSIGN 4 .65 3 .05 3
08853 0304098 002 37.06E 3 111
BLUESKY #1 .0001E .0256 .0165 .58 4654 192 .9534 .0032 .0005 .0003 .0001 .0003
1983-12-31 00/06-06-097-15W5/0 1977-01-03 382.8 384.3 512.4 PB

VO 384.1 128 .80 102 .300 .60 2543 288 .945 4.783
STRIKE BER7 ASSIGN 5 .65 3 .05 3
08853 0304098 003 39.30E 3 118
BLUESKY .0001A .0177 .58 4682 192 .9590 .0003
1982-12-01 00/10-34-097-15W5/0 1979-03-05 383.6 384.6 572.5 PB

VO 368.8 200 6.79 1357 .198 .55 2580 293 .948 2.878
STRIKE BER7 ASSIGN 39 .65 25 .05 24
08853 0304098 006 37.43E 24 898
BLUESKY .0001E .0070 .0198 .58 4682 192 .9722 .0003
1978-12-31 00/06-26-097-16W5/0 1978-03-15 364.5 372.5 493.8 PB

VO 333.8 200 1.24 247 .270 .50 2250 292 .954 3.106
STRIKE BER7 ASSIGN 8 .60 5 .05 4
08853 0304098 010 37.43E 4 150
BLUESKY .0003E .0195 .58 4654 192
1977-12-30 00/10-33-097-16W5/0 1977-02-09 333.1 334.4 399.6 PB

VO +132.0 373.3 552 1.33 734 .274 .60 2640 294 .945 4.443
STRIKE BER7 ISOPAC B 33 .60 20 .05 19
08853 0304098 012 39.30E 19 747
BLUESKY #1 SS .0001E .0256 .0165 .58 4654 192 .9534 .0032 .0005 .0003 .0001 .0003
1978-12-31 00/10-24-097-16W5/0 1977-02-20 367.9 370.3 502.0 GW

VO +82.2 430.0 1834 3.13 5740 .291 .55 2620 293 .946 4.302
STRIKE BER7 ISOPAC SEF 247 .60 148 .05 141
08853 0326098 004 39.30E 141 5541
GETHING .0001A .0109 .0114 .57 4658 192 .9773 .0003
1978-12-31 00/11-22-097-15W5/0 1977-01-14 427.9 435.9 519.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / PROD / TYPE	PAY / SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SURRETTE	(SA) 097-16W5 08853												
	VO +88.7		408.4	200	9.25	1850	.110	.75	2550	293	.950		2.147
STRIKE	BER7 ASSIGN	B	40	.60	24	.05	23		23				
08853 0658098 005							37.43E			861			
WABAMUN	.0002E .0080	.60	4619	191									
1977-12-30 00/10-24-097-16W5/0	1977-02-20	403.5	413.3	502.0 GW									
	VO		423.7	200	21.74	4348	.116	.75	2720	296	.956		2.375
STRIKE	BER7 ASSIGN		103	.70	72	.05	68		68				
08853 0658098 007							37.43E			2545			
WABAMUN	.0002E .1395 .0076	.63	4488	183	.8446	.0080	.0001						
1978-12-31 00/10-30-097-15W5/0	1978-01-28	411.5	435.9	510.5 PB									
	VO		402.3	200	9.22	1844	.102	.75	2720	294	.951		2.124
STRIKE	BER7 ASSIGN		39	.60	23	.05	22		22				
08853 0658098 010							37.43E			823			
WABAMUN	.0002E .1395 .0076	.63	4488	183	.8446	.0080	.0001						
1978-12-31 00/06-35-097-16W5/0	1978-01-16	397.8	406.9	489.5 GW									
SURRETTE	POOLS= 10 GIP= 524	PROD= 327	IMG= 311	MGP=	RMG= 311	ENERGY= 11942							
SUTTON	(F) 091-03W6 08470												
	VO -50.9		742.9	1296	1.06	1374	.220	.30	5280	307	.915		3.528
	WER1 ISOPAC	B	48	.65	31	.05	29		29				
08470 0326098 005							39.30E			1140			
BLUESKY-GETHING	.0002A .0041 .0011	.56	4640	191	.9904	.0029	.0007	.0004	.0001	.0001			
1980-07-31 00/11-28-091-02W6/0	1972-02-08	718.1	721.2	658.1 GW									
	VO		772.6	2162	5.73	12388	.213	.45	5640	308	.908		5.497
	WER1 ISOPAC		681	.80	545	.05	518		518				
08470 0326098 015							39.30E			20357			
GETHING	.0001A .0049 .0027	.57	4641	192	.9879	.0027	.0007	.0008	.0001	.0001			
1982-08-31 00/10-21-092-03W6/0	1972-02-14	761.1	776.9	723.3 PB									
	VO		743.5	828	.85	704	.190	.30	5380	307	.915		3.105
	BER6 ISOPAC		22	.70	15	.05	14		14				
08470 0326098 020							39.30E			550			
BLUESKY-GETHING	.0001A .0611 .0186 .0028	.60	4628	190	.9161	.0006	.0006	.0001					
1980-07-31 00/11-27-092-03W6/0	1975-02-19	749.8	751.3	713.5 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2      C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SUTTON                (F)  091-03W6    08470
                           VO   -45.7                759.6    2611   1.42     3718  .140  .65  5300 303  .928  4.888
                      WER1 ISOPAC                B       182  .65    118  .10    106
    08470 0556098 005                                                          39.30E    106      4166
    BELLOY                     E        .0326        .87  4723 194
    1978-12-31 00/10-18-092-02W6/0 1972-01-10      746.7  748.3  701.0 PB
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                           VO                       773.3     200   1.82      364  .150  .70  5250 308  .908  5.605
                      WER2 ASSIGN                     20  .70     14  .05     13
    08470 0556098 010                                                          39.30E     13       511
    BELLOY                     A .0088 .0395        .60  4738 196 .9476 .0027 .0014
    1984-05-31 00/10-05-092-02W6/0 1974-03-07      772.4  774.2  726.0 PB
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                           VO                       753.1     200   4.00      800  .120  .55  5350 308  .925  3.525
                      WER2 ASSIGN                     28  .70     20  .05     19
    08470 0556098 020                                                          39.30E     19       747
    BELLOY          .0034 .0001E .0790 .0113        .60  4564 186 .9058 .0003 .0001
    1983-12-31 00/07-26-092-03W6/0 1977-01-20      751.3  755.0  701.3 PB
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SUTTON                POOLS=     6  GIP=       981 PROD=       743  IMG=       699  MGP=            RMG=       699  ENERGY=     27471
=========================================================================================================================
SWALWELL              (F)  029-24W4    08860
  BELLY RIVER A            VO                       574.2     200   2.47      493  .310  .85  2230 293  .957  5.962
                      WER1 ASSIGN                     29  .60     18  .05     17      8
    08860 0126001 000 BELLY RIV A                                              38.18E      9       344
    BELLY RIVER               .0006E                .56  4633 191
    1976-12-31 00/06-27-029-24W4/0 1976-01-28      573.0  575.5  857.1 PB
    A&S
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  BELLY RIVER B            VO                       673.9     200   1.85      370  .220  .70  2490 297  .950  3.860
                      WER1 ASSIGN                     14  .50      7  .05      7      7
    08860 0126002 000 BELLY RI B                                               38.18E
    BELLY RIVER 4             .0006E        .0001     .57  4613 190                .0004 .0002
    1977-12-31 00/06-07-029-24W4/0 1977-07-04      673.0  674.8  904.0 PB
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  BELLY RIVER C            VO                       613.0     200   4.00      800  .280  .65  2380 294  .951  4.406
                      WER1 ASSIGN                     35  .60     21  .05     20      1
    08860 0126003 000                                                          38.18E     19       725
    U BELLY R SD              .0001E .0294          .57  4608 191 .9530 .0175
    1981-09-30 00/06-09-030-24W4/0 1980-09-14      611.0  615.0  885.0 PB
    A&S      TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
SWALWELL	(F) 029-24W4 08860															
BELLY RIVER D	VO			643.7	200	4.32	863	.140	.70	2120	296	.958	2.101			
	WER1 ASSIGN			18	.50	9	.05	8		2						
08860 0126004 000 BELLY R D								38.18E		6		229				
BELLY RIVER 1	.0006E	.0001		.57	4613	190		.0004	.0002							
1977-12-31 00/06-12-029-25W4/0	1977-09-28			640.7	646.8	905.9	PB									
BELLY RIVER E	VO			844.0	200	1.80	360	.140	.70	3590	298	.934	3.595			
	WER1 ASSIGN			13	.55	7	.05	7								
08860 0126005 000 B RIV E								38.18E		7		267				
BELLY RIVER #7	.0012E	.0279	.0033	.58	4609	190	.9604	.0043	.0009	.0005	.0007	.0003	.0003	.0002		
1983-08-31 00/06-12-029-25W4/0	1977-09-28			843.1	844.9	905.9	PB									
	VO			542.5	200	.93	185	.190	.50	2240	294	.955	2.147			
	WER1 ASSIGN			4	.60	2	.05	2								
08860 0126098 005								38.18E		2		76				
BELLY RIVER	.0006E	.0001		.56	4633	191		.0009	.0005							
1978-06-30 00/10-06-029-23W4/0	1977-11-26			541.3	543.4	861.9	PB									
	VO			640.1	200	6.79	1357	.200	.74	2140	296	.965	3.152			
	WER1 ASSIGN			43	.50	21	.05	20								
08860 0126098 010								38.18E		20		764				
BELLY RIVER	.0006E	.0001		.57	4613	190		.0004								
1977-12-31 00/06-07-029-24W4/0	1977-07-04			635.5	644.6	904.0	PB									
	VO +64.0			843.8	200	8.67	1734	.190	.65	3480	302	.944	4.300			
	WER1 ASSIGN		N	75	.55	41	.05	39								
08860 0126098 020								38.18E		39		1489				
BELLY RIVER 8	.0029A	.0308	.0002	.58	4590	191	.9456	.0149	.0033	.0009	.0005	.0002	.0001	.0006		
1983-12-31 00/06-07-029-24W4/0	1977-07-04			835.8	847.9	904.0	PB									
	VO			764.3	200	2.00	400	.200	.50	3182	298	.943	3.220			
	WER1 ASSIGN			13	.55	7	.05	7								
08860 0126098 021								38.18E		7		267				
BELLY RIVER	.0006E	.0246	.0001	.56	4613	189	.9680	.0064	.0004	.0001						
1979-12-29 00/06-16-029-24W4/0	1979-08-01			761.6	767.0	856.1	PB									
	VO			571.5	200	6.14	1227	.189	.65	2230	293	.942	2.832			
	WER1 ASSIGN			35	.60	21	.10	19								
08860 0126098 025								38.18E		19		725				
BELLY RIVER	.0006E			.65	4592	206		.0293	.0114		.8000					
1976-12-31 02/06-27-029-24W4/0	1976-07-09			566.0	576.9	855.9	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SWALWELL	(F) 029-24W4 08860													
	VO				771.0	200	2.50	500	.220	.50	3273	298	.941	3.651
	WER1 ASSIGN				18	.55	10	.05	10					
08860 0126098 026								38.18E		10	382			
BELLY RIVER	.0006E	.0246	.0001	.56	4613	189	.9680	.0064	.0004	.0001				
1979-12-29 00/08-29-029-24W4/0	1979-08-29			769.5	772.5	853.5	PB							
	VO				837.7	200	2.70	540	.210	.75	3800	300	.930	6.100
	WER1 ASSIGN				33	.65	21	.05	20					
08860 0126098 027								38.18E		20	764			
BSL BELLY RIVER	.0009A	.0330	.0007	.71	4560	190	.9571	.0044	.0015	.0006	.0005	.0007	.0003	.0003
1984-12-31 00/16-32-029-24W4/0	1980-10-10			836.3	839.0	884.1	PB							
	VO				728.2	200	5.10	1020	.230	.75	3300	296	.938	5.830
	WER1 ASSIGN				59	.55	32	.05	30					
08860 0126098 028								38.18E		30	1145			
BELLY RIVER	.0003E	.0246	.0001	.57	4610	190	.9680	.0064	.0004	.0001	.0001			
1981-12-31 00/16-32-029-24W4/0	1980-10-10			721.0	735.5	884.1	PB							
	VO				687.7	128	2.00	256	.220	.60	2230	296	.958	2.952
	WER1 ASSIGN				8	.50	4	.05	4					
08860 0126098 029								38.18E		4	153			
U BELLY RIVER	.0012E	.0281	.0002	.57	4601	190	.9643	.0045	.0005	.0005	.0002	.0002	.0001	.0002
1983-12-31 00/06-03-029-25W4/0	1982-11-01			685.0	690.5	908.0	PB							
	VO				792.7	200	2.50	500	.240	.70	2970	298	.945	5.039
	WER1 ASSIGN				25	.50	13	.05	12					
08860 0126098 030								38.18E		12	458			
BELLY RIVER	.0012E	.0281	.0002	.57	4601	190	.9643	.0045	.0005	.0005	.0002	.0002	.0001	.0002
1983-12-31 00/06-03-029-25W4/0	1982-11-01			791.5	794.0	908.0	PB							
	VO				811.1	200	4.32	863	.160	.65	4080	300	.927	4.340
	WER1 ASSIGN				37	.60	23	.05	21					
08860 0126098 035								38.18E		21	802			
BSL BELLY RIVER	.0006E			.56	4613	189								
1977-06-30 00/06-24-029-25W4/0	1977-02-05			807.7	814.1	873.6	PB							
	VO				657.6	200	3.35	670	.200	.55	2140	294	.958	2.377
	WER1 ASSIGN				16	.50	8	.05	7					
08860 0126098 037								38.18E		7	267			
U BELLY RIVER	A	.0366	.0017	.57	4601	190	.9534	.0067	.0011	.0003	.0001	.0001		
1982-12-31 00/10-10-029-25W4/0	1975-05-28			655.9	659.3	907.1	PB							

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SWALWELL (F) 029-24W4 08860
VO 853.8 128 6.00 768 .160 .60 3480 301 .939 3.361
WER1 ASSIGN 26 .55 14 .05 13
08860 0126098 040 38.18E 13 496
BSL BELLY RIVER .0016E .0097 .0009 .57 4624 191 .9828 .0034 .0010 .0001 .0001 .0002 .0001 .0001
1982-12-01 00/06-06-030-24W4/0 1978-11-09 850.0 857.5 894.3 PB

VO 804.0 128 2.10 269 .230 .70 3240 298 .941 5.290
WER1 ASSIGN 14 .55 8 .05 7
08860 0126098 043 38.18E 7 267
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0003 .0003 .0001
1982-12-01 00/16-05-030-24W4/0 1980-10-28 797.5 810.4 889.1 PB

VIKING A PD 1400.9 4644 1.94 9009 .154 .55 8070 312 .843 7.391
WER1 ISOPAC 912 .80 730 .10 657 560
08860 0218001 000 VIKING A 37.43E 97 3631
VIKING .0006E .0162 .0029 .65 4613 207 .8735 .0616 .0280 .0032 .0077 .0041 .0013 .0013
1984-12-31 00/08-04-030-24W4/0 1963-07-17 1432.0 1433.8 910.1 PB
A&S TCPL

VIKING D VO 1474.5 400 3.40 1360 .146 .60 8170 319 .840 7.595
WER1 ASSIGN 103 .65 67 .05 64 16
08860 0218004 000 VIKING D 41.18E 48 1977
VIKING .0018A .0020 .0001 .67 4605 212 .8532 .0685 .0251 .0052 .0082 .0056 .0024 .0023
1984-05-31 00/08-11-029-25W4/0 1982-09-09 1471.3 1478.0 909.3 PB

VIKING E VO 1480.0 200 1.00 200 .110 .40 8245 318 .886 3.662
WER1 ASSIGN 7 .70 5 .05 5
08860 0218005 000 VIK E 37.43E 5 187
VIKING SS .0018A .1950 .0064 .71 4391 192 .7141 .0430 .0238 .0025 .0061 .0036 .0016 .0021
1980-12-31 00/06-27-029-25W4/0 1980-06-28 1478.8 1481.2 900.7 PB

VO 1387.3 128 1.50 192 .120 .40 8165 312 .900 3.969
WER1 ASSIGN 7 .70 5 .05 5
08860 0218098 005 37.43E 5 187
VIKING SS .0002 .0001E .1189 .61 4491 184 .8733 .0038 .0007 .0001
1982-12-01 00/14-02-029-24W4/0 1980-11-30 1384.6 1390.0 878.8 PB

```
FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
SWALWELL                 (F)  029-24W4     08860
                              VO                                1329.2     140     .77      108   .190   .65   8260  314   .845 10.934
                         WER1 ISOPAC                                 12    .70       8   .10      7
    08860 0218098 013                                                                   37.43E      7          262
    VIKING                    .0006E .0162 .0029                .65  4613 207 .8735 .0616 .0280 .0032 .0077 .0041 .0013 .0013
    1984-06-30 00/10-14-029-24W4/0 1969-06-07           1317.6 1318.3  820.2 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                              VO                                1453.8     200    4.00      800   .120   .50   7990  314   .858  4.894
                         WER1 ASSIGN                                 39    .65      25   .10     23
    08860 0218098 014                                                                   37.43E     23          861
    VIKING                    .0018A .1950 .0064                .71  4391 192 .7141 .0430 .0238 .0025 .0061 .0036 .0016 .0021
    1982-12-31 00/06-26-029-25W4/0 1980-06-20           1450.2 1457.5  884.7 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  SHUNDA A                    PD                                1592.5     200    4.00      800   .036   .60  11590  322   .804  2.750
                         WER1 ASSIGN                                 93    .75      70   .10     63      58
    08860 0640001 000 SHUNDA A                                                          41.18E      5          206
    SHUNDA L SAND             .0018A .0020 .0001                .67  4605 212 .8662 .0721 .0296 .0063 .0094 .0065 .0033 .0027
    1982-12-31 02/08-11-029-24W4/0 1980-08-14           1590.0 1595.0  859.2 PB
    A&S
    ---------------------------------------------------------------------------------------------------------------------------------
  SHUNDA B                    VO                                1619.0     200    6.00     1200   .120   .55   9860  318   .825  7.054
                         WER1 ASSIGN                                 85    .70      59   .10     53      1
    08860 0640002 000 SHUNDA B                                                          41.18E     52         2141
    SHUNDA                    .0001E .0102 .0178                .66  4662 209 .8644 .0645 .0236 .0046 .0074 .0046 .0015 .0013
    1984-05-31 00/07-20-029-24W4/0 1980-01-11           1615.0 1623.0  850.2 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                              VO                                1700.4     200   16.00     3200   .080   .60  11520  321   .806  6.078
                         WER1 ASSIGN                                194    .75     146   .10    131
    08860 0640098 013                                                                   41.18E    131         5395
    SHUNDA                    .0002E .0084 .0209                .68  4635 211 .8532 .0685 .0251 .0052 .0082 .0056 .0024 .0023
    1982-05-31 00/11-22-029-25W4/0 1978-07-02           1691.9 1709.0  912.3 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                   VO              -765.0              1630.2    1992    7.27    14482   .088   .70  10550  333   .848  6.545
    ASSOC                 WER1 ISOPAC            COMB                948    .90     853   .10    768     251
    08860 0642001 000 PEKISKO A     CONCURRENT PRODUCTION                                   41.18E    582        23967
    PEKISKO          .0002 .0001A .0080 .0003                  .66  4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
    1984-06-30 00/08-04-030-24W4/0 1963-07-00           1645.3 1670.6  910.1 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
    ---------------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP       STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG       ENERGY
   ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL              (F)  029-24W4     08860
  PEKISKO A                                          1626.1
   SOLN               WER1 ISOPAC          COMB          120  .60     72  .10     65            1620.0   74
   08860 0642001 000 PEKISKO A     CONCURRENT PRODUCTION                          41.18E
   PEKISKO        .0002 .0001A .0080 .0003          .66  4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
   1984-06-30 00/08-04-030-24W4/0 1963-07-00     1645.3 1670.6  910.1 PB                        COMBINED ASSOC/SOLN PRODUCTION
   A&S     TCPL
   ----------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=    1  GIP=      1068 PROD=       925  IMG=       833  MGP=       251  RMG=       582  ENERGY=     23967

  PEKISKO D                                          1672.2
   SOLN               WER1 ISOPAC                     29  .65     19  .30     13       2      408.0   71
   08860 0642004 000 PEKISKO D                                                 41.18E       11       453
   PEKISKO          .0001E .0095 .0281          .67  4692 209 .8559 .0655 .0223 .0047 .0071 .0045 .0011 .0012
   1983-12-31 00/01-01-029-25W4/0 1976-00-00
   ----------------------------------------------------------------------------------------------------------------------------
  PEKISKO F                                          1633.9
   SOLN               WER2 ISOPAC                    155  .65    101  .15     86       8     2420.0   64
   08860 0642006 000 PEKISKO F                                                 41.18E       78       3212
   PEKISKO                E .0069 .0189 .0046  .73  4668 223 .7831 .1024 .0414 .0144 .0184 .0079 .0015 .0005
   1984-12-31 00/01-01-029-24W4/0 1979-00-00
   A&S
   ----------------------------------------------------------------------------------------------------------------------------
  PEKISKO H                                          1626.5
   SOLN               WER2 ASSIGN                     40  .65     26  .20     21       1      603.0   67
   08860 0642008 000 PEKISKO H                                                 41.18E       20       824
   PEKISKO                E .0069 .0189 .0046  .73  4668 223 .7831 .1024 .0414 .0144 .0184 .0079 .0015 .0005
   1984-12-31 00/01-01-029-24W4/0 1979-00-00
   TCPL
   ----------------------------------------------------------------------------------------------------------------------------
  PEKISKO J              VO          -778.2          1672.9     200   6.60     1320  .090  .60 10550 324   .802  6.235
   ASSOC              WER1 ASSIGN                     82  .70     58  .05     55
   08860 0642010 000 PEKISKO J                                                 41.18E       55       2265
   PEKISKO        .0007 .0009E .1740 .0008          .85  4329 215 .6448 .0695 .0407 .0106 .0168 .0138 .0074 .1270
   1981-06-30 00/06-18-029-24W4/0 1980-01-29     1668.5 1677.3  899.1 PB
   A&S
   ----------------------------------------------------------------------------------------------------------------------------
  PEKISKO M              VO  -822.0              1703.0     200   3.30      660  .080  .65 11520 320   .816  6.524
                      WER1 ASSIGN            B          43  .75     32  .10     29       1
   08860 0642013 000 PEK M                                                     41.18E       28       1153
   PEKISKO                .0002E .0088 .0261          .66  4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
   1984-05-31 00/06-26-029-25W4/0 1980-06-20     1699.3 1706.7  884.7 GW
   ----------------------------------------------------------------------------------------------------------------------------
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL                 (F)  029-24W4     08860
  PEKISKO N                   VO                          1723.0      200  10.00       2000  .060   .55 11520 320   .816  4.140
                         WER1 ASSIGN                          83  .70      58  .10         52
    08860 0642014 000 PEK N                                                          41.18E      52       2141
    PEKISKO                .0002A .0088 .0261              .66  4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
    1984-12-31 00/06-27-029-25W4/0 1980-06-28          1707.4 1738.5  900.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO  -806.1                  1689.5      200   1.70        340  .050   .50 11350 339   .829  2.872
                         WER1 ASSIGN                  B       10  .70       7  .15          6
    08860 0642098 005                                                                41.18E       6        247
    PEKISKO          .0007 .0009E .1740 .0008              .85  4329 215 .6448 .0695 .0407 .0106 .0168 .0138 .0074 .0200
    1982-12-31 00/06-26-029-25W4/0 1980-06-20          1688.2 1690.8  884.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          1676.2      200   3.70        740  .080   .60 11520 338   .849  5.480
                         WER1 ASSIGN                          41  .70      28  .10         26
    08860 0642098 010                                                                41.18E      26       1071
    PEKISKO                .0002A .0088 .0261              .66  4694 208 .8625 .0658 .0219 .0043 .0063 .0035 .0006
    1982-12-31 00/06-26-029-25W4/0 1980-06-20          1673.5 1679.0  884.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-2 B                      VO        -1123.5         1970.5      128   1.83        234  .070   .80 16480 336   .816  9.572
    ASSOC                WER1 ASSIGN                          22  .70      15  .15         13
    08860 0696002 000 D-2B                                                           43.42E      13        564
    NISKU                  .0016A .1801 .0238 .0352      .75  4854 220 .6135 .0735 .0410 .0062 .0133 .0076 .0025 .0017
    1984-12-31 00/06-23-029-24W4/0 1969-08-27          1969.6 1971.4  847.9 GO
-------------------------------------------------------------------------------------------------------------------------------
SWALWELL                 POOLS=    39  GIP=      3540 PROD=      2671  IMG=      2412  MGP=       916  RMG=      1496  ENERGY=     60364
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS               (F)  068-10W5     08870
                             VO   +91.9                   657.8      200    .80        160  .270   .55  4200 296   .915  6.549
       STRIKE            WER1 ASSIGN                  B       10  .60       6  .05          6
    08870 0218098 003                                                                37.43E       6        225
    VIKING           .0012 .0009A .0161                  .57  4608 192 .9672 .0071 .0029 .0010 .0010 .0014 .0007 .0005
    1983-12-31 00/06-18-071-10W5/0 1982-03-06          657.4  658.2  750.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          775.4      200   1.20        240  .220   .55  6200 298   .885  8.089
       STRIKE            WER1 ASSIGN                          19  .70      13  .05         12
    08870 0218098 005                                                                37.43E      12        449
    VIKING           .0012 .0009E .0161                  .57  4608 192 .9672 .0071 .0029 .0010 .0010 .0014 .0007 .0005
    1983-12-31 00/06-33-071-11W5/0 1982-02-22          774.8  776.0  876.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4     C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE     TOP   BASE    KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
SWAN HILLS           (F)  068-10W5     08870
                          VO  -385.9                1366.1     128    5.24      671  .150  .70   8620 323  .880  8.999
                     WER1 ASSIGN                B          60  .80     48  .05      46
    08870 0326098 005                                                            39.30E      46      1808
    GETHING               .0002A                    .56  4619 197
    1982-12-01 00/02-24-067-10W5/0 1962-02-25     1363.7 1368.9  983.0 GW
-------------------------------------------------------------------------------------------------------------------
                          VO                        980.5     200    1.54      308  .170  .60   6560 317  .897  6.692
         STRIKE      WER1 ASSIGN                          21  .70     14  .05      14
    08870 0326098 010                                                            39.30E      14       550
    GETHING               .0002A                    .56  4619 197
    1978-12-31 00/11-31-071-10W5/0 1978-03-24      976.9  983.9  794.0 PB
-------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE C                                2281.4
    SOLN              WER1 ISOPAC                    7600  .40    3040  .65    1064       36   98700.0   77
    08870 0744003 000 BEAVH L C                                                  44.92A   1028     46178
    BEAVERHILL LAKE       .0008A        .0150                                  .0699 .0198        .6200
    1980-12-31 00/01-01-069-10W5/0 1959-00-00
    CWNGNUL PANALTA
-------------------------------------------------------------------------------------------------------------------
    BEAVERHILL LAKE A&B   VO
    ASSOC             WER1 ISOPAC        SEGR                  .75          .35
    08870 0744060 001 BH LK A&B                                                  44.92A
    BEAVERHILL LAKE       .0008A        .0193                                  .1258 .0410        .9300
    1984-12-31 00/08-11-068-10W5/0 1957-03-27                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
    BEAVERHILL LAKE A&B                              2527.4
    SOLN              WER1 ISOPAC        SEGR          30400  .45   13680  .35    8892                304000.0  100
    08870 0744060 001 BH LK A&B                                                  44.92A
    BEAVERHILL LAKE       .0008A        .0193                                  .1258 .0410        .9300
    1984-12-31 00/08-11-068-10W5/0 1957-03-27                                                SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------
  BEAVERHILL LAKE A&B
    ASSOC             WER1 ISOPAC        SEGR                  .75          .35                -38
    08870 0744060 999 BEAVH L A&B                                                44.92A   38      1707
    BEAVERHILL LAKE       .0008A        .0193                                  .1258 .0410        .9300
    1984-12-31 00/08-11-068-10W5/0 1957-03-27                                                SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS              (F)  068-10W5     08870
  BEAVERHILL LAKE A&B
    SOLN              WER1 ISOPAC          SEGR              30400  .45  13680  .35   8892     5749
    08870 0744060 999 BEAVH L A&B                                                    44.92A   3143     141184
    BEAVERHILL LAKE       .0008A         .0193                                                        .9300
    1984-12-31 00/08-11-068-10W5/0 1957-03-27                                                        SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS                POOLS=     7  GIP=     38110 PROD=     16801  IMG=     10034  MGP=      5747  RMG=      4287  ENERGY=    192101
-------------------------------------------------------------------------------------------------------------------------------
SWAN HILLS SOUTH        (F)  065-10W5     08890
                          VO                          1615.5     200   3.10      620  .130  .50 11810 322  .823  8.238
        STRIKE          WER1 ASSIGN                       51  .70     36  .05       34
    08890 0326098 005                                                                37.43E     34      1273
    GETHING       .0001 .0002A .0130 .0074          .65  4629 206 .8847 .0550 .0214 .0034 .0069 .0043 .0019 .0017
    1984-07-31 00/03-28-065-11W5/0 1981-07-31     1614.0 1617.1 1089.8 PB
-------------------------------------------------------------------------------------------------------------------------------
    BEAVERHILL LAKE A&B     VO
    ASSOC             WER1 ISOPAC          COMB                        .65          .25
    08890 0744060 001                DRY GAS BREAKTHROUGH                                  41.92A
    BEAVERHILL LAKE       .0006A
    1984-12-31 00/12-18-065-10W5/0 1959-12-08                                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    BEAVERHILL LAKE A&B                                                2543.6
    SOLN              WER1 ISOPAC          COMB              16272  .65  10577  .35   6875                144000.0  113
    08890 0744060 001                DRY GAS BREAKTHROUGH                                  41.92A
    BEAVERHILL LAKE       .0006A
    1984-12-31 00/12-18-065-10W5/0 1959-12-08                                                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     16272 PROD=     10577  IMG=      6875  MGP=              RMG=              ENERGY=

  BEAVERHILL LAKE A&B
    ASSOC             WER1 ISOPAC          COMB                        .65          .25                 4054
    08890 0744060 999 BEAVH L A&B    DRY GAS BREAKTHROUGH                                  41.92A   2821     118256
    BEAVERHILL LAKE       .0006A
    1984-12-31 00/12-18-065-10W5/0 1959-12-08                                                        COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      GSAT     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE            H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SWAN HILLS SOUTH        (F)  065-10W5     08890
  BEAVERHILL LAKE A&B
    SOLN                WER1 ISOPAC         COMB                16272  .65  10577  .35   6875
    08890 0744060 999 BEAVH L A&B    DRY GAS BREAKTHROUGH                              41.92A
    BEAVERHILL LAKE          .0006A
    1984-12-31 00/12-18-065-10W5/0 1959-12-08                                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=    16272 PROD=    10577  IMG=     6875  MGP=     4054  RMG=     2821  ENERGY=   118256

SWAN HILLS SOUTH        POOLS=    3  GIP=    16323 PROD=    10613  IMG=     6909  MGP=     4054  RMG=     2855  ENERGY=   119529
-------------------------------------------------------------------------------------------------------------------------
SWEETGRASS              (F)  001-15W4     08900
                             VO                          700.1     128   1.20      154  .240  .70  6100 302  .882 10.941
                        WER1 ASSIGN                        17  .75    13  .05   12
    08900 0330098 005                                                  43.05E    12       517
    MOULTON #1                    A .0212 .0157     .61  4654 197 .9222 .0225 .0112 .0021 .0036 .0013 .0001 .0001
    1983-08-31 00/15-04-001-15W4/0 1968-09-23    698.6  701.6 1064.7 PB
    CWNG
-------------------------------------------------------------------------------------------------------------------------
                             VO                          703.8     128    .90      115  .150  .70  6100 302  .882  6.838
                        WER1 ASSIGN                         8  .75     6  .05    6
    08900 0330098 010                                                  43.05E     6       258
    MOULTON #2                    A .0212 .0157     .61  4654 197 .9222 .0225 .0112 .0021 .0036 .0013 .0001 .0001
    1983-08-31 00/15-04-001-15W4/0 1968-09-23    702.9  704.7 1064.7 PB
-------------------------------------------------------------------------------------------------------------------------
  CUTBANK A                  PD                          731.8      22    .98       22  .215  .75  6170 300  .887 10.633
                        WER1 ISOPAC                        12  .75     9  .05    9
    08900 0344001 000 CUTBANK A                                        43.05E     2        86
    CUTBANK                  .0004A .0088 .0220     .59  4688 194 .9591 .0068 .0009 .0009 .0001 .0003 .0002 .0005
    1983-09-30 00/15-04-001-15W4/0 1968-09-23    722.7  723.3 1064.7 PB
    CWNG     CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
  CUTBANK B                  VO                          737.3     128   2.16      276  .220  .70  6650 303  .883 10.895
                        WER1 ASSIGN                        30  .75    23  .05   21     5
    08900 0344002 000 CUTBANK B                                        43.05E    16       689
    CUTBANK                  .0003A                .59  4688 194
    1982-12-01 00/04-18-001-15W4/0 1969-08-24    736.4  738.5 1042.7 PB
    CWNG     CWNGNUL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP    REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SWEETGRASS              (F)  001-15W4     08900
  SWIFT A                    VO                      740.7      89   1.97      175  .188  .65  6170 304  .892  7.907
                             WER1 ISOPAC                  14  .70     10  .05      10         1
    08900 0420001 000 SWIFT A                                                    38.18E       9       344
    CUTBANK SAND             .0004A .0088 .0220        .59  4688 194 .9591 .0068 .0009 .0009 .0001 .0003 .0002 .0005
    1984-12-31 00/15-04-001-15W4/0 1968-09-23       729.1  732.7 1064.7 PB
    CWNG    CWNGNUL
-------------------------------------------------------------------------------------------------------------------------
SWEETGRASS              POOLS=    5  GIP=       81 PROD=       61  IMG=       58  MGP=       13  RMG=       45  ENERGY=     1894
-------------------------------------------------------------------------------------------------------------------------
SWIMMING                (F)  052-06W4     08880
                             VO                      427.5     200   1.00      200  .280  .55  3480 288  .934  5.666
        STRIKE               WER2 ASSIGN                  11  .70      8  .05       7
    08880 0206098 005                                                            37.43E       7       262
    BASE FISH SCALE          .0001E .0244 .0002        .58  4642 191 .9627 .0105 .0014 .0002 .0001 .0001
    1984-12-31 00/03-15-052-06W4/0 1983-03-02       427.0  428.0  639.9 PB
-------------------------------------------------------------------------------------------------------------------------
                             VO                      479.4     200   3.00      600  .200  .50  3800 290  .920  4.050
                             WER2 ASSIGN                  24  .75     18  .05      17
    08880 0218098 004                                                            37.43E      17       636
    VIKING                   .0009E .0340              .58  4596 189 .9596 .0050 .0005
    1981-12-31 00/06-08-052-06W4/0 1980-10-05       476.2  482.5  650.2 PB
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                             VO                      441.9     708    .49      347  .274  .50  3480 289  .929  5.050
                             WER1 ISOPAC                  18  .70     13  .05      12
    08880 0218098 010                                                            37.43E      12       449
    VIKING #1          .0002 .0012A .0375 .0002        .58  4589 189 .9555 .0046 .0007 .0001
    1984-12-31 00/10-02-053-06W4/0 1977-06-15       426.1  426.7  620.0 PB
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  UPPER MANNVILLE B          VO                      546.8     200   2.78      555  .330  .60  4070 293  .920  8.520
                             WER2 ASSIGN                  47  .75     35  .05      34
    08880 0250002 000 U MANN B                                                   39.30E      34      1336
    REX SAND                 .0006E                    .57  4606 190
    1978-12-31 00/06-24-052-06W4/0 1977-05-27       545.3  548.0  618.4 PB
    PANALTA
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                             VO                      489.8     200   1.24      247  .280  .55  3740 292  .925  6.076
                             WER1 ASSIGN                  15  .70     10  .05      10
    08880 0250098 005                                                            39.30E      10       393
    COLONY #1                .0006E                    .57  4606 190
    1977-12-31 00/11-06-052-06W4/0 1977-06-02       489.2  490.4  623.0 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	LOCATION	GOI	DRILL DATE	GWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GOR	Z	PCT	M3/M3
SWIMMING	(F)	052-06W4	08880															
		VO				502.6	200	1.24		247	.230	.50	3740	291		.925		4.568
	WER1	ASSIGN				11	.75	8	.05	8								
08880 0250098 010										39.30E		8		314				
COLONY		.0006E			.57	4606	190											
1977-12-31 00/11-06-052-06W4/0				1977-06-06	501.4	503.8	623.0	PB										
		VO				548.5	200	4.50		900	.320	.65	3890	293		.923		8.508
	WER2	ASSIGN				76	.75	57	.05	54								
08880 0250098 016										37.43E		54		2021				
SPARKY		.0003E	.0377	.0020	.58	4602	190	.9447	.0146	.0005	.0001	.0001						
1980-12-31 00/10-10-052-07W4/0				1978-06-27	543.8	553.2	628.8	PB										
		VO				545.8	200	2.00		400	.328	.70	4100	292		.920		9.965
	WER2	ASSIGN				40	.75	30	.05	28								
08880 0250098 017										37.43E		28		1048				
SPARKY 2		.0002A	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001						
1983-12-31 00/06-11-052-07W4/0				1980-06-02	544.0	546.6	622.7	PB										
		VO				554.4	200	1.80		360	.310	.65	4140	293		.921		8.791
	WER2	ASSIGN				32	.75	24	.05	22								
08880 0250098 018										37.43E		22		823				
SPARKY 3		.0002A	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001						
1980-12-31 00/06-11-052-07W4/0				1980-06-02	553.5	555.3	622.7	PB										
		VO				542.7	200	2.60		520	.300	.55	4000	292		.917		7.010
	WER2	ASSIGN				36	.75	27	.05	26								
08880 0250098 019										37.43E		26		973				
SPARKY	.0012	.0002A	.0209		.57	4611	190	.9731	.0043	.0003								
1981-12-31 00/10-13-052-07W4/0				1980-06-09	541.4	544.0	622.9	PB										
		VO				606.6	200	.80		160	.250	.50	4390	293		.916		5.815
	WER2	ASSIGN				9	.75	7	.05	7								
08880 0250098 021										37.43E		7		262				
GLAUCONITIC		.0002E	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001						
1981-12-31 00/06-23-052-07W4/0				1981-01-28	606.2	607.0	622.2	PB										
COLONY B		VO				490.4	200	.93		186	.280	.65	3430	299		.936		6.343
	WER1	ASSIGN				12	.70	8	.05	8		2						
08880 0256002 000 COL B										39.30E		6		236				
COLONY		.0006E		.0010	.57	4619	191			.0004	.0002							
1982-12-01 00/10-28-052-06W4/0				1975-07-08	489.8	490.7	633.4	PB										
PANALTA																		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SWIMMING	(F) 052-06W4	08880											
COLONY C	VO		495.0	200	1.24	247	.280	.50	3530	291	.928	5.208	
	WER2 ASSIGN			13 .70	9 .05	8		1					
08880 0256003 000 COL C						39.30E		7		275			
COLONY	.0006E	.0010	.57	4619 191									
1978-12-31 00/11-34-052-06W4/0	1978-06-21		494.1	495.9	637.9 PB								
PANALTA													
COLONY D	VO	+123.1	508.0	200	5.50	1100	.310	.75	3430	292	.932	8.333	
ASSOC	WER2 ASSIGN			92 .65	60 .05	57							
08880 0256004 000 COLONY D						39.30E		57		2240			
COLONY	.0002A .0147		.57	4626 193	.9642	.0199	.0006	.0002	.0002				
1980-12-31 00/11-02-052-07W4/0	1980-05-22		502.8	513.8	636.9 GO								
	VO		510.9	200	.91	182	.260	.50	3590	292	.928	4.898	
	WER2 ASSIGN			9 .65	6 .05	6							
08880 0256098 005						39.30E		6		236			
COLONY #4	.0007A .0504 .0009		.58	4579 189	.9411	.0067	.0002						
1984-05-31 00/11-34-052-06W4/0	1978-06-21		510.4	511.4	638.4 PB								
	VO		504.1	200	.60	120	.260	.50	3590	292	.928	4.898	
	WER2 ASSIGN			6 .75	5 .05	5							
08880 0256098 010						39.30E		5		197			
COLONY #3	.0007A .0504 .0009		.58	4579 189	.9411	.0067	.0002						
1984-05-31 00/11-34-052-06W4/0	1978-06-21		503.8	504.4	638.4 PB								
	VO		490.5	128	1.00	128	.300	.50	3660	290	.920	5.852	
	WER2 ASSIGN			7 .70	5 .05	5							
08880 0256098 015						39.30E		5		197			
COLONY	.0002A .0147		.57	4626 193	.9642	.0199	.0006	.0002	.0002				
1984-05-31 00/10-12-052-07W4/0	1979-11-08		490.0	491.0	621.9 PB								
	VO		495.4	200	1.50	300	.330	.55	3600	291	.925	6.903	
	WER2 ASSIGN			21 .70	14 .05	14							
08880 0256098 023						37.43E		14		524			
COLONY 2	.0002A .1073		.61	4514 188	.8567	.0346	.0010	.0001	.0001				
1980-12-31 00/10-10-052-07W4/0	1978-06-27		494.7	496.2	628.8 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
SWIMMING	(F) 052-06W4	08880																													
	VO								491.4		200		1.20											240	.320		.55	3420	291		.934	6.298
	WER2 ASSIGN										15		.70											10								
08880 0256098 024																								10							
COLONY 1	.0002A .1073								.61		4514		188		.8567		.0346		.0010		.0001		.0001	39.30E		10		393				
1980-12-31 00/10-10-052-07W4/0		1978-06-27							490.8		492.0		628.8		PB																
	VO								537.4		200		1.85											370	.340		.75	3860	293		.928	10.295
	WER2 ASSIGN										38		.75											29		27						
08880 0256098 025																								37.43E		27		1011				
UPPER MANNVILLE	.0003E .0230 .0005								.57		4613		219						.0005		.0003										
1979-12-29 00/11-07-053-06W4/0		1975-09-15							536.4		538.3		637.0		PB																
SPARKY C	VO	HEAVY							522.1		200		1.20											240	.280		.50	3810	292		.925	5.616
	WER2 ASSIGN										13		.70											9		9		1				
08880 0276003 000	SPRKY C																							37.43E		8		299				
SPARKY	.0003E .0377 .0020								.58		4602		190		.9447		.0146		.0005		.0001		.0001								
1979-12-29 00/10-02-053-06W4/0		1977-06-15							521.5		522.7		620.0		GO																
PANALTA																															
	VO								587.5		200		1.00											200	.310		.50	4270	294		.927	6.906
	WER2 ASSIGN										14		.75											10		10						
08880 0294098 005																								37.43E		10		374				
LLOYD 2	A .1455								.62		4460		182		.8534		.0011														
1980-12-31 00/10-10-052-07W4/0		1978-06-27							587.0		588.0		628.8		PB																
	VO								592.8		200		2.00											400	.350		.50	4340	294		.920	7.985
	WER2 ASSIGN										32		.75											24		23						
08880 0294098 010																								37.43E		23		861				
LLOYD 3	.0001A .0443 .0018								.58		4590		188		.9528		.0010														
1980-12-31 00/10-10-052-07W4/0		1978-06-27							591.6		594.0		628.8		PB																
	VO								581.2		200		2.40											480	.340		.75	4360	294		.920	11.689
	WER2 ASSIGN										56		.75											42		40						
08880 0294098 015																								37.43E		40		1497				
LLOYD	.0001A .0443 .0018								.58		4590		188		.9528		.0010														
1980-12-31 00/06-11-052-07W4/0		1980-06-02							580.0		582.4		622.7		PB																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SWIMMING	(F) 052-06W4		08880												
	VO				603.5	200	1.20		240	.270	.45	4350	294	.914	5.593
	WER2 ASSIGN				13	.75	10	.05	10						
08880 0302098 003									37.43E		10	374			
CUMMINGS	.0002E	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1980-12-31 00/10-10-052-07W4/0 1978-06-27				602.9	604.1	628.8	PB								
	VO				609.9	200	3.00		600	.320	.60	4440	294	.914	9.022
	WER2 ASSIGN				54	.75	40	.05	38						
08880 0302098 004									37.43E		38	1422			
CUMMINGS	.0001A	.0379	.0007	.57	4596	189	.9613								
1980-12-31 00/10-10-052-07W4/0 1978-06-27				608.4	611.4	628.8	PB								
	VO				603.2	200	2.40		480	.310	.65	4460	294	.918	9.469
	WER2 ASSIGN				45	.75	34	.05	32						
08880 0302098 010									37.43E		32	1198			
CUMMINGS	.0002E	.1073		.61	4514	188	.8567	.0346	.0010	.0001	.0001				
1980-12-31 00/06-11-052-07W4/0 1980-06-02				602.0	604.4	622.7	PB								
	VO				609.7	200	1.30		260	.300	.55	4440	294	.914	7.753
	WER2 ASSIGN				20	.75	15	.05	14						
08880 0302098 015									37.43E		14	524			
CUMMINGS	.0001A	.0379	.0007	.57	4596	189	.9613								
1980-12-31 00/10-22-052-07W4/0 1979-10-04				609.0	610.3	624.9	PB								
	VO				623.3	200	1.20		240	.310	.65	4480	295	.916	9.500
	WER2 ASSIGN				23	.75	17	.05	16						
08880 0322098 020									37.43E		16	599			
DINA	.0001A	.0379	.0007	.57	4596	189	.9613								
1980-12-31 00/10-10-052-07W4/0 1978-06-27				622.4	624.2	628.8	PB								
SWIMMING	POOLS= 29	GIP=	802	PROD=	584	IMG=	557	MGP=	4	RMG=	553	ENERGY=	20974		
SYLVAN LAKE	(F) 037-03W5		08910												
	VO				891.8	200	7.30		1460	.200	.60	3790	300	.895	4.817
	WER1 ASSIGN				70	.70	49	.10	44						
08910 0106098 005									37.43E		44	1647			
EDMONTON	.0003E	.0068	.0304	.71	4695	217	.8101	.0927	.0338	.0053	.0090	.0055	.0024	.0037	
1982-11-30 00/06-23-037-03W5/0 1960-12-31				887.5	896.1	955.5	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SYLVAN LAKE	(F) 037-03W5	08910												
CARDIUM A				1763.9										
SOLN	WER1 ISOPAC			39	.65	25	.40	15		2	550.0	71		
08910 0176001 000	CARDIUM A							37.81E		13	492			
CARDIUM	.0003E	.0041						.0856	.0305		.8100			
1980-12-31 00/01-01-037-03W5/0	1964-00-00													
A&S TCPL														
VIKING A	VO	-915.9		1909.3	1290	.76		977	.120	.70	15170	333	.800	13.590
ASSOC	WER1 ISOPAC	COMB		133	.75	99	.10	90		135				
08910 0218001 000	VIKING A	CONCURRENT PRODUCTION						37.81A		98	3705			
VIKING	.0003A		.68	4613	212			.0395	.0130		.8000			
1983-12-31 00/07-15-038-02W5/0	1962-12-23		1908.7	1909.9	989.7	GO					COMBINED ASSOC/SOLN PRODUCTION			
A&S TCPL														
VIKING A				1903.5										
SOLN	WER1 ISOPAC	COMB		275	.65	179	.20	143			2500.0	110		
08910 0218001 000	VIKING A	CONCURRENT PRODUCTION						37.81A						
VIKING	.0003A		.68	4613	212			.0395	.0130		.8000			
1983-12-31 00/07-15-038-02W5/0	1962-12-23		1908.7	1909.9	989.7	GO					COMBINED ASSOC/SOLN PRODUCTION			
A&S TCPL														
COMBINED SOLN/ASSOC POOLS= 1	GIP= 408	PROD= 278	IMG= 233	MGP= 135	RMG= 98	ENERGY= 3705								
VIKING B	PD			2004.7	440	1.54		678	.080	.75	15240	336	.822	9.410
	WER1 ASSIGN			160	.75	120	.05	114		81				
08910 0218002 000	VIKING B							37.81A		33	1248			
VIKING	.0003A	.0055	.66	4626	209	.8701	.0642	.0312	.0033	.0086	.0043	.0014	.0013	
1984-12-31 00/10-31-037-03W5/2	1962-06-16		2003.8	2005.6	957.9	PB								
TCPL														
VIKING E				1999.5										
SOLN	WER1 ISOPAC			47	.65	31	.30	22		2	464.0	102		
08910 0218005 000	VIKING E							37.81E		20	756			
VIKING	E	.0027	.91	4597	227	.7763	.1023	.0664	.0097	.0226	.0129	.0047	.0041	
1984-12-31 00/01-01-037-03W5/0	1972-00-00													
VIKING F				1906.3										
SOLN	WER1 ISOPAC			29	.65	32	.80	6		6				
08910 0218006 000	VIKING F							37.81E						
VIKING	E	.0027	.91	4597	227	.7763	.1023	.0664	.0097	.0226	.0129	.0047	.0041	
1984-12-31 00/01-01-038-03W5/0	1977-00-00													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG        MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV        RMG     ENERGY
    ZONE              H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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SYLVAN LAKE           (F)  037-03W5    08910
  VIKING G                                                1996.9
    SOLN              WER2 ASSIGN                            8  .65      5  .60      2                64.5  123
    08910 0218007 000 VIKING G                                                    37.80E      2          76
    VIKING                      E .0070 .0066          .70  4640 217 .8070 .1066 .0575 .0043 .0086 .0023 .0001
    1981-12-31 00/01-01-037-03W5/0 1964-00-00
    TCPL
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  VIKING H                                                1981.4
    SOLN              WER1 ASSIGN                            8  .65      5  .15      4        1       73.9  105
    08910 0218008 000 VIKING H                                                    37.81E      3        113
    VIKING                 .0001A .0031 .0063          .91  4597 227 .7532 .1334 .0721 .0163 .0056 .0010 .0010
    1982-12-31 00/01-01-037-03W5/0 1981-00-00
    A&S     TCPL
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  VIKING J                                                1970.2
    SOLN              WER1 ASSIGN                           10  .65      6  .30      4        1       77.8  125
    08910 0218010 000 VIKING J                                                    37.81E      3        113
    VIKING                 .0001E .0031 .0063          .75  4597 227 .7532 .1334 .0721 .0079 .0163 .0056 .0010 .0010
    1982-12-31 00/01-01-038-03W5/0 1981-00-00
    TCPL
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  VIKING M                                                1827.2
    SOLN              WER1 ISOPAC                           25  .65     16  .15     14                238.0  105
    08910 0218013 000 VIKING M                                                    37.81E     14        529
    VIKING                      E       .0027          .91  4597 227 .7763 .1023 .0664 .0097 .0226 .0129 .0047 .0041
    1984-12-31 00/01-01-038-01W5/0 1982-00-00
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  VIKING R                  VO                            2184.1     200   4.70      940  .120  .60 17100  332  .781 13.503
                      WER1 ASSIGN                           127  .75     95  .10     86        7
    08910 0218018 000 VIK R                                                       37.81E     79       2987
    VIKING          .0003 .0001E .0171 .0021          .72  4581 219 .8024 .0908 .0395 .0096 .0214 .0114 .0031 .0022
    1984-12-31 00/12-05-037-04W5/0 1983-07-24     2180.0 2188.3 1000.5 PB
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                      VO                            1860.1     200   1.70      340  .100  .50 14140  330  .792  7.693
                      WER1 ASSIGN                           26  .75     20  .10     18
    08910 0218098 003                                                             37.81A     18       681
    VIKING          .0003 .0008A .0148                .70  4577 215 .8360 .0730 .0393 .0043 .0122 .0076 .0041 .0076
    1981-12-31 02/16-21-037-02W5/0 1980-11-18     1859.3 1861.0  914.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
VO 1909.3 440 1.70 748 .091 .65 15170 331 .680 11.337
WER1 ASSIGN ABAND 85 .75 64 .05 61
08910 0218098 005 37.81A 61 2306
VIKING .0003A .94 4564 243
1983-12-31 00/10-36-037-02W5/0 1965-08-00 1908.0 1910.5 1006.1 PB

VO 1998.3 64 .83 53 .055 .60 12660 328 .828 4.375
WER1 ASSIGN 2 .70 1 .10 1
08910 0218098 007 37.81E 1 38
VIKING .0001 .0002A .0105 .0035 .79 4595 206 .8776 .0650 .0317 .0027 .0057 .0020 .0005 .0005
1983-12-31 00/08-16-037-03W5/0 1982-03-16 1997.7 1998.9 963.5 PB

VO 2181.1 200 2.50 500 .090 .60 17100 332 .782 10.115
WER1 ASSIGN 50 .75 38 .10 34
08910 0218098 010 37.81E 34 1286
VIKING .0001 .0002A .0061 .70 4606 219 .8103 .1041 .0489 .0063 .0135 .0057 .0019 .0029
1982-08-31 00/07-07-037-04W5/0 1981-03-06 2178.3 2184.0 1001.4 PB

VO 2194.4 200 .80 160 .150 .60 19490 333 .796 18.819
WER1 ASSIGN 30 .75 23 .10 20
08910 0218098 015 37.81E 20 756
VIKING .0001E .0072 .0016 .70 4611 217 .8193 .0971 .0462 .0048 .0125 .0058 .0023 .0031
1982-10-29 00/07-26-037-05W5/0 1981-04-20 2194.0 2194.8 993.4 PB

VO 2086.7 200 3.00 600 .120 .60 10770 339 .832 7.819
WER1 ASSIGN 47 .70 33 .10 30
08910 0248098 003 37.43E 30 1123
UPPER MANNVILLE E .0046 .0279 .70 4695 217 .8134 .0935 .0367 .0058 .0099 .0045 .0016 .0020
1983-09-30 00/04-31-037-03W5/0 1979-11-19 2085.2 2088.2 972.5 PB

VO 1949.9 128 1.70 217 .150 .75 12730 326 .772 16.183
WER1 ASSIGN 35 .70 25 .10 23
08910 0248098 004 37.43E 23 861
UPPER MANNVILLE .0007 .0003E .0083 .0019 .72 4596 220 .8053 .1067 .0397 .0063 .0109 .0065 .0029 .0105
1983-11-30 00/13-03-038-02W5/0 1981-10-18 1949.0 1950.9 968.3 PB

VO 1949.5 200 1.21 242 .080 .75 12090 332 .836 7.433
WER1 ASSIGN 18 .70 13 .10 12
08910 0248098 005 41.18A 12 494
MANNVILLE 1 .0002A .0164 .0001 .65 4592 207 .8791 .0529 .0263 .0091 .0057 .0041 .0020 .0033
1983-12-31 00/06-24-038-03W5/0 1976-11-20 1948.9 1950.1 933.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SYLVAN LAKE          (F)  037-03W5     08910
  GLAUCONITIC C                                                2199.1
    SOLN             WER1 ISOPAC                                  30  .65      19  .55       9        1      337.0    89
    08910 0300003 000 GLAUC C                                                          37.43A          8        299
    GLAUCONITIC                .0002A          .0331                                                .0391 .0166        .7800
    1976-12-30 00/01-01-037-03W5/0 1964-00-00
    A&S      TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC G                                                2162.6
    SOLN             WER1 ISOPAC                                  31  .65      20  .15      17                341.0    90
    08910 0300007 000 GLAUC G                                                          41.18E          17        700
    GLAUCONITIC                          E          .0256                                    .8057 .0940 .0426 .0065 .0097 .0046 .0012 .0010
    1984-12-31 00/01-01-038-03W5/0 1974-00-00
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                                      2013.7     200    5.00      1000  .170  .85 13750 333  .814 20.845
                     WER1 ASSIGN                                    208  .75     156  .05      149
    08910 0300098 003                                                                  41.18E          149       6136
    GLAUCONITIC      .0001 .0002E .0920                        .73  4496 211 .7451 .0925 .0378 .0062 .0111 .0035 .0069 .0046
    1980-12-31 00/16-12-037-02W5/0 1980-05-03      2009.6 2017.8  929.0 PB
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                                      2077.0     200    2.40       480  .110  .80 15950 335  .770 15.474
                     WER1 ASSIGN                                     74  .75      56  .05       53
    08910 0300098 005                                                                  37.43A          53        1984
    GLAUCONITIC                .0002A .1177                    .82  4479 225 .6002 .1941 .0527 .0071 .0097 .0063 .0038 .0084
    1980-10-31 00/04-01-038-03W5/0 1979-07-24      2075.8 2078.2  921.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                                      2054.4     200    1.20       240  .090  .75 18120 329  .769 13.748
                     WER1 ASSIGN                                     33  .80      26  .10       24
    08910 0300098 010                                                                  41.18E          24        988
    GLAUCONITIC      .0001 .0005A .0119 .0026                  .73  4588 221 .8017 .0930 .0481 .0088 .0159 .0095 .0039 .0040
    1982-11-30 00/07-24-037-02W5/0 1976-06-18      2053.1 2055.6  971.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
    GLAUC A & SHUNDA A       MB                              2119.0    3731   9.36     34914  .132  .70 16720 336  .785 16.651
                     WER1 ISOPAC                                6255  .95    5945  .10     5350
    08910 0300360 001 GLC A & SHU A                                                    41.18A
                         .0001A                                .73  4675 219
    1975-12-31 00/05-16-038-02W5/0 1953-04-25      2047.6 2076.6  960.1 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
LOWER MANNVILLE O VO 2119.3 200 3.66 732 .120 .75 8550 337 .839 7.740
WER1 ASSIGN 57 .60 34 .15 29
08910 0300360 002 41.18A
LOWER MANNVILLE .0002A .0345 .74 4688 222 .0510 .0220 .0093
1979-02-29 00/06-24-038-03W5/0 1976-11-20 2117.1 2121.4 933.6 PB

GLAUC A,SHUN A&L MN O
WER1 ISOPAC 6312 .95 5979 .10 5379 4588
08910 0300360 999 GLA,SHA+LMO 41.18A 791 32573
GLAUC & SHUNDA .0001A
1984-03-30 00/05-16-038-02W5/0 1953-04-00
A&S TCPL

LOWER MANNVILLE A VO 2179.9 1144 5.39 6166 .129 .70 17060 339 .808 16.012
WER1 ISOPAC 986 .90 887 .09 809 773
08910 0310001 000 L MANN A 41.18A 36 1482
LOWER MANNVILLE .0001A .0036 .0294 .70 4695 215 .8243 .0906 .0330 .0048 .0078 .0040 .0013 .0011
1973-12-31 00/03-18-038-03W5/0 1955-09-00 2213.5 2215.9 967.1 PB
A&S TCPL

LOWER MANNVILLE B VO 2208.3 181 3.78 685 .121 .70 18440 339 .811 16.171
WER1 ISOPAC 111 .75 83 .10 75 1
08910 0310002 000 L MANN B 41.18A 74 3047
LOWER MANNVILLE .0002A .0298 .73 4640 215 .0392 .0167 .1500
1976-06-30 00/06-31-037-03W5/0 1962-01-00 2211.7 2218.9 961.6 PB
A&S TCPL

LOWER MANNVILLE C PD 2190.3 915 3.90 3575 .133 .70 16920 339 .800 16.537
WER1 ISOPAC 1333 .90 1200 .10 1090 829
08910 0310003 000 L MANN C 41.18A 261 10748
LOWER MANNVILLE .0001A .0325 .71 4702 217 .0352 .0149 .0300
1983-12-31 00/16-29-037-03W5/0 1953-10-00 2193.9 2205.2 954.0 PB
A&S TCPL

LOWER MANNVILLE D MB 2119.2 354 4.24 1501 .129 .70 16620 336 .748 16.982
WER1 ISOPAC 367 .90 330 .06 310 121
08910 0310004 000 L MANN D 41.18A 189 7783
LOWER MANNVILLE .0001A .1246 .0025 .67 4556 232 .7000 .1105 .0611 .0100 .0103 .0095 .0029 .0030
1981-06-30 00/11-09-038-02W5/0 1960-06-23 2111.0 2120.5 969.3 PB
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
LOWER MANNVILLE E VO 2264.4 200 7.71 1542 .129 .70 16730 342 .800 15.715
WER1 ASSIGN 242 .75 182 .10 164 34
08910 0310005 000 L MANN E 41.18A 130 5353
LOWER MANNVILLE .0002A .0341 .73 4695 218 .0361 .0166 .3200
1976-06-30 00/12-23-038-04W5/0 1962-12-00 2260.4 2268.3 979.6 PB
TCPL

LOWER MANNVILLE H VO 2113.0 581 7.08 4111 .130 .90 16830 337 .804 20.667
WER1 ISOPAC 850 .85 723 .10 651 194
08910 0310008 000 L MANN H 41.18A 457 18819
LOWER MANNVILLE .0001A .0041 .0315 .69 4713 215 .8244 .0899 .0326 .0047 .0074 .0036 .0009 .0008
1979-12-29 00/10-12-038-03W5/0 1973-09-17 2128.7 2149.4 938.5 PB
A&S TCPL

LOWER MANNVILLE M VO 2135.4 226 5.50 1243 .140 .75 16690 336 .780 19.016
WER1 ISOPAC 236 .75 177 .10 159
08910 0310013 000 L MANN M 41.18A 159 6548
LOWER MANNVILLE .0004A .0174 .0247 .74 4688 222 .7953 .0926 .0400 .0060 .0112 .0066 .0029 .0029
1980-12-31 00/10-23-038-03W5/0 1970-01-04 2134.5 2142.7 931.5 PB
TCPL

LOWER MANNVILLE T VO 2337.8 200 .91 182 .130 .65 17320 343 .818 14.834
WER1 ASSIGN 27 .75 20 .10 18 2
08910 0310020 000 L MANN T 43.05E 16 689
ELLERSLIE .0002E .0086 .68 4640 213 .0336 .0148 .0089
1983-12-31 00/11-10-038-04W5/0 1978-07-02 2337.2 2338.4 991.6 PB

LOWER MANNVILLE U VO -1405.8 2408.2 200 .70 140 .170 .65 18680 347 .837 20.211
ASSOC WER1 ASSIGN 28 .70 20 .10 18
08910 0310021 000 L MANN U 41.18E 18 741
ELLERSLIE E .0091 .0164 .67 4660 210 .8511 .0778 .0298 .0041 .0066 .0032 .0009 .0010
1984-12-31 00/14-19-037-04W5/0 1983-08-18 2407.8 2408.5 1002.7 GO

VO 2083.5 200 2.50 500 .130 .70 14360 336 .803 13.773
WER2 ASSIGN 69 .75 52 .05 49
08910 0310098 001 41.92E 49 2054
ELLERSLIE .0001E .0035 .0062 .68 4637 214 .8384 .0867 .0426 .0067 .0111 .0048
1979-10-31 00/06-17-037-01W5/0 1979-01-25 2082.0 2085.0 958.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
VO 2082.6 200 2.70 540 .130 .80 16570 330 .800 18.563
WER1 ASSIGN ABAND 100 .75 75 .10 68
08910 0310098 002 41.18E 68 2800
BASAL QUARTZ .0001 .0002E .0920 .73 4496 211 .7451 .0975 .0378 .0062 .0111 .0071 .0033 .0046
1982-11-30 00/10-10-037-02W5/0 1959-05-31 2079.3 2086.0 915.9 PB

VO 2065.8 200 2.40 480 .085 .75 9475 334 .841 .115
WER1 ASSIGN 29 .65 19 .05 18
08910 0310098 003 41.18E 18 741
ELLERSLIE E .0097 .0148 .68 4661 214 .8243 .0971 .0360 .0051 .0079 .0016 .0014 .0021
1980-12-31 00/06-14-037-02W5/0 1979-10-12 2064.6 2067.0 913.5 PB

VO 2156.8 200 3.60 720 .210 .80 10300 345 .854 16.702
WER1 ASSIGN ABAND 120 .65 78 .10 70
08910 0310098 004 41.18E 70 2883
ELLERSLIE .0001A .0035 .0062 .68 4637 214 .8384 .0867 .0426 .0067 .0111 .0048
1981-09-30 00/05-18-037-02W5/0 1980-04-01 2155.0 2158.6 923.9 PB

VO 2268.0 128 2.26 289 .137 .70 17150 342 .800 17.131
WER1 ASSIGN 50 .75 38 .15 32
08910 0310098 005 41.18A 32 1318
BASAL QUARTZ 1 .0002A .73 4675 219
1983-12-31 00/12-36-037-04W5/0 1963-03-00 2266.8 2269.2 2266.8 PB

VO 2191.8 200 2.60 520 .060 .50 14110 333 .770 4.695
WER1 ASSIGN 24 .75 18 .10 16
08910 0310098 006 41.18E 16 659
OSTRACOD .0001 E .0049 .0340 .74 4708 224 .7668 .1273 .0362 .0060 .0099 .0055 .0028 .0065
1982-10-29 00/13-31-037-02W5/0 1979-09-15 2188.2 2195.3 925.8 PB

VO 2417.7 200 7.70 1540 .120 .75 18950 338 .807 17.781
WER1 ASSIGN 274 .75 205 .10 185
08910 0310098 007 41.18E 185 7618
ELLERSLIE .0001A .0037 .0249 .69 4683 215 .8212 .0932 .0342 .0052 .0086 .0051 .0017 .0021
1982-08-31 00/11-24-037-05W5/0 1980-11-18 2411.5 2424.0 996.7 PB

VO 2418.0 200 7.00 1400 .100 .80 20480 338 .816 16.893
WER1 ASSIGN 237 .75 178 .10 160
08910 0310098 008 41.18E 160 6589
ELLERSLIE .0001E .0037 .0249 .69 4683 215 .8212 .0932 .0342 .0052 .0086 .0051 .0017 .0021
1984-09-30 00/07-26-037-05W5/0 1981-04-20 2407.0 2428.9 993.4 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
SYLVAN LAKE	(F) 037-03W5	08910												
	VO			2047.3		200	1.30		260	.130	.75	13750	330	.778 14.850
	WER1 ASSIGN				39	.75	29	.15	25					
08910 0310098 009									41.18E		25		1030	
OSTRACOD	.0025E	.0133 .0055		.73	4588 220		.7983	.0917	.0477	.0087	.0156	.0093	.0036	.0038
1984-04-30 00/16-12-037-02W5/0	1980-05-30			2046.7	2048.0		929.0 PB							
	VO			2086.1		200	2.47		493	.120	.85	20020	327	.773 22.955
	WER1 ASSIGN				113	.80	91	.15	77					
08910 0310098 010									41.18A		77		3171	
BASAL QUARTZ	.0002A	.0265		.71	4668 222				.0680	.0160		.8500		
1976-06-30 00/06-06-038-02W5/0	1976-01-16			2084.2	2087.9		914.7 PB							
	VO			2132.3		200	2.50		500	.250	.85	16740	335	.773 39.063
	WER1 ASSIGN				195	.75	146	.15	124					
08910 0310098 020									41.18E		124		5106	
MDDL ELLERSLIE	.0002E	.0265		.71	4668 222				.0680	.0160		.0085		
1979-12-29 00/13-07-038-02W5/0	1978-11-25			2130.5	2134.0		919.8 PB							
	VO			2206.6		200	4.59		918	.110	.70	17330	344	.812 13.586
	WER1 ASSIGN				125	.75	94	.10	84					
08910 0310098 025									41.18E		84		3459	
L MANNVILLE	.0001A	.0033 .0286		.70	4702 216		.8234	.0913	.0319	.0050	.0092	.0037	.0017	.0009
1982-08-31 00/10-05-038-03W5/0	1962-08-17			2204.3	2208.9		941.2 PB							
L MANN K & ELKTON H	VO			2365.9		128	9.87		1263	.089	.75	17340	344	.810 11.809
	WER1 ASSIGN				149	.75	112	.10	100					
08910 0310560 001	L MN K&ELK U								41.18A					
L MANN & ELKTON	.0001A	.0296		.71	4688 217				.0350	.0156		.6200		
1982-12-01 00/11-35-036-04W5/0	1974-06-22			2354.6	2365.8		990.9 PB							
L MANN K & ELKTON H														
	WER1 ASSIGN				149	.75	112	.10	100		34			
08910 0310560 999	LMN K+ELK H								41.18A		66		2718	
L.MANN & ELKTON	.0001A													
1978-06-30 00/11-35-036-04W5/0	1974-06-22													
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
SYLVAN LAKE	(F) 037-03W5	08910												
	VO				2085.7	200	1.50	300	.090	.75	18350	336	.790	13.270
	WER1 ASSIGN				40	.80	32	.10	29					
08910 0312098 005								41.18E		29	1194			
OSTRACOD	.0001	.0005A	.0117	.0028	.73	4585	220	.8054	.0921	.0461	.0076	.0149	.0088	.0034 .0066
1983-12-31 00/07-24-037-02W5/0	1976-06-18			2084.8	2086.7	971.7	PB							
	VO		-1258.5	2199.1		128	4.63	593	.140	.70	17000	339	.805	17.382
ASSOC	WER1 ASSIGN				103	.75	77	.10	70					
08910 0312098 006								38.18E		70	2673			
OSTRACOD		.0002A	.0297	.71	4695	218		.0350	.0266					
1983-12-31 00/02-28-037-03W5/0	1965-10-01			2195.8	2202.2	943.7	GO							
	VO			2389.5		200	5.80	1160	.100	.70	12260	338	.848	8.515
	WER1 ASSIGN				99	.70	69	.10	62					
08910 0312098 007								41.18E		62	2553			
OSTRACOD		.0001A	.0072	.0271	.65	4677	207	.8649	.0743	.0193	.0019	.0030	.0015	.0004 .0003
1982-08-31 00/07-07-037-04W5/0	1981-03-06			2382.0	2397.0	1001.4	PB							
	VO			2265.9		200	1.85	370	.120	.70	17490	364	.835	13.750
	WER1 ASSIGN				51	.75	38	.15	31					
08910 0312098 015								41.18A		31	1277			
OSTRACOD 1		.0002A	.0282	.73	4675	220		.0433	.0200		.1000			
1978-06-30 00/10-26-037-04W5/0	1976-10-13			2264.7	2267.1	983.3	PB							
	VO			2273.2		200	2.16	432	.120	.70	17490	364	.835	13.750
	WER1 ASSIGN				59	.75	45	.15	39					
08910 0312098 020								41.18A		39	1606			
OSTRACOD 2		.0002A	.0282	.73	4675	220		.0433	.0200		.1000			
1978-06-30 00/10-26-037-04W5/0	1976-10-13			2269.8	2276.2	983.3	PB							
	VO			2386.3		440	4.40	1936	.143	.80	18690	338	.823	21.856
	WER1 ASSIGN				423	.85	360	.10	324					
08910 0312098 025								41.92E		324	13582			
OSTRACOD		.0002A	.0265	.0018	.67	4604	210	.8312	.0901	.0327	.0048	.0073	.0038	.0012 .0004
1983-12-31 00/11-24-037-05W5/0	1980-11-18			2392.4	2400.6	996.7	PB							
	VO			2053.7		200	4.32	863	.170	.70	14960	344	.810	18.159
	WER1 ASSIGN				157	.75	118	.10	106					
08910 0312098 035								41.18A		106	4365			
OSTRACOD 2		.0002A	.0273	.72	4682	219		.0409	.0166		.5800			
1976-06-30 00/06-20-038-01W5/0	1971-01-02			2050.4	2054.7	987.2	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
OSTRACOD A VO -1294.5 2279.6 128 3.70 474 .170 .70 17430 342 .800 21.585
ASSOC WER1 ASSIGN 102 .70 72 .15 61
08910 0316001 000 OSTRACOD A OIL POOL DEPLETED 41.18A 61 2512
OSTRACOD .0002A .73 4613 219
1982-12-01 00/02-35-037-04W5/0 1963-08-18 2276.2 2281.1 988.5 GO
TCPL

OSTRACOD C PD 2211.6 200 3.09 617 .170 .70 17170 339 .798 21.493
WER1 ASSIGN 16 .75 12 .10 11 9
08910 0316003 000 OSTRACOD C 41.18A 2 82
OSTRACOD .0002A .0122 .71 4626 217 .0462 .0194 .2600
1981-11-30 00/06-10-037-03W5/0 1961-03-00 2207.4 2215.9 964.9 PB
TCPL

OSTRACOD E VO 2250.9 200 2.78 555 .170 .70 17500 342 .807 21.493
WER1 ASSIGN 119 .75 89 .15 76 50
08910 0316005 000 OSTRACOD E 41.18A 26 1071
OSTRACOD .0002A .0295 .71 4688 217 .0356 .0147 .1900
1976-06-30 00/12-36-037-04W5/0 1963-03-00 2249.4 2252.5 974.4 PB
A&S TCPL

OSTRACOD I VO 2176.7 128 5.79 741 .140 .70 16630 339 .812 16.587
WER1 ASSIGN 123 .75 92 .10 83 2
08910 0316009 000 OST I 38.18E 81 3093
OSTRACOD #4 .0002A .0187 .68 4682 213 .0327 .0119 .0054
1984-04-30 00/07-03-038-03W5/0 1958-09-01 2103.8 2179.6 930.2 PB

OSTRACOD J VO 2343.9 914 .74 676 .137 .70 18530 355 .880 16.177
WER1 ISOPAC 109 .75 82 .10 74 54
08910 0316010 000 OSTRACOD J 43.05A 20 861
U OSTACOD .0002A .0043 .0277 .71 4689 218 .8061 .0996 .0364 .0058 .0098 .0055 .0021 .0025
1982-05-31 00/04-07-038-04W5/0 1969-02-28 2349.1 2350.3 1008.6 PB

OSTRACOD K VO 2350.8 4541 1.47 6675 .125 .70 18300 343 .797 16.657
WER1 ISOPAC 1112 .80 890 .15 756 83
VO 2350.8 434 .91 395 .125 .70 18300 343 .797 16.657 PROBABLE
33 .80 26 .15 22 .50
08910 0316011 000 OSTRACOD K 43.05E 695 29920
OSTRACOD #2 SS .0001 .0002A .0123 .0258 .74 4661 222 .7783 .0995 .0473 .0083 .0128 .0095 .0031 .0030
1982-08-31 00/04-07-038-04W5/0 1969-01-28 2353.1 3455.5 1008.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
SYLVAN LAKE	(F) 037-03W5	08910										
	VO		2067.0		200	2.00	400	.130	.70	14360	336	.803 13.773
	WER2 ASSIGN			55	.75	41 .05	39					
08910 0316098 005							41.92E	39	1635			
OSTRACOD	.0001E	.0035 .0062	.68	4637	214	.8384	.0867	.0426 .0067	.0111	.0048		
1979-10-31 00/06-17-037-01W5/0	1979-01-25		2066.0	2068.0	958.1	PB						
	VO		2075.5		200	5.00	1000	.130	.70	14360	336	.803 13.773
	WER2 ASSIGN			138	.75	104 .05	99					
08910 0316098 010							41.92E	99	4150			
OSTRACOD	.0001E	.0035 .0062	.68	4637	214	.8384	.0867	.0426 .0067	.0111	.0048		
1979-10-31 00/06-17-037-01W5/0	1979-01-25		2072.0	2079.0	958.1	PB						
	VO		2291.8		200	1.50	300	.190	.80	19060	342	.818 29.450
	WER1 ASSIGN			88	.70	62 .10	56					
08910 0316098 015							43.05E	56	2411			
OSTRACOD #2	.0001A	.0116 .0256	.70	4551	215	.8117	.0917	.0420 .0054	.0084	.0028	.0005	.0002
1982-12-31 00/11-10-038-04W5/0	1978-07-02		2290.3	2293.3	991.6	PB						
OSTRACOD B	VO	-1384.4	2384.9		1067	4.16	4439	.170	.70	20340	344	.834 23.983
	WER1 ISOPAC			1065	.90	959 .12	844					
08910 0316160 001	OSTRACOD B						41.18A					
OSTRACOD	.0002A	.0228	.68	4688	213		.0337	.0122	.4000			
1975-06-30 00/02-33-036-04W5/0	1963-06-01		2362.2	2373.5	994.6	PB						
BASAL QUARTZ A												
SOLN	WER1 ISOPAC			167	.75	125 .10	113					
08910 0316160 002	BSL QTZ A						37.43A					
BASAL QUARTZ	.0002A	.0310										
1973-05-31 00/01-01-037-04W5/0	1964-00-00											
OSTRACOD B&BSL QTZ A												
	WER1 ISOPAC			1065	.90	959 .12	844	265				
08910 0316160 999	OST B+BQ A						37.43E	579	21672			
OST & BSL QTZ	.0002A											
1984-09-30 00/02-33-036-04W5/0	1963-06-01											
OSTRACOD B&BSL QTZ A												
SOLN	WER1 ISOPAC			47	.75	35 .10	32	4				
08910 0316160 999	OST B+BQ A						37.43E	28	1048			
OST & BSL QTZ	.0002A											
1984-09-30 00/02-33-036-04W5/0	1963-06-01											

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
SYLVAN LAKE          (F) 037-03W5    08910
                         VO                        2210.0     200   4.50      900  .150  .70 17030 344  .812 18.205
                     WER1 ASSIGN                      164  .75    123  .10     111
    08910 0334098 005                                                        41.18E     111      4571
    BSL QTZ                .0003E .0122 .0126        .87  4597 216 .8198 .0805 .0442 .0075 .0124 .0065 .0031 .0040
    1982-08-31 00/12-14-037-03W5/0 1964-02-07     2206.7 2212.8  965.9 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                        2348.5     200    .50      100  .120  .70 17245 336  .794 15.441
                     WER1 ASSIGN                      15  .75     11  .15       9
    08910 0334098 010                                                        41.18A       9       371
    BASAL QUARTZ #1        .0002A .0078 .0398        .72  4709 217 .8122 .0769 .0337 .0047 .0115 .0072 .0028 .0032
    1979-12-29 00/10-11-037-04W5/0 1979-01-30     2348.0 2349.0  995.3 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                        2215.9     200   5.60     1120  .130  .70 17190 344  .816 15.848
                     WER1 ASSIGN                      177  .75    133  .10     119
    08910 0334098 015                                                        41.18E     119      4900
    BSL QTZ                .0001E .0032 .0366        .85  4696 215 .8208 .0888 .0324 .0048 .0075 .0020 .0016 .0022
    1982-08-31 00/04-07-038-03W5/0 1964-07-23     2212.8 2218.9  951.0 PB
-------------------------------------------------------------------------------------------------------------------------
  DETRITAL D             VO          -1184.7      2169.1     128   8.53     1092  .137  .70 16890 339  .795 17.108
    ASSOC            WER1 ASSIGN                      187  .75    140  .15     119     1
    08910 0350004 000 DETRITAL D                                             41.18A     118      4859
    DETRITAL A             .0002A        .0330       .73  4675 219                .0273 .0100        .3300
    1983-12-31 00/07-15-038-02W5/0 1962-12-23     2163.8 2174.4  989.7 GO
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------
    DETRITAL E             VO          -1403.5      2419.5     200   4.17      833  .137  .70 18730 344  .808 18.364
    ASSOC            WER1 ASSIGN          COMB            153  .75    115  .15      97
    08910 0350360 001 DET E                                                  41.18A
    DETRITAL 2             .0002A                     .73  4675 219
    1976-06-30 00/10-05-037-04W5/0 1963-10-28     2417.1 2423.2  992.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
    ELKTON E                                       2431.7
    SOLN             WER1 ASSIGN          COMB            45  .65     29  .25      22                  443.0  102
    08910 0350360 002 ELK E                                                  41.18A
    ELKTON                 .0002E
    1982-12-01 00/10-05-037-04W5/0 1963-00-00                                                    COMBINED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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SYLVAN LAKE             (F)  037-03W5    08910
  DETRITAL E & ELKTON E
    ASSOC              WER1 ASSIGN         COMB              153   .75    115   .15     97       19
    08910 0350360 999 DET E+ELK E                                                    41.18A    100      4118
    DETR & ELKTON          .0002E
    1982-12-01 00/10-05-037-04W5/0 1963-10-28                                                    COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  DETRITAL E & ELKTON E
    SOLN               WER1 ASSIGN         COMB               45   .65     29   .25     22
    08910 0350360 999 DET E+ELK E                                                    41.18A
    DETR & ELKTON          .0002E
    1982-12-01 00/10-05-037-04W5/0 1963-10-28                                                    COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      198 PROD=      144  IMG=      119  MGP=       19  RMG=      100  ENERGY=     4118

  JURASSIC A               VO          -1295.7          2259.5    1220   6.28     7659  .140  .70 17230 344  .825 16.902
    ASSOC              WER1 ISOPAC         SEGR              1293   .90    1164   .10    1050
    08910 0446001 000 JURASSIC A                                                     38.18A    1050     40089
    JURASSIC A             .0002A    .0329 .0011  .69  4688 213                    .0580 .0242          .3600
    1973-12-31 00/04-30-037-03W5/0 1962-12-23      2276.3 2286.6  975.4 PB                            SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  JURASSIC A                                       2264.1
    SOLN               WER1 ISOPAC         SEGR              401   .65    261   .20    209       94    4180.0   96
    08910 0446001 000 JURASSIC A                                                     38.18A    115      4391
    JURASSIC A             .0002A    .0329 .0011  .69  4688 213                    .0580 .0242          .3600
    1973-12-31 00/04-30-037-03W5/0 1962-12-23      2276.3 2286.6  975.4 PB                            SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  JURASSIC C                                       2242.5
    SOLN               WER1 ISOPAC                 153   .65     99   .25     74        7    1590.0   96
    08910 0446003 000 JURASSIC C                                                     38.18E     67      2558
    JURASSIC                   E       .0336                          .8048 .0865 .0381 .0052 .0099 .0043 .0028 .0008
    1984-12-31 00/01-01-037-03W5/0 1960-00-00
  -----------------------------------------------------------------------------------------------------------------------------
  JURASSIC D               VO          -1259.4          2197.9     210   1.40      294  .170  .70 16760 333  .772 22.063
    ASSOC              WER1 ISOPAC         SEGR                65   .70     46   .15     39
    08910 0446004 000 JURASSIC D    OIL POOL DEPLETED                            38.18E     39      1489
    JURASSIC                   E .0033 .0414                .74  4723 222 .7864 .0891 .0498 .0085 .0140 .0060 .0010 .0005
    1984-12-31 00/06-28-038-03W5/0 1962-02-02      2204.3 2209.8  949.8 GO                            SEGREGATED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910

JURASSIC D — 2225.3
SOLN — WER1 ISOPAC — SEGR — 40 .65 26 .15 22 3 429.0 94
08910 0446004 000 JURASSIC D — OIL POOL DEPLETED — 38.18E 19 725
JURASSIC — E .0033 .0414 — .74 4723 222 .7864 .0891 .0498 .0085 .0140 .0060 .0010 .0005
1984-12-31 00/06-28-038-03W5/0 1962-02-02 — 2204.3 2209.8 949.8 GO — SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

JURASSIC E — 2211.9
SOLN — WER1 ASSIGN — 69 .65 45 .25 34 31 726.0 95
08910 0446005 000 JURASSIC E — 38.18A 3 115
JURASSIC — .0002A .0280 — .0326 .0123 .5100
1976-12-30 00/01-01-037-03W5/0 1964-00-00
A&S TCPL

JURASSIC F — VO — 2298.8 128 1.80 230 .140 .70 17430 342 .800 17.793
WER1 ASSIGN — 41 .75 31 .15 26
08910 0446006 000 JURASSIC F — 38.18E 26 993
JURASSIC — A .0042 — .73 4757 219 .7962 .0876 .0339 .0053 .0104 .0057 .0020 .0024
1982-12-01 00/10-13-038-04W5/0 1962-10-00 — 2293.9 2303.7 987.9 PB
A&S TCPL

JURASSIC K — VO — 2203.1 213 4.75 1013 .140 .70 17240 334 .795 18.113
WER1 ISOPAC — 183 .75 137 .10 124 108
08910 0446011 000 JURASSIC K — 38.18A 16 611
JURASSIC — .0002A .0298 — .70 4702 215 .0326 .0133 .7800
1976-06-30 00/11-05-038-03W5/0 1962-04-00 — 2214.7 2218.0 944.3 PB
A&S TCPL

JURASSIC L — VO — 2211.6 695 5.27 3663 .150 .70 16790 339 .800 18.501
WER1 ISOPAC — 678 .60 407 .15 346 35
08910 0446012 000 JURASSIC L — 38.18A 311 11874
JURASSIC 1 — .0002A .0328 — .70 4723 217 .1248 .0529 .9700
1983-12-31 00/10-22-037-03W5/0 1962-10-00 — 2181.7 2188.5 950.9 PB
A&S TCPL PROGAS

JURASSIC M — 2202.8
SOLN — WER1 ASSIGN — 26 .65 17 .25 13 12
08910 0446013 000 JURASSIC M — 38.18A 1 38
JURASSIC — .0002A .0280 — .0326 .0123 .5100
1984-12-31 00/01-01-037-03W5/0 1970-00-00
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
SYLVAN LAKE (F)	037-03W5 08910												
JURASSIC Q	VO		2115.1	387	2.04		789 .137	.65	15600	330	.776	15.427	
	WER1 ISOPAC			122 .75	91 .10		82	66					
08910 0446017 000	JURASSIC Q						41.18E	16	659				
JURASSIC	.0002A .0078 .0398		.73	4675 219	.8122	.0769	.0337 .0047	.0115	.0072	.0028	.0032		
1984-04-30	00/04-01-038-03W5/0 1979-07-24												
JURASSIC S	VO		2297.9	200	3.70		740 .130	.65	16370	336	.816	14.348	
	WER1 ASSIGN			106 .75	80 .05		76	5					
08910 0446019 000	JUR S						38.18E	71	2711				
JURASSIC	.0001E .0043 .0398		.73	4575 219	.7962	.0876	.0339 .0047	.0115	.0072	.0028	.0032		
1983-12-31	00/16-13-037-04W5/0 1983-09-21		2294.8	2301.1	999.2 PB								
	VO		2419.0	200	5.50		1100 .115	.65	16060	338	.807	12.516	
	WER1 ASSIGN			138 .75	103 .05		98						
08910 0446098 001							38.18E	98	3742				
JURASSIC	.0002A .0064 .0249		.72	4675 217	.8167	.0888	.0349 .0054	.0098	.0055	.0028	.0048		
1983-12-31	00/05-33-036-04W5/0 1982-11-21		2415.0	2423.0	992.8 PB								
	VO HEAVY		2245.4	64	2.20		141 .100	.70	17340	340	.803	12.641	
	WER1 ASSIGN			18 .75	14 .15		12						
08910 0446098 003							38.18E	12	458				
JURASSIC #2 SD	A .0064 .0249		.72	4675 217	.8167	.0888	.0349 .0054	.0098	.0055	.0028	.0048		
1982-11-30	00/16-09-037-03W5/0 1982-03-30		2243.0	2247.7	967.8 GO								
	VO		2214.4	200	10.05		2010 .160	.65	17100	344	.812	18.106	
	WER1 ASSIGN			364 .85	309 .10		278						
08910 0446098 010							38.18E	278	10614				
JURASSIC	E .0064 .0249		.71	4675 217	.8167	.0888	.0349 .0054	.0098	.0055	.0028	.0048		
1982-08-31	00/04-23-037-03W5/0 1964-06-15		2208.6	2220.2	960.4 PB								
	VO		2266.2	200	5.25		1050 .130	.70	17330	345	.816	15.931	
	WER1 ASSIGN			167 .75	125 .10		113						
08910 0446098 015							31.18E	113	3523				
JURASSIC	.0001E .0035 .0294		.85	4674 215	.8249	.0908	.0332 .0048	.0076	.0037	.0011	.0018		
1982-08-31	00/02-31-037-03W5/0 1964-06-15		2262.8	2269.5	965.6 PB								
	VO -1193.6		2106.8	200	2.70		540 .120	.75	17480	328	.760	17.930	
	WER1 ASSIGN	B		97 .75	73 .15		62						
08910 0446098 055							41.18E	62	2553				
JURASSIC	.0002A .0265		.71	4668 222			.0680 .0160		.0085				
1984-04-30	00/06-06-038-02W5/0 1976-01-16		2105.3	2108.3	914.7 GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
ELKTON B VO -1274.0 2235.0 45 2.38 107 .097 .75 17120 334 .785 13.509
ASSOC WER1 ISOPAC SEGR 14 .70 10 .15 9
08910 0638002 000 ELKTON B 41.18E 9 371
ELKTON-SHUNDA A .0039 .0399 .72 4737 219 .7929 .1050 .0394 .0049 .0078 .0032 .0011 .0018
1976-06-30 00/04-29-037-03W5/0 1963-10-16 2232.1 2237.8 963.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON B 2255.8
SOLN WER1 ISOPAC SEGR 80 .60 48 .40 29 17 869.0 92
08910 0638002 000 ELKTON B 41.18E 12 494
ELKTON-SHUNDA A .0039 .0399 .72 4737 219 .7929 .1050 .0394 .0049 .0078 .0032 .0011 .0018
1976-06-30 00/04-29-037-03W5/0 1963-10-16 2232.1 2237.8 963.8 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON C VO -1310.6 2289.4 128 6.78 868 .109 .80 17410 342 .800 15.806
ASSOC WER1 ASSIGN SEGR 137 .70 96 .15 82
08910 0638003 000 ELKTON C 41.18A 82 3377
ELKTON .0002E .0405 .74 4730 223 .0490 .0181 .4600
1982-12-01 00/10-24-037-04W5/0 1963-00-00 2284.5 2294.2 983.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON C 2265.9
SOLN WER1 ASSIGN SEGR 444 .60 266 .20 213 105 4770.0 93
08910 0638003 000 ELKTON C 41.18A 108 4447
ELKTON .0002E .0405 .74 4730 223 .0490 .0181 .4600
1982-12-01 00/10-24-037-04W5/0 1963-00-00 2284.5 2294.2 983.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

ELKTON F 2433.8
SOLN WER1 ASSIGN 40 .60 24 .15 21 12 454.0 89
08910 0638006 000 ELKTON F 41.18A 9 371
ELKTON .0002E .0054
1971-12-31 00/10-32-036-03W5/0 1963-00-00
TCPL

ELKTON G VO 2215.7 400 4.70 1880 .094 .35 17370 339 .795 6.030
WER1 ASSIGN 113 .75 85 .15 72
08910 0638007 000 ELKTON G 41.18E 72 2965
ELKTON .0001 A .0047 .0363 .72 4737 219 .7111 .1487 .0519 .0095 .0196 .0116 .0038 .0026
1984-04-30 00/10-15-037-03W5/0 1960-03-00 2205.2 2213.8 964.4 PB
A&S TCPL PROGAS

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
SYLVAN LAKE	(F)	037-03W5	08910													
ELKTON-SHUNDA A		MB			2167.7	1416	5.97		8462	.071	.75	16720	339	.804		9.296
	WER1	ISOPAC			1465	.90	1318	.10	1190		1110					
08910 0639001 000 ELK-SHUN A									41.18A		80	3294				
ELKTON-SHUNDA		.0001A	.0319		.70	4716	216			.0377	.0178		.5200			
1982-12-31 00/03-36-037-03W5/0		1955-10-00			2117.4	2124.5	917.8	PB								
A&S TCPL																
ELKTON-SHUNDA B		MB			2146.1	829	12.58		10429	.134	.75	17030	344	.801		17.633
	WER1	ISOPAC			1150	.85	978	.10	880		636					
08910 0639002 000 ELK-SHUN B									41.18A		244	10048				
ELKTON-SHUNDA		.0001A			.73	4654	219									
1982-08-31 00/06-24-037-03W5/0		1973-02-08			2123.2	2150.7	927.2	PB								
A&S																
ELKTON-SHUNDA C		VO	HEAVY		2383.8	74	9.45		699	.100	.75	18340	339	.796		14.504
	WER1	ISOPAC			101	.70	71	.15	60							
08910 0639003 000 ELK-SHUN C									41.18A		60	2471				
ELKTON-SHUNDA		.0002E	.0540		.69	4764	220	.7854	.0927	.0406	.0057	.0122	.0033			
1981-06-30 00/16-27-036-04W5/0		1974-11-22			2371.0	2381.1	838.2	GO								
		VO -1375.9			2376.8	128	7.40		947	.070	.80	17240	336	.812		10.073
	WER1	ASSIGN		B		95	.75	72	.10	64						
08910 0639098 005									41.18A		64	2636				
ELKTON-SHUNDA		.0001A			.70	4750	212									
1982-12-01 00/06-33-037-04W5/0		1972-03-26			2373.2	2380.5	1004.6	GW								
SHUNDA B		VO			2189.7	852	6.43		5483	.095	.75	16890	339	.805		12.563
	WER1	ISOPAC			687	.90	620	.15	527							
08910 0640002 000 SHUNDA B									41.18A		527	21702				
SHUNDA		.0001A	.0302		.70	4702	216			.0344	.0147		.8800			
1975-12-31 00/03-15-038-03W5/0		1953-11-00			2162.3	2179.6	949.2	PB								
A&S TCPL																
SHUNDA C					2192.7											
SOLN	WER1	ISOPAC			27	.80	22	.15	19		18					
08910 0640003 000 SHUNDA C									41.18A		1	41				
SHUNDA		.0001A														
1984-12-31 00/01-01-038-03W5/0		1972-00-00														
TCPL																

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
VO 2088.5 200 2.44 488 .195 .90 16570 330 .785 31.924
WER1 ASSIGN 156 .75 117 .10 105
08910 0640098 005 41.18E 105 4324
SHUNDA .0106 .0007E .0761 .0051 .75 4495 216 .7074 .1190 .0464 .0071 .0131 .0073 .0030 .0042
1984-04-30 02/10-10-037-02W5/0 1977-12-22 2087.3 2089.7 914.1 PB

VO 2203.0 16 5.50 88 .110 .75 17270 334 .795 15.259
WER1 ASSIGN 13 .85 11 .10 10
08910 0640098 010 41.18E 10 412
SHUNDA .0001A .0034 .0298 .70 4702 215 .8239 .0907 .0327 .0046 .0073 .0038 .0019 .0018
1984-05-31 00/04-05-038-03W5/0 1962-12-25 2197.9 2209.2 937.0 PB

PEKISKO A VO -1335.3 2297.3 32 8.03 257 .097 .75 17620 342 .820 13.019
WER1 ASSIGN B 34 .70 23 .15 20 3
08910 0642001 000 PEKISKO A 41.18A 17 700
PEKISKO .0002E .0548 .73 4771 217 .0241 .0115 .5300
1976-06-30 00/06-31-037-03W5/0 1962-01-00 2287.5 2296.9 961.6 GW
A&S TCPL

PEKISKO B VO -1262.2 2215.3 512 5.47 2805 .138 .75 16960 339 .795 18.547
ASSOC WER1 ISOPAC SEGR 521 .90 468 .15 397
08910 0642002 000 PEKISKO B 41.18A 397 16348
PEKISKO .0002A .0323 .71 4709 218 .0383 .0157 .7200
1976-12-30 00/03-15-038-03W5/0 1953-11-04 2201.6 2217.1 949.2 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO B 2229.6
SOLN WER1 ISOPAC SEGR 731 .60 439 .20 351 248 7950.0 92
08910 0642002 000 PEKISKO B 41.18A 103 4242
PEKISKO .0002A .0323 .71 4709 218 .0383 .0157 .7200
1976-12-30 00/03-15-038-03W5/0 1953-11-04 2201.6 2217.1 949.2 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO C VO -1287.8 2221.7 142 2.04 291 .097 .75 17240 339 .789 13.339
ASSOC WER1 ISOPAC SEGR 39 .70 27 .15 23
08910 0642003 000 PEKISKO C 41.18A 23 947
PEKISKO .0002E .0433 .73 4737 220 .0380 .0166 .6500
1976-06-30 00/06-33-037-03W5/0 1962-12-00 2219.8 2221.4 933.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
PEKISKO C 2236.3
SOLN WER1 ISOPAC SEGR 244 .60 147 .45 81 46 2620.0 93
08910 0642003 000 PEKISKO C 41.18A 35 1441
PEKISKO .0002E .0433 .73 4737 220 .0380 .0166 .6500
1976-06-30 00/06-33-037-03W5/0 1962-12-00 2219.8 2221.4 933.6 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL

PEKISKO D VO -1289.7 2254.7 97 6.81 661 .100 .70 17310 345 .702 14.224
ASSOC WER1 ISOPAC SEGR 94 .75 71 .15 60
08910 0642004 000 PEKISKO D 41.18E 60 2471
PEKISKO .0001A .0044 .0440 .90 4679 249 .6267 .1648 .0845 .0146 .0298 .0164 .0058 .0089
1984-12-31 00/08-15-037-03W5/0 1960-00-00 2248.5 2252.5 964.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PROGAS

PEKISKO D 2257.7
SOLN WER1 ISOPAC SEGR 231 .75 173 .30 121 4 1910.0 121
08910 0642004 000 PEKISKO D 41.18E 117 4818
PEKISKO .0001A .0044 .0440 .90 4679 249 .6267 .1648 .0845 .0146 .0298 .0164 .0058 .0089
1984-12-31 00/08-15-037-03W5/0 1960-00-00 2248.5 2252.5 964.1 GO SEGREGATED ASSOC/SOLN PRODUCTION
A&S TCPL PROGAS

PEKISKO E 2154.3
SOLN WER1 ISOPAC 14 .60 8 .90 1 1
08910 0642005 000 PEKISKO E OIL POOL DEPLETED 41.18A
PEKISKO .0001A
1978-12-31 00/01-01-038-02W5/0 1963-00-00

PEKISKO F VO HEAVY 2336.9 32 3.69 118 .097 .75 17650 344 .812 13.065
WER1 ASSIGN 15 .70 11 .15 9
08910 0642006 000 PEKISKO F 41.18A 9 371
PEKISKO .0002E .71 4682 217
1976-06-30 00/12-36-037-04W5/0 1963-03-00 2334.5 2339.0 974.4 GO
A&S TCPL

PEKISKO H CP HEAVY 2238.8 16 5.56 89 .097 .75 17620 342 .832 12.837
WER1 ASSIGN ABAND 3 .70 2 .10 2 2
08910 0642008 000 PEKISKO H 41.18A
PEKISKO .0002E .0280 .0012 .66 4709 208 .0201 .0102 .5400
1979-12-29 00/04-05-038-03W5/0 1962-12-00 2235.4 2242.1 936.9 GO

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

SYLVAN LAKE (F) 037-03W5 08910
PEKISKO I VO -1344.2 2290.0 335 7.57 2540 .097 .75 17790 342 .840 12.837
WER1 ISOPAC FSE 327 .80 262 .15 222 61
08910 0642009 000 PEKISKO I 37.43A 161 6026
PEKISKO .0002E .0580 .0072 .69 4806 212 .0198 .0091 .5800
1969-12-31 00/12-06-038-03W5/0 1963-04-00 2282.3 2292.7 948.5 GW
A&S TCPL

PEKISKO J VO 2130.9 128 5.26 673 .097 .75 16750 336 .785 13.156
WER1 ASSIGN ABAND 89 .75 66 .10 60
08910 0642010 000 PEKISKO J 41.18A 60 2471
PEKISKO .0002E .0191 .72 4654 219 .0272 .0080 .7200
1982-12-01 00/06-14-038-02W5/0 1960-03-00 2126.3 2135.7 997.9 PB
A&S TCPL

PEKISKO K VO 2140.9 128 16.55 2118 .058 .75 16750 339 .832 7.355
WER1 ASSIGN 156 .75 117 .10 105 7
08910 0642011 000 PEKISKO K 41.18E 98 4036
PEKISKO .0002A .0327 .68 4688 207 .0273 .0100 .3300
1983-12-31 00/05-16-038-02W5/0 1953-04-00 2130.9 2150.7 960.1 PB
A&S TCPL

PEKISKO N MB 2196.1 690 12.30 8479 .090 .80 17070 344 .813 12.494
WER1 ISOPAC 1350 .85 1148 .05 1090 711
08910 0642014 000 PEKISKO N 41.18A 379 15607
PEKISKO .0001A .70 4668 217
1982-08-31 00/07-13-037-03W5/0 1973-03-24 2182.4 2201.8 925.7 PB
A&S

PEKISKO O VO 2186.0 128 7.62 975 .050 .65 16110 331 .775 5.804
WER1 ASSIGN 57 .75 42 .15 36 22
08910 0642015 000 PEKISKO O 41.18A 14 577
PEKISKO .0002E .0323 .71 4709 218 .0009 .0162 .0157 .0496 .1120 .1308 .6748
1982-12-01 00/11-07-037-02W5/0 1977-05-03 2171.7 2198.5 924.2 PB

VO 2127.7 200 8.00 1600 .090 .70 10625 337 .831 6.797
WER1 ASSIGN 109 .65 71 .10 64
08910 0642098 007 41.18A 64 2636
PEKISKO .0002E .0145 .0098 .70 4632 216 .8140 .0989 .0372 .0059 .0102 .0057 .0021 .0015
1979-12-29 00/07-28-037-02W5/0 1978-12-19 2109.0 2146.4 916.4 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC    C1     C2    C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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SYLVAN LAKE          (F)  037-03W5     08910
                          VO          -1300.3 -1304.0 2255.8      200    4.20       840  .090  .65 14179 332  .810  8.772
    ASSOC                WER1 ASSIGN                        74  .65     48  .10     43
    08910 0642098 008                                                          41.18E      43       1771
    PEKISKO                    .0002E .0125                  .68  4560 211 .8587 .0554 .0454 .0060 .0138 .0052 .0014 .0014
    1983-11-30 00/04-22-037-03W5/0 1983-08-15      2251.7 2260.0  959.7 GO
-------------------------------------------------------------------------------------------------------------------------------
                          VO -1327.1                 2292.4      200    4.50       900  .128  .70 17580 342  .812 16.130
                         WER1 ASSIGN          B              145  .70    102  .10     92
    08910 0642098 010                                                          41.18E      92       3789
    PEKISKO 1                      A .0033 .0296         .71  4730 215 .8401 .0759 .0317 .0044 .0087 .0041 .0022
    1982-08-31 00/10-30-037-03W5/0 1962-11-00      2289.7 2294.8  967.7 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         2316.9      200    9.50      1900  .070  .65 17360 335  .800  8.382
                         WER1 ASSIGN                    159  .75    119  .10    107
    08910 0642098 013                                                          41.18E     107       4406
    PEKISKO                        E .0033 .0296         .71  4730 215 .8401 .0759 .0317 .0044 .0087 .0041 .0022
    1983-09-30 00/04-31-037-03W5/0 1979-11-19      2310.6 2323.2  972.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         2240.3      200    4.80       960  .090  .80 17130 342  .812 12.630
                         WER1 ASSIGN                    121  .75     91  .10     82
    08910 0642098 015                                                          41.18E      82       3377
    PEKISKO 3                      A .0033 .0414         .71  4730 215 .7864 .0891 .0498 .0085 .0140 .0060 .0010 .0005
    1982-08-31 00/10-20-038-03W5/0 1963-06-00      2237.2 2243.3  964.4 PB
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  D-3 A                   VO          -1902.9      2865.4      728  12.59      9171  .072  .85 23920 372  .900 12.426
    ASSOC                WER1 ISOPAC      COMB           1138  .90   1026  .11    913     296
    08910 0720001 000 D-3 A       CONCURRENT PRODUCTION OIL DEPLETED                38.18A     769       29360
    D-3                        .0005A      .0525 .0170  .70  4861 217                .0266 .0159             .9100
    1979-12-29 00/06-17-037-03W5/0 1961-12-00      2856.6 2873.4  970.5 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                                           2881.9
    SOLN                 WER1 ISOPAC      COMB           425  .65    276  .45    152                    1620.0  262
    08910 0720001 000 D-3 A       CONCURRENT PRODUCTION OIL DEPLETED                38.18A
    D-3                        .0005A      .0525 .0170  .70  4861 217                .0266 .0159             .9100
    1979-12-29 00/06-17-037-03W5/0 1961-12-00      2856.6 2873.4  970.5 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1563 PROD=     1302  IMG=     1065  MGP=      296  RMG=      769  ENERGY=    29360

SYLVAN LAKE              POOLS=  125  GIP=    32855 PROD=    27149  IMG=    23937  MGP=    10959  RMG=    12978  ENERGY=   521261
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI   MFD      AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD  SL    IMG       MGP    STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
TABER                  (F)  009-17W4    08930
                            VO                          194.7      64   3.70      237  .150   .55  2220  289  .952  1.893
                       WER1 ASSIGN                          4  .60      2  .05        2
    08930 0158098 005                                                          37.81E      2          76
    MILK RIVER                  A .0381                .57  4593 189 .9577 .0034 .0003 .0001 .0001 .0002 .0001
    1982-12-31 00/08-33-009-17W4/0 1975-03-17        192.0  197.5  823.0 PB
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  SECOND WHITE SPECKS A    PD                          599.5      200   1.85      370  .120   .60  4910  294  .911  3.746
                       WER1 ASSIGN                         23  .75     17  .05       16         14
    08930 0186001 000 2W SPECKS A                                                  36.31E      2          73
    2WS                         .0018A               .59  4557 187
    1982-12-31 00/06-11-010-16W4/0 1975-09-03        596.2  602.6  809.5 PB
    CWNGNUL
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  SECOND WHITE SPECKS B    VO                          595.9      440    .91      400  .240   .55  5030  294  .909  7.065
                       WER1 ASSIGN                         28  .75     21  .05       20          9
    08930 0186002 000 2W SPECKS B                                                  36.31E     11          399
    2WS                         .0018A       .0016   .59  4557 187 .9238 .0057 .0012 .0004        .0002
    1984-12-31 00/06-14-010-16W4/0 1964-04-25        594.9  596.8  802.2 PB
    CWNG     CWNGNUL
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                            VO                          664.5      128    .93      119  .210   .60  3230  300  .946  4.066
                       WER1 ASSIGN                          5  .55      3  .05        3
    08930 0186098 005                                                              36.31E      3          109
    2WS                         .0018A       .0016   .59  4557 187                .0012 .0004        .0200
    1982-12-01 00/14-31-009-17W4/0 1975-09-12        664.0  665.0  829.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          637.3      128   1.23      157  .250   .60  3270  300  .932  4.979
                       WER1 ASSIGN                          8  .60      5  .05        5
    08930 0204098 000                                                              36.31E      5          182
    BARON                       .0018A               .65  4613 206
    1982-12-01 00/13-19-009-16W4/0 1974-05-28        637.0  638.0  838.2 PB
-------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B             VO                          702.7      259   2.31      598  .170   .60  5420  295  .908  5.869
                       WER1 ISOPAC                         35  .70     25  .05       24          1
    08930 0213002 000 BOW ISLE B                                                   37.81E     23          870
    BOW ISLAND                  .0104A .0955         .60  4476 184 .8861 .0063 .0011 .0002 .0001                .0003
    1984-04-30 00/13-15-009-17W4/0 1944-08-12        701.0  701.6  842.2 PB
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC     PROD    SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                     GHV       RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S   DEN     PC   TC     C1      C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP     BASE          KB    TYPE
 PURCHASERS:
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TABER                (F)  009-17W4     08930
  BOW ISLAND C            VO                                672.7      200    3.96        792   .180   .65  3790 297   .937  4.531
                          WER1 ASSIGN                                  36   .65     23   .05      22            1
    08930 0213003 000 BOW ISLE C                                                                37.81E        21        794
    BOW ISLAND 1          .0027E  .0951  .0038                  .60  4516 185  .8938  .0040  .0001
    1984-12-31 00/13-01-009-17W4/0 1948-11-00                670.6  674.8  846.7 PB
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  MANNVILLE A             VO               -133.5             986.4      200    4.27        854   .210   .80 10280 302   .789 20.612
    ASSOC                 WER2 ASSIGN                                 176   .75     132   .10     119
    08930 0248001 000 MANNVILLE A    CONCURRENT PRODUCTION                                      38.18E        119        4543
    TABER SS              .0046A  .0893  .0046  .0001   .71  4487 205  .7705  .0571  .0350  .0089  .0165  .0094  .0027  .0013
    1984-12-31 02/01-16-009-17W4/0 1944-00-00              984.2  988.5  855.0 GO
    CWNGNUL
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  MANNVILLE G             VO  -129.0  -130.5  -135.9      989.7      102    2.70        275   .250   .70 10730 302   .782 22.611
    ASSOC                 WER1 ISOPAC        COMB   FW          62   .75     47   .10      42            12
    08930 0248007 000 MANNVILLE G    CONCURRENT PRODUCTION                                      38.18E        37        1413
    TABER SS              .0046A  .0893  .0046  .0001   .71  4487 205  .7705  .0571  .0350  .0089  .0165  .0094  .0027  .0013
    1982-12-31 00/07-09-009-17W4/0 1944-00-00              988.8  994.9  864.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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  MANNVILLE G                                              1002.8
    SOLN                  WER1 ISOPAC        COMB            12   .65      8   .10       7                      529.0    23
    08930 0248007 000 MANNVILLE G    CONCURRENT PRODUCTION                                      38.18E
    TABER SS              .0046A  .0893  .0046  .0001   .71  4487 205  .7705  .0571  .0350  .0089  .0165  .0094  .0027  .0013
    1982-12-31 00/07-09-009-17W4/0 1944-00-00              988.8  994.9  864.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1   GIP=        74 PROD=         55  IMG=         49  MGP=         12  RMG=         37  ENERGY=      1413
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  MANNVILLE K             VO               -131.0             987.7       56    3.00        168   .189   .65 10370 303   .793 15.078
    ASSOC                 WER2 ISOPAC                                  25   .75     19   .10     17
    08930 0248011 000 MANN K                                                                    38.18E        17        649
    TABER SS              .0046A  .0893  .0046  .0001   .71  4487 205  .7705  .0571  .0350  .0089  .0165  .0094  .0027  .0013
    1982-10-29 00/14-10-009-17W4/0 1944-00-00              983.3  988.0  854.2 GO
    CWNGNUL
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                            VO                             986.9      128    1.23        157   .150   .70 10980 306   .652 16.468
                          WER2 ASSIGN                                  26   .80     21   .20     17
    08930 0248098 010                                                                           38.18E        17        649
    LOWER MANNVILLE       .0009A          .0480  .0018   .84  4661 234                .1150  .0222          .6700
    1982-12-01 00/14-31-009-17W4/0 1975-09-19              986.0  987.6  829.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                         AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2  H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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TABER                (F)  009-17W4     08930
                          VO  -124.5                1007.4     200   6.20     1240  .180  .65 10460 304  .758 15.103
        STRIKE       WER1 ASSIGN                B       187  .75    140  .05     133
    08930 0346098 003                                                  38.18E    133      5078
    TABER                .0042A .0814 .0077          .72  4505 210 .7628 .0694 .0376 .0077 .0152 .0050 .0028 .0012
    1983-11-30 00/16-31-008-17W4/0 1983-02-12      1004.8 1011.0  880.3 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO          -127.4        991.8     200   7.00     1400  .250  .70 10720 304  .723 24.273
    ASSOC            WER1 ASSIGN                        340  .80    272  .30     190
    08930 0346098 005                                                  38.18E    190      7254
    TABER                .0001E .0148 .0083          .11  4399 218 .5161 .1279 .1292 .0324 .0780 .0700 .0186 .0046
    1982-12-01 00/07-08-009-17W4/0 1972-08-13      988.8  994.9  864.4 GO
-------------------------------------------------------------------------------------------------------------------------
TABER                POOLS=   14  GIP=      967 PROD=      735  IMG=      617  MGP=       37  RMG=      580  ENERGY=    22089
-------------------------------------------------------------------------------------------------------------------------
TABER NORTH          (F)  007-17W4     08940
                          VO  +37.5                 747.3     200    .50      100  .230  .60  7030 299  .860 10.729
                     WER2 ASSIGN                B        11  .75      8  .10       7
    08940 0213098 004                                                  37.43E      7       262
    BOW ISLAND SS    .0003 .0062E .1502 .0010          .72  4371 195 .7782 .0090 .0096 .0045 .0130 .0155 .0082 .0043
    1981-06-30 00/06-14-011-16W4/0 1979-03-06      747.0  747.5  785.0 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                        749.2     200   1.00      200  .230  .55  6780 298  .901  9.084
                     WER2 ASSIGN                       18  .75     14  .05      13
    08940 0213098 005                                                  37.43E     13       487
    BOW ISLAND           .0009E .0858                .59  4521 185 .9062 .0042 .0005 .0001 .0001
    1979-10-31 00/12-14-011-16W4/0 1978-10-16      748.7  749.7  787.6 PB
-------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC C                                     979.1
    SOLN             WER1 ISOPAC                       247  .65    161  .30     113       2    4340.0   57
    08940 0300003 000 GLAUC C                                                  37.43E    111      4155
    GLAUCONITIC          .0018E .0816 .0207          .92  4493 244 .5649 .1432 .1006 .0181 .0383 .0217 .0066 .0025
    1984-12-31 00/01-01-011-16W4/0 1980-00-00
-------------------------------------------------------------------------------------------------------------------------
                          VO          -177.0        949.0      64   1.60      102  .200  .70 12660 304  .736 22.527
    ASSOC            WER2 ASSIGN                        23  .80     18  .15      16
    08940 0300098 005                                                  37.43E     16       599
    GLAUCONITIC SS       .0009E .0385 .1006          .91  4825 213 .7719 .0539 .0195 .0027 .0057 .0038 .0014 .0011
    1980-12-31 00/16-18-011-16W4/0 1980-09-27      948.2  949.8  772.8 GO
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
TABER NORTH            (F)  007-17W4     08940
                            VO           HEAVY          978.5     200     .70      140  .171  .60 11060 302   .783 13.647
                       WER2 ASSIGN                        19   .75      14  .10       13
    08940 0300098 010                                                   37.43E      13        487
    GLAUCONITIC SD          .0016E .0266 .0085       .65  4610 205 .8676 .0535 .0261 .0037 .0070 .0036 .0012 .0006
    1981-12-31 00/04-18-011-16W4/0 1981-03-13      977.7  979.3  779.8 GO
-------------------------------------------------------------------------------------------------------------------------------
TABER NORTH            POOLS=    5  GIP=      318 PROD=       215  IMG=       162  MGP=         2  RMG=       160  ENERGY=     5990
-------------------------------------------------------------------------------------------------------------------------------
TABER SOUTH            (F)  007-16W4     08950
                            VO                          676.4     200    2.47      493  .149  .60  6310 297   .896  6.030
                       WER1 ASSIGN                        30   .75      22  .05       21
    08950 0206098 005                                                   37.43E      21        786
    BASE OF FISH SC         .0008A                   .60  4544 186
    1978-12-31 00/06-11-007-17W4/0 1978-08-09      675.1  677.6  950.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO                          733.7     200    1.00      200  .130  .60  4000 297   .901  3.316
         STRIKE             WER1 ASSIGN                         7   .60       4  .10        4
    08950 0206098 010                                                   37.43E       4        150
    FISH SCALE              .0014E .0152 .0020       .65  4613 206 .8803 .0608 .0278 .0027 .0061 .0036 .0010 .0025
    1979-10-31 02/07-19-007-17W4/0 1978-09-20      732.8  734.5  952.0 PB
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  BOW ISLAND A              VO                          702.4    8774    1.98    17373  .210  .65  3610 297   .937  5.036
                       WER1 ISOPAC                       875   .90     787  .05      748       173
    08950 0213001 000 BOW ISL A                                         37.43E      575      21522
    BOW ISLAND              .0008A .0728             .59  4551 187 .9242 .0032
    1983-09-30 00/10-10-008-17W4/0 1958-06-13      696.8  700.4  902.8 PB
    CWNGNUL KANNGAZ
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  BOW ISLAND D              VO                          710.3     923    1.96     1809  .210  .70  4610 298   .921  7.022
                       WER1 ISOPAC                       127   .65      83  .05       79       84
                            VO                          710.3     207    1.53      317  .210  .70  4610 298   .921  7.022 PROBABLE
                                                         11   .65       7  .05        7                              .50
    08950 0213004 000 BOW ISL D                                         37.43E       2        75
    BOW ISLAND              .0036A .0637 .0009       .59  4551 186 .9187 .0088 .0021 .0005 .0008 .0006 .0003
    1984-12-31 00/10-10-008-17W4/0 1958-06-13      707.7  713.5  902.8 PB
    NUL     CWNGNUL
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TABER SOUTH            POOLS=    4  GIP=     1050 PROD=       903  IMG=       859  MGP=       257  RMG=       602  ENERGY=    22533
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4      C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE     KB   TYPE    NC4
PURCHASERS:
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TALBOT LAKE              (SA) 098-12W5    08963
                              VO                        654.7     200    5.24      1048  .150  .70  4140 303  .914  4.477
        STRIKE           BER6 ASSIGN ABAND                  47   .80      38  .05          36
    08963 0326098 005                                                                38.18E      36       1374
    GETHING                    .0001A                  .60  4626 199
    1976-06-30 00/06-11-098-12W5/0 1960-02-00
-------------------------------------------------------------------------------------------------------------------------
TALBOT LAKE                POOLS=     1  GIP=        47 PROD=         38  IMG=         36  MGP=              RMG=         36  ENERGY=      1374
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TANGENT                  (F)  080-24W5    08990
  PEACE RIVER A              VO  +216.0                353.4    2895    4.24     12275  .294  .75  1330 293  .970  2.934
                           WER1 ISOPAC                B    360   .50     180  .05          171
    08990 0228001 000 PEACE RIV A                                                    37.43E      171       6401
    PEACE RIVER SS  .0001 .0002A .0053 .0019          .56  4620 191 .9896 .0024 .0006
    1984-12-31 00/16-34-080-24W5/0 1951-02-20       352.9  359.6  575.1 GW
    PANALTA PROGAS
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                              VO  +211.8                358.4     200    1.90      380  .300  .55  1500 294  .964  2.483
                           WER1 ASSIGN                B      9   .50       5  .05           4
    08990 0228098 025                                                                37.43E        4        150
    PEACE RIVER     .0003 .0002A .0070 .0002          .56  4595 190 .9922 .0001
    1983-12-21 00/16-05-081-24W5/0 1951-08-31       357.5  359.4  570.9 GW
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                              VO                        741.9     200    1.54      308  .150  .55  7340 307  .898  6.258
                           WER1 ASSIGN                       19   .75      15  .05          14
    08990 0250098 002                                                                36.68E       14        514
    BLUESKY                    .0008A .0027 .0177      .63  4475 184 .9596 .0196 .0001
    1982-12-01 00/04-14-080-23W5/0 1974-07-05       740.9  742.5  571.5 PB
    LOC U
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                              VO  -180.4                751.3     200    3.00      600  .180  .65  7130 308  .881  8.743
                           WER1 ASSIGN                B     52   .70      37  .05          35
    08990 0250098 003                                                                37.43E       35       1310
    BLUESKY                    .0001E .0011 .0098      .58  4671 195 .9646 .0232 .0008 .0003 .0001
    1982-12-31 00/16-20-080-24W5/0 1951-10-03       749.8  752.8  572.4 GW
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                              VO                        732.2     200    4.50      900  .240  .80  7150 306  .885 14.416
                           WER1 ASSIGN ABAND                 130   .75      98  .05          93
    08990 0250098 004                                                                37.43E       93       3481
    BLUESKY          .0001 .0001E .0177 .0001          .56  4619 191 .9764 .0056
    1983-12-31 00/04-25-081-25W5/0 1963-12-18       730.0  734.5  570.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TANGENT	(F) 080-24W5		08990														
	VO				737.6	200	2.78		555	.240	.80	7220	307		.887		14.504
	WER1 ASSIGN				81	.75	60	.10	54								
08990 0250098 005									37.43E		54	2021					
BLUESKY		.0002E	.0321		.59	4647	192										
1976-12-31 00/06-25-081-25W5/0	1975-11-25				735.8	739.1	575.5	PB									
	VO				734.1	200	1.70		340	.230	.75	7050	308		.878		12.789
	WER1 ASSIGN				43	.75	33	.05	31								
08990 0250098 010									36.68E		31	1137					
BLUESKY #2 SAND	.0011	.0002A	.0023	.0001	.58	4640	196	.9530	.0311	.0044	.0011	.0015	.0002				
1981-12-31 00/06-01-081-24W5/0	1981-10-11				733.3	735.0	572.0	PB									
	VO				588.0	200	2.16		432	.300	.50	4620	301		.918		7.126
STRIKE	WER1 ASSIGN				31	.75	23	.05	22								
08990 0264098 005									37.43E		22	823					
SPIRIT RIVER		.0002E	.0049	.0008	.56	4640	191	.9942									
1978-12-31 00/11-14-081-25W5/0	1977-08-07				586.7	588.9	562.7	PB									
	VO +170.6				395.9	122	1.25		153	.307	.60	3820	294		.918		7.414
	WER1 ISOPAC			B	11	.70	8	.05	8								
08990 0264098 010									37.43E		8	299					
SPIRIT RIVER #1	.0029	.0001E	.0125		.58	4608	193	.9706	.0035	.0021	.0028	.0010	.0007	.0001			
1984-12-31 00/14-29-080-23W5/0	1983-02-26				394.8	395.8	571.6	PB									
BLUESKY A	VO				739.0	750	2.32		1740	.225	.65	7050	307		.882		10.829
	WER1 ISOPAC				188	.75	141	.05	134		27						
08990 0304001 000 BLUESKY A									37.43E		107	4005					
BLUESKY	.0002	.0002A	.0032	.0096	.58	4632	194	.9604	.0258	.0005	.0001						
1984-12-31 00/16-25-080-24W5/0	1951-07-19				732.7	737.6	571.8	PB									
PROGAS																	
BLUESKY B	VO				733.7	440	5.15		2266	.210	.45	7000	306		.879		6.994
	WER1 ASSIGN				158	.75	119	.05	113		46						
08990 0304002 000 BLSKY B									37.43E		67	2508					
BLUESKY SD	.0001A	.0011	.0098		.58	4671	195	.9646	.0232	.0008	.0003	.0001					
1984-12-31 00/16-34-080-24W5/0	1951-02-20				731.8	737.0	575.2	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TANGENT (F) 080-24W5 08990
VO -156.0 730.3 200 6.10 1220 .210 .65 7440 305 .872 10.859
WER1 ASSIGN B 132 .75 99 .05 94
08990 0304098 005 36.68E 94 3448
BLUESKY .0003E .0027 .0177 .58 4690 195 .9596 .0196 .0001
1982-12-01 00/15-25-080-23W5/0 1956-05-01 727.3 733.3 577.3 GW

VO 750.1 200 2.60 520 .230 .80 7380 307 .874 14.392
WER1 ASSIGN 75 .75 56 .05 53
08990 0304098 025 36.68E 53 1944
BLUESKY #2 .0011 .0002E .0023 .0001 .58 4637 196 .9530 .0311 .0044 .0011 .0015 .0002
1983-10-31 00/06-01-081-24W5/0 1981-10-11 748.0 752.2 572.0 PB

GETHING B VO 760.5 200 3.09 617 .258 .65 7240 302 .880 13.019
WER1 ASSIGN 80 .75 60 .05 57
08990 0326002 000 GETHING B 37.43E 57 2134
MIDDLE GETHING .0002E .56 4640 192
1976-06-30 00/16-25-080-24W5/0 1951-07-00 755.9 758.9 571.8 PB
PANALTA

GETHING C VO -209.7 781.3 200 1.50 300 .258 .65 7290 308 .896 12.598
WER1 ASSIGN B 38 .75 28 .05 27
08990 0326003 000 36.68E 27 990
LOWER GETHING A .0068 .0149 .57 4675 189 .9775 .0006
1981-12-31 00/16-20-080-24W5/0 1951-10-03 780.6 782.1 572.4 GW
PANALTA

GETHING D VO -189.6 758.8 156 2.39 373 .267 .70 7340 308 .883 14.345
WER1 ISOPAC B 54 .70 38 .05 36 9
08990 0326004 000 GETHING D 36.68E 27 990
L GETHING .0001A .0028 .0221 .58 4698 193 .9745 .0005
1984-12-31 00/11-30-080-23W5/0 1967-07-10 759.8 763.8 574.2 GW
PROGAS

GETHING E VO -189.6 763.1 200 2.10 420 .280 .85 7340 308 .872 18.497
WER1 ASSIGN B 78 .70 54 .10 49
08990 0326005 000 GETHING E 36.68E 49 1797
LOWER GETHING A .0030 .0223 .61 4709 201 .9192 .0441 .0074 .0017 .0004 .0008 .0003 .0008
1982-12-31 00/13-35-080-24W5/0 1951-09-04 762.0 764.1 574.5 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
TANGENT	(F) 080-24W5 08990															
GETHING F	VO -189.6				759.4	158	1.66		262	.242	.70	7250	308		.888	12.770
	WER1 ISOPAC		B		33	.70	23	.05	22		3					
08990 0326006 000 GETHING F									37.43E		19		711			
L GETHING	.0019 .0003A .0202 .0004				.57	4573	190	.9727	.0027	.0008	.0007	.0001	.0002			
1984-12-31 00/06-32-080-23W5/0 1979-10-05					758.4	760.0	569.9	PB								
PROGAS																
	VO -193.6				764.5	42	1.57		66	.270	.70	7340	308		.883	14.506
	WER1 ISOPAC		B		10	.70	7	.05	7							
08990 0326098 005									36.68E		7		257			
L GETHING	.0001E .0028 .0221				.58	4698	193	.9745	.0005							
1984-12-31 00/16-30-080-23W5/0 1982-02-21					764.0	768.0	574.4	GW								
	VO -194.0				764.8	200	2.40		480	.280	.85	7400	308		.884	18.395
	WER1 ASSIGN		B		88	.70	62	.05	59							
08990 0326098 015									36.68E		59		2164			
BSL GETHING	.0001E .0043 .0124				.58	4672	193	.9729	.0102	.0001						
1982-12-31 00/06-01-081-24W5/0 1981-10-11					763.6	766.0	572.0	GW								
TRIASSIC C	VO				865.8	440	.90		396	.232	.75	8450	316		.862	15.350
	WER1 ASSIGN				61	.75	46	.10	41							
08990 0500003 000 TRIASSIC C									37.81E		41		1550			
MONTNEY A	.0002A .0034 .0253				.62	4706	201	.9182	.0392	.0084	.0023	.0015	.0010	.0003	.0002	
1984-12-31 00/16-34-080-24W5/0 1951-02-20					866.5	867.4	575.1	PB								
TRIASSIC D	VO				867.9	200	1.50		300	.230	.75	9890	312		.842	18.468
	WER1 ASSIGN				55	.75	41	.05	39							
08990 0500004 000 TRIASSIC D									37.81E		39		1475			
MONTNEY A	.0002A .0048 .0256				.61	4706	200	.9196	.0375	.0075	.0022	.0013	.0008	.0003	.0002	
1983-12-31 00/16-05-081-24W5/0 1951-08-31					867.2	868.7	571.2	PB								
TRIASSIC A	VO				876.6	200	1.22		244	.200	.70	8450	313		.861	12.484
	WER1 ASSIGN				30	.75	23	.05	22							
08990 0500060 001 TRIASSIC A									37.81E							
MONTNEY A	.0001A .0069 .0182				.60	4686	199	.9272	.0386	.0060	.0021	.0007	.0002			
1984-12-31 00/16-20-080-24W5/0 1951-08-03					876.0	877.2	572.4	PB								

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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TANGENT                (F)  080-24W5    08990
    TRIASSIC B              VO                      888.2     200   4.70      940  .240  .75  8450 314  .867 15.888
                       WER1 ASSIGN                    149  .75   112  .05     106
    08990 0500060 002 TRIASSIC B                                              37.81E
    MONTNEY B & C              A .0090 .0152    .60  4675 198 .9316 .0350 .0064 .0021 .0007
    1984-12-31 00/16-20-080-24W5/0 1951-08-03  883.9  892.5  572.4 PB
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  TRIASSIC A & B
                       WER1 ASSIGN                    179  .75   135  .05     128       91
    08990 0500060 999 TRIASSIC AB                                             37.81E     37       1399
    MONTNEY A,B,C          .0001A
    1984-12-31 00/16-20-080-24W5/0 1951-08-03
    PANALTA
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                            VO                      868.4     200   1.52      304  .250  .65  7960 306  .845 14.253
                       WER1 ASSIGN                     44  .75    33  .05      31
    08990 0500098 002                                                         40.80E     31       1265
    TRIASSIC               .0002E .0077 .0172    .63  4640 204 .9228 .0316 .0116 .0021 .0037 .0022 .0005 .0003
    1982-12-01 00/04-14-080-23W5/0 1974-07-05  867.5  869.3  571.5 PB
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                            VO                      849.5     200   3.96      792  .170  .50  7820 311  .903  6.731
                       WER1 ASSIGN                     53  .75    40  .05      38
    08990 0500098 003                                                         40.80E     38       1550
    TRIASSIC               .0002E .0077 .0172    .62  4672 200 .9228 .0316 .0116 .0021 .0037 .0022 .0005 .0003
    1982-12-01 00/15-25-080-23W5/0 1956-05-08  845.5  853.4  577.3 PB
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                            VO                      867.0     200   1.00      200  .230  .70  7950 312  .864 13.503
                       WER1 ASSIGN                     27  .75    20  .05      19
    08990 0500098 006                                                         37.81E     19        718
    MONTNEY A        .0001 .0003A .0060    .61  4624 200 .9350 .0356 .0117 .0023 .0042 .0032 .0014 .0002
    1984-12-31 00/13-21-080-23W5/0 1982-07-19  867.0  868.0  575.0 PB
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                            VO                      862.1     200    .50      100  .210  .50  8030 310  .862  8.973
                       WER1 ASSIGN                      9  .75     7  .05       7
    08990 0500098 008                                                         37.81E      7        265
    MONTNEY B                  A .0086    .60  4627 199 .9340 .0389 .0105 .0026 .0027 .0017 .0007 .0003
    1984-12-31 00/02-31-080-23W5/0 1981-09-10  861.8  862.3  571.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TANGENT (F) 080-24W5 08990
VO 856.0 200 2.00 400 .200 .75 8120 312 .862 12.879
WER1 ASSIGN 52 .75 39 .05 37
08990 0500098 009 37.81E 37 1399
MONTNEY A .0002A .0046 .0133 .61 4660 200 .9355 .0270 .0084 .0022 .0025 .0021 .0012 .0030
1984-12-31 00/14-29-080-23W5/0 1983-02-26 855.0 857.0 571.6 PB

VO 874.1 440 .75 330 .232 .75 8450 316 .862 15.350
WER1 ASSIGN 51 .75 38 .10 34
08990 0500098 010 37.81E 34 1286
MONTNEY B .0002A .0034 .0253 .62 4706 201 .9182 .0392 .0084 .0023 .0015 .0010 .0003 .0002
1984-12-31 00/16-34-080-24W5/0 1951-02-20 874.8 875.7 575.1 PB

VO 868.4 200 3.20 640 .210 .75 8220 312 .860 13.721
WER1 ASSIGN 88 .75 66 .05 63
08990 0500098 015 37.81E 63 2382
MONTNEY B .0021 .0002A .0054 .0001 .61 4615 200 .9350 .0323 .0120 .0028 .0043 .0030 .0014 .0014
1984-12-31 00/14-29-080-23W5/0 1983-02-26 865.3 871.4 571.6 PB

VO 852.5 200 1.00 200 .160 .50 8030 311 .860 6.830
WER1 ASSIGN 14 .75 11 .05 10
08990 0500098 016 37.81E 10 378
MONTNEY A A .0086 .60 4627 199 .9340 .0389 .0105 .0026 .0027 .0017 .0007 .0003
1984-12-31 00/02-31-080-23W5/0 1981-09-10 852.0 853.0 571.7 PB

VO 878.9 200 .90 180 .210 .70 8030 313 .854 12.558
WER1 ASSIGN 23 .75 17 .05 16
08990 0500098 025 37.81E 16 605
MONTNEY B SD .0001E .0074 .0130 .63 4671 204 .8941 .0650 .0139 .0030 .0017 .0012 .0005 .0001
1984-12-31 00/16-05-081-24W5/0 1951-08-31 878.4 879.3 571.2 PB

TANGENT POOLS= 32 GIP= 2326 PROD= 1639 IMG= 1546 MGP= 176 RMG= 1370 ENERGY= 51356

TAR (SA) 099-13W4 08964
VO +413.5 412.9 200 4.00 800 .330 .60 3200 294 .923 6.640
STRIKE BER7 ASSIGN B 53 .65 35 .05 33
08964 0262098 005 37.43E 33 1235
L GR RAPIDS #2 .0001E .56 4600 200 .9999
1984-05-31 00/10-02-099-13W4/0 1980-03-23 409.0 416.8 830.3 GW

TAR POOLS= 1 GIP= 53 PROD= 35 IMG= 33 MGP= RMG= 33 ENERGY= 1235

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                            GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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TARA                (SA) 076-20W4     08965
                         VO                        378.8     200    .91      182  .330  .70  2430 294  .952  5.703
      STRIKE        BER7 ASSIGN                          10  .60      6  .05       6
   08965 0280098 005                                                          37.06E      6       222
   CLEARWATER             .0002E .0090 .0069        .57  4646 192 .9821 .0004          .0001 .0001 .0003 .0004 .0006
   1979-12-29 00/11-17-076-20W4/0 1978-03-19      378.3  379.2  608.1 PB
-------------------------------------------------------------------------------------------------------------------------
TARA                  POOLS=     1  GIP=        10 PROD=         6  IMG=         6  MGP=              RMG=         6  ENERGY=       222
-------------------------------------------------------------------------------------------------------------------------
TATE                (SA) 120-03W6     08967
                         VO  -877.2               1476.9      64   3.70      237  .101  .75 12070 339  .882  8.702
      STRIKE        BER6 ASSIGN                B         21  .70     14  .15      12
   08967 0781098 005                                                          41.18E      12       494
   SULPHUR POINT          .0006A       .0766 .0051  .64  4875 202                .0440
   1976-06-30 00/06-10-120-03W6/0 1968-01-23      1474.9 1478.9  601.7 GW
-------------------------------------------------------------------------------------------------------------------------
                         VO                       1425.9      64   6.78      434  .080  .80 11720 333  .861  7.446
      STRIKE        BER7 ASSIGN                          32  .75     24  .15      21
   08967 0781098 010                                                          41.18E      21       865
   SULPHUR POINT          .0006A       .0600        .64  4875 202                .0220
   1976-06-30 00/10-05-121-01W6/0 1969-04-01      1418.8 1432.6  615.1 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                       1468.0      64   4.50      288  .090  .60 11680 334  .853  6.296
      STRIKE        BER6 ASSIGN ABAND                    18  .75     14  .15      12
   08967 0781098 015                                                          41.18E      12       494
   SULPHUR POINT    .0004 .0004A .0109 .0609        .66  4774 205 .8740 .0235 .0139 .0023 .0048 .0027 .0009 .0002
   1983-10-31 00/10-22-121-02W6/0 1981-02-15      1465.0 1471.0  622.2 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO  -859.2               1395.3      32   2.10       67  .074  .75 11680 330  .850  6.572
      STRIKE        BER6 ASSIGN ABAND          B          4  .70      3  .10       3
   08967 0781098 040                                                          41.18E       3       124
   SULPHUR POINT          .0010E .0203 .0640 .0105  .66  4826 203 .8790 .0124 .0064 .0010 .0023 .0014 .0005 .0012
   1983-12-31 00/10-01-121-03W6/0 1968-03-21      1392.9 1397.8  538.6 GW
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TATE                  POOLS=     4  GIP=        75 PROD=        55  IMG=        48  MGP=              RMG=        48  ENERGY=      1977
-------------------------------------------------------------------------------------------------------------------------
TAWATINAW           (F)  062-22W4     09440
  GRAND RAPIDS A            PD                    633.3     200   1.10      220  .250  .65  5055 294  .901  8.819
                       WER1 ASSIGN                          31  .70     22  .05      21       21
                                                                              37.43E
   09440 0262001 000 GRD RAP A
   GRAND RAPIDS           .0002A .0158 .0006        .57  4624 192 .9680 .0136 .0014 .0001 .0001
   1981-12-31 00/15-26-062-22W4/0 1979-09-03     3088.0 3178.6  996.7 PB
   TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TAWATINAW	(F)	062-22W4		09440													
	VO	-6.0			698.7	128	1.40		179	.260	.55	5340	295		.895		8.225
STRIKE	WER1	ASSIGN		B	15	.70	10	.05	10								
09440 0262098 015									37.43E		10	374					
GR RPDS #4		.0002A	.0158	.0006	.57	4624	192	.9680	.0136	.0014	.0001						
1982-12-01 00/13-20-062-22W4/0		1981-02-06			698.0	699.4	693.4	GW									
	VO				778.5	128	1.10		141	.180	.65	5380	298		.899		6.682
STRIKE	WER1	ASSIGN			9	.65	6	.05	6								
09440 0262098 017									37.43E		6	225					
GR RPDS #8		.0002A	.0158	.0006	.57	4624	192	.9680	.0136	.0014	.0001						
1982-12-01 00/13-20-062-22W4/0		1981-02-06			778.0	779.1	693.4	PB									
TAWATINAW	POOLS=	3	GIP=	55	PROD=	38	IMG=	37	MGP=	21	RMG=	16	ENERGY=	599			
TEEPEE	(F)	073-03W6		09040													
LOWER MANNVILLE A	VO				1474.6	200	4.01		802	.200	.60	13840	316		.860		17.405
	WER1	ASSIGN			139	.75	105	.05	99		35						
09040 0310001 000 L MANN A									39.30E		64	2515					
CADOMIN		.0024E		.0243	.61	4702	199			.0070							
1977-12-31 00/07-02-074-04W6/0		1973-05-08			1471.9	1477.1	680.6	PB									
	VO	-749.5			1417.9	200	3.70		740	.180	.65	13080	331		.860		15.326
	WER1	ASSIGN		B	113	.75	85	.05	81								
09040 0310098 005									39.30E		81	3183					
LOWER GETHING		.0024E		.0243	.61	4702	199			.0070							
1976-06-30 00/10-31-073-03W6/0		1973-08-03			1416.1	1419.8	670.3	GW									
DOIG A	VO				1564.7	1568	3.23		5083	.129	.80	14920	317		.783		17.641
	WER1	ISOPAC			897	.70	628	.10	565								
09040 0520001 000 DOIG A									38.56E		565	21786					
DOIG		.0001A	.0035	.0080	.0018	.66	4661	208	.8917	.0475	.0232	.0026	.0072	.0043	.0021	.0080	
1982-08-31 00/06-32-073-03W6/0		1972-09-26			1554.8	1558.7	667.5	PB									
KISKATINAW A	VO	-1283.8			1944.9	200	1.85		370	.200	.75	18980	338		.840		28.551
	WER2	ASSIGN		B	106	.80	85	.10	76		14						
09040 0606001 000 KISKAT A									37.43E		62	2321					
KISKATINAW		.0002E		.0099	.0131	.65	4675	204		.0122	.0093		.0900				
1977-12-30 00/06-26-073-04W6/0		1973-02-21			1942.2	1947.4	663.5	GW									
TCPL																	

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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TEEPEE              (F)  073-03W6    09040
  KISKATINAW B              VO                          1894.0     200  10.30     2060  .100  .75 18480 350  .766 14.702
                    WER1 ASSIGN                             303  .85    257  .15    219
    09040 0606002 000 KISK B                                                    37.43E   219      8197
    KISKATINAW      .0018      A .0076                   .88  4458 236 .8052 .0377 .0253 .0055 .0236 .0337 .0214 .0382
    1981-06-30 00/06-28-073-03W6/0 1980-06-08      1888.4 1899.5  665.2 PB
-------------------------------------------------------------------------------------------------------------------------
                    VO -1248.5                          1926.0     440   2.78     1221  .250  .70 18320 323  .840 33.645
                    WER2 ASSIGN                B            411  .85    349  .10    316
    09040 0606098 005                                                           37.43E   316      11828
    KISKATINAW      .0002E      .0099 .0131  .65  4675 204                      .0122 .0093           .0900
    1973-12-31 00/07-02-074-04W6/0 1973-05-08      1922.9 1929.1  680.6 GW
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  WABAMUN C                 VO -2133.0                  2755.0    2584  19.46    50285  .060  .80 29300 358  .968 11.541
                    WER1 ISOPAC                FNE          5804  .90    5223  .10    4700     305
    09040 0658003 000 WABAMUN C                                                 37.43E  4395      164505
    WABAMUN         .0002 .0039A .0260 .0513 .0606  .65  4953 206 .8447 .0094 .0021 .0004 .0007 .0004 .0002
    1983-11-30 00/10-21-073-03W6/0 1972-01-27      2714.9 2797.5  663.9 GW
    TCPL
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TEEPEE                POOLS=     7  GIP=      7773 PROD=      6732  IMG=      6056  MGP=       354  RMG=      5702  ENERGY=    214335
-------------------------------------------------------------------------------------------------------------------------
TEHZE               (F)  108-09W6    09000
  SULPHUR POINT A                                       1739.5
    SOLN            WER1 ISOPAC                             36  .65     23  .50     12       9     604.0   60
    09000 0781001 000 SULP PT A                                                 41.18E     3       124
    SULPHUR POINT     .0005A
    1975-12-31 00/01-01-108-09W6/0 1967-00-00
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  MUSKEG A                                              1777.9
    SOLN            WER1 ISOPAC                             36  .65     23  .45     13       3     715.0   50
    09000 0782001 000 MUSKEG A                                                  41.18E    10       412
    MUSKEG            .0005A
    1973-12-31 00/01-01-108-09W6/0 1967-00-00
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  KEG RIVER A                                           1906.2
    SOLN            WER1 ISOPAC                            355  .53    188  .45    104      50    2540.0  140
    09000 0788001 000 KEG RIVER A                                               41.18E    54      2224
    KEG RIVER         .0005A
    1976-12-30 00/01-01-108-09W6/0 1966-00-00
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TEHZE                 POOLS=     3  GIP=       427 PROD=       234  IMG=       129  MGP=        62  RMG=        67  ENERGY=      2760
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TELFORDVILLE (SA) 050-02W5 09003
VO 1489.6 202 12.19 2467 .080 .80 11200 327 .826 7.560
STRIKE BER7 ISOPAC 187 .80 149 .10 134
VO 1489.6 975 2.59 2539 .080 .80 11200 327 .826 7.560 PROBABLE
96 .70 67 .10 60 .50
09003 0600098 005 41.55E 194 8061
MISSISSIPPIAN .0002E .70 4750 211
1957-03-06 00/02-22-050-02W5/0 1955-02-00

VO -941.5 1689.5 200 9.25 1850 .080 .80 13300 342 .824 8.611
STRIKE BER6 ASSIGN B 159 .75 120 .15 102
09003 0658098 005 40.80E 102 4162
WABAMUN .0006E .0257 .0364 .71 4819 216 .0161 .0279
1976-06-30 00/05-20-050-02W5/0 1965-09-00 1665.4 1713.6 772.1 GW

TELFORDVILLE POOLS= 2 GIP= 442 PROD= 336 IMG= 296 MGP= RMG= 296 ENERGY= 12223

TEMPLETON (F) 001-12W4 08980
VO 476.4 128 1.85 237 .250 .85 2130 291 .956 4.637
BER6 ASSIGN ABAND 11 .60 7 .05 6
08980 0213098 005 34.81E 6 209
BOW ISLAND .0024E .0004 .60 4530 187 .0002 .0001 .0400
1982-12-01 00/11-08-001-12W4/0 1975-12-04 475.5 477.3 1132.6 PB

VO 511.5 128 1.54 197 .240 .75 2670 292 .947 4.956
BER6 ASSIGN ABAND 10 .65 6 .05 6
08980 0213098 010 34.81E 6 209
BOW ISLAND .0024E .0004 .60 4530 187 .0002 .0001 .0400
1982-12-01 00/11-08-001-12W4/0 1975-12-04 510.5 512.0 1132.6 PB

VO 545.3 200 5.24 1048 .200 .75 3190 293 .940 4.956
BER6 ASSIGN ABAND 52 .70 36 .05 35
08980 0213098 015 34.81E 35 1218
BOW ISLAND .0024E .0004 .60 4530 187 .0002 .0001
1976-06-30 00/11-08-001-12W4/0 1975-12-04 541.9 548.6 1132.6 PB

RUNDLE A VO 778.8 200 3.09 617 .132 .80 7720 307 .870 8.680
BER7 ASSIGN 54 .75 40 .10 36
08980 0610001 000 RUNDLE A 37.43E 36 1347
MISSISSIPPIAN .0008A .70 4654 194
1965-01-13 00/07-17-001-12W4/0 1955-12-00

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT    PI    T     Z   M3/M3
    STATUS                                           AQUIFER  GIP   REC   PROD  SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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TEMPLETON              (F)  001-12W4     08980
                            VO                          775.1      200    3.39      678  .060  .80  7050 300   .869  3.700
        STRIKE         BER7 ASSIGN                        25  .75     19  .05     18
    08980 0610098 005                                                            37.43E      18       674
    LIVINGSTONE              .0008A                  .70  4654 194
    1978-12-31 00/10-28-001-13W4/0 1978-04-00       773.3  776.6  972.9 PB
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TEMPLETON                POOLS=     5  GIP=       152 PROD=       108  IMG=       101  MGP=            RMG=       101  ENERGY=      3657
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THERIEN                (F)  060-09W4     09010
                            VO                          445.9      200     .90      180  .210  .50  4070 290   .948  4.431
                       WER1 ASSIGN                        8  .75      6  .05      6
    09010 0218098 004                                                            36.68E       6       220
    UPPER VIKING             .0004E        .0025    .67  4330 176                .0006 .0002
    1978-12-31 00/06-26-058-09W4/0 1978-06-14       445.3  446.2  663.5 PB
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                            VO                          408.4      200    1.70      340  .200  .75  3390 288   .925  5.430
                       WER1 ASSIGN                        18  .70     13  .05     12
    09010 0218098 007                                                            36.68E      12       440
    VIKING                   .0001A .0438            .60  4595 195 .9026 .0462 .0070 .0002 .0001
    1981-11-30 00/09-24-059-08W4/0 1979-08-12       405.8  411.0  646.4 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          399.8      200     .90      180  .220  .50  2940 294   .938  3.335
                       WER1 ASSIGN                        6  .75      4  .05      4
    09010 0218098 008                                                            37.43E       4       150
    VIKING                   .0002A .0315 .0018      .58  4574 192 .9425 .0195 .0033 .0006 .0006
    1982-12-31 00/06-15-059-09W4/0 1976-10-08       399.3  400.2  636.4 PB
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                            VO                          403.6      200     .93      185  .230  .65  3650 294   .931  5.665
                       WER1 ASSIGN                        10  .70      7  .05      7
    09010 0218098 010                                                            36.68E       7       257
    VIKING                   .0004E                  .58  4613 190
    1976-12-30 00/11-24-059-09W4/0 1975-10-06       402.9  403.9  642.2 PB
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  VIKING A                  VO                          370.1     9700    1.04    10088  .241  .50  3360 288   .928  4.308
                       WER1 ISOPAC                        435  .65     283  .05     269
    09010 0219601 000 VIKING A #6                                                36.68E      269      9867
    VIKING           .0001 .0004A .0495 .0008      .59  4581 191 .9228 .0215 .0039 .0008 .0004 .0003 .0001
    1982-11-30 00/13-03-060-11W4/0 1949-08-25       423.7  425.5  657.8 PB
    MIP     PANALTA PWGE     PROGAS  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-09W4 09010
VO 538.1 200 .40 80 .300 .75 3580 292 .927 8.463
WER1 ASSIGN 7 .70 5 .05 4
09010 0248098 005 37.43E 4 150
MANNVILLE .0001A .0180 .0015 .57 4630 193 .9570 .0240 .0010 .0002 .0002
1981-12-31 00/09-24-059-08W4/0 1979-08-12 537.9 538.3 646.4 PB

UPPER MANNVILLE A VO 381.0 440 1.54 678 .300 .45 2710 289 .942 3.814
WER1 ASSIGN 26 .70 18 .05 17 14
09010 0250001 000 U MANN A 37.43E 3 112
COLONY 1 .0002A .0129 .57 4626 192 .9737 .0118 .0010 .0003 .0001
1983-12-31 00/07-25-060-09W4/0 1965-09-06 380.1 381.9 611.1 PB
MIP

UPPER MANNVILLE B VO +178.9 432.7 823 1.63 1341 .350 .75 2965 292 .942 8.047
WER1 ISOPAC FE 108 .65 70 .05 67 7
09010 0250002 000 U MANN B 37.43E 60 2246
SPARKY #3 .0001 .0001A .0712 .0019 .59 4558 187 .8258 .0009
1981-06-30 00/07-25-060-09W4/0 1965-09-06 434.1 437.8 611.0 PB
MIP PANALTA PWGE PROGAS TCPL

UPPER MANNVILLE D VO +222.3 388.6 200 7.30 1460 .330 .85 2898 287 .936 8.605
ASSOC WER1 ASSIGN 126 .65 82 .05 78
09010 0250004 000 36.68E 78 2861
COLONY CHANL .0002A .0129 .56 4626 192 .9737 .0118 .0010 .0003 .0001
1980-10-31 00/09-23-060-09W4/0 1979-08-06 385.0 392.3 614.6 GO
MIP

UPPER MANNVILLE E VO +135.3 474.2 64 1.30 83 .300 .50 15000 290 .796 27.719
WER1 ASSIGN B 23 .85 20 .05 19 5
09010 0250005 000 U MANN E 37.43E 14 524
WABISKAW .0001 .0001A .0712 .0019 .59 4557 187 .9258 .0009
1982-12-01 00/06-32-060-08W4/0 1970-10-08 473.6 474.9 610.2 GW
PANALTA PWGE PROGAS TCPL

UPPER MANNVILLE F VO HEAVY 363.2 2101 5.23 10988 .306 .65 2690 294 .948 5.459
WER1 ISOPAC 600 .75 450 .05 427
VO 363.2 258 8.14 2100 .306 .65 2690 294 .948 5.459 PROBABLE
57 .75 43 .05 41 .50
09010 0250006 000 U MANN F 37.43E 468 17517
COLONY CCH .0002 .0002E .0162 .56 4615 190 .9824 .0005 .0003
1983-07-31 00/07-30-060-08W4/0 1976-10-08 371.5 392.9 612.6 GO
MIP PANALTA PROGAS TCPL CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THERIEN (F) 060-09W4 09010
UPPER MANNVILLE G VO HEAVY 443.2 970 3.09 2996 .280 .65 3030 294 .950 5.615
WER1 ISOPAC 168 .60 101 .05 96 9
09010 0250007 000 U MANN G 37.43E 87 3256
COLONY CHANNEL .0002A .0353 .0006 .58 4599 190 .9523 .0100 .0011 .0002 .0001
1980-07-31 00/07-25-059-09W4/0 1974-11-04 432.5 438.3 640.4 GO
MIP PANALTA

UPPER MANNVILLE H VO +206.3 414.5 200 4.90 980 .270 .85 2890 294 .943 6.796
WER1 ASSIGN B 67 .60 40 .05 38 2
09010 0250008 000 U MANN H 37.43E 36 1347
COLONY .0002A .0623 .59 4566 189 .9209 .0148 .0015 .0004 .0001
1983-12-31 00/09-30-059-08W4/0 1977-10-04 412.1 417.0 623.3 GW
MIP PANALTA

UPPER MANNVILLE I VO HEAVY 419.7 200 3.00 600 .290 .75 2990 289 .934 6.852
WER1 ASSIGN 41 .70 29 .05 27
09010 0250009 000 U MANN I 37.43E 27 1011
COLONY .0001A .0160 .0015 .57 4630 193 .9570 .0240 .0010 .0002 .0002
1982-05-31 00/11-29-059-08W4/0 1978-05-13 418.2 421.2 623.0 GO
MIP PANALTA

UPPER MANNVILLE J VO 546.2 200 2.16 432 .240 .70 3700 300 .930 6.350
WER1 ASSIGN 27 .75 21 .05 19 1
09010 0250010 000 U MANN J 37.43E 18 674
CLEARWATER .0002A .58 4619 193 .0048 .0016 .0300
1976-06-30 00/09-30-059-08W4/0 1977-10-04 545.0 547.1 623.3 PB
MIP PANALTA

UPPER MANNVILLE K VO 594.2 200 8.00 1600 .260 .90 3480 294 .935 8.424
WER1 ASSIGN 135 .65 88 .05 83 38
09010 0250011 000 U MANN K 37.43E 45 1684
WABISKAW A .0282 .0008 .56 4608 189 .9703 .0007
1983-11-30 00/15-23-058-09W4/0 1982-09-15 590.2 598.2 656.4 PB
MIP TCPL

UPPER MANNVILLE L VO +180.4 473.9 200 4.10 820 .270 .75 3590 290 .921 7.740
WER1 ASSIGN B 63 .65 41 .05 39 3
09010 0250012 000 U MANN L 37.43E 36 1347
GR RAPIDS #1 .0003E .0182 .57 4620 192 .9661 .0132 .0015 .0004 .0003
1984-04-30 00/15-23-058-09W4/0 1982-09-15 471.9 476.0 656.4 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
THERIEN	(F) 060-09W4 09010											
	VO +114.4		541.0	200	1.40		280	.290	.50	3520	291	.927	5.362
	WER1 ASSIGN	B	15	.65	10	.05	9						
09010 0250098 002							37.43E	9		337			
L GR RAPIDS	.0003E .0182		.57	4620	192	.9661	.0132	.0015	.0004	.0003			
1984-05-31 00/15-23-058-09W4/0	1982-09-15		540.1	542.0	656.4	GW							
	VO HEAVY		493.0	200	1.50		300	.280	.75	3090	294	.940	6.774
	WER1 ASSIGN		20	.80	16	.05	15						
09010 0250098 003							37.43E	15		561			
COLONY CHANNEL	.0007A .0178 .0002		.56	4617	190	.9795	.0018						
1982-12-20 00/09-34-058-09W4/0	1976-10-03		492.3	493.8	678.8	GO							
	VO		533.4	200	1.20		240	.280	.55	3380	292	.935	5.436
	WER1 ASSIGN		13	.70	9	.05	9						
09010 0250098 004							37.43E	9		337			
SPARKY	.0002A .0019		.59	4557	187								
1983-12-31 00/06-26-058-09W4/0	1978-06-14		532.8	534.0	663.5	PB							
	VO		424.9	200	2.78		555	.300	.65	3100	292	.939	6.281
	WER1 ASSIGN		35	.70	25	.05	23						
09010 0250098 005							37.43E	23		861			
COLONY 2	.0002A		.59	4578	189								
1976-12-31 00/04-21-059-08W4/0	1951-08-15		423.1	426.7	615.4	PB							
	VO		511.0	200	3.40		680	.300	.55	3420	292	.929	5.916
	WER1 ASSIGN		40	.70	28	.05	27						
09010 0250098 010							37.43E	27		1011			
L GR RAPIDS	.0003E .0182		.57	4620	192	.9661	.0132	.0015	.0004	.0003			
1984-05-31 00/15-23-058-09W4/0	1982-09-15		509.3	512.7	656.4	PB							
	VO		490.4	200	1.90		380	.260	.70	2950	290	.936	5.625
	WER1 ASSIGN		21	.65	14	.05	13						
09010 0250098 013							37.43E	13		487			
SPARKY	.0001A .0180 .0015		.57	4630	193	.9570	.0240	.0010	.0002	.0002			
1981-12-31 00/09-24-059-08W4/0	1979-08-12		489.1	491.2	646.4	PB							
	VO +212.2		428.9	200	3.00		600	.240	.70	2840	292	.941	4.938
	WER1 ASSIGN	B	30	.65	19	.05	18						
09010 0250098 015							37.43E	18		674			
COLONY	.0002 .0001A .0088 .0026		.56	4637	191	.9883							
1981-12-31 00/12-34-059-08W4/0	1981-08-16		428.3	432.5	641.7	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
THERIEN	(F) 060-09W4 09010													
	VO +122.8			529.7	128	3.39	434	.320	.70	3550	303	.939		7.948
	WER1 ASSIGN	B		34	.65	22	.05	21						
09010 0250098 020								37.43E	21	786				
SPARKY	.0002A			.56	4613	189								
1982-12-01 00/10-06-059-09W4/0 1970-10-22			528.2	531.6	654.4	GW								
	VO			563.3	128	2.13	273	.310	.55	3790	303	.935		6.487
	WER1 ASSIGN			18	.65	12	.05	11						
09010 0250098 025								37.43E	11	412				
CLEARWATER	.0002A			.56	4613	189								
1983-12-31 00/10-06-059-09W4/0 1970-10-22			562.4	564.5	654.4	PB								
	VO +185.9 +191.0			468.1	1210	2.18	2638	.305	.75	3040	290	.935		7.293
	WER1 ISOPAC	FSW		192	.65	125	.05	119						
09010 0250098 035								37.43E	119	4454				
COLONY	.0002A .0144 .0003			.57	4626	192	.9720	.0123	.0009	.0001				
1982-12-01 00/07-08-059-09W4/0 1973-11-15			451.1	456.6	642.8	GW								
	VO			355.2	200	1.20	240	.290	.65	2620	286	.960		5.115
	WER1 ASSIGN			12	.65	8	.05	7						
09010 0250098 040								37.43E	7	262				
GR RAPIDS #1	.0003 .0001E .3471			.71	4199	170	.6344	.0133	.0018					
1984-05-31 00/09-07-060-07W4/0 1982-07-10			354.6	355.8	576.6	PB								
	VO			336.5	200	1.50	300	.280	.50	2770	286	.940		4.102
	WER1 ASSIGN			12	.65	8	.05	7						
09010 0250098 042								37.43E	7	262				
GR RAPIDS #3	.0002 .0004E .0162			.56	4615	190	.9824	.0005	.0003					
1984-05-31 00/07-20-060-07W4/0 1982-08-10			333.5	339.5	546.1	PB								
	VO			408.5	200	1.00	200	.250	.50	2690	289	.961		3.443
	WER1 ASSIGN			7	.65	4	.05	4						
09010 0250098 043								37.43E	4	150				
COLONY	.0033 .0001E .3471			.71	4199	170	.6344	.0133	.0018					
1980-12-31 00/10-06-060-08W4/0 1980-04-18			408.0	409.0	620.6	PB								
	VO			493.9	200	2.80	560	.330	.70	2930	291	.941		7.029
	WER1 ASSIGN			39	.70	27	.05	26						
09010 0250098 045								37.43E	26	973				
COLONY	.0002 .0003E .0138 .0001			.57	4624	192	.9718	.0123	.0012	.0002	.0001			
1980-12-31 00/11-11-060-09W4/0 1980-01-09			492.3	495.5	611.4	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
THERIEN	(F) 060-09W4 09010										
	VO +217.5		397.9	200	1.20	240	.300	.65	2740	288	.960	5.496
	WER1 ASSIGN B		13	.60	8	.05	7				
09010 0250098 047							37.43E	7	262		
COLONY SD	.0033 .0001E .3471		.71	4199 170	.6344	.0133	.0018				
1984-05-31	00/08-18-060-08W4/0 1981-09-15		397.3	398.5	616.2	GW					
	VO		430.7	200	.62	123	.330	.75	2990	290	.941	7.720
	WER1 ASSIGN		10	.70	7	.05	6				
09010 0250098 060							37.43E	6	225		
SPARKY	.0002A		.59	4557 187							
1977-06-30	00/11-21-060-08W4/0 1976-11-03		429.8	431.3	611.7	PB					
	VO +174.0		437.4	200	3.09	617	.320	.80	3140	291	.937	8.405
	WER1 ASSIGN B		52	.65	34	.05	32				
09010 0250098 075							37.43E	32	1198		
SPARKY	.0002A		.56	4619 190							
1977-06-30	00/07-30-060-08W4/0 1976-10-28		435.9	438.9	612.9	GW					
	VO HEAVY		467.9	200	.61	122	.300	.50	3050	290	.938	4.783
	WER1 ASSIGN		6	.70	4	.05	4				
09010 0250098 077							37.43E	4	150		
CLWTR # 1	.0002 .0002E .0162		.56	4615 190	.9824	.0005	.0003				
1982-08-31	00/07-30-060-08W4/0 1976-10-28		467.6	468.2	613.0	GO					
	VO +189.0		425.2	870	2.00	1740	.300	.65	3140	290	.934	6.429
	WER1 ISOPAC FE		112	.65	73	.05	69				
09010 0250098 079							37.43E	69	2583		
SPARKY #2	.0002 .0004A .0162		.56	4615 190	.9824	.0005	.0003				
1981-06-30	00/06-32-060-08W4/0 1970-10-08		419.4	421.2	610.2	GW					
	VO		408.4	200	3.39	678	.300	.45	2930	292	.939	4.111
	WER1 ASSIGN		28	.70	19	.05	19				
09010 0250098 085							37.43E	19	711		
COLONY 1&2	.0002A		.57	4626 192							
1976-12-30	00/10-02-060-09W4/0 1971-05-21		405.7	407.8	619.4	PB					
	VO		399.9	200	2.50	500	.290	.85	2830	288	.938	7.344
	WER1 ASSIGN		37	.65	24	.05	23				
09010 0250098 090							37.43E	23	861		
COLONY #1	.0001A .0130		.57	4626 192	.9701	.0140	.0017	.0007	.0004		
1982-05-31	00/14-10-060-09W4/0 1981-11-12		398.2	401.6	616.5	PB					

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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THERIEN                (F)  060-09W4    09010
                            VO          HEAVY          410.7     200    1.80      360  .300  .70  2830 288  .980  6.256
                       WER1 ASSIGN                        23  .60     14  .05     13
    09010 0250098 095                                                          37.43E     13        487
    COLONY #2              .0001A .0130                .57  4626 192 .9701 .0140 .0017 .0007 .0004
    1982-05-31 00/14-01-060-09W4/0 1981-11-12        409.8  411.6  616.5 GO
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                            VO                         396.2     200     .80      160  .210  .50  2800 288  .938  3.095
                       WER1 ASSIGN                         5  .70      3  .05      3
    09010 0250098 097                                                          37.43E      3        112
    COLONY #1              .0001A .0130                .57  4626 192 .9701 .0140 .0017 .0007 .0004
    1984-05-31 00/10-12-060-09W4/0 1981-09-12        395.8  396.6  614.6 PB
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                            VO                         401.2     200    1.40      280  .300  .60  2800 288  .939  5.300
                       WER1 ASSIGN                        15  .65     10  .05      9
    09010 0250098 100                                                          37.43E      9        337
    COLONY #2              .0001A .0130                .57  4626 192 .9701 .0140 .0017 .0007 .0004
    1982-05-31 00/10-12-060-09W4/0 1981-09-11        400.5  401.9  614.6 PB
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                            VO          HEAVY          389.5     200    3.30      660  .320  .70  2750 288  .939  6.478
                       WER1 ASSIGN                        43  .60     26  .05     24
    09010 0250098 105                                                          37.43E     24        898
    COLONY                 .0002A .0129                .57  4626 192 .9737 .0118 .0010 .0003 .0001
    1982-12-01 00/03-27-060-09W4/0 1981-11-03        387.7  391.4  611.8 GO
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  LOWER MANNVILLE A         VO                         519.6     200    1.20      240  .250  .60  3690 294  .929  5.763
                       WER1 ASSIGN                        14  .70     10  .05      9      3
    09010 0310001 000 L MANN A                                                 37.43E      6        225
    MCMURRAY               .0001E .0069 .0016          .56  4633 190 .9903 .0008 .0002 .0001
    1981-06-30 00/06-32-060-08W4/0 1970-10-08        518.8  520.3  610.2 PB
    PANALTA PWGE     PROGAS  TCPL
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  LOWER MANNVILLE B         VO                         529.4     200    1.00      200  .220  .50  3800 294  .929  4.352
                       WER1 ASSIGN                         9  .70      6  .05      6      1
    09010 0310002 000 L MANN B                                                 37.43E      5        187
    MCMURRAY               .0001A .0069 .0016          .56  4636 190 .9903 .0008 .0002 .0001
    1981-06-30 00/10-13-060-09W4/0 1970-10-25        528.8  530.0  613.0 PB
    PANALTA PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
THERIEN	(F) 060-09W4	09010										
	VO +110.2			530.3	200	2.30	460	.250	.80	3580	292	.930	7.498
	WER1 ASSIGN		B	34	.70	24	.05	23					
09010 0310098 005							37.43E		23	861			
MCMURRAY	.0001A .0004 .0005		.56	4633	190	.9905	.0002	.0002	.0001				
1981-12-31 00/12-34-059-08W4/0	1981-08-16		529.2	531.5	641.7	GW							
	VO +71.7			568.8	200	2.50	500	.260	.70	3790	293	.925	7.238
	WER1 ASSIGN		B	36	.70	25	.05	24					
09010 0310098 010							37.43E		24	898			
MCMURRAY	.0001A .0004 .0005		.56	4623	190	.9905	.0002	.0002	.0001				
1981-12-31 00/12-34-059-08W4/0	1981-08-16		567.5	570.0	641.7	GW							
	VO +52.9			601.4	128	.50	64	.320	.95	3900	294	.922	12.438
ASSOC	WER1 ASSIGN			8	.70	6	.05	6					
09010 0310098 015							37.43E		6	225			
MCMURRAY	.0002A .0063 .0022		.56	4638	191	.9906	.0006	.0001					
1983-08-31 00/15-23-058-09W4/0	1982-09-15		599.3	603.5	656.4	GO							
THERIEN	POOLS= 47	GIP= 2858	PROD= 1941	IMG= 1839	MGP= 83	RMG= 1756	ENERGY= 65450						
THIRD	(SA) 021-27W4	09013										
	VO -957.1			2009.6	200	7.75	1550	.120	.65	18560	328	.795	15.788
ASSOC STRIKE	BER7 ASSIGN			245	.75	184	.10	166					
09013 0336098 005							39.30E		166	6524			
ELLERSLIE	.0004A .0153 .0289		.68	4685	212	.8356	.0728	.0258	.0046	.0089	.0055	.0010	.0012
1983-12-31 00/06-15-021-27W4/0	1983-01-03		2005.2	2014.0	1056.9	GO							
THIRD	POOLS= 1	GIP= 245	PROD= 184	IMG= 166	MGP=	RMG= 166	ENERGY= 6524						
THOMPSON LAKE	(F) 040-11W4	09020										
VIKING A	VO			778.5	882	1.10	970	.222	.60	5760	300	.885	8.218
	WER2 ISOPAC			80	.70	56	.05	53	21				
09020 0218001 000	VIKING A						38.93E		32	1246			
UPPER VIKING	.0008A .0301 .0006		.61	4554	196	.9227	.0208	.0134	.0024	.0046	.0028	.0010	.0008
1984-12-31 00/10-10-041-11W4/0	1976-08-20		778.2	779.4	734.6	PB							
KANNGAZ													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
THOMPSON LAKE (F) 040-11W4 09020															
VIKING C	VO			822.7	200	5.50		1100	.200	.50	5961	300		.888	6.363
	WER1 ASSIGN			70	.70	49	.05	47							
09020 0218003 000								38.93E		47	1830				
VIKING .0005 .0018E .0941				.64	4502	192	.8558	.0231	.0138	.0025	.0041	.0025	.0010	.0008	
1982-12-01 02/06-27-040-12W4/0 1982-07-28				816.2	829.1	740.2	PB								
	VO			794.1	128	1.00		128	.240	.50	5760	300		.883	7.420
	WER1 ASSIGN			9	.70	6	.05	6							
09020 0218098 002								38.93E		6	234				
VIKING .0003 .0010A .0658				.64	4527	196	.8812	.0197	.0112	.0022	.0041	.0015	.0107	.0006	
1983-12-31 00/07-29-040-11W4/0 1983-09-11				793.6	794.6	737.2	PB								
	VO			812.6	200	1.00		200	.230	.45	5870	300		.883	6.522
	WER2 ASSIGN			13	.75	10	.05	9							
09020 0218098 004								37.43E		9	337				
VIKING .0003E .0600				.63	4564	197	.8706	.0460	.0164	.0028	.0034	.0005			
1981-09-30 00/04-22-040-12W4/0 1981-01-01				811.5	813.7	736.5	PB								
	VO			812.5	200	1.00		200	.220	.55	5660	300		.890	7.294
	WER1 ASSIGN			15	.80	12	.05	11							
09020 0218098 005								38.93E		11	428				
U VIKING SD .0008A .0356				.60	4584	195	.9253	.0177	.0124	.0021	.0037	.0016	.0004	.0004	
1984-05-31 00/11-08-041-11W4/0 1983-09-16				812.0	813.0	763.2	PB								
	VO			808.1	563	1.32		743	.238	.55	5620	300		.885	7.880
	WER2 ISOPAC			59	.70	41	.05	39							
09020 0218098 015								38.93E		39	1518				
VIKING .0003E .0329				.61	4586	197	.9164	.0243	.0141	.0027	.0048	.0029	.0009	.0007	
1983-12-31 00/10-20-041-11W4/0 1978-06-15				801.9	803.5	753.0	PB								
	VO			746.5	200	1.00		200	.180	.50	5760	298		.884	5.596
	WER1 ASSIGN			11	.70	8	.05	8							
09020 0218098 040								38.93E		8	311				
UPPER VIKING .0003 .0010A .0658				.64	4527	196	.8812	.0197	.0112	.0022	.0041	.0015	.0107	.0006	
1983-12-31 00/06-26-041-11W4/0 1983-09-05				746.0	747.0	711.2	PB								
	VO			729.5	200	1.00		200	.140	.50	3630	298		.932	2.601
	WER1 ASSIGN			5	.60	3	.05	3							
09020 0218098 045								38.93E		3	117				
UPPER VIKING .0008A .0301 .0006				.61	4554	196	.9227	.0208	.0134	.0024	.0046	.0028	.0010	.0008	
1983-12-31 02/11-32-041-11W4/0 1981-08-15				729.0	730.0	690.2	PB								

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC   TC    C1    C2     C3    IC4    NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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THOMPSON LAKE          (F)  040-11W4     09020
                            VO  -188.7                 903.9     200    .70     140   .330   .50   6190 302   .885 10.867
                       WER2 ASSIGN                B              15   .70      11   .05     10
    09020 0310098 005                                                                37.43E     10        374
    LOWER MANN              .0005E .0588 .0025          .60  4571 192 .8981 .0320 .0042 .0013 .0005 .0002
    1980-07-31 00/06-34-041-11W4/0 1979-02-08         903.5  904.2  715.5 GW
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THOMPSON LAKE            POOLS=     9  GIP=       277 PROD=       196  IMG=       186  MGP=        21  RMG=       165  ENERGY=      6395
-------------------------------------------------------------------------------------------------------------------------------
THORHILD               (F)  059-21W4     09030
  SECOND WHITE SPECKS A     VO  +184.4                 480.4    9911    .96    9515   .200   .50   3860 289   .920  4.129
                       WER1 ISOPAC                FE             393   .85     334   .05     317     144
    09030 0186001 000 2W SPECKS A                                                    36.31E     173        6282
    2WS                     .0008A .0444 .0002          .56  4619 190 .9473 .0068 .0004
    1982-12-01 00/10-25-059-22W4/0 1964-12-03         491.0  492.9  664.8 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                         458.2     200   2.70     540   .200   .60   3610 290   .927  4.583
         STRIKE        WER1 ASSIGN                          25   .70      18   .05      17
    09030 0186098 005                                                                36.31E      17        617
    2 WS                    .0004A .0250                .56  4609 190 .9687 .0053 .0006
    1984-05-31 00/02-23-060-21W4/0 1980-11-23         456.0  460.5  649.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                  VO                         667.2     200   1.80     360   .200   .60   4170 296   .913  5.266
                       WER1 ASSIGN                          19   .65      12   .05      11
    09030 0218001 000 VIKING A                                                       37.43E      11        412
    VIKING #1               .0011E .0413 .0002          .61  4578 194 .9134 .0276 .0085 .0015 .0022 .0013 .0008 .0017
    1982-05-31 00/10-25-059-22W4/0 1964-12-03         666.3  668.1  664.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                            VO   +70.5                 576.1     200    .60     120   .210   .50   5020 293   .895  5.716
         STRIKE        WER1 ASSIGN                B         7   .75       5   .05       5
    09030 0218098 005                                                                37.43E       5        187
    VIKING          .0001   .0003A .0264                .59  4607 194 .9417 .0227 .0056 .0014 .0014 .0004
    1982-12-01 00/02-11-060-21W4/0 1981-10-19         575.8  576.4  646.9 GW
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  MANNVILLE A               VO  -130.1                 786.7     749   3.61    2704   .245   .70   5100 303   .905  9.091
                       WER1 ISOPAC                B            246   .75     184   .05     175      74
    09030 0248001 000 MANNVILLE A                                                    37.43E     101        3780
    GLAUCONITIC             .0003E                      .60  4688 194
    1982-08-31 00/06-29-059-21W4/0 1963-12-07         770.5  779.4  649.2 GW
    LOC U   TCPL
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FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORHILD (F) 059-21W4 09030
MANNVILLE C VO 748.0 200 10.18 2035 .200 .70 4480 300 .915 6.510
WER1 ASSIGN 132 .65 86 .05 82 16
09030 0248003 000 MANNVILLE C 37.43E 66 2470
CLEARWATER .0004E .57 4619 194
1977-12-30 00/10-34-060-21W4/0 1964-06-00 740.7 755.3 658.4 PB
TCPL

MANNVILLE D VO -108.2 758.3 200 4.94 987 .300 .75 4810 298 .913 11.329
WER1 ASSIGN B 112 .60 67 .05 64 8
09030 0248004 000 MANNVILLE D 37.43E 56 2096
UPPER MANNVILLE .0004E .0072 .58 4647 194
1976-06-30 00/10-33-060-21W4/0 1975-06-20 754.9 761.7 653.5 GW
TCPL

MANNVILLE E VO -29.0 677.6 200 3.35 676 .260 .55 5430 297 .910 8.177
WER1 ASSIGN B 55 .65 36 .05 34 11
09030 0248005 000 MANNVILLE E 37.43E 23 861
UPPER MANNVILLE .0004E .0003 .67 4392 185 .0104 .0038 .0900
1983-12-31 00/06-04-060-21W4/0 1975-12-01 676.4 678.5 649.5 PB
TCPL

MANNVILLE F PD -104.5 758.3 128 8.63 1105 .200 .60 4550 300 .913 5.665
WER1 ASSIGN B 80 .60 48 .05 46 36
09030 0248006 000 MANNVILLE F 37.43E 10 374
UPPER MANNVILLE .0004E .57 4647 193
1982-12-31 00/06-18-060-21W4/0 1970-09-27 753.5 763.2 658.7 GW
TCPL

MANNVILLE G VO 766.9 200 1.54 308 .210 .55 4870 299 .909 5.893
WER1 ASSIGN 18 .65 12 .05 11 2
09030 0248007 000 MANNVILLE G 37.43E 9 337
UPPER MANNVILLE .0004E .0016 .57 4633 193 .0005
1977-06-30 00/11-12-060-22W4/0 1975-12-09 765.7 767.8 654.7 PB
TCPL

MANNVILLE H VO 747.1 1926 3.90 7514 .280 .60 5550 298 .901 9.867
WER1 ISOPAC 741 .80 594 .05 563 21
09030 0248008 000 MANNVILLE H 37.43E 542 20287
GLAUCONITIC .0003E .0009 .57 4606 189
1977-12-31 00/10-25-059-22W4/0 1964-12-03 745.5 752.6 664.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
THORHILD	(F) 059-21W4	09030													
MANNVILLE I	VO			792.9	200	.93		185	.270	.60	5500	300		.905	9.319
	WER1 ASSIGN			17	.70	12	.05	12		1					
09030 0248009 000 MANNVILLE I								37.43E		11		412			
UPPER MANNVILLE	.0004E .0161 .0003			.56	4619 190	.9833	.0001								
1978-12-31 00/11-33-059-22W4/0	1978-01-04			792.5	793.4	660.8	PB								
TCPL															
MANNVILLE J	VO	HEAVY		814.3	200	1.54		308	.260	.40	5380	300		.905	5.870
	WER1 ASSIGN			18	.60	11	.05	10							
09030 0248010 000 MANNVILLE J								37.43E		10		374			
UPPER MANNVILLE	.0004E .0161 .0003			.56	4619 190	.9833	.0001								
1978-12-31 00/11-33-059-22W4/0	1978-01-04			813.5	815.0	660.8	GO								
TCPL															
MANNVILLE K	VO			749.5	200	1.20		240	.240	.50	5657	308		.909	6.895
	WER1 ASSIGN			16	.70	12	.05	11		4					
09030 0248011 000 MANNVILLE K								37.43E		7		262			
MANNVILLE SS	.0004E .0376 .0128			.59	4632 192	.9319	.0171	.0004	.0001						
1979-12-29 00/06-26-060-22W4/0	1978-02-03			748.9	750.1	663.2	PB								
TCPL															
MANNVILLE L	VO -125.5			785.9	636	1.07		680	.234	.65	5030	299		.905	8.040
	WER1 ISOPAC		B	55	.60	33	.05	31		3					
09030 0248012 000 MANNVILLE L								37.43E		28		1048			
BSL QUARTZ	.0002 .0007A .0061 .0010			.57	4636 193	.9744	.0168	.0006	.0001	.0001					
1982-08-31 00/07-31-060-21W4/0	1975-12-10			779.7	781.2	659.3	GW								
TCPL															
MANNVILLE M	VO			708.1	128	2.16		276	.210	.50	5720	297		.884	6.510
	WER1 ASSIGN			18	.70	13	.05	12							
09030 0248013 000 MANN M								38.82E		12		466			
GLAUCONITIC	E .0122 .0051			.56	4606 197	.9346	.0359	.0087	.0018	.0016					
1982-12-31 00/06-23-059-21W4/0	1975-00-00			706.5	709.6	641.3	PB								
PANALTA															
MANNVILLE N	VO	HEAVY		732.5	200	3.00		600	.220	.55	5790	298		.881	7.589
	WER1 ASSIGN			46	.65	30	.05	28		1					
09030 0248014 000 MANN N								37.43E		27		1011			
MANNVILLE #8	E .0122 .0051			.56	4606 197	.9346	.0359	.0087	.0018	.0016					
1984-05-31 00/10-20-059-21W4/0	1981-12-02			731.0	734.0	648.5	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
THORHILD (F) 059-21W4 09030														
MANNVILLE O	VO			678.8	200	.70		140	.270	.60	5560	296	.883	9.800
	WER1 ASSIGN			14	.70	10	.05	9						
09030 0248015 000 MANN O								37.43E		9	337			
MANNVILLE #5 E .0122 .0051			.56	4606	197	.9346	.0359	.0087	.0018	.0016				
1984-05-31 00/10-20-059-21W4/0 1981-12-02			678.5	679.2	648.5	PB								
	VO			681.8	128	3.39		434	.200	.70	4340	297	.912	6.373
	WER1 ASSIGN			28	.75	21	.05	20						
09030 0248098 005								37.43E		20	749			
SPARKY .0004E			.57	4619	194									
1982-12-31 00/06-29-059-21W4/0 1963-12-07			680.3	683.4	649.2	PB								
	VO			768.7	200	4.63		925	.200	.50	5840	299	.900	6.167
	WER1 ASSIGN			57	.70	40	.05	38						
09030 0248098 010								37.43E		38	1422			
UPPER MANNVILLE .0004E .0009			.57	4606	189									
1977-12-31 00/07-26-059-22W4/0 1974-03-28			764.7	772.4	660.2	PB								
	VO -171.6			839.7	200	1.85		370	.250	.60	3640	312	.913	5.459
	WER1 ASSIGN	B		20	.50	10	.05	10						
09030 0248098 030								37.43E		10	374			
LOWER MANNVILLE .0004E .0011			.57	4640	193									
1977-06-30 00/07-13-061-22W4/0 1976-08-08			838.8	840.6	669.0	GW								
WABAMUN A	VO			805.6	200	.93		185	.140	.70	5230	300	.938	5.185
	WER1 ASSIGN			10	.65	6	.05	6		1				
09030 0658001 000								40.05E		5	200			
WABAMUN .0005E .0231			.73	4254	171									
1977-06-30 00/06-23-060-22W4/0 1977-01-08			804.9	805.9	658.9	PB								
TCPL														
WABAMUN B	VO			762.3	200	5.80		1160	.160	.80	4961	298	.907	6.681
	WER1 ASSIGN			78	.65	50	.05	48		28				
09030 0658002 000 WABAMUN B								40.05E		20	801			
WABAMUN .0003 .0002A .0312 .0005			.58	4606	192	.9389	.0283	.0005	.0001					
1980-07-31 00/07-22-059-21W4/0 1977-08-30			756.5	768.1	644.7	PB								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

THORHILD (F) 059-21W4 09030
WABAMUN C VO -121.0 756.8 200 3.70 740 .220 .70 4900 300 .905 7.903
WER1 ASSIGN B 59 .70 41 .10 37 8
09030 0658003 000 WABAMUN C 40.05E 29 1161
WABAMUN .0005E .0276 .60 4702 196
1977-12-31 00/06-23-059-21W4/0 1975-02-15 751.0 762.3 641.3 GW
PANALTA

THORHILD POOLS= 24 GIP= 2264 PROD= 1685 IMG= 1597 MGP= 358 RMG= 1239 ENERGY= 46320

THORNBURY (F) 078-13W4 09450
GRAND RAPIDS A VO +421.4 265.7 6678 2.51 16762 .299 .65 700 289 .985 1.359
WER2 ISOPAC B 228 .50 114 .05 108
09450 0262001 000 GR RAPIDS A 37.43E 108 4042
GR RAPIDS #1 .0004E .0450 .0001 .57 4585 188 .9544 .0001
1983-04-30 00/07-28-079-12W4/0 1979-02-06 264.2 265.0 687.8 PB

VO 292.0 200 2.47 493 .350 .70 2070 290 .957 5.185
STRIKE WER2 ASSIGN 26 .60 15 .05 15
09450 0262098 005 37.43E 15 561
GRAND RAPIDS .0001E .57 4819 194
1977-12-31 00/06-11-077-13W4/0 1978-01-22 290.7 293.2 681.2 PB

VO 297.6 200 4.88 976 .350 .70 1010 291 .980 2.468
WER2 ASSIGN 24 .50 12 .05 11
09450 0262098 010 37.43E 11 412
U GRAND RAPIDS .0001E .0450 .0001 .57 4584 188 .9544 .0001
1979-12-29 00/10-18-078-12W4/0 1978-02-23 295.1 300.0 677.3 PB

VO 270.5 200 2.00 400 .350 .70 870 289 .981 2.131
WER2 ASSIGN 9 .50 4 .05 4
09450 0262098 015 37.43E 4 150
GRAND RAPIDS .0001E .0450 .0001 .57 4584 188 .9544 .0001
1979-12-29 00/06-28-078-13W4/0 1979-03-16 269.5 271.5 671.2 PB

VO HEAVY 270.5 128 .90 115 .330 .70 2130 290 .958 5.037
WER2 ASSIGN 6 .50 3 .05 3
09450 0262098 025 37.43E 3 112
GRAND RAPIDS #2 .0003E .0150 .0002 .56 4621 190 .9844 .0001
1983-12-31 00/11-16-079-12W4/0 1982-02-08 270.1 271.0 688.4 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 HE N2 CO2 / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	H2S DEN PC TC / TOP BASE KB	C1 C2 / TYPE	VOLUME / IMG / GHV	C3 IC4 NC4	POR GSAT / MGP / RMG	C5 C6 C7	PI T Z M3/M3 / STOIP GOR PCT / ENERGY
THORNBURY	(F) 078-13W4	09450											
	VO			295.4	200	1.20			240	.320	.70	2070	292 .958 4.714
	WER2 ASSIGN				11	.55	6	.05	6				
09450 0262098 027									37.43E		6	225	
GRAND RAPIDS	.0003E	.0150 .0002			.56	4621	190	.9844 .0001					
1983-12-31 00/11-16-079-12W4/0		1982-02-08			294.8	296.0	688.4	PB					
	VO			271.8	200	3.00			600	.330	.70	2130	290 .956 5.047
	WER2 ASSIGN				30	.60	18	.05	17				
09450 0262098 030									37.43E		17	636	
GRAND RAPIDS #2	.0002A	.0113 .0014			.57	4625	190	.9836					
1983-09-30 00/06-03-080-12W4/0		1982-02-12			270.3	273.3	690.4	PB					
	VO			269.3	200	1.50			300	.310	.65	2110	289 .955 4.381
STRIKE	WER2 ASSIGN				13	.60	8	.05	8				
09450 0262098 035									37.43E		8	299	
GRAND RAPIDS #1	.0002A	.0113 .0014			.57	4625	190	.9836					
1983-12-31 00/06-06-080-12W4/0		1982-02-07			268.5	270.0	686.9	PB					
	VO			300.2	200	1.70			340	.290	.60	2340	291 .951 4.184
STRIKE	WER2 ASSIGN				14	.60	8	.05	8				
09450 0262098 040									37.43E		8	299	
GRAND RAPIDS #6	.0002A	.0113 .0014			.57	4625	190	.9836					
1983-09-30 00/06-06-080-12W4/0		1982-02-07			299.3	301.0	686.9	PB					
	VO +316.6			362.5	200	1.00			200	.360	.75	1740	293 .955 4.772
	WER2 ASSIGN		B		10	.50	5	.05	5				
09450 0280098 010									37.43E		5	187	
CLEARWATER	.0001E	.0107 .0003			.56	4628	190	.9888					
1979-12-29 00/10-32-078-12W4/0		1979-02-23			362.0	363.0	679.6	GW					
	VO +293.9			384.9	200	1.70			340	.360	.75	2090	293 .958 5.728
	WER2 ASSIGN		B		19	.50	10	.05	9				
09450 0280098 015									37.43E		9	337	
CLEARWATER	.0001E	.0107 .0003			.56	4628	190	.9888					
1979-12-29 00/10-32-078-12W4/0		1979-02-23			384.0	385.7	679.6	GW					
MCMURRAY A	VO	HEAVY		451.5	5456	1.09			5947	.300	.45	2030	296 .956 2.754
	WER2 ISOPAC				164	.55	90	.05	86				
09450 0328001 000	MCMURRAY A								37.43E		86	3219	
MCMURRAY	.0001E	.0068 .0016			.56	4638	191	.9877 .0035 .0003 .0001					
1981-06-30 00/05-19-078-12W4/0		1976-03-18			436.8	438.3	674.8	GO					

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
THORNBURY	(F) 078-13W4	09450																
MCMURRAY B	VO	HEAVY							441.3		1074	.91	977	.264	.70	1900	296	.961
	WER2 ISOPAC								34	.50	17	.05	16					3.510
09450 0328002 000 MCM B													37.43E		16		599	
MCMURRAY SD	.0002E	.0117	.0002						.56		4627	191	.9847	.0031	.0001			
1983-04-30 00/11-35-079-12W4/0	1982-02-15								440.0		441.2	685.4	GO					
MCMURRAY C	VO	+21.3							493.8		657	2.86	1879	.307	.70	1850	298	.963
	WER2 ISOPAC						B		74	.50	37	.05	35		7			3.940
09450 0328003 000 MCM C													37.43E		28		1048	
MCMURRAY	.0002A	.0117	.0002						.56		4626	191	.9847	.0031	.0001			
1983-04-30 00/11-18-079-12W4/0	1979-02-14								491.0		492.0	711.3	PB					
MCMURRAY D	VO	+220.6							460.7		200	7.10	1420	.300	.80	1870	298	.963
	WER1 ASSIGN						B		63	.50	32	.05	30		9			4.447
09450 0328004 000 MCMURRAY D													37.43E		21		786	
LWR MANNVILLE	.0001E	.0053	.0037						.56		4644	191	.9892	.0013	.0004			
1984-09-30 00/16-18-079-13W4/0	1983-12-15								457.0		464.4	685.0	GW					
MCMURRAY E	VO	+204.9							476.2		200	23.90	4780	.290	.75	1880	298	.963
	WER1 ASSIGN						B		194	.50	97	.05	92		23			4.052
09450 0328005 000 MCMURRAY E													37.43E		69		2583	
LOWER MCMURRAY	.0006A	.0057	.0069						.56		4650	191	.9860	.0009				
1984-09-30 00/05-31-079-13W4/0	1983-12-26								460.0		492.4	697.3	GW					
	VO								469.0		200	.60	120	.310	.70	1900	290	.960
STRIKE	WER2 ASSIGN								5	.55	3	.05	3					4.212
09450 0328098 005													37.43E		3		112	
MCMURRAY	.0001	.0001A	.0045	.0005					.56		4634	191	.9917	.0005	.0018	.0008		
1981-09-30 00/10-11-078-14W4/0	1981-02-12								468.7		469.3	685.9	PB					
	VO	+254.4							437.3		200	3.00	600	.290	.65	1800	296	.962
	WER2 ASSIGN						B		20	.50	10	.05	10					3.389
09450 0328098 010													37.43E		10		374	
MCMURRAY #2	.0001E	.0053	.0037						.56		4644	191	.9892	.0013	.0004			
1983-04-30 00/11-29-079-11W4/0	1982-03-02								435.8		438.8	693.6	GW					
	VO								468.3		200	1.50	300	.270	.60	1860	297	.963
	WER2 ASSIGN								9	.50	5	.05	4					3.000
09450 0328098 015													37.43E		4		150	
MCMURRAY	.0001E	.0068	.0016						.56		4638	191	.9877	.0035	.0003	.0001		
1979-12-29 00/11-18-079-12W4/0	1979-02-14								467.5		469.0	711.3	PB					

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE   LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
THORNBURY            (F)  078-13W4     09450
                          VO            +222.6          464.9     200    .80     160  .330  .65  1770  297  .965  3.759
    ASSOC STRIKE         WER2 ASSIGN                          6  .50     3  .05      3                37.43E     3      112
    09450 0328098 020
    MCMURRAY                .0001E .0068 .0016          .56  4638 191 .9877 .0035 .0003 .0001
    1979-12-29 00/11-32-079-12W4/0 1979-03-11          464.5  465.3  687.9 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO                            465.7     200    .90     180  .280  .55  1770  298  .967  2.690
                         WER1 ASSIGN                           5  .50     2  .05      2                37.43E     2       75
    09450 0328098 025
    U MCMURRAY SD    .0003 .0001A .0099              .56  4627 190 .9897
    1984-12-31 00/02-29-079-13W4/0 1983-03-27       465.3  466.2  699.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO            +221.2          475.1     200   5.30    1060  .290  .85  1920  298  .964  4.685
    ASSOC                WER1 ASSIGN                          50  .50    25  .05     24                37.43E    24      898
    09450 0328098 026
    L MCMURRAY #1    .0003 .0001A .0099              .56  4627 190 .9897
    1984-12-31 00/02-29-079-13W4/0 1983-03-27       472.5  477.8  699.0 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO  +211.8                    485.2     200   3.90     780  .310  .80  1880  298  .964  4.615
                         WER1 ASSIGN                B         36  .50    18  .05     17                37.43E    17      636
    09450 0328098 027
    L MCMURRAY #2    .0003 .0001A .0099              .56  4627 190 .9897
    1984-12-31 00/02-29-079-13W4/0 1983-03-27       483.3  487.2  699.0 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO            HEAVY           442.3     200   6.10    1220  .330  .70  1800  296  .962  4.153
        STRIKE           WER2 ASSIGN                          51  .50    25  .05     24                37.43E    24      898
    09450 0328098 030
    MCMURRAY #2             .0001A .0043 .0049          .56  4648 191 .9891 .0011 .0003 .0002
    1983-04-30 00/06-06-080-12W4/0 1982-02-07       439.2  445.3  686.9 GO
-------------------------------------------------------------------------------------------------------------------------
THORNBURY              POOLS=   24  GIP=     1101 PROD=      567  IMG=      540  MGP=       39  RMG=      501  ENERGY=    18750
-------------------------------------------------------------------------------------------------------------------------
THORSBY              (F)  049-01W5     09640
  GLAUCONITIC A                                    1485.4
    SOLN                 WER1 ISOPAC                        303  .65    197  .20    157       20     3520.0   86
    09640 0300001 000 GLAUC A                                                    39.68E    137       5436
    GLAUC                   .0001E .0120 .0433          .75  4708 221 .7697 .1056 .0405 .0055 .0086 .0041 .0019 .0050
    1983-12-31 00/01-01-049-01W5/0 1979-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
THORSBY                (F)  049-01W5    09640
  GLAUCONITIC B             VO            -698.9        1443.0     474   6.57      3114  .125  .70 11880 318  .787 11.812
    ASSOC                 WER2 ISOPAC       COMB           368  .75    276  .10     248          60
    09640 0300002 000 GLAUC B        CONCURRENT PRODUCTION                          39.68E       383      15197
    GLAUCONITIC          .0003E .0220 .0075          .69  4599 213 .8299 .0702 .0392 .0065 .0111 .0136 .0058 .0079
    1984-06-30 00/07-14-049-01W5/0 1973-10-30     1445.9 1447.8  748.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL SLPETRO
-------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B                                          1450.0
    SOLN                  WER2 ISOPAC       COMB           462  .65    300  .35     195
    09640 0300002 000 GLAUC B        CONCURRENT PRODUCTION                          39.68E
    GLAUCONITIC          .0003E .0220 .0075          .69  4599 213 .8299 .0702 .0392 .0065 .0111 .0136 .0058 .0079
    1984-06-30 00/07-14-049-01W5/0 1973-10-30     1445.9 1447.8  748.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL SLPETRO
-------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      830 PROD=       576  IMG=       443  MGP=        60  RMG=       383  ENERGY=     15197

                          VO                           1381.0     200   7.00      1400  .120  .70 11650 316  .769 11.452
                      WER1 ASSIGN                        160  .85    136  .10     123          39.68E       123      4881
    09640 0300098 003
    GLAUCONITIC      .0001 .0002A .0160          .70  4605 216 .8099 .1066 .0434 .0062 .0098 .0048 .0016 .0014
    1982-08-31 00/15-36-049-28W4/0 1980-10-21     1377.5 1384.5  729.0 PB
-------------------------------------------------------------------------------------------------------------------
                          VO                           1467.2     200   9.52      1904  .109  .65 12580 319  .774 10.266
                      WER2 ISOPAC                        195  .75    147  .10     132          39.68E       132      5238
    09640 0300098 007
    GLAUC             .0004A .0107 .0071          .69  4632 216 .8157 .1022 .0418 .0056 .0093 .0044 .0016 .0011
    1982-12-31 00/07-10-049-01W5/0 1981-08-26     1458.0 1467.0  754.2 PB
-------------------------------------------------------------------------------------------------------------------
                          VO            -690.9         1425.7     200   4.60       920  .140  .60 12440 318  .774 12.074
    ASSOC                 WER1 ASSIGN                    111  .75     83  .10      75          39.68E        75      2976
    09640 0300098 015
    GLAUCONITIC          .0008A .0111 .0055          .69  4624 215 .8203 .1031 .0375 .0050 .0077 .0037 .0013 .0040
    1982-05-31 00/06-36-049-01W5/0 1981-10-28     1423.0 1428.5  736.4 GO
-------------------------------------------------------------------------------------------------------------------
                          VO                           1500.9     200   3.95       790  .122  .60 12145 316  .804  9.951
                      WER2 ASSIGN                         79  .75     59  .10      53          39.68E        53      2103
    09640 0300098 020
    GLAUCONITIC      .0001 .0004A .0590 .0001          .68  4551 206 .8146 .0755 .0307 .0053 .0072 .0035 .0013 .0023
    1982-12-01 00/16-05-049-01W5/0 1981-12-31     1498.0 1503.8  763.4 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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THORSBY              (F)  049-01W5    09640
                          VO                          1467.3     200  16.19      3238  .123  .75 12700 318  .765 13.696
                     WER1 ASSIGN                        443  .85    377  .10       339
    09640 0300098 025                                                          39.68E    339      13452
    GLAUCONITIC           .0004E .0107 .0071          .70  4632 216 .8158 .1022 .0418 .0056 .0093 .0044 .0016 .0011
    1983-12-31 00/08-09-049-01W5/0 1982-12-21     1458.2 1476.4   754.2 PB
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  LOWER MANNVILLE A                                1522.5
    SOLN             WER1 ISOPAC                      27  .65     18  .15       15        4      303.0   89
    09640 0310001 000 L MANN A                                                 39.68E     11        436
    L MANN                .0005E .0189 .0116        .69  4628 213 .8285 .0826 .0363 .0040 .0093 .0035 .0009 .0039
    1983-12-31 00/01-01-049-01W5/0 1979-00-00
    KANNGAZ
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                          VO                          1513.3     200   4.10       820  .150  .80 12480 316  .775 17.390
                     WER1 ASSIGN                        143  .75    107  .10        96
    09640 0310098 005                                                          39.68E     96      3809
    ELLERSLIE #2 SD .0001 .0003E .0366 .0183          .70  4621 214 .7955 .0807 .0428 .0053 .0119 .0058 .0016 .0011
    1984-09-30 00/14-11-049-01W5/0 1982-06-24     1509.2 1517.5   751.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1470.8     200   1.00       200  .120  .75 13460 319  .770 14.025
                     WER1 ASSIGN                         28  .80     22  .10        20
    09640 0312098 010                                                          39.68E     20       794
    OSTRACOD              .0005E .0095 .0056          .58  4637 214 .8267 .1039 .0372 .0046 .0069 .0031 .0011 .0009
    1981-12-31 00/06-36-049-01W5/0 1981-10-28     1470.3 1471.3   737.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1485.0     200   2.50       500  .160  .50 17765 319  .769 16.475
                     WER2 ASSIGN                         82  .80     66  .15        56
    09640 0334098 005                                                          39.68E     56      2222
    LOWER ELLERSLIE       .0004A .0282 .0375 .0007    .71  4695 214 .7925 .0798 .0390 .0052 .0108 .0041 .0012 .0003
    1980-12-31 00/15-36-049-28W4/0 1980-10-21     1483.5 1486.6   729.0 PB
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                          VO  -726.0                  1454.7     200   1.70       340  .140  .50 11430 314  .791  9.161
                     WER1 ASSIGN                B        31  .70     22  .10        20
    09640 0334098 007                                                          39.68E     20       794
    ELLERSLIE             .0002A .0325 .0127          .70  4620 211 .8205 .0790 .0357 .0043 .0091 .0041 .0009 .0010
    1982-12-01 00/15-36-049-28W4/0 1980-10-21     1453.3 1456.0   729.0 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
THORSBY	(F) 049-01W5 09640													
	VO		1506.2	200	2.50		500	.170	.70	11610	319	.790		15.591
	WER1 ASSIGN		78	.75	59	.10	53							
09640 0334098 010							39.68E		53	2103				
ELLERSLIE #2	.0005E .0095 .0056		.68	4637	214	.8267	.1039	.0372	.0046	.0069	.0031	.0011	.0009	
1981-12-31 00/06-36-049-01W5/0 1981-10-28		1504.9	1507.4	737.6	PB									
	VO -780.4		1526.8	200	2.50		500	.160	.65	11920	320	.789		13.963
	WER1 ASSIGN	B	70	.75	53	.10	48							
09640 0334098 015							39.68E		48	1905				
ELLERSLIE #3	.0005E .0095 .0056		.68	4637	214	.8267	.1039	.0372	.0046	.0069	.0031	.0011	.0009	
1981-12-31 00/06-36-049-01W5/0 1981-10-28		1525.5	1528.0	737.6	GW									
	VO -746.0		1497.1	200	8.70		1740	.140	.80	12140	319	.778		15.580
	WER1 ASSIGN	B	271	.80	216	.10	195							
09640 0336098 005							39.68E		195	7738				
ELLERLSIE	.0008E .0111 .0055		.69	4624	215	.8203	.1031	.0375	.0050	.0077	.0037	.0013	.0040	
1981-06-30 00/13-12-049-01W5/0 1979-09-16		1492.5	1501.7	755.7	GW									
	VO		1489.5	200	5.00		1000	.100	.45	17765	319	.782		9.113
	WER2 ASSIGN		91	.80	73	.10	66							
09640 0336098 010							39.68E		66	2619				
ELLERLSIE	.0003E .0512 .0220		.70	4633	210	.7881	.0935	.0295	.0031	.0077	.0035	.0008	.0003	
1979-12-29 00/06-24-049-01W5/0 1979-03-28		1486.0	1493.0	747.0	PB									
	VO		1491.5	200	4.80		960	.130	.70	10235	319	.810		10.251
	WER1 ASSIGN		98	.75	74	.05	70							
09640 0336098 015							39.68E		70	2778				
ELLERLSIE	.0005E .0095 .0056		.68	4637	214	.8267	.1039	.0372	.0046	.0069	.0031	.0011	.0009	
1980-12-31 00/10-28-049-01W5/0 1980-01-26		1488.6	1494.3	732.0	PB									
	VO		1501.4	200	1.90		380	.140	.55	10245	319	.810		8.682
	WER1 ASSIGN		33	.75	25	.05	24							
09640 0336098 020							39.68E		24	952				
ELLERLSIE	.0005E .0095 .0056		.68	4637	214	.8267	.1039	.0372	.0046	.0069	.0031	.0011	.0009	
1980-12-31 00/10-28-049-01W5/0 1980-01-26		1500.3	1502.5	732.0	PB									
THORSBY	POOLS= 19 GIP= 3073 PROD= 2310 IMG= 1985 MGP= 84 RMG= 1901 ENERGY= 75433													

C2	C3	IC4	NC4	C5	C6	C7
2.50	500	.170	.70	11610	319	.790
59	.10	53				
	39.68E		53	2103		
.1039	.0372	.0046	.0069	.0031	.0011	.0009
PB						
2.50	500	.160	.65	11920	320	.789
53	.10	48				
	39.68E		48	1905		
.1039	.0372	.0046	.0069	.0031	.0011	.0009
GW						
8.70	1740	.140	.80	12140	319	.778
216	.10	195				
	39.68E		195	7738		
.1031	.0375	.0050	.0077	.0037	.0013	.0040
GW						
5.00	1000	.100	.45	17765	319	.782
73	.10	66				
	39.68E		66	2619		
.0935	.0295	.0031	.0077	.0035	.0008	.0003
PB						
4.80	960	.130	.70	10235	319	.810
74	.05	70				
	39.68E		70	2778		
.1039	.0372	.0046	.0069	.0031	.0011	.0009
PB						
1.90	380	.140	.55	10245	319	.810
25	.05	24				
	39.68E		24	952		
.1039	.0372	.0046	.0069	.0031	.0011	.0009
PB						

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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THREE HILLS CREEK     (F)  035-25W4    09060
                           VO                        866.0     200   2.00      400  .230  .50  3330 302  .941  3.832
                      WER1 ASSIGN                       15  .50     8  .05        8
    09060 0126098 002                                                          38.93E       8       311
    BELLY RIVER      .0004 .0012A .0378 .0005        .57  4589 189 .9546 .0048 .0006 .0001
    1983-12-31 00/06-01-034-25W4/0 1982-03-24       864.0  868.0  915.6 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                        914.8     200   3.00      600  .190  .70  3880 301  .930  5.242
                      WER1 ASSIGN                       31  .55    17  .05       16
    09060 0126098 004                                                          36.31E      16       581
    BELLY RIVER      .0016A .0270 .0002              .57  4602 190 .9658 .0044 .0008 .0001 .0001
    1983-09-30 00/10-10-034-25W4/0 1979-02-11       913.2  916.5  916.0 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                        708.4     200  10.18     2035  .250  .60  2160 297  .955  3.243
                      WER1 ASSIGN                       66  .50    33  .05       31
    09060 0126098 005                                                          36.31E      31      1126
    BELLY RIVER      .0004E       .0003              .58  4585 189                .0007 .0004
    1977-12-31 00/06-11-034-25W4/0 1977-07-04       699.5  717.5  905.6 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                       1012.1     200   3.10      620  .150  .70  8000 303  .871  9.051
                      WER1 ASSIGN                       56  .75    42  .05       40
    09060 0126098 010                                                          36.31E      40      1452
    BSL BELLY RIVER  .0010E .0655 .0001              .60  4548 191 .9085 .0099 .0073 .0041 .0036
    1984-09-30 00/13-14-035-25W4/0 1951-09-15      1009.2 1014.9  978.1 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                        970.3     200   1.20      240  .150  .50  4080 305  .930  3.068
                      WER1 ASSIGN                        7  .55     4  .05        4
    09060 0126098 015                                                          36.31E       4       145
    BSL BELLY RIVER .0008 .0003A .0600 .0007         .62  4544 191 .9215 .0041 .0002       .0001 .0003 .0051 .0069
    1980-07-31 00/11-15-035-25W4/0 1978-11-26       969.5  971.0  936.0 PB
-------------------------------------------------------------------------------------------------------------------------
  VIKING A                 PD                       1485.9     440    .70      308  .140  .50  8240 319  .870  5.910
                      WER1 ASSIGN                       23  .70    16  .05       15       13
    09060 0218001 000 VIKING A                                                 37.43E       2        75
    VIKING           .0006A .0220                   .62  4606 199 .9127 .0365 .0177 .0022 .0043 .0022 .0006 .0007
    1984-12-31 00/06-02-034-25W4/0 1981-10-24      1487.6 1489.1  910.3 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                       1508.7     200    .90      180  .170  .50  8270 319  .870  7.203
                      WER1 ASSIGN                       13  .70     9  .05        9
    09060 0218098 003                                                          37.43E       9       337
    VIKING           .0006A .0220                   .62  4606 199 .9127 .0365 .0177 .0022 .0043 .0022 .0006 .0007
    1982-08-31 00/06-14-034-25W4/0 1981-08-31      1508.2 1509.1  926.7 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
THREE HILLS CREEK (F)	035-25W4 09060												
	VO		1491.8	200	1.50		300	.120	.50	8160	320	.873	4.985
	WER1 ASSIGN		15	.70	10	.10	9						
09060 0218098 005							37.43E		9		337		
VIKING	.0002E .0033	.63	4606	201			.0221	.0076		.4200			
1982-08-31 00/06-11-034-25W4/0	1977-07-04	1489.8	1493.8	905.6	PB								
	VO		1512.0	440	2.10		924	.150	.70	8970	317	.857	9.859
	WER1 ASSIGN		91	.70	64	.10	58						
09060 0218098 010							37.43E		58		2171		
VIKING	.0015E .0242 .0019	.63	4566	201	.8973	.0427	.0208	.0026	.0048	.0025	.0008	.0010	
1984-09-30 00/06-06-035-25W4/0	1956-06-22	1510.9	1513.0	903.1	PB								
	VO		1547.9	200	.90		180	.130	.60	9390	316	.840	7.847
	WER1 ASSIGN ABAND		14	.70	10	.10	9						
09060 0218098 016							37.43E		9		337		
VIKING .0004	.0017E .0243 .0022	.64	4591	204	.8811	.0465	.0277	.0034	.0069	.0037	.0012	.0009	
1983-12-31 00/04-27-035-25W4/0	1953-04-27	1547.5	1548.4	964.1	PB								
	VO		1565.8	200	3.00		600	.120	.50	9080	320	.840	5.764
	WER1 ASSIGN		35	.70	24	.05	22						
09060 0218098 017							37.43E		22		823		
VIKING SS	.0006A .0220	.62	4606	199	.9127	.0365	.0177	.0022	.0043	.0022	.0006	.0007	
1980-07-31 02/04-27-035-25W4/0	1979-02-24	1563.3	1568.2	965.0	PB								
	VO		1725.3	200	1.80		360	.160	.55	11960	326	.790	11.622
	WER1 ASSIGN		42	.70	29	.10	26						
09060 0310098 010							37.43E		26		973		
BSL QTZ	.0006A .0212 .0062	.72	4592	218	.7975	.0903	.0496	.0106	.0127	.0074	.0024	.0015	
1982-08-31 00/06-14-034-25W4/0	1981-08-31	1723.8	1726.7	926.7	PB								
	VO		1715.0	128	1.00		128	.170	.50	11020	322	.790	10.472
	WER1 ASSIGN		13	.70	9	.10	8						
09060 0310098 020							37.43E		8		299		
ELLERSLIE	.0006E .0212 .0062	.72	4592	218	.7975	.0903	.0496	.0106	.0127	.0074	.0024	.0015	
1983-12-31 00/08-35-034-25W4/0	1981-09-29	1714.5	1715.5	931.6	PB								
PEKISKO	MB -858.0		1757.5	13344	9.75		130104	.054	.65	11840	343	.826	4.171
	WER1 ISOPAC		5435	.70	3804	.08	3500		1834				
09060 0642000 000 PEKISKO							42.30A		1666		70472		
PEKISKO	.0002A .0094 .0191	.73	4611	219	.8075	.0843	.0397	.0079	.0148	.0127	.0028	.0016	
1984-05-31 00/03-30-035-25W4/0	1953-12-02	1736.1	1758.4	931.8	PB								
PANALTA PROGAS TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC   TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
THREE HILLS CREEK     (F)  035-25W4    09060
                           VO                      1791.3     200    3.70          740  .080  .80  5000 328  .908  3.061
        STRIKE        WER1 ASSIGN                      23   .50     11   .05              11
    09060 0644098 005                                                              37.43E    11       412
    BANFF                   .0003E                  .70  4606 210
    1978-12-31 00/06-20-036-25W4/0 1975-09-15     1789.5 1793.1  986.6 PB
-------------------------------------------------------------------------------------------------------------------------
THREE HILLS CREEK          POOLS=    15  GIP=      5879 PROD=      4090  IMG=      3766  MGP=      1847  RMG=      1919  ENERGY=     79851
-------------------------------------------------------------------------------------------------------------------------
THUNDER               (F)  060-06W5    08070
  BELLY RIVER A            VO                       382.2     200    3.00          600  .150  .60  3240 294  .938  3.007
                      WER2 ASSIGN                      18   .65     12   .05              11
    08070 0126001 000 BEL RIV A                                                    39.68E    11       436
    BELLY RIVER       .0004 .0004E .0340 .0001        .56  4598 189 .9647 .0008
    1982-12-01 00/06-25-060-06W5/0 1978-07-13      380.5  383.8  704.1 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1038.1     200    .93          185  .220  .70  7290 306  .860 12.151
        STRIKE        WER1 ASSIGN                      23   .70     16   .05              15
    08070 0218098 005                                                              39.68E    15       595
    VIKING                  .0004E                  .63  4619 201
    1982-12-31 00/11-19-060-06W5/0 1974-12-31     1037.5 1038.5  717.8 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1043.0     200    .93          185  .200  .70  7310 308  .868 10.872
        STRIKE        WER1 ASSIGN                      20   .70     14   .05              14
    08070 0218098 010                                                              39.68E    14       556
    VIKING                  .0004E                  .63  4619 201
    1982-12-31 00/11-19-060-06W5/0 1974-12-31     1042.4 1043.3  717.8 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO  -456.0              1150.0     200    3.39          678  .220  .60 10580 311  .825 15.486
                      WER2 ASSIGN              B       105   .75     79   .05              75
    08070 0310098 005                                                              41.18E    75      3089
    LOWER MANNVILLE         .0004E      .0009       .65  4592 204
    1982-12-31 00/06-29-060-05W5/0 1972-10-22     1148.2 1151.8  695.9 GW
-------------------------------------------------------------------------------------------------------------------------
THUNDER                    POOLS=     4  GIP=       166 PROD=       121  IMG=       115  MGP=                RMG=       115  ENERGY=      4676
-------------------------------------------------------------------------------------------------------------------------
TIELAND               (F)  067-04W5    08920
                           VO  -192.9              852.5     200    4.01          802  .180  .55  5460 298  .874  5.916
                      WER1 ASSIGN              B       47   .70     33   .05              32
    08920 0310098 005                                                              37.06E    32      1186
    MCMURRAY                .0001E                  .64  4640 203
    1978-12-31 00/10-25-067-04W5/0 1974-01-04     846.1  853.1  665.9 PB
-------------------------------------------------------------------------------------------------------------------------
TIELAND                    POOLS=     1  GIP=        47 PROD=        33  IMG=        32  MGP=                RMG=        32  ENERGY=      1186
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE   LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
TIMBERWOLF              (F)  107-12W6     09540
                             VO                          536.8     200    3.15       629   .150   .65   4370  299   .906  4.477
                        BER7 ASSIGN                        28    .75      21   .05        20
    09540 0610098 005                                                                  38.93E      20         779
    DEBOLT                .0001E                        .62   4675  199
    1977-06-30 00/11-22-107-12W6/0 1977-02-11         534.6   538.9  531.3 PB
-------------------------------------------------------------------------------------------------------------------------------
TIMBERWOLF                POOLS=     1  GIP=        28 PROD=         21  IMG=         20  MGP=              RMG=         20  ENERGY=       779
-------------------------------------------------------------------------------------------------------------------------------
TIMEU                   (F)  063-03W5     09740
                             VO                          755.6     200    1.54       308   .180   .60   5980  308   .890  6.692
          STRIKE        WER1 ASSIGN                        21    .70      14   .05        14
    09740 0218098 005                                                                  38.93E      14         545
    VIKING                .0004E .0267 .0014            .59   4613  195  .9330 .0298 .0077 .0009 .0009 .0600 .0001
    1978-12-31 00/06-24-062-03W5/0 1978-05-10         754.4   757.1  651.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          722.0     200     .60       120   .160   .65   5850  296   .883  6.619
                        WER1 ASSIGN                         8    .70       6   .05         5
    09740 0218098 010                                                                  38.93E       5         195
    VIKING          .0001 .0003A .0277 .0054            .60   4621  195  .9249 .0313 .0065 .0011 .0015 .0012
    1980-10-31 00/16-18-063-02W5/0 1980-01-29         721.7   722.3  650.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          701.4     200    2.13       426   .170   .65   5850  302   .890  6.839
                        WER1 ASSIGN                        29    .80      23   .05        22
    09740 0218098 015                                                                  38.93E      22         856
    VIKING                .0004E .0267 .0014            .59   4613  195  .9330 .0298 .0077 .0009 .0009 .0006 .0001
    1978-12-31 00/10-30-063-02W5/0 1977-10-28         698.8   704.1  654.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          759.0     200    2.16       432   .100   .55   5810  297   .898  3.403
          STRIKE        WER2 ASSIGN                        15    .70      10   .05        10
    09740 0218098 020                                                                  39.68E      10         397
    VIKING                .0004E                        .60   4530  188
    1976-06-30 00/07-10-063-03W5/0 1973-08-31         757.1   760.8  663.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                             VO                          784.4     200    3.50       700   .230   .60   6000  300   .881  8.909
          STRIKE        WER2 ASSIGN                        62    .70      43   .05        41
    09740 0218098 025                                                                  38.93E      41        1596
    VIKING                .0004A .0195 .0011            .61   4608  198  .9252 .0299 .0131 .0023 .0040 .0029 .0012 .0004
    1984-07-31 00/06-09-063-03W5/0 1982-03-14         781.5   787.3  679.8 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
TIMEU                  (F)  063-03W5     09740
                            VO                          685.4     200   1.52      304  .150  .50  6160 296  .865  5.131
                       WER2 ASSIGN                        16  .70    11  .05       10
    09740 0218098 030                                                  38.93E      10       389
    VIKING            .0003 .0005A .0099 .0004          .61  4617 199 .9288 .0345 .0152 .0025 .0041 .0025 .0009 .0004
    1984-07-31 00/10-29-063-03W5/0 1978-05-24        684.2  686.7  598.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                          926.6     128    .62       80  .200  .60  6290 314  .888  7.697
                       WER2 ASSIGN                         6  .65     4  .05        4
    09740 0336098 005                                                  41.18E      4       165
    ELLERSLIE          .0003E .0213 .0107               .62  4654 201 .8869 .0668 .0107 .0019 .0011 .0200
    1982-12-01 00/10-30-063-02W5/0 1977-10-28        926.3  926.9  654.1 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO  -277.4                  898.2     200   2.20      440  .170  .60  6560 302  .871  7.234
                       WER2 ASSIGN                  B     32  .70    22  .05       21
    09740 0336098 010                                                  41.18E      21       865
    ELLERSLIE          .0001 .0002E .0116               .60  4629 197 .9380 .0401 .0060 .0021 .0015 .0002 .0001
    1984-07-31 00/10-35-063-03W5/0 1978-02-03        897.0  899.5  622.1 GW
    ---------------------------------------------------------------------------------------------------------------------
TIMEU                    POOLS=     8  GIP=       189 PROD=       133  IMG=       127  MGP=            RMG=       127  ENERGY=      5008
-------------------------------------------------------------------------------------------------------------------------
TINDASTOLL             (F)  036-01W5     09810
                            VO                         1175.9     200   1.20      240  .153  .70  5980 308  .795  7.438
                       WER2 ASSIGN                        18  .70    13  .05       12
    09810 0126098 005                                                  49.98E      12       600
    BSL BELLY RIVER       .0003A .0835 .0008            .85  4419 232 .6491 .0858 .1083 .0175 .0348 .0153 .0028 .0015
    1984-05-31 00/06-14-036-01W5/0 1983-02-23       1171.8 1180.0  935.9 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                         1795.3     200   1.40      280  .200  .70  9730 325  .862 13.828
                       WER2 ASSIGN                        39  .70    27  .05       26
    09810 0218098 005                                                  38.18E      26       993
    VIKING            .0001 .0003A .0160 .0063          .62  4633 201 .9073 .0489 .0141 .0013 .0027 .0010 .0007 .0030
    1981-12-31 00/12-11-036-01W5/0 1981-03-06       1794.6 1796.0  931.6 PB
    ---------------------------------------------------------------------------------------------------------------------
                            VO                         2070.8     440   8.02     3529  .097  .75 16550 336  .798 12.768
                       WER2 ASSIGN                       451  .75   338  .10      304
    09810 0642098 005                                                  41.18E     304     12519
    PEKISKO           .0001E       .0121               .70  4633 216                .0410 .0166       .0096
    1983-12-31 00/10-22-036-01W5/0 1970-02-16       2057.4 2084.2  937.3 PB
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FIELD/AREA NAME — IDENTIFICATION — GOI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TINDASTOLL (F) 036-01W5 09810
VO -1109.8 2033.9 508 3.72 1890 .072 .65 15150 329 .811 7.557
ASSOC WER1 ISOPAC 143 .70 100 .10 90
09810 0642098 015 42.30E 90 3807
PEKISKO .0003 .0001E .0137 .64 4631 208 .8529 .1021 .0215 .0025 .0049 .0018 .0002
1982-10-29 00/06-02-037-01W5/0 1959-06-18 2040.6 2049.5 939.7 GO
TCPL

TINDASTOLL POOLS= 4 GIP= 651 PROD= 478 IMG= 432 MGP= RMG= 432 ENERGY= 17919

TODD (SA) 009-02W5 09068
VO 991.5 200 3.09 617 .110 .70 5520 302 .871 4.591
STRIKE WER2 ASSIGN 28 .65 18 .10 17
09068 0310098 005 37.43E 17 636
BLAIRMORE 1 .0008E .68 4640 213 .0442 .0083
1976-12-31 00/06-33-009-02W5/0 1975-02-26 988.8 994.3 1425.9 PB

VO 1136.6 200 7.10 1419 .120 .70 6210 306 .860 5.642
STRIKE WER2 ASSIGN 80 .65 52 .10 47
09068 0310098 010 37.43E 47 1759
BLAIRMORE 2 .0008E .68 4640 213 .0442 .0083
1976-12-31 00/06-33-009-02W5/0 1975-02-26 1121.1 1152.1 1425.9 PB

TODD POOLS= 2 GIP= 108 PROD= 70 IMG= 64 MGP= RMG= 64 ENERGY= 2395

TOFIELD (F) 050-19W4 09050
VO 336.2 200 1.20 240 .300 .50 2200 285 .953 3.455
STRIKE WER2 ASSIGN 8 .60 5 .05 5
09050 0126098 005 37.06E 5 185
BELLY RIVER .0004E .0224 .0004 .57 4613 189 .9767 .0001
1981-11-30 00/06-30-050-19W4/0 1978-05-18 335.0 336.8 724.2 PB

VO 993.0 200 3.39 678 .250 .60 7310 306 .838 12.174
STRIKE WER2 ASSIGN 83 .70 58 .05 55
09050 0250098 005 37.06E 55 2038
UPPER MANNVILLE .0004A .65 4619 208
1976-06-30 00/04-19-050-19W4/0 1962-09-23 991.2 994.6 749.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TOFIELD (F) 050-19W4 09050
VO 1035.4 200 7.10 1419 .170 .55 7180 306 .838 7.469
STRIKE WER2 ASSIGN 106 .70 74 .05 70
09050 0250098 010 37.06E 70 2594
UPPER MANNVILLE .0004A .65 4619 208
1976-06-30 00/04-19-050-19W4/0 1962-09-23 1029.6 1041.2 749.8 PB

GLAUCONITIC A VO -279.2 999.1 200 2.44 488 .270 .60 6940 298 .860 12.471
WER1 ASSIGN B 61 .70 43 .05 41 11
09050 0300001 000 GLAUC A 37.06E 30 1112
GLAUCONITIC .0001E .1509 .0108 .61 4661 198 .7766 .0348 .0150 .0032 .0040 .0024 .0009 .0014
1980-10-31 00/11-11-050-19W4/0 1973-09-07 998.5 1005.2 726.0 GW
TCPL

GLAUCONITIC B VO 1010.0 200 2.00 400 .210 .60 6920 304 .841 9.699
WER1 ASSIGN 39 .70 27 .05 26 9
09050 0300002 000 GLAUC B 37.06E 17 630
GLAUCONITIC .0004A .1509 .0108 .65 4619 208 .7766 .0348 .0150 .0032 .0040 .0024 .0009 .0014
1980-10-31 00/10-10-050-19W4/0 1979-07-23 1009.0 1011.0 733.8 PB
TCPL

GLAUCONITIC C VO 975.3 200 1.00 200 .180 .60 6770 303 .882 7.780
WER1 ASSIGN 16 .70 11 .05 10
09050 0300003 000 GLAUC C 37.06E 10 371
GLAUCONITIC E .1509 .0108 .68 4471 192 .7766 .0348 .0150 .0032 .0040 .0024 .0009 .0004
1982-07-30 00/06-02-050-19W4/0 1979-09-18 974.8 975.8 720.3 PB
TCPL

GLAUCONITIC D VO 967.0 732 1.41 1032 .205 .50 6580 304 .888 7.105
WER1 ISOPAC 73 .65 48 .05 45 1
09050 0300004 000 GLAUC D 37.06E 44 1631
U GLAUC .0012A .0155 .0016 .57 4624 192 .9648 .0162 .0006 .0001
1981-12-31 00/10-24-050-19W4/0 1980-03-12 961.7 964.2 711.2 PB
TCPL

GLAUCONITIC E VO 1023.4 200 1.20 240 .190 .55 7420 306 .875 8.236
WER1 ASSIGN 20 .70 14 .05 13 1
09050 0300005 000 GLAUC E 37.06E 12 445
GLAUCONITIC .0062A .0275 .0011 .59 4585 193 .9265 .0314 .0041 .0012 .0006 .0004 .0003 .0007
1983-07-31 00/16-28-049-19W4/0 1980-12-17 1022.8 1024.0 731.5 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV       RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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TOFIELD              (F)  050-19W4     09050
                          VO                                976.8     200    3.00       600  .170   .50  6810 304   .890  6.084
                     WER1 ASSIGN                              37  .70     26   .05        25
    09050 0300098 005                                                                37.06E      25        927
    GLAUCONITIC      .0003 .0001A .0300 .0013        .57  4605 190 .9603 .0050 .0018 .0005 .0004 .0003
    1984-05-31 00/16-13-050-19W4/0 1981-08-11      973.4  980.3  714.0 PB
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  LOWER MANNVILLE A          VO                             1012.0     200    3.00       600  .220   .75  7210 304   .877 12.684
                     WER2 ASSIGN                              76  .70     53   .05        51       4
    09050 0310001 000 L MANN A                                                       39.30E      47       1847
    LOWER MANNVILLE      .0005A .0479 .0193         .59  4640 194 .9074 .0211 .0015 .0010 .0004 .0014
    1979-12-29 00/10-34-049-19W4/0 1979-05-17     1010.5 1013.5  727.7 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
                          VO                             1040.1     200    1.20       240  .220   .50  7280 304   .937  7.994
                     WER2 ASSIGN                              19  .70     13   .05        13
    09050 0310098 003                                                                37.06E      13        482
    ELLERSLIE        .0002 .0002A .0157 .0166        .61  4661 198 .9237 .0308 .0032 .0025 .0033 .0022 .0007 .0009
    1980-12-31 00/06-02-050-19W4/0 1979-09-18     1039.5 1040.7  720.3 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                             1007.8     200    2.60       520  .240   .70  7070 305   .890 12.440
                     WER2 ASSIGN                              65  .70     46   .05        44
    09050 0310098 010                                                                37.06E      44       1631
    ELLERSLIE        .0001 .0002E .0196 .0050        .58  4631 192 .9601 .0121 .0018 .0010 .0001
    1981-11-30 00/16-13-050-19W4/0 1981-08-11     1006.5 1009.1  714.0 PB
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TOFIELD                POOLS=    12  GIP=       603 PROD=       418  IMG=       398  MGP=        26  RMG=       372  ENERGY=     13893
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TOLSTAD              (SA) 069-04W6     09069
                          VO                             1573.6     200    9.30      1860  .150   .45 16110 316   .785 12.467
          STRIKE     BER7 ASSIGN                             232  .80     186   .10       167
    09069 0272098 005                                                                37.43E     167       6251
    FALHER C         .0004E .0031 .0038         .64  4634 207 .8932 .0640 .0201 .0031 .0039 .0033 .0012 .0049
    1983-11-30 00/12-12-069-04W6/0 1983-01-16     1569.0 1578.3  657.7 PB
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                          VO                             2024.0     200    1.50       300  .120   .40 18690 328   .753 10.330
          STRIKE     BER7 ASSIGN                              31  .80     25   .15        21
    09069 0508098 005                                                                46.70E      21        981
    U CHARLIE LAKE   .0001E .0353 .0168         .77  4603 224 .7421 .1181 .0436 .0062 .0145 .0094 .0068 .0071
    1983-11-30 00/12-12-069-04W6/0 1983-01-16     2023.3 2024.8  657.7 PB
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TOLSTAD                POOLS=     2  GIP=       263 PROD=       211  IMG=       188  MGP=                RMG=       188  ENERGY=      7232
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TOMATO	(F) 072-23W4 09070															
	VO			394.1	200	.93		185	.320	.50	2410	294		.952		3.929
	WER1 ASSIGN			7	.60	5	.05	4								
09070 0250098 005								37.43E		4	150					
GRAND RAPIDS 1	.0003A			.56	4626	190										
1976-06-30 00/07-22-072-23W4/0	1973-03-11															
	VO +239.3			407.8	200	2.16		432	.240	.70	2520	288		.947		4.414
	WER1 ASSIGN		B	19	.55	10	.05	10								
09070 0250098 010								37.43E		10	374					
GRAND RAPIDS 3	.0005A .0098 .0002			.56	4626	190	.9866	.0028	.0001							
1982-07-30 00/07-22-072-23W4/0	1973-03-11			406.3	409.0	648.3	GW									
	VO HEAVY			375.1	200	1.60		320	.320	.55	2400	288		.948		4.400
	WER1 ASSIGN			14	.55	8	.05	7								
09070 0250098 015								36.68E		7	257					
GRAND RAPIDS	.0003A .0113 .0004			.56	4627	191	.9856	.0024								
1982-12-31 00/05-02-073-23W4/0	1980-12-14			374.3	375.9	628.0	GO									
COLONY A	VO			441.2	200	2.70		540	.250	.65	2560	290		.946		4.313
	WER2 ASSIGN			23	.65	15	.05	14		11						
09070 0256001 000 COLONY A								37.43E		3	112					
COLONY	.0003A .0113 .0004			.56	4627	191	.9856	.0024								
1983-12-31 00/07-28-072-23W4/0	1972-03-20			439.5	442.9	680.0	PB									
TCPL																
DETRITAL A	VO			584.6	200	1.85		370	.310	.70	2990	301		.945		6.487
	WER2 ASSIGN			24	.70	17	.05	16		2						
09070 0350001 000 DETRIAL A								37.43E		14	524					
DETRITAL	.0003E			.56	4626	190										
1978-12-31 00/10-01-072-23W4/0	1977-02-15			583.7	585.5	644.9	PB									
TCPL																
DETRITAL B	VO			590.7	1441	1.69		2429	.250	.65	3080	300		.953		4.979
	WER1 ISOPAC			121	.65	79	.05	75		17						
09070 0350002 000 DETRITAL B								37.43E		58	2171					
DETRITAL	.0003A			.56	4626	190										
1976-06-30 00/07-22-072-23W4/0	1973-03-00			581.8	589.5	648.3	PB									
KANNGAZ TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	MGP / RMG	POR GSAT / STOIP	PI / GOR	T	Z	M3/M3 / PCT
TOMATO	(F) 072-23W4	09070												
WABAMUN A	VO			617.5	200	11.30		2260	.200	.65	3080	298	.935	4.087
	WER2 ASSIGN			92	.55	51	.05	48		38				
09070 0658001 000	WABAMUN A							36.68E		10		367		
WABAMUN	A .0066 .0126		.59	4675	197	.9454	.0311	.0026	.0011	.0003	.0003			
1982-07-30	00/07-28-072-23W4/0	1972-03-20	611.1	623.9	680.0	PB								
TCPL														
TOMATO	POOLS= 7	GIP= 300	PROD= 185		IMG= 174		MGP= 68		RMG= 106		ENERGY= 3955			
TONY CREEK NORTH	(F) 064-21W5	09470												
	VO			2051.9	200	2.47		493	.180	.70	17660	356	.850	20.945
	WER2 ASSIGN			103	.75	77	.10	70						
09470 0310098 005								37.43E		70		2620		
LOWER MANNVILLE	.0001E	.0138	.67	4654	210			.0251	.0123		.4300			
1976-06-30	00/10-18-063-21W5/0	1975-09-24	2050.7	2053.1	831.8	PB								
GETHING A	VO			1852.1	200	5.33		1066	.120	.60	15560	349	.843	10.829
	WER1 ASSIGN			115	.75	87	.10	78		5				
09470 0326001 000	GETHING A							37.43E		73		2732		
GETHING	.0002E	.0081 .0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005	
1979-10-31	00/10-02-064-21W5/0	1977-12-04	1848.6	1855.6	755.9	PB								
PROGAS														
GETHING B	VO			1892.1	440	.90		396	.110	.50	15660	350	.847	8.263
	WER1 ASSIGN			32	.75	24	.10	22		11				
09470 0326002 000	GETHING B							37.43E		11		412		
L GETHING SS	.0002E	.0081 .0094	.65	4646	210	.8532	.0822	.0301	.0049	.0069	.0037	.0007	.0005	
1983-12-31	00/07-17-064-21W5/0	1978-03-22	1891.6	1892.5	798.3	PB								
PROGAS														
	VO			1966.3	200	2.20		440	.110	.40	17000	353	.849	7.098
	WER2 ASSIGN			31	.75	23	.10	21						
09470 0326098 001								37.43E		21		786		
LWR GETHING	.0001E	.0070 .0138	.67	4654	210	.8607	.0728	.0251	.0046	.0077	.0043	.0023	.0016	
1982-08-31	00/10-15-063-21W5/0	1978-02-26	1964.5	1967.5	793.4	PB								
	VO			1881.8	200	1.24		247	.180	.80	14130	354	.865	18.912
	WER2 ASSIGN			47	.75	35	.05	33						
09470 0326098 005								37.43E		33		1235		
GETHING	.0001	.0001E .0025 .0174	.64	4682	207	.8844	.0664	.0170	.0025	.0035	.0021	.0012	.0027	
1978-12-31	00/03-20-064-21W5/0	1977-10-18	1881.2	1882.4	796.7	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                           GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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TONY CREEK NORTH      (F)  064-21W5    09470
                           VO                          1892.5     200    5.20     1040  .130  .65 15900 350  .846 12.904
                      WER1 ASSIGN                         134   .75     101  .10       91
    09470 0326098 015                                                          37.43E     91       3406
    BSL GETHING SS          .0002E .0081 .0094          .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1979-10-31 00/03-20-064-21W5/0 1970-10-18      1887.3 1897.7  796.7 PB
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                           VO                          1880.8     200    4.57      914  .110  .40 15800 350  .846  6.677
                      WER1 ASSIGN                          61   .75      46  .10       41
    09470 0326098 020                                                          37.43E     41       1535
    BSL GETHING SS          .0002E .0081 .0094          .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1979-10-31 00/06-21-064-21W5/0 1978-04-11      1874.5 1887.0  787.9 PB
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  CADOMIN A                                            1880.3
    SOLN                  WER1 ASSIGN                          20   .65      13  .15       11        4      265.0   74
    09470 0348001 000 CADOMIN A                                                37.43E      7                262
    CADOMIN                 .0002E .0081 .0094          .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1982-12-01 00/01-01-064-21W5/0 1977-00-00
    PROGAS
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  CADOMIN B               VO                          1898.2     200    6.10     1220  .120  .60 16337 350  .846 11.297
                      WER2 ASSIGN                         138   .75     103  .10       93        2
    09470 0348002 000 CADOMIN B                                                37.43E     91       3406
    CADOMIN                 .0002E .0081 .0094          .65  4646 210 .8532 .0822 .0301 .0049 .0069 .0037 .0007 .0005
    1979-10-31 00/06-31-064-21W5/0 1973-01-04      1891.0 1905.3  822.0 PB
    PROGAS
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                           VO                          2018.1     200    1.61      321  .149  .75 16480 353  .803 18.476
                      WER2 ASSIGN                          59   .75      44  .10       40
    09470 0500098 005                                                          37.43E     40       1497
    TRIASSIC                .0001A                      .75  4640 224
    1982-08-31 00/10-23-063-21W5/0 1971-02-24      2017.5 2018.9  791.9 PB
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                           VO -1230.5                  2001.4     200     .90      180  .100  .90 16480 334  .817 15.457
         STRIKE           WER1 ASSIGN                B         28   .70      20  .10       18
    09470 0500098 010                                                          37.43E     18        674
    TRIASSIC                      A .0059 .0168         .75  4640 224 .7802 .1043 .0531 .0051 .0181 .0093 .0036 .0033
    1984-07-31 00/10-32-063-21W5/0 1983-06-11      2001.0 2001.9  771.4 GW
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TONY CREEK NORTH          POOLS=   11  GIP=      768 PROD=      573  IMG=      518  MGP=       22  RMG=      496  ENERGY=     18565
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TORRINGTON (F) 032-27W4 09590
VO 1057.1 200 2.13 426 .160 .50 4135 308 .836 3.654
BER7 ASSIGN 16 .60 9 .05 9
09590 0126098 005 37.43E 9 337
BSL BELLY RIVER .0001E .89 4483 241
1980-10-31 00/07-34-032-27W4/0 1975-10-12 1054.3 1059.8 929.8 PB

TORRINGTON POOLS= 1 GIP= 16 PROD= 9 IMG= 9 MGP= RMG= 9 ENERGY= 337

TOUCHWOOD (SA) 068-09W4 09071
VO +315.6 +309.3 525.8 200 1.00 200 .270 .50 4210 292 .918 6.030
ASSOC STRIKE BER7 ASSIGN 12 .70 8 .05 8
09071 0262098 005 37.43E 8 299
GRAND RAPIDS .0001E .0142 .56 4623 190 .9857
1984-09-30 00/07-28-068-09W4/0 1982-01-01 525.0 526.7 842.3 GO

TOUCHWOOD POOLS= 1 GIP= 12 PROD= 8 IMG= 8 MGP= RMG= 8 ENERGY= 299

TRACY (SA) 095-12W6 09073
VO +137.8 552.0 200 1.90 380 .260 .70 2850 300 .950 5.173
STRIKE BER7 ASSIGN B 20 .50 10 .05 10
09073 0304098 005 39.30E 10 393
BLUESKY .0007 .0001E .0024 .0219 .58 4680 192 .9700 .0003 .0001
1980-07-31 00/06-32-095-12W6/0 1979-02-04 551.1 553.0 690.8 GW

TRACY POOLS= 1 GIP= 20 PROD= 10 IMG= 10 MGP= RMG= 10 ENERGY= 393

TRAP (SA) 017-04W5 09075
VO 2100.0 200 9.90 1980 .058 .70 26140 331 .869 10.493
STRIKE BER6 ASSIGN 207 .80 166 .10 149
09075 0628098 005 41.55A 149 6191
LIVINGSTONE .0001A .0107 .0039 .65 4668 208 .8543 .0838 .0220 .0026 .0037 .0025 .0009 .0001
1981-06-30 00/07-07-017-04W5/0 1980-08-02 2092.9 2107.0 1691.4 PB

TRAP POOLS= 1 GIP= 207 PROD= 166 IMG= 149 MGP= RMG= 149 ENERGY= 6191

TROCHU (F) 033-22W4 09080
VO 628.7 200 1.50 300 .250 .50 2730 293 .945 3.505
WER1 ASSIGN 10 .55 6 .05 6
09080 0126098 001 38.93E 6 234
BELLY RVER .0005 E .0240 .57 4608 190 .9691 .0053 .0005 .0001
1982-12-31 00/06-05-033-21W4/0 1981-11-28 628.0 629.5 842.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TROCHU	(F) 033-22W4		09080														
	VO				666.7		128	4.00		512	.240	.50	2710	294	.944		3.332
	WER1 ASSIGN				17	.50	8	.05		8							
09080 0126098 003										38.93E		8		311			
BELLY RIVER	.0011E	.0264	.0015		.58	4608	192	.9506	.0148	.0043	.0013						
1982-12-31 00/06-07-033-21W4/0	1982-03-26				664.3	669.0	802.2	PB									
	VO				707.5		200	1.60		320	.210	.40	3060	296	.940		2.627
	WER1 ASSIGN				8	.55	4	.05		4							
09080 0126098 004										38.93E		4		156			
BELLY RIVER	.0011E	.0264	.0015		.58	4608	192	.9506	.0148	.0043	.0013						
1982-12-31 00/06-05-033-21W4/0	1981-11-28				705.9	709.0	842.8	PB									
	VO				689.4		200	1.20		240	.180	.65	3080	296	.936		3.699
	WER1 ASSIGN				9	.55	5	.05		5							
09080 0126098 005										38.93E		5		195			
BSL BELLY RIVER	.0013	.0004E	.0276		.57	4600	190	.9655	.0042	.0009	.0001						
1980-12-31 00/10-28-033-21W4/0	1979-11-16				688.8	690.0	864.1	PB									
	VO				604.5		200	4.10		820	.260	.60	2730	293	.948		4.360
	WER1 ASSIGN				36	.50	18	.05		17							
09080 0126098 010										38.93E		17		662			
BELLY RIVER	.0008A	.0253			.57	4606	190	.9704	.0030	.0004	.0001						
1983-11-30 00/08-17-033-21W4/0	1982-03-21				600.0	609.0	854.4	PB									
	VO				1243.0		200	.62		123	.120	.66	8990	311	.830		7.857
	WER1 ASSIGN				10	.75	7	.10		6							
09080 0218098 005										38.93E		6		234			
VIKING	.0006E		.0010		.63	4599	201			.0197	.0080		.6100				
1978-06-30 00/06-30-032-21W4/0	1977-07-11				1242.7	1243.3	1137.2	PB									
MANNVILLE A	VO				1495.0		780	1.80		1390	.190	.65	10070	322	.826		13.293
	WER1 ISOPAC				185	.70	129	.10		116		3					
09080 0248001 000	MANNVILLE A									43.05E		113		4865			
GLAUCONITIC	.0003A				.69	4571	211										
1976-06-30 00/02-07-033-22W4/0	1964-01-27				1468.2	1471.6	851.6	PB									
TCPL																	

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                            AQUIFER  GIP  REC    PROD   SL    IMG      GHV  MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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TROCHU                    (F)  033-22W4    09080
  MANNVILLE B                   VO  -604.7          1440.2    1422   2.35       3342  .170  .50   8620 322  .845  7.658
                           WER1 ISOPAC                FSW        256  .65        166  .10    150      115
    09080 0248002 000 MANNVILLE B                                                      43.05E    35       1507
    GLAUCONITIC              .0003A .0248 .0012          .69  4571 211 .8463 .0633 .0346 .0085 .0093 .0056
    1987-09-30 00/08-03-033-22W4/0 1962-05-24      1465.4 1467.9  863.2 GW
    CNG      TCPL
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  MANNVILLE C                   VO                  1515.5     200  11.10       2220  .190  .65   8860 325  .807 11.877
                           WER1 ASSIGN                264  .70        185  .05    175      117
    09080 0248003 000 MANNVILLE C                                                      43.05E    58       2497
    ELLERSLIE                .0003A                  .76  4544 223
    1983-12-31 00/10-21-033-22W4/0 1969-11-29      1503.9 1527.0  897.3 PB
    CNG      TCPL
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  MANNVILLE D                   VO                  1516.6     200   2.30        460  .200  .75  10360 316  .807 17.330
                           WER1 ASSIGN                 80  .75         60  .10     54        4
    09080 0248004 000 MANN D                                                           43.05E    50       2153
    BASAL QUARTZ                 E  .0233            .68  4585 210 .8424 .0705 .0369 .0089 .0087 .0064 .0029
    1982-12-31 00/16-06-033-22W4/0 1982-06-26      1512.6 1520.6  864.4 PB
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  MANNVILLE E                   VO                  1506.2     200   5.00       1000  .190  .85   9020 319  .838 15.497
                           WER1 ASSIGN                155  .70        108  .10     98        7
    09080 0248005 000 MANN E                                                           43.05E    91       3918
    GLAUCONITIC     .0024 .0013A .0333 .0004           .66  4592 208 .8320 .0494 .0299 .0100 .0102 .0095 .0059
    1981-11-30 00/07-29-033-22W4/0 1981-08-15      1502.5 1510.0  889.3 PB
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                                VO                  1392.4     200   6.40       1280  .150  .55   9500 312  .847  8.434
                           WER1 ASSIGN                108  .70         76  .10     68
    09080 0248098 001                                                                  43.05E    68       2927
    GLAUC                        E  .1143 .0002     .68  4475 197 .8007 .0467 .0194 .0047 .0043 .0023 .0041 .0033
    1982-12-31 00/08-17-032-21W4/0 1981-11-11
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                                VO        -629.7    1493.1     200   3.80        760  .180  .75   8730 316  .828 12.810
  ASSOC                    WER1 ASSIGN                 97  .70         68  .10     61
    09080 0248098 003                                                                  43.05E    61       2626
    ELLERSLIE                .0003E .0248 .0012          .69  4571 211 .8463 .0633 .0346 .0085 .0093 .0056
    1982-08-31 00/06-33-033-21W4/0 1978-08-13      1491.2 1495.0  874.3 GO
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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TROCHU                (F)  033-22W4     09080
                           VO                    1516.6     200    1.95      390  .242  .75  8800 319  .830 17.155
                      WER2 ASSIGN                   67  .70    47  .15    40
    09080 0248098 005                                                    43.05E     40      1722
    GLAUCONITIC          .0003A .0339 .0030        .71  4557 212 .8205 .0675 .0396 .0111 .0110 .0074 .0034 .0026
    1981-09-30 00/11-17-033-22W4/0 1977-03-03     1507.2 1512.4  887.3 PB
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                           VO                    1519.0     200    2.70      540  .180  .80  9480 320  .840 14.442
                      WER1 ASSIGN                   78  .70    54  .10    49
    09080 0248098 008                                                    43.05E     49      2109
    GLAUCONITIC                A .0279 .0043      .66  4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
    1980-12-31 00/07-20-033-22W4/0 1976-12-12     1517.6 1520.3  895.2 PB
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                           VO  -599.8            1489.3     200    1.50      300  .192  .60  8650 319  .843 10.538
                      WER1 ASSIGN            B      32  .70    22  .10    20
    09080 0248098 009                                                    43.05E     20       861
    GLAUCONITIC                A .0279 .0043      .66  4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
    1981-09-30 00/10-21-033-22W4/0 1969-11-29     1488.6 1489.9  897.3 PB
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                           VO                    1512.1     128    4.00      512  .190  .65  9750 319  .873 12.296
         STRIKE           WER1 ASSIGN                63  .70    44  .05    42
    09080 0248098 010                                                    43.05E     42      1808
    BSL QUARTZ                 E                 .58  4614 193
    1983-12-31 00/14-22-033-23W4/0 1961-03-11     1510.0 1514.2  833.6 PB
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TROCHU                POOLS=   17  GIP=     1475 PROD=      1007  IMG=       919  MGP=       246  RMG=       673  ENERGY=     28785
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TURIN                 (F)  010-18W4     09110
  FISH SCALE A                PD                  716.0    1107     .75      831  .200  .50  5050 300  .918  5.231
                      WER1 ISOPAC                  109  .70    76  .05    72    58
    09110 0202001 000 FISH SC A                                              37.43E     14       524
    FISH SCALE           .0004E                    .59  4557 187
    1984-12-31 00/06-34-010-18W4/0 1962-03-16     708.4  709.6  837.9 PB
    TCPL
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  BOW ISLAND A                VO                  757.6     370    1.14      422  .175  .65  6000 300  .901  7.181
                      WER1 ISOPAC                   30  .70    21  .05    20     9
    09110 0213001 000 BOW ISL A                                              36.31E     11       399
    BOW ISLAND           .0034A .0826 .0003        .59  4541 187 .9064 .0061 .0009 .0002 .0001
    1984-12-31 00/10-18-010-18W4/0 1965-08-12     759.9  762.0  851.0 PB
    CWNG     CWNGNUL KANNGAZ TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TURIN	(F) 010-18W4	09110														
BOW ISLAND B	VO			770.2	440	1.85		814	.250	.55	6100	300		.901		8.817
	WER1 ASSIGN			72	.70	50	.05	48								
09110 0213002 000 BOW ISL B								36.31E		48	1743					
BOW ISLAND	.0010E		.59	4551	187											
1976-06-30 00/11-33-010-18W4/0 1961-09-12			769.3	770.5	844.9	PB										
TCPL																
BOW ISLAND C	VO			851.2	200	2.78		556	.250	.50	6150	300		.904		8.061
	WER1 ASSIGN			45	.70	32	.05	30								
09110 0213003 000 BOW ISL C								36.31E		30	1089					
BOW ISLAND	.0034E .1233 .0027		.61	4480	184	.8639	.0056	.0006	.0002	.0001	.0002					
1984-12-31 00/07-34-010-19W4/0 1960-06-02			849.5	852.8	826.9	PB										
TCPL																
BOW ISLAND D	CP			811.1	128	3.08		394	.250	.55	6100	300		.904		8.795
	WER1 ASSIGN ABAND			35	.60	21	.05	20								
09110 0213004 000 BOW ISL D								36.31E		20	726					
BOW ISLAND #3	.0034E .1233 .0027		.61	4480	184	.8639	.0056	.0006	.0002	.0001	.0002					
1984-12-31 00/06-03-011-18W4/0 1961-11-02			809.2	813.5	848.0	PB										
TCPL																
BOW ISLAND E	VO			726.9	128	.70		90	.150	.55	6100	296		.895		5.402
	WER1 ASSIGN			5	.70	3	.05	3								
09110 0213005 000 BOW IS E								36.31E		3	109					
BOW ISLAND #1 .0032 E .1141 .0105			.62	4513	186	.8642	.0042	.0007	.0002	.0004	.0011	.0006	.0008			
1984-09-30 02/10-16-011-17W4/0 1976-12-17			726.6	727.3	808.6	PB										
	VO			821.5	200	2.74		548	.250	.50	6150	299		.904		8.055
	WER1 ASSIGN			44	.70	31	.05	29								
09110 0213098 001								36.31E		29	1053					
BOW ISLAND	.0034E .1233 .0027		.61	4480	184	.8639	.0056	.0006	.0002	.0001	.0002					
1984-12-31 00/07-34-010-19W4/0 1960-06-02			819.9	823.0	826.9	PB										
	VO			773.4	200	5.50		1100	.160	.65	5760	297		.903		6.352
	WER1 ASSIGN			70	.70	49	.05	46								
09110 0213098 003								36.31E		46	1670					
LWR BOW ISLAND	.0029E .0804 .0002		.59	4530	186	.9098	.0055	.0009	.0002	.0001						
1981-11-30 00/02-20-010-18W4/0 1981-04-02			769.7	777.0	842.4	PB										

POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S	DEN / TOP	PC / BASE	TC	KB	C1	C2	C3	IC4	NC4	C5	C6	C7
BOW ISLAND B																	
09110 0213002 000 BOW ISL B																	
BOW ISLAND		.0010E				.59	4551	187									
1976-06-30 00/11-33-010-18W4/0 1961-09-12						769.3	770.5	844.9	PB								
TCPL																	
BOW ISLAND C																	
09110 0213003 000 BOW ISL C																	
BOW ISLAND		.0034E	.1233	.0027		.61	4480	184	.8639	.0056	.0006	.0002	.0001	.0002			
1984-12-31 00/07-34-010-19W4/0 1960-06-02						849.5	852.8	826.9	PB								
TCPL																	
BOW ISLAND D																	
09110 0213004 000 BOW ISL D																	
BOW ISLAND #3		.0034E	.1233	.0027		.61	4480	184	.8639	.0056	.0006	.0002	.0001	.0002			
1984-12-31 00/06-03-011-18W4/0 1961-11-02						809.2	813.5	848.0	PB								
TCPL																	
BOW ISLAND E																	
09110 0213005 000 BOW IS E																	
BOW ISLAND #1 .0032		E	.1141	.0105		.62	4513	186	.8642	.0042	.0007	.0002	.0004	.0011	.0006	.0008	
1984-09-30 02/10-16-011-17W4/0 1976-12-17						726.6	727.3	808.6	PB								
09110 0213098 001																	
BOW ISLAND		.0034E	.1233	.0027		.61	4480	184	.8639	.0056	.0006	.0002	.0001	.0002			
1984-12-31 00/07-34-010-19W4/0 1960-06-02						819.9	823.0	826.9	PB								
09110 0213098 003																	
LWR BOW ISLAND		.0029E	.0804	.0002		.59	4530	186	.9098	.0055	.0009	.0002	.0001				
1981-11-30 00/02-20-010-18W4/0 1981-04-02						769.7	777.0	842.4	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
VO +27.4 834.6 200 1.70 340 .160 .50 4625 301 .924 3.783
STRIKE WER1 ASSIGN B 13 .60 8 .05 7
09110 0213098 005 36.31E 7 254
BOW ISLAND E .0696 .59 4555 187 .9256 .0044 .0003 .0001
1980-10-31 00/09-19-010-19W4/0 1980-02-20 833.7 835.4 861.9 GW

VO 839.7 200 1.20 240 .210 .50 6650 301 .895 7.371
WER1 ASSIGN 18 .70 12 .05 12
09110 0213098 010 36.31E 12 436
BOW ISLAND .0010E .59 4551 187
1982-08-31 00/07-16-011-19W4/0 1973-01-01 839.1 840.3 841.5 PB

VO 731.2 200 2.00 400 .110 .65 6160 296 .900 4.702
WER1 ASSIGN 19 .70 13 .05 12
09110 0213098 015 36.31E 12 436
BOW ISLAND #1 .0090E .0930 .60 4486 184 .8946 .0031 .0003
1983-06-30 00/07-08-011-17W4/0 1981-11-17 729.3 733.0 813.5 PB

UPPER MANNVILLE B 1082.3
SOLN WER1 ASSIGN 15 .65 10 .25 7 1 235.0 63
09110 0250002 000 U MANN B 38.18E 6 229
UPPER MANNVILLE .0013E
1976-12-30 00/01-01-011-18W4/0 1973-00-00
TCPL

UPPER MANNVILLE C 1000.7
SOLN WER1 ISOPAC 148 .65 96 .30 67 4 2060.0 72
09110 0250003 000 U MANN C 38.18E 63 2405
UPPER MANNVILLE E .0578 .7022 .1191 .0575 .0088 .0171 .0085 .0023 .0005
1984-12-31 00/01-01-011-17W4/0 1974-00-00

UPPER MANNVILLE D VO HEAVY 1073.5 128 1.54 197 .180 .80 11300 308 .798 18.821
WER1 ASSIGN 37 .80 30 .10 27 7
09110 0250004 000 U MANN D 38.18E 20 764
UPPER MANNVILLE .0013E .0358 .68 4668 206 .0348
1982-12-31 00/07-16-011-18W4/0 1974-04-04 1072.9 1074.1 866.2 GO
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE    TOP   BASE      KB   TYPE
PURCHASERS:
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TURIN                (F)  010-18W4    09110
  UPPER MANNVILLE E       VO                    1061.6     200   2.47      493  .200   .70 11230 308  .795 16.296
                     WER1 ASSIGN                    90  .80     72  .10      65          28
    09110 0250005 000 U MANN E                                                38.18E      37      1413
    UPPER MANNVILLE       .0013E                .68  4668 206
    1977-06-30 00/06-10-011-18W4/0 1968-07-16   1060.1 1062.8  858.3 PB
    TCPL
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  UPPER MANNVILLE G         VO                  1083.6     481   1.43      687  .150   .60 11170 307  .894 10.415
                     WER1 ISOPAC                    72  .75     54  .10      48          45
    09110 0250007 000 U MANN G                                                38.18E       3       115
    GLAUCONITIC           .0013E      .0184       .83  4082 172                .0151 .0067       .2800
    1976-12-30 00/11-04-011-19W4/0 1973-12-22   1084.1 1086.9  861.4 PB
    TCPL
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  UPPER MANNVILLE I                             999.1
    SOLN             WER1 ISOPAC                    4  .65      3  .20       2                    56.2   70
    09110 0250009 000 U MANN I                                                38.18E       2        76
    UPPER MANNVILLE         E       .0578                    .7022 .1191 .0575 .0088 .0171 .0085 .0023 .0005
    1984-12-31 00/01-01-011-17W4/0 1981-00-00
  ------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE H       VO          -190.7       991.3     200   7.21     1442  .134   .60 10990 303  .779 10.646
    ASSOC            WER1 ASSIGN          SEGR          154  .75     116  .10     104
    09110 0250060 001 U MANN H                                                38.18E
    U GLAUCONTIC          .0033A .0765 .0411         .71  4631 207 .7648 .0690 .0280 .0034 .0074 .0040 .0015 .0006
    1984-12-31 00/05-22-011-17W4/0 1980-00-00     984.3  998.2  807.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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    UPPER MANNVILLE H                           1013.0
    SOLN             WER1 ASSIGN          SEGR          122  .65     80  .10      72                1800.0   68
    09110 0250060 001 U MANN H                                                38.18E
    U GLAUCONTIC          .0033A .0765 .0411         .71  4631 207 .7648 .0690 .0280 .0034 .0074 .0040 .0015 .0006
    1984-12-31 00/05-22-011-17W4/0 1980-00-00     984.3  998.2  807.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
  ------------------------------------------------------------------------------------------------------------------------
    UPPER MANNVILLE K                           1008.7
    SOLN                 ISOPAC          SEGR          68  .65     44  .20      35                1000.0   68
    09110 0250060 002 U MANN K                                                38.18E
    L GLAUCONITIC         .0033A .0765 .0411         .71  4631 207 .7648 .0690 .0280 .0034 .0074 .0040 .0015 .0006
    1984-12-31 00/05-22-011-17W4/0 1980-00-00                                                   SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
UPPER MANNVILLE H & K
ASSOC WER1 ASSIGN SEGR 154 .75 116 .10 104
09110 0250060 999 U MANN H & K 38.18E 104 3971
GLAUCONITIC .0033A
1984-12-31 00/05-22-011-17W4/0 1980-01-01 SEGREGATED ASSOC/SOLN PRODUCTION

UPPER MANNVILLE H & K
SOLN WER1 ASSIGN SEGR 190 .65 124 .10 107
09110 0250060 999 U MANN H & K 38.18E 107 4085
GLAUCONITIC .0033A
1984-12-31 00/05-22-011-17W4/0 1980-01-01 SEGREGATED ASSOC/SOLN PRODUCTION

VO -183.2 980.5 200 1.70 340 .240 .80 10980 302 .784 25.321
ASSOC WER1 ASSIGN 86 .75 64 .10 58
09110 0250098 005 38.18E 58 2214
GLAUCONITIC .0017E .0790 .0363 .71 4619 206 .7735 .0632 .0280 .0037 .0077 .0042 .0015 .0012
1981-12-31 00/03-23-011-17W4/0 1980-11-20 978.0 983.0 799.8 GO

VO 1039.5 200 3.00 600 .170 .75 11110 306 .798 16.479
WER1 ASSIGN 99 .75 74 .10 67
09110 0250098 010 38.18E 67 2558
GLAUCONITIC .0013E .0799 .0304 .70 4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1982-08-31 00/06-04-011-18W4/0 1979-07-28 1038.0 1041.0 848.7 PB

VO 1004.8 200 1.00 200 .150 .50 11430 302 .544 14.839
WER1 ASSIGN 30 .80 24 .20 19
09110 0250098 020 38.18E 19 725
GLAUCONITIC .0016 .0004E .0226 .0001 .88 4522 248 .6195 .1700 .1066 .0149 .0343 .0190 .0064 .0046
1983-06-30 00/07-08-011-17W4/0 1981-11-17 1004.3 1005.3 813.5 PB

UPPER MANNVILLE F VO 1041.8 288 1.46 418 .160 .75 11170 307 .796 15.623
WER1 ISOPAC 65 .80 52 .10 47
09110 0250360 001 38.18E
UPPER MANNVILLE .0013E .0358 .68 4668 206 .0217 .0092 .3900
1977-06-30 00/06-03-011-18W4/0 1961-11-02 1046.7 1047.9 847.9 PB

LOWER MANNVILLE F VO 1061.3 200 1.24 247 .190 .60 11510 303 .772 15.623
WER1 ASSIGN 39 .80 31 .15 26
09110 0250360 002 L.MANN F 38.18E
BASAL QUARTZ .0013E .0900 .74 4854 213 .0100
1976-06-30 00/06-03-011-18W4/0 1961-11-02 1060.7 1061.9 847.9 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2      C3    IC4   NC4      C5     C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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TURIN                (F)  010-18W4     09110
  U MANN F & L MANN F
                   WER1 ISOPAC                              104  .80      83  .10      73        60
    09110 0250360 999 UM F+ LM F                                                      38.18E    13         496
    U.MANN & BSLOTZ       .0013E
    1977-06-30 00/06-03-011-18W4/0 1961-11-02
    TCPL
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  LOWER MANNVILLE A          VO  -207.9                   1056.4      200   4.94       987  .240  .70 11380 307  .803 22.042
                   WER1 ASSIGN                B              218  .75     163  .15      139        65
    09110 0310001 000 L MANN A                                                        38.18E    74         2825
    BASAL QUARTZ          .0013E        .0650 .0016   .72  4757 210                  .0060
    1976-06-30 00/10-18-010-18W4/0 1965-08-00      1053.9 1058.9  851.0 GW
    TCPL
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  LOWER MANNVILLE B          VO          -219.8           1066.5      268   1.51       405  .196  .65 11680 304  .765 18.196
    ASSOC          WER1 ISOPAC          SEGR                74  .75      55  .15       47
    09110 0310002 000 L MANN B                                                        38.18E    47         1794
    SUNBURST #2      .0001 .0012A .0574 .0528          .71  4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
    1984-12-31 00/11-33-010-18W4/0 1961-09-12      1060.7 1064.7  845.0 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE B                                         1075.3
    SOLN           WER1 ISOPAC          SEGR                48  .65      31  .20       25        19       780.0   62
    09110 0310002 000 L MANN B                                                        38.18E     6          229
    SUNBURST #2      .0001 .0012A .0574 .0528          .71  4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
    1984-12-31 00/11-33-010-18W4/0 1961-09-12      1060.7 1064.7  845.0 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE D          VO          HEAVY            1078.4      200   6.79      1357  .250  .65 11340 308  .822 20.671
                   WER1 ASSIGN                              281  .85     239  .15      203
    09110 0310004 000 L MANN D                                                        38.18E    203        7751
    BASAL QUARTZ          .0013E        .0800          .71  4771 210                  .0100
    1968-05-31 00/11-10-011-19W4/0 1955-09-28      1074.7 1082.0  829.1 GO
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  LOWER MANNVILLE E                                         1101.5
    SOLN           WER1 ASSIGN                               34  .65      22  .25       17         2       520.0   65
    09110 0310005 000 L MANN E                                                        38.18E    15          573
    LOWER MANNVILLE       .0013E        .0793                                       .0216 .0081        .3800
    1977-12-31 00/01-01-011-18W4/0 1974-00-00
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV       RMG     ENERGY
   ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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TURIN               (F)  010-18W4     09110
  LOWER MANNVILLE G          VO          -226.2          1072.2      138   1.18       163   .185   .55 11660 304   .767 14.470
    ASSOC          WER1 ISOPAC            SEGR                  24  .75     18   .15       15
    09110 0310007 000 L MANN G      OIL POOL DEPLETED                                  38.18E      15       573
    SUNBURST #3       .0001 .0012A .0574 .0528                .71  4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
    1984-05-31 00/11-33-010-18W4/0 1961-09-12      1068.9 1071.2  845.0 GO                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE G                                          1068.9
    SOLN           WER1 ISOPAC            SEGR                   6  .65      4   .15        3        3
    09110 0310007 000 L MANN G      OIL POOL DEPLETED                                  38.18E
    SUNBURST #3       .0001 .0012A .0574 .0528                .71  4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
    1984-05-31 00/11-33-010-18W4/0 1961-09-12      1068.9 1071.2  845.0 GO                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE H          VO          -217.0          1056.4      128   1.23       157   .200   .60 11620 317   .750 16.720
    ASSOC          WER1 ASSIGN            COMB                  26  .80     21   .05       20        1
    09110 0310008 000 L MANN H      CONCURRENT PRODUCTION OIL DEPLETED                 38.18E      20       764
    SUNBURST 2          .0013E          .0603          .73  4599 222                .0227 .0101             .6100
    1982-12-31 00/10-27-010-18W4/0 1974-09-12      1055.8 1057.0  840.0 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE H                                          1058.9
    SOLN           WER1 ASSIGN            COMB                  20  .35      7   .80        1                232.0    85
    09110 0310008 000 L MANN H      CONCURRENT PRODUCTION OIL DEPLETED                 38.18E
    SUNBURST 2          .0013E          .0603          .73  4599 222                .0227 .0101             .6100
    1982-12-31 00/10-27-010-18W4/0 1974-09-12      1055.8 1057.0  840.0 PB                                 COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  COMBINED SOLN/ASSOC POOLS=     1  GIP=        46 PROD=         28  IMG=         21  MGP=          1  RMG=         20  ENERGY=        764

  LOWER MANNVILLE L          VO          -196.6          1002.5       55   2.18       120   .140   .70 11240 306   .730 14.047
    ASSOC          WER2 ISOPAC            SEGR                  17  .80     14   .15       11
    09110 0310012 000 L MANN L                                                         38.18E      11       420
    SUNBURST 1          .0013E          .0482 .0014    .91  4771 221 .8042 .0593 .0190 .0022 .0043 .0019 .0005 .0003
    1984-12-31 00/06-14-011-17W4/0 1969-11-07      998.5 1008.9  802.5 GO                                 SEGREGATED ASSOC/SOLN PRODUCTION
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  LOWER MANNVILLE L                                          993.8
    SOLN           WER2 ISOPAC            SEGR                  48  .65     31   .35       20        2     2290.0    21
    09110 0310012 000 L MANN L                                                         38.18E      18       687
    SUNBURST 1          .0013E          .0482 .0014    .91  4771 221 .8042 .0593 .0190 .0022 .0043 .0019 .0005 .0003
    1984-12-31 00/06-14-011-17W4/0 1969-11-07      998.5 1008.9  802.5 GO                                 SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110
LOWER MANNVILLE Q VO 1060.2 206 .70 144 .180 .80 11690 308 .770 20.185
WER1 ISOPAC 29 .80 23 .10 21 5
09110 0310017 000 L MANN Q 38.18E 16 611
SUNBURST 2 .0013E .0630 .74 4847 213 .0200 .0086 .5400
1979-12-29 00/06-02-011-18W4/0 1976-02-07 1057.4 1058.6 839.7 PB
TCPL

LOWER MANNVILLE R VO 1033.6 200 3.09 617 .200 .70 11370 307 .797 18.501
WER1 ASSIGN 114 .80 91 .10 82 65
09110 0310018 000 L MANN R 38.18E 17 649
SUNBURST 1B .0013E .0628 .71 4557 204 .0200 .0086 .5400
1979-12-29 00/11-25-010-18W4/0 1977-03-08 1031.7 1035.1 833.9 PB
TCPL

LOWER MANNVILLE S VO 1068.2 351 .94 330 .217 .65 11690 305 .777 19.786
WER1 ISOPAC 65 .80 52 .20 42 1
09110 0310019 000 L MANN S 38.18E 41 1565
SUNBURST .0017A .0426 .0903 .75 4807 214 .7712 .0517 .0212 .0031 .0068 .0053 .0029 .0032
1984-12-31 00/06-02-011-18W4/0 1976-02-07 1062.5 1065.0 839.7 PB
TCPL

LOWER MANNVILLE U VO 1063.1 200 6.50 1300 .210 .70 11185 306 .793 19.269
WER1 ASSIGN 250 .80 200 .10 180 32
09110 0310021 000 L MANN U 38.18E 148 5651
SUNBURST #1 .0013E .0799 .0304 .70 4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1979-11-30 00/06-04-011-18W4/0 1979-07-28 1059.0 1067.2 848.7 PB
TCPL

LOWER MANNVILLE W 1096.8
SOLN WER2 ASSIGN 16 .65 11 .25 8 246.0 66
09110 0310023 000 L MANN W 38.18E 8 305
LOWER MANNVILLE .0013E .0799 .0304 .70 4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
1981-12-31 00/01-01-011-18W4/0 1979-00-00
TCPL

LOWER MANNVILLE Z VO 1051.2 400 6.50 2600 .190 .60 9560 306 .816 12.412
WER1 ASSIGN 323 .75 242 .10 218 28
09110 0310026 000 L MANN Z 38.18E 190 7254
SUNBURST .0015A .0471 .0392 .69 4673 206 .8163 .0584 .0235 .0032 .0051 .0038 .0015 .0004
1984-12-31 00/02-20-010-18W4/0 1981-04-02 1046.5 1054.7 842.4 PB
KANNGAZ

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURIN (F) 010-18W4 09110

LOWER MANNVILLE CC — 1014.8
SOLN WER1 ISOPAC — 49 .65 — 32 .15 — 27 — 811.0 60
09110 0310029 000 L MANN CC — 38.18E — 27 — 1031
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1984-12-31 00/01-01-011-17W4/0 1980-00-00

LOWER MANNVILLE EE — 1015.0
SOLN WER1 ISOPAC — 4 .65 — 3 .20 — 2 — 61.9 68
09110 0310031 000 L MANN EE — 38.18E — 2 — 76
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1984-12-31 00/01-01-011-17W4/0 1982-00-00

LOWER MANNVILLE FF — 1003.4
SOLN WER1 ISOPAC — 19 .65 — 12 .15 — 10 — 302.0 62
09110 0310032 000 L MANN FF — 38.18E — 10 — 382
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1984-12-31 00/01-01-011-17W4/0 1982-00-00

LOWER MANNVILLE GG — 1011.5
SOLN WER1 ISOPAC — 2 .65 — 1 .20 — 1 — 57.9 38
09110 0310033 000 L MANN GG — 38.18E — 1 — 38
LOWER MANNVILLE .0001 .0012E .0574 .0528 — .71 4695 209 .7861 .0609 .0236 .0032 .0072 .0046 .0019 .0010
1984-12-31 00/01-01-011-17W4/0 1982-00-00

LOWER MANNVILLE HH — 1052.2
SOLN WER1 ISOPAC — 6 .65 — 4 .20 — 3 — 89.0 62
09110 0310034 000 L MANN HH — 38.18E — 3 — 115
LOWER MANNVILLE E .0532 — .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
1984-12-31 00/01-01-010-18W4/0 1974-00-00

LOWER MANNVILLE II VO -222.6 — 1068.8 — 200 .80 — 160 .204 .55 11040 304 .802 14.448
ASSOC WER1 ASSIGN COMB — 23 .75 — 17 .20 — 14 — 3
09110 0310035 000 L MANN II CONCURRENT PRODUCTION — 38.18E — 13 — 496
SUNBURST .0011A .0351 .1247 .0014 .75 — 4935 214 .7634 .0468 .0171 .0023 .0051 .0024 .0006
1984-12-31 00/07-05-011-18W4/0 1973-11-01 — 1068.6 1069.5 847.0 GO — COMBINED ASSOC/SOLN PRODUCTION

LOWER MANNVILLE II — 1077.4
SOLN WER1 ASSIGN COMB — 20 .80 — 16 .90 — 2 — 320.0 64
09110 0310035 000 L MANN II CONCURRENT PRODUCTION — 38.18E
SUNBURST .0011A .0351 .1247 .0014 .75 — 4935 214 .7634 .0468 .0171 .0023 .0051 .0024 .0006
1984-12-31 00/07-05-011-18W4/0 1973-11-01 — 1068.6 1069.5 847.0 GO — COMBINED ASSOC/SOLN PRODUCTION

COMBINED SOLN/ASSOC POOLS= 1 GIP= 43 PROD= 33 IMG= 16 MGP= 3 RMG= 13 ENERGY= 496

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE     N2   CO2  H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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TURIN                (F)  010-18W4    09110
  LOWER MANNVILLE LL                                  1073.2
    SOLN             WER1 ISOPAC                          16  .65     10  .15      9                 191.0   86
    09110 0310038 000 L MANN LL                                                38.18E        9          344
    LOWER MANNVILLE              E          .0532                    .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
    1984-12-31 00/01-01-010-18W4/0 1983-00-00
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  LOWER MANNVILLE NN                                  1092.3
    SOLN             WER1 ISOPAC                          11  .65      7  .15      6                 131.0   86
    09110 0310040 000 L MANN NN                                                38.18E        6          229
    LOWER MANNVILLE              E          .0532                    .8045 .0532 .0210 .0031 .0064 .0039 .0010 .0007
    1984-12-31 00/01-01-010-18W4/0 1984-00-00
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                         VO                           1050.6     200    4.32      863  .180  .60 11620 317  .750 15.052
                     WER1 ASSIGN                          130  .80     104  .05      99
    09110 0310098 005                                                          38.18E        99         3780
    SUNBURST I                .0013E                  .73  4599 222
    1976-06-30 00/10-27-010-18W4/0 1974-09-12      1046.7 1054.3  840.0 PB
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                         VO          -222.5           1052.7     128    1.00      128  .220  .75 11190 304  .760 22.726
    ASSOC                WER1 ASSIGN                   29  .75      22  .10      20
    09110 0310098 010                                                          38.18E        20         764
    SUNBURST #2 & 3           .0021A .0561 .0808       .73  4772 212 .7563 .0625 .0256 .0037 .0072 .0038 .0013 .0006
    1984-09-30 00/14-30-010-18W4/0 1983-11-28      1049.3 1056.2  833.3 GO
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                         VO          -190.5            981.5     128   17.89     2290  .250  .90 11360 315  .803 28.734
    ASSOC                BER7 ASSIGN                  658  .85     559  .15     475
    09110 0310098 055                                                          38.18E        475        18136
    MANNVILLE                 .0013E       .0650 .0016  .72  4757 210                  .0060
    1982-12-31 00/08-15-011-17W4/0 1974-07-26      968.7  994.0  803.5 GO
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                         VO                           1023.1     200    1.80      360  .170  .55 11270 303  .775 12.761
                     WER1 ASSIGN                          46  .80      37  .15      31
    09110 0310098 060                                                          38.18E        31         1184
    SUNBURST                  .0014A .0869 .0381       .71  4617 207 .7590 .0671 .0292 .0040 .0077 .0041 .0016 .0009
    1983-06-30 00/07-08-011-17W4/0 1981-11-17      1020.2 1026.0  813.5 PB
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                         VO                           1058.0     200    1.00      200  .170  .70 11410 308  .782 16.032
                     WER1 ASSIGN                          32  .80      26  .05      24
    09110 0310098 065                                                          38.18E        24         916
    ELLERSLIE                 .0472E       .0553       .70  4716 209 .7999 .0560 .0227 .0035 .0071 .0026 .0044 .0013
    1980-07-31 00/06-12-011-18W4/0 1979-10-17      1057.5 1058.5  835.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD    SL     IMG        MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV        RMG     ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN    PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
PURCHASERS:
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TURIN                (F)  010-18W4     09110
                          VO                -217.5  -223.3 1045.6      200     3.00        600   .160   .75 11290 304   .760 16.676
    ASSOC STRIKE         WER1 ASSIGN                              100   .75      75   .10          68
    09110 0310098 070                                                                      38.18E      68        2596
    TABER                     .0013E .0799 .0304                .70  4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
    1984-04-30 00/10-18-011-17W4/0 1983-01-15          1043.6 1047.7  829.4 GO
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                          VO                -217.5  -223.3 1046.1      200      .50        100   .130   .75 11290 304   .760 13.549
    ASSOC                WER1 ASSIGN                               14   .75      11   .10           9
    09110 0310098 075                                                                      38.18E       9        344
    TABER                     .0013E .0799 .0304                .70  4606 205 .7847 .0608 .0268 .0034 .0074 .0037 .0008 .0003
    1984-04-30 00/02-18-011-18W4/0 1983-06-03          1044.5 1047.7  830.2 GO
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TURIN                  POOLS=   56  GIP=     4241 PROD=      3226  IMG=      2795  MGP=       438  RMG=      2357  ENERGY=     89572
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TURNER VALLEY        (F)  020-03W5     09090
  BLAIRMORE C            MB                +14.3          1545.4       64    2.44        156   .110   .80 12170 316   .729 13.222
    ASSOC                WER1 ASSIGN          SEGR                    30   .75      23   .10          21
    09090 0244003 000 BLAIRMORE C   OIL POOL DEPLETED                                              38.18E      21        802
    BLAIRMORE                 .0003A .0091                      .71  4631 223 .7568 .1553 .0660 .0069 .0055 .0001
    1984-09-30 00/01-01-019-02W5/0 1976-00-00          1544.1 1546.6 1560.9 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BLAIRMORE C                                          1545.3
    SOLN                 WER1 ASSIGN          SEGR                    27   .60      16   .30         11        11       90.3  300
    09090 0244003 000 BLAIRMORE C   OIL POOL DEPLETED                                              38.18E
    BLAIRMORE                 .0003A .0091                      .71  4631 223 .7568 .1553 .0660 .0069 .0055 .0001
    1984-09-30 00/01-01-019-02W5/0 1976-00-00          1544.1 1546.6 1560.9 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  BLAIRMORE D            PD                           1251.3       64    6.09        390   .110   .75  5910 308   .860  5.235
                         WER1 ASSIGN                              92   .65      60   .10          54        40
    09090 0244004 000 BLAIRMORE D   TOP/BASE TVD                                                   38.18E      14        535
    NIKANASSIN      .0006 .0001A .1017 .0176 .0024            .73  4557 211 .7161 .1001 .0388 .0060 .0097 .0044 .0013 .0010
    1984-04-30 00/10-31-019-02W5/0 1975-11-25          1245.4 1257.0 1231.0 PB
    CWNGNUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TURNER VALLEY (F) 020-03W5 09090													
BLAIRMORE L	VO			1219.2	200	2.43		486	.100	.75	7105	304	.839	5.941
	WER1 ASSIGN			29	.70	20	.05	19		5				
09090 0244012 000 BLAIRMORE L								38.18E		14	535			
HOME	.0001E	.0436	.0119	.64	4640	208	.8715	.0355	.0170	.0043	.0077	.0053	.0015	.0017
1980-07-31 00/02-23-020-03W5/0	1977-03-30		1217.7	1220.7	1234.1	PB								
BLAIRMORE N	MB			942.6	64	4.10		262	.105	.75	5520	304	.820	4.959
	WER2 ASSIGN			80	.70	56	.15	48		22				
09090 0244014 000 BLAIRMORE N								38.18E		26	993			
NIKANASSIN	.0007A	.0050	.0210 .0010	.77	4654	229	.7443	.1232	.0604	.0116	.0186	.0108	.0025	.0009
1984-05-31 00/03-07-020-02W5/0	1980-09-21		939.3	945.9	1195.4	PB								
CWNGNUL														
BLAIRMORE Q	VO			989.4	200	8.64		1727	.100	.75	5520	302	.872	4.477
	WER1 ASSIGN			77	.65	50	.10	45						
09090 0244017 000 BLAIRMORE Q								38.18E		45	1718			
NIKANASSIN	.0001E			.65	4640	208			.0443	.0083				
1984-04-30 03/10-12-020-03W5/0	1976-01-12		981.2	997.3	1220.1	PB								
BLAIRMORE V	VO			1430.4	200	4.27		854	.080	.75	11680	318	.813	7.709
	WER1 ASSIGN			66	.75	49	.05	47		20				
09090 0244022 000 BLAIRMORE V								38.18E		27	1031			
NIKANASSIN	.0001	.0002E	.0118 .0002	.63	4629	207	.8677	.0863	.0259	.0031	.0039	.0006		
1980-12-31 00/03-20-019-02W5/0	1977-02-19		1422.8	1438.0	1312.2	PB								
BLAIRMORE AA	VO			1123.3	64	8.80		563	.110	.75	5070	308	.878	4.400
	WER1 ASSIGN			25	.65	16	.10	15		12				
09090 0244027 000 BLAIRM AA								38.18E		3	115			
NIKANSSIN	.0006	.0001E	.1017 .0176 .0024	.73	4557	211	.7161	.1001	.0388	.0060	.0097	.0044	.0013	.0010
1984-04-30 00/14-31-019-02W5/0	1978-07-25		1110.4	1136.3	1232.7	PB								
BLAIRMORE DD	VO			1352.1	200	2.50		500	.120	.75	7105	312	.846	6.889
	WER1 ASSIGN			34	.65	22	.10	20						
09090 0244030 000 BLAIR DD								38.18E		20	764			
BLAIRMORE	.0001A	.0072	.0095	.68	4643	212	.8445	.0873	.0307	.0050	.0077	.0019	.0017	.0021
1981-06-30 00/06-23-020-03W5/0	1980-11-16		1350.7	1353.5	1234.9	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TURNER VALLEY (F) 020-03W5 09090														
BLAIRMORE A & B VO		-25.9		1271.3	128	5.92		758	.130	.75	4800	306	.883	4.934
ASSOC WER1 ASSIGN		SEGR		37	.65	24	.10	22						
09090 0244060 001 BLAIRMORE A								38.18E						
HOME .0001E	.0060		.68	4640	213			.0442	.0083					
1982-12-31 00/12-29-019-02W5/0 1975-07-06			1267.9	1274.7	1248.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
BLAIRMORE A & B				1363.1										
SOLN WER1 ASSIGN		SEGR		68	.60	41	.25	31			815.0	83		
09090 0244060 001 BLAIRMORE A								38.18E						
HOME .0001E	.0060		.68	4640	213			.0442	.0083					
1982-12-31 00/12-29-019-02W5/0 1975-07-06			1267.9	1274.7	1248.8	GO					SEGREGATED ASSOC/SOLN PRODUCTION			
BLAIRMORE A & B														
ASSOC WER1 ASSIGN		SEGR		37	.65	24	.10	22						
09090 0244060 999 BLAIRM A+B								38.18E		22	840			
HOME .0001E														
1982-12-31 00/12-29-019-02W5/0 1975-07-06											SEGREGATED ASSOC/SOLN PRODUCTION			
CWNGNUL														
BLAIRMORE A & B														
SOLN WER1 ASSIGN		SEGR		68	.60	41	.25	31		15				
09090 0244060 999 BLAIRM A+B								38.18E		16	611			
HOME .0001E														
1982-12-31 00/12-29-019-02W5/0 1975-07-06											SEGREGATED ASSOC/SOLN PRODUCTION			
CWNGNUL														
BLAIRMORE J MB				643.6	200	1.83		366	.110	.60	1586	296	.962	1.045
WER1 ASSIGN				11	.80	9	.10	8						
09090 0244061 001								38.18E						
HOME SD .0001E	.0098	.0039	.62	4630	202	.7094	.1322	.0587	.0105	.0178	.0045	.0037	.0011	
1979-12-29 00/10-21-019-03W5/0 1973-06-14			642.2	645.0	1404.2	PB								
BLAIRMORE K MB				666.8	200	2.43		486	.097	.75	1590	297	.961	1.152
WER1 ASSIGN				10	.80	8	.10	7						
09090 0244061 002								38.18E						
DALHOUSIE .0001E	.0098	.0039	.62	4630	202	.7094	.1322	.0587	.0105	.0178	.0045	.0037	.0011	
1983-12-31 00/10-21-019-03W5/0 1973-06-14			665.4	668.1	1404.2	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TURNER VALLEY	(F) 020-03W5	09090														
BLAIRMORE J & K																
	WER1 ASSIGN			21	.80	17	.10	15		12						
09090 0244061 999 BLAIR J&K								38.18E		3	115					
HOME &DALHOUSIE	.0001E															
1979-12-29 00/10-21-019-03W5/0 1973-06-14																
BLAIRMORE E	MB		1055.2	64		2.43		155	.100	.80	9990	303	.914	8.207		
	WER1 ASSIGN			108	.75	81	.10	73								
09090 0244062 001 BLAIRMORE E								38.18E								
HOME SD	.0001E	.0060	.67	4640	168			.0442	.0083		.0100					
1984-04-30 00/04-32-019-02W5/0 1975-09-22			1053.9	1056.4	1232.6	PB										
BLAIRMORE F	VO		1322.8	64		7.90		506	.110	.75	6770	309	.939	5.474		
	WER1 ASSIGN			28	.65	18	.10	16								
09090 0244062 002 BLAIRMORE F								38.18E								
HOME	.0001E	.0060	.67	4640	168			.0442	.0083		.0100					
1984-04-30 00/04-32-019-02W5/0 1975-09-22			1314.9	1330.8	1232.6	PB										
BLAIRMORE E & F																
	WER1 ASSIGN			136	.73	99	.10	89		71						
09090 0244062 999 BLAIR E & F								38.18E		18	687					
BLAIRMORE	.0001E															
1984-05-31 00/04-32-019-02W5/0 1975-09-22																
BLAIRMORE H	PD		1243.0	64		2.43		155	.110	.80	6380	314	.872	5.831		
	WER1 ASSIGN			23	.65	15	.10	14								
09090 0244063 001 BLAIRMORE H								38.18E								
HOME	.0001E		.65	4640	208			.0287	.0104		.3300					
1984-04-30 02/16-30-019-02W5/0 1975-10-15			1241.8	1244.2	1240.8	PB										
BLAIRMORE I	PD		1385.0	64		7.62		488	.110	.70	6330	311	.870	5.123		
	WER1 ASSIGN			42	.55	23	.10	21								
09090 0244063 002 BLAIRMORE I								38.18E								
DALHOUSIE	.0001E		.65	4640	208			.0442	.0083		.0011					
1984-05-31 02/16-30-019-02W5/0 1975-10-15			1378.6	1391.4	1240.8	PB										
BLAIRMORE H & I																
	WER1 ASSIGN			65	.60	38	.10	35		28						
09090 0244063 999 BLAIR H & I								38.18E		7	267					
BLAIRMORE	.0001E															
1984-05-31 02/16-30-019-02W5/0 1975-10-15																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TURNER VALLEY (F) 020-03W5 09090
BLAIRMORE M PD 1320.5 64 3.40 218 .110 .85 5270 315 .904 4.921
WER1 ASSIGN 47 .55 26 .05 25
09090 0244064 001 BLAIRMORE M TOP/BASE TVD 38.18E
DALHOUSIE .0001E .0018 .0064 .63 4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
1984-04-30 00/02-33-018-02W5/0 1978-06-26 1315.9 1325.0 1289.0 PB

BLAIRMORE R VO 1257.4 64 2.40 154 .100 .70 5270 311 .902 3.740
WER1 ASSIGN 6 .55 3 .05 3
09090 0244064 002 BLAIRMORE R 38.18E
HOME SS .0001E .0018 .0064 .63 4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
1984-04-30 02/02-33-018-02W5/0 1978-06-26 1256.5 1258.2 1289.0 PB

BLAIRMORE M & R
WER1 ASSIGN 53 .55 29 .05 28 21
09090 0244064 999 BLAIR M & R 38.18E 7 267
BLAIRMORE .0001E
1984-05-31 02/02-33-018-02W5/0 1978-02-26

BLAIRMORE O VO 1359.6 64 3.10 198 .115 .75 6770 312 .866 6.535
WER1 ASSIGN 13 .65 8 .10 8
09090 0244065 001 BLAIRMORE O 38.18E
HOME .0004A .0118 .0002 .64 4629 206 .8677 .0863 .0259 .0031 .0039 .0006
1984-04-30 02/03-29-019-02W5/0 1980-07-15 1349.0 1353.2 1286.4 PB

BLAIRMORE X VO 1514.9 64 5.00 320 .105 .70 6330 316 .878 4.769
WER1 ASSIGN 15 .60 9 .10 8
09090 0244065 002 BLAIRMORE X 38.18E
NIKANASSIN .0004A .0118 .0002 .64 4629 206 .8677 .0863 .0259 .0031 .0039 .0005
1984-04-30 02/03-29-019-02W5/0 1980-07-15 1510.3 1519.4 1286.4 PB

BLAIRMORE O & X
WER1 ASSIGN 28 .60 17 .10 16 7
09090 0244065 999 BLAIR O & X 38.18E 9 344
BLAIRMORE .0004A
1984-05-31 02/03-29-019-02W5/0 1980-07-15

BLAIRMORE S VO 1382.5 64 7.70 493 .100 .65 6580 316 .878 4.398
WER1 ASSIGN 22 .70 15 .05 14
09090 0244066 001 BLAIRMORE S 38.18E
NIKANASSIN .0001E .0018 .0064 .63 4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
1984-04-30 02/15-33-018-02W5/0 1977-12-20 1372.0 1393.0 1287.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD   SL    IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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TURNER VALLEY          (F)  020-03W5    09090
    BLAIRMORE T             VO                    1335.3      64   3.70      237  .110  .80  6260 312  .878  5.719
                       WER1 ASSIGN                    14  .60      8  .05       8
    09090 0244066 002 BLAIRMORE T                                                38.18E
    DALHOUSIE              .0001E .0018 .0064       .63  4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
    1984-04-30 02/15-33-018-02W5/0 1977-12-20     1330.0 1340.5 1287.5 PB
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  BLAIRMORE S & T
                       WER1 ASSIGN                    36  .65     23  .05      22        2
    09090 0244066 999 BLAIR S & T                                                38.18E      20        764
    BLAIRMORE              .0001E
    1984-05-31 02/15-33-018-02W5/0 1977-12-20
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    BLAIRMORE U             VO                    1387.1      64   4.57      292  .110  .70  9980 317  .830  8.306
                       WER1 ASSIGN                    24  .75     18  .05      17
    09090 0244067 001 BLAIR U                                                    38.18E
    NIKANASSIN                 E .0018 .0064       .63  4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
    1984-05-31 00/06-09-019-02W5/0 1977-09-26     1380.6 1393.5 1225.9 PB
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    BLAIRMORE W             VO                    1353.9      64   1.20       77  .110  .70  9810 312  .825  8.345
                       WER1 ASSIGN                     6  .75      5  .05       4
    09090 0244067 002 BLAIRMORE W                                                38.18E
    DALHOUSIE              .0001E .0018 .0064       .63  4654 205 .8936 .0703 .0175 .0041 .0027 .0021 .0008 .0007
    1984-04-30 00/06-09-019-02W5/0 1977-09-26     1353.3 1354.5 1225.9 PB
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  BLAIRMORE U & W
                       WER1 ASSIGN                    30  .75     23  .05      21       16
    09090 0244067 999 BLAIR U & W                                                38.18E       5        191
    BLAIRMORE              .0001E
    1984-05-31 00/06-09-019-02W5/0 1977-09-26
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    BLAIRMORE Y             VO                    1362.4      64   2.81      179  .115  .70  3220 312  .910  2.596
                       WER1 ASSIGN                     5  .50      3  .10       2
    09090 0244068 001 BLAIRMORE Y                                                38.18E
    HOME SD #2         .0003 .0001E .0161 .0019      .73  4595 224 .7616 .1275 .0558 .0094 .0147 .0081 .0027 .0016
    1984-04-30 00/01-31-019-02W5/0 1980-08-18     1361.0 1363.8 1232.9 PB
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    BLAIRMORE Z             VO                    1221.4      64   2.30      147  .100  .80  3220 312  .910  2.580
                       WER1 ASSIGN                     4  .50      2  .10       2
    09090 0244068 002 BLAIRMORE Z                                                38.18E
    HOME #1 SD         .0003 .0001E .0161 .0019      .73  4595 224 .7616 .1275 .0558 .0094 .0147 .0081 .0027 .0016
    1984-04-30 00/01-31-019-02W5/0 1980-08-18     1219.5 1222.8 1232.9 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T    Z  M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN     PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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TURNER VALLEY          (F)  020-03W5    09090
  BLAIRMORE Y & Z
                       WER1 ASSIGN                          9  .50      5  .10      4        1
    09090 0244068 999 BLAIR Y & Z                                                38.18E     3        115
    BLAIRMORE              .0001E
    1984-05-31 00/01-31-019-02W5/0 1980-08-18
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                       MB                               491.6      16    8.00      128  .110  .60  5290 314  .890  3.563
                       WER1 ASSIGN                          8  .75      6  .05      6
    09090 0244098 005                                                            38.18E     6        229
    UPPER BLAIRMORE        .0001E                    .65  4640 208
    1976-06-30 00/01-17-019-02W5/0 1931-05-31
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                       VO                              1143.4      64   17.70     1133  .120  .80  9990 306  .803 11.099
                       WER1 ASSIGN                        126  .75     94  .10     85
    09090 0244098 010                                                            38.18E     85       3245
    BLAIRMORE      .0001 .0004A .0118 .0002          .63  4629 207 .8677 .0863 .0259 .0031 .0039 .0006
    1984-09-30 02/10-17-019-02W5/0 1976-02-05    1133.4 1153.4 1285.9 PB
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                       VO                               876.0     200    2.47      493  .120  .75  5290 303  .859  5.208
                       WER1 ASSIGN                         26  .70     18  .10     16
    09090 0244098 025                                                            38.18E     16       611
    HOME                   .0001E                    .67  4654 214                .0442 .0083       .1100
    1976-12-31 03/10-12-020-03W5/0 1976-01-12     873.6  878.1 1220.1 PB
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                       VO                  +1188.4 1188.4     200    2.47      493  .100  .65  7100 311  .780  5.410
                       WER1 ASSIGN                         27  .70     19  .05     18
    09090 0244098 030                TOP/BASE TVD                                38.18E     18       687
    HOME                   .0001E .0434 .0177          .77  4606 225 .7094 .1322 .0587 .0105 .0178 .0045 .0037 .0011
    1984-12-31 00/02-23-020-03W5/0 1977-03-30    1186.9 1189.9 1234.1 PB
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                       VO                              1521.5      64    2.44      156  .110  .80 11390 316  .811 11.122
                       WER1 ASSIGN                        17  .75     13  .05     12
    09090 0408098 005                                                            38.18E     12       458
    NIKANASSIN     .0001 .0004E .0118 .0002          .63  4629 207 .8677 .0863 .0259 .0031 .0039 .0006
    1984-09-30 02/10-17-019-02W5/0 1976-02-05    1520.3 1522.8 1285.9 PB
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  RUNDLE               PD
    ASSOC              WER1 ISOPAC          SEGR          41979  .90  37753  .72  10400   10235
    09090 0610000 000 RUNDLE                                                     41.55A     165      6856
    MISSISSIPPIAN          .0001A                    .80  4847 228
    1974-12-31 00/01-01-020-03W5/0 1931-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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TURNER VALLEY         (F)  020-03W5    09090
  RUNDLE                                                2557.0
    SOLN              WER1 ISOPAC         SEGR            38317  .55  21130  .56   9300    8847
    09090 0610000 000 RUNDLE                                                      41.55A    453      18822
    MISSISSIPPIAN          .0001A                    .80  4847 228
    1974-12-31 00/01-01-020-03W5/0 1931-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  RUNDLE B                                              3103.9
    SOLN              WER1 ISOPAC                         52  .65     34  .20     27       5      355.0  146
    09090 0610002 000 RUNDLE B                                                    41.55E     22       914
    RUNDLE                 .0002        E        .0020        .56  4620 217 .8337 .0900 .0432 .0085 .0115 .0111
    1983-12-31 00/01-01-020-03W5/0 1981-00-00
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                          VO                            2997.1     440   9.10     4004  .060  .75 26140 357  .853 10.985
                      WER2 ASSIGN                         440  .85    374  .20      299
    09090 0610098 005                                                             41.55E    299      12423
    RUNDLE                 .0001E        .0285 .0473   .80  4847 228                .0789
    1983-12-31 00/07-32-021-03W5/0 1972-06-26      3072.4 3107.4 1240.2 PB
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                          VO          -1773.3           3002.7     200   7.50     1500  .044  .65 21050 353  .797  6.085
    ASSOC                 WER2 ASSIGN                      91  .70     64  .25       48
    09090 0630098 005                                                             41.55E     48      1994
    TV FM 2 THRUST  .0091        E .0056 .0288 .0890   .80  5047 241 .6539 .1241 .0571 .0086 .0147 .0065 .0016 .0010
    1982-12-01 00/16-33-020-03W5/2 1981-07-18      2995.4 3010.0 1236.7 GO
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                          VO                            3069.7     200  41.00     8200  .040  .75 26850 353  .881  7.336
                      WER2 ASSIGN                         604  .80    483  .10      435
    09090 0630098 010                                                             41.55E    435      18074
    TURNER VALLEY          .0002A .0181 .0269 .0181   .72  4745 218 .8023 .0750 .0301 .0064 .0108 .0080 .0032 .0009
    1982-12-31 00/16-33-020-03W5/0 1981-07-18      3034.0 3105.4 1236.7 PB
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TURNER VALLEY           POOLS=    30  GIP=     82630 PROD=     60616  IMG=     21209  MGP=     19370  RMG=      1839  ENERGY=     75007
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TWEEDIE               (F)  069-13W4    09120
  VIKING B                MB  +317.9                    232.6    6545   1.07     7003  .240  .65  2390 291  .948  3.787
                      WER1 ISOPAC              FSW        711  .70    498  .05      473       274
    09120 0218002 000 VIKING B                                                    37.43E    199      7449
    VIKING                 .0003A .0383              .56  4619 189 .9616
    1980-07-31 00/14-20-069-13W4/0 1949-03-22      234.4  236.5  573.6 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI / LOCATION / DRILL DATE	OWI / AQUIFER / MFD / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / GOR / Z / PCT / M3/M3 / H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7 / TOP / BASE / KB / TYPE
TWEEDIE	(F) 069-13W4 09120	
VIKING D	VO +322.2	262.1 440 1.54 678 .300 .50 2260 285 .946 3.586
	WER1 ASSIGN ABAND	B 24 .60 15 .05 14
09120 0218004 000	VIKING D	37.43E 14 524
VIKING	.0003A	.57 4619 191
1981-09-30	00/07-35-067-14W4/0 1952-04-00	261.2 263.0 585.2 GW
TCPL		
VIKING E	VO	222.8 440 1.23 543 .240 .65 2410 286 .948 3.951
	WER1 ASSIGN	21 .70 15 .05 14 9
09120 0218005 000	VIKING E	37.43E 5 187
VIKING	.0003A	.56 4619 189
1976-06-30	00/07-09-068-13W4/0 1963-01-00	221.9 223.7 555.6 PB
VIKING F	VO +331.6	248.1 1290 .73 943 .240 .65 2410 289 .950 3.906
	WER1 ISOPAC	FW 37 .70 26 .05 25 20
09120 0218006 000	VIKING F	37.43E 5 187
VIKING	.0003A	.56 4619 189
1976-12-30	00/04-26-068-13W4/0 1952-02-00	250.6 252.4 587.4 PB
TCPL		
VIKING G	VO	251.8 200 1.54 308 .250 .65 2410 289 .950 4.066
	WER1 ASSIGN	12 .70 9 .05 8
09120 0218007 000		37.43E 8 299
VIKING	.0003A	.56 4619 189
1976-12-30	00/10-34-067-13W4/0 1976-09-05	250.2 253.0 577.6 PB
TCPL		
VIKING H	VO	263.9 4568 .70 3198 .270 .60 2560 284 .943 4.404
	WER1 ISOPAC	141 .65 92 .05 87 3
09120 0218008 000	VIKING H	37.43E 84 3144
VIKING	.0002E .0005	.57 4606 189
1981-12-31	00/06-16-070-11W4/0 1974-03-05	285.3 285.9 647.4 PB
PROGAS		
	VO	268.8 200 2.47 493 .260 .65 2410 292 .950 4.180
	WER1 ASSIGN	20 .65 13 .05 12
09120 0218098 005		37.43E 12 449
VIKING	.0003A	.56 4626 190
1978-06-30	00/04-26-067-12W4/0 1977-12-08	261.5 276.1 592.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
TWEEDIE	(F) 069-13W4		09120													
	VO +322.2				262.1	200	1.52		304	.240	.65	2270	289		.951	3.664
	WER1 ASSIGN			B	11	.55	6	.05	6							
09120 0218098 010									37.43E		6	225				
VIKING SD	.0005	.0001E	.0008		.56	4641	191	.9986								
1982-08-31 00/07-35-067-13W4/0	1952-04-07				261.2	263.0	585.2	GW								
	VO				253.0	200	1.24		247	.250	.55	2410	289		.949	3.449
	WER1 ASSIGN				8	.65	6	.05	5							
09120 0218098 015									37.43E		5	187				
VIKING	.0003A		.0003		.56	4619	189									
1977-06-30 02/10-10-068-13W4/0	1977-03-23				252.4	253.6	585.5	PB								
	VO				253.3	200	.50		100	.290	.65	2663	288		.944	5.251
	WER1 ASSIGN				5	.65	3	.05	3							
09120 0218098 020									37.43E		3	112				
VIKING	.0003A				.56	4619	189									
1979-12-29 00/07-17-071-12W4/0	1979-02-09				253.0	253.5	609.2	PB								
	VO				229.8	200	.60		120	.200	.65	2430	288		.948	3.290
STRIKE	WER1 ASSIGN				4	.60	2	.05	2							
09120 0218098 040									37.43E		2	75				
VIKING	.0001E	.0207			.56	4615	190	.9791	.0001							
1983-12-31 00/11-25-071-12W4/0	1979-02-18				229.5	230.1	602.9	PB								
GRAND RAPIDS B	VO +274.9				286.2	1258	2.22		2787	.350	.60	2410	292		.962	5.139
	WER1 ISOPAC			FS	143	.70	100	.05	95		88					
09120 0262002 000 GRD RAP B									38.93E		7	273				
GRAND RAPIDS 3	.0002A				.56	4626	190			.0018						
1980-07-31 00/10-26-068-14W4/0	1966-05-00				278.0	280.4	555.3	PB								
TCPL																
GRAND RAPIDS C	VO +284.4				275.2	200	.62		123	.350	.40	2220	292		.962	3.152
	WER1 ASSIGN			B	4	.70	3	.05	3							
09120 0262003 000 GRD RAP C									38.93E		3	117				
GRAND RAPIDS	.0002A				.56	4626	190									
1976-06-30 00/07-10-069-14W4/0	1966-10-00				274.9	275.5	559.9	GW								
TCPL																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT	C1	C2	C3	IC4	NC4	C5	C6	C7
TWEEDIE	(F) 069-13W4 09120																						
GRAND RAPIDS D	PD +284.4			280.7	7054	2.28		16089	.350	.60	2220	292	.962		4.728								
	WER1 ISOPAC		FS	943	.70	660	.05	627		605													
09120 0262004 000 GRD RAP D								38.93E		22	856												
GRAND RAPIDS 3	.0002A			.56	4626	190																	
1981-12-31 00/10-28-068-13W4/0	1961-03-21			290.5	295.9	583.7	PB																
TCPL																							
GRAND RAPIDS E	VO			302.4	128	1.85		237	.350	.60	2240	292	.962		4.774								
	WER1 ASSIGN			11	.70	8	.05	8															
09120 0262005 000 GRD RAP E								38.93E		8	311												
GRAND RAPIDS 4	.0002A			.56	4626	190																	
1982-12-31 00/11-14-068-13W4/0	1968-03-00			301.1	303.3	585.5	PB																
GRAND RAPIDS H	MB +277.7			317.6	1008	1.61		1618	.350	.60	2220	292	.962		4.728								
	WER1 ISOPAC		FSW	383	.70	268	.05	255		141													
09120 0262008 000 GRD RAP H								38.93E		114	4438												
GRAND RAPIDS 3	.0002A			.56	4626	190																	
1976-12-30 00/06-31-067-12W4/0	1970-12-15			315.2	316.4	591.9	PB																
TCPL																							
GRAND RAPIDS I	MB			315.8	200	2.47		493	.300	.65	2220	292	.962		4.383								
	WER1 ASSIGN			50	.70	35	.05	33		22													
09120 0262009 000 GRD RAP I								38.93E		11	428												
GRAND RAPIDS 2	.0002A			.56	4626	190																	
1983-12-31 00/06-35-067-12W4/0	1971-03-26			313.9	317.6	608.7	PB																
TCPL																							
GRAND RAPIDS J	VO +289.6			306.9	200	1.85		370	.350	.60	2220	292	.962		4.728								
	WER1 ASSIGN		B	17	.60	10	.05	10		3													
09120 0262010 000 GRD RAP J								38.93E		7	273												
GRAND RAPIDS 3	.0002A			.56	4626	190																	
1976-12-30 00/07-11-069-13W4/0	1976-03-12			306.0	307.8	597.4	GW																
GRAND RAPIDS L	VO +275.5			309.4	822	.78		643	.350	.60	2220	292	.962		4.728								
	WER1 ISOPAC		B	30	.60	18	.05	17		16													
09120 0262012 000 GRD RAP L								38.93E		1	39												
GRAND RAPIDS 5	.0002A			.56	4626	190																	
1982-12-01 00/11-14-068-13W4/0	1968-03-13			307.8	309.3	585.5	PB																
TCPL																							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP   STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG   ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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TWEEDIE              (F)  069-13W4    09120
  GRAND RAPIDS M          VO  +274.6                313.0     200   2.16      432  .350  .60  2220 292  .962  4.728
                     WER1 ASSIGN                B          20  .60    12  .05      12
    09120 0262013 000 GRD RAP M                                                38.93E      12       467
    GRAND RAPIDS 6         .0002A                    .56  4626 190
    1976-12-30 00/06-23-068-13W4/0 1976-03-06       311.5  314.2  588.9 GW
    TCPL
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  GRAND RAPIDS N          VO                        301.8     200    .62      123  .350  .60  2220 292  .962  4.728
                     WER1 ASSIGN                          6  .65     4  .05       4
    09120 0262014 000 GRD RAP N                                                38.93E       4       156
    GRAND RAPIDS 2         .0002A                    .56  4626 190
    1976-12-30 00/07-11-069-13W4/0 1976-03-12       300.8  302.4  597.4 PB
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  GRAND RAPIDS P          VO  +279.2                285.3     200   1.54      308  .270  .50  2220 292  .962  3.038
                     WER1 ASSIGN                B          9  .60     6  .05       5        3
    09120 0262016 000 GRD RAP P                                                38.93E       2        78
    GRAND RAPIDS 3         .0002A                    .56  4626 190
    1976-12-30 00/10-33-068-14W4/0 1975-03-20       284.1  286.2  565.4 GW
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  GRAND RAPIDS Q          MB                        308.5     200   1.24      247  .350  .60  2220 292  .962  4.728
                     WER1 ASSIGN                         25  .65    16  .05      15        9
    09120 0262017 000 GRD RAP Q                                                38.93E       6       234
    GRAND RAPIDS 6         .0002A                    .56  4626 190
    1983-12-31 00/06-31-068-12W4/0 1976-08-00       297.8  318.8  594.7 PB
    TCPL
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  GRAND RAPIDS R          VO                        310.9     200   1.24      247  .280  .55  2220 291  .956  3.495
                     WER1 ASSIGN                          9  .60     5  .05       5        2
    09120 0262018 000 GRD RAP R                                                38.93E       3       117
    GRAND RAPIDS 5         .0002A       .0063           .57  4640 191                .0007 .0003       .0100
    1977-06-30 02/10-10-068-13W4/0 1977-03-23       310.3  311.5  585.5 PB
    TCPL
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  GRAND RAPIDS S          VO  +301.1                297.2     818   1.65     1350  .350  .60  1960 291  .960  4.190
                     WER1 ISOPAC                B          56  .50    28  .05      27       14
    09120 0262019 000 GRD RAP S                                                38.93E      13       506
    GR RAPIDS #2&3         .0002A                    .56  4626 190
    1982-08-31 00/11-04-069-12W4/0 1970-01-11       295.7  299.9  601.1 GW
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
GRAND RAPIDS T VO +306.3 337.4 200 1.85 370 .350 .60 2220 292 .962 4.728
WER1 ASSIGN B 17 .70 12 .05 12 1
09120 0262020 000 GRD RAP T 38.93E 11 428
GRAND RAPIDS .0002A .56 4626 190
1976-06-30 00/10-20-069-12W4/0 1971-01-21 336.5 338.3 644.7 GW
TCPL

GRAND RAPIDS V VO +290.2 296.9 200 1.54 308 .300 .60 2240 286 .951 4.226
WER1 ASSIGN B 13 .60 8 .05 7 1
09120 0262022 000 GRD RAP V 38.93E 6 234
GRAND RAPIDS 3 .0002A .56 4626 190
1977-12-30 00/06-09-069-12W4/0 1976-01-03 295.4 298.4 587.0 GW
TCPL

GRAND RAPIDS W VO 301.8 200 2.78 555 .300 .70 2480 286 .950 5.459
WER1 ASSIGN 30 .65 20 .05 19 9
09120 0262023 000 GRD RAP W 38.93E 10 389
GRAND RAPIDS 3 .0002A .56 4619 190 .0006 .0001
1977-12-31 02/10-27-068-13W4/0 1977-08-15 299.6 303.6 588.9 PB
TCPL

GRAND RAPIDS X PD +285.9 309.7 200 2.78 555 .300 .65 2220 292 .962 4.383
WER1 ASSIGN B 30 .60 18 .05 17 15
09120 0262024 000 GRD RAP X 38.93E 2 78
GRAND RAPIDS 3 .0002A .56 4626 190
1984-12-31 00/06-08-068-12W4/0 1975-03-22 308.2 310.9 596.8 GW

GRAND RAPIDS Y VO 273.4 200 2.16 432 .300 .70 2230 289 .950 4.865
WER1 ASSIGN 20 .60 12 .05 11 2
09120 0262025 000 GRD RAP Y 38.93E 9 350
GRAND RAPIDS 2 .0002A .0005 .56 4626 190 .0007
1978-06-30 00/06-24-069-14W4/0 1977-11-15 271.9 274.9 563.3 PB

GRAND RAPIDS Z PD +265.8 313.6 200 20.12 4024 .290 .80 2240 292 .950 5.328
WER1 ASSIGN B 183 .60 110 .05 105 93
09120 0262026 000 GRD RAP Z 38.93E 12 467
GRAND RAPIDS 3 .0001A .0132 .0010 .56 4626 190 .9849 .0005 .0002 .0001
1984-12-31 00/04-26-067-12W4/0 1977-12-08 300.8 326.4 592.2 GW
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP    BASE      KB    TYPE
 PURCHASERS:
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TWEEDIE                (F)  069-13W4    09120
  GRAND RAPIDS DD           PD                                256.6      200     .93      185   .300   .60   2240  289   .955  4.157
                       WER1 ASSIGN                                27   .60      16   .05     15          11
    09120 0262030 000 GRD RAP DD                                                          38.93E         4          156
    GRAND RAPIDS 2          .0002A          .0005          .56  4626 190                      .0006 .0001
    1982-12-31 00/07-07-069-13W4/0 1978-01-12          256.0   256.9   551.1 PB
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  GRAND RAPIDS EE           PD                                268.5      200    1.24      247   .300   .60   2240  289   .955  4.157
                       WER1 ASSIGN                                18   .60      11   .05     10          9
    09120 0262031 000 GRD RAP EE                                                          38.93E         1          39
    GRAND RAPIDS 2          .0002A          .0005          .56  4626 190                      .0006 .0001
    1983-12-31 00/07-13-069-14W4/0 1977-11-11          267.6   269.4   557.8 PB
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  GRAND RAPIDS FF           VO  +295.0                        272.5      200    1.85      370   .280   .70   2080  288   .956  4.226
                       WER1 ASSIGN ABAND          B              15   .50       8   .05      7          1
    09120 0262032 000                                                                     37.13E         6          223
    GRAND RAPIDS            .0003E .0075 .0066          .56  4613 191 .9855 .0002
    1978-12-31 00/06-29-069-13W4/0 1978-08-11          271.3   273.7   568.8 GW
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  GRAND RAPIDS GG           PD                                305.6      400     .91      364   .300   .65   2220  290   .953  4.454
                       WER1 ASSIGN                                32   .90      29   .05     28          16
    09120 0262033 000 GRD RAP GG                                                          38.93E        12          467
    GR RAPIDS 2             .0001A .0082 .0070          .56  4647 191 .9839 .0007 .0001
    1981-12-31 00/11-06-068-12W4/0 1977-12-03          305.1   306.0   592.8 PB
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  GRAND RAPIDS HH           VO  +264.2                        295.8      218     .97      211   .308   .55   2190  290   .954  3.813
                       WER1 ISOPAC                B              8   .50       4   .05      4          3
    09120 0262034 000 GRD RAP HH                                                          38.93E         1          39
    GRAND RAPIDS #1               E .0203          .56  4616 190 .9786 .0009 .0002
    1984-12-31 00/04-07-067-12W4/0 1980-08-25          278.3   284.6   548.8 GW
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  GRAND RAPIDS II           VO  +27.3                         296.7      200    2.70      540   .340   .70   2314  285   .949  5.791
                       WER1 ASSIGN                B             31   .60      19   .05     18          3
    09120 0262035 000 GRD RAP II                                                          38.93E        15          584
    GR RAPIDS               .0001A .0132 .0010          .56  4626 190 .9849 .0005 .0002 .0001
    1980-07-31 00/13-16-067-12W4/0 1979-03-08          295.3   298.0   571.0 GW
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  GRAND RAPIDS F            VO  +295.7                        294.1      200     .93      185   .180   .35   2210  292   .962  1.416
                       WER1 ASSIGN                B              3   .70       2   .05      2
    09120 0262060 001 GRD RP F                                                            38.93E
    GRAND RAPIDS 2          .0002A                        .56  4626 190
    1977-06-30 00/08-30-068-12W4/0 1971-07-31          293.5   294.4   591.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI	MFD	AREA	PAY	VOLUME	POR	GSAT	PI	T	Z	M3/M3
								AQUIFER	GIP	REC	PROD	SL	IMG				MGP	STOIP			GOR
													GHV				RMG	ENERGY			PCT
								TOP	BASE	KB	TYPE		C3	IC4	NC4		C5	C6	C7		
TWEEDIE	(F) 069-13W4	09120																			
GRAND RAPIDS G	VO +278.0								312.7		200		.93		185	.320	.45	2210	292	.962	3.221
	WER1 ASSIGN						B		6	.70	4	.05	4								
09120 0262060 002 GRD RP G													38.93E								
GRAND RAPIDS 6	.0002A							.56	4626	190											
1977-06-30 00/08-30-068-12W4/0	1971-07-31							312.1	313.0	591.0	GW										
GRAND RAPIDS F & G																					
	WER1 ASSIGN								9	.70	6	.05	6		4						
09120 0262060 999 GRD RAP F+G													38.93E		2			78			
GRAND RAPIDS	.0002A																				
1977-06-30 00/08-30-068-12W4/0	1971-07-31																				
TCPL																					
	VO +279.4								289.0		200	12.60			2520	.330	.70	2102	292	.954	4.957
	WER1 ASSIGN						B		125	.60	75	.05	71								
09120 0262098 005													37.81E		71			2685			
GRAND RAPIDS	.0007A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001							
1983-12-31 00/11-09-067-12W4/0	1978-12-13							282.2	295.3	562.1	GW										
	VO								342.5		200	1.00			200	.320	.65	2987	288	.938	6.540
	WER1 ASSIGN								13	.70	9	.05	9								
09120 0262098 006													38.93E		9			350			
GR RAPIDS	.0001A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001							
1980-07-31 00/06-01-067-12W4/0	1979-12-02							342.0	343.0	614.5	PB										
	VO +265.8								338.6		200	6.40			1280	.330	.70	2954	286	.936	7.249
	WER1 ASSIGN						B		93	.65	60	.05	57								
09120 0262098 007													38.93E		57			2219			
GR RAPIDS	.0001A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001							
1980-07-31 00/06-13-067-12W4/0	1980-03-24							335.4	341.8	607.6	GW										
	VO								296.9		200	8.50			1700	.300	.65	2320	285	.949	4.757
	WER1 ASSIGN								81	.60	49	.05	46								
09120 0262098 009													38.93E		46			1791			
GR RAPIDS	.0001A .0132 .0010							.56	4626	190	.9849	.0005	.0002	.0001							
1980-07-31 00/08-22-067-12W4/0	1979-01-06							288.4	305.4	571.6	PB										

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
VO +293.9 300.6 200 1.50 300 .300 .30 2040 286 .955 1.912
STRIKE WER1 ASSIGN B 6 .60 4 .05 3
09120 0262098 010 38.93E 3 117
GR RAPIDS SD .0001A .0142 .56 4623 190 .9857
1984-05-31 00/14-30-068-11W4/0 1979-03-03 299.4 301.8 595.7 GW

VO +291.9 310.3 200 .70 140 .310 .55 2220 286 .951 3.958
WER1 ASSIGN B 6 .55 3 .05 3
09120 0262098 013 38.93E 3 117
GR RAPIDS #3 .0001E .0132 .0010 .56 4626 190 .9849 .0005 .0002 .0001
1984-05-31 00/03-18-068-12W4/0 1980-03-14 310.0 310.7 602.6 GW

VO 301.8 200 1.85 370 .350 .60 2220 292 .962 4.728
WER1 ASSIGN 17 .65 11 .05 11
09120 0262098 015 38.93E 11 428
GRAND RAPIDS .0002A .56 4626 190
1976-12-30 00/11-13-068-13W4/0 1973-11-28 300.8 302.7 593.8 PB

VO 307.0 200 5.00 1000 .260 .60 2220 286 .950 3.625
WER1 ASSIGN 36 .60 22 .05 21
09120 0262098 019 38.93E 21 818
GR RAPIDS #5 E .0129 .0085 .57 4647 192 .9701 .0054 .0020 .0002 .0002 .0002 .0001 .0002
1984-12-31 00/06-23-068-13W4/0 1976-03-06 306.3 307.8 590.1 PB

VO 294.1 200 3.70 740 .350 .60 2220 292 .962 4.728
WER1 ASSIGN 35 .65 23 .05 22
09120 0262098 020 38.93E 22 856
GRAND RAPIDS 1 .0002A .56 4626 190
1976-12-30 00/06-23-068-13W4/0 1976-03-06 292.0 296.3 588.9 PB

VO +277.7 310.6 200 1.24 247 .350 .60 2220 292 .962 4.728
WER1 ASSIGN B 12 .60 7 .05 7
09120 0262098 030 38.93E 7 273
GRAND RAPIDS .0002A .56 4626 190
1976-12-30 00/06-26-068-13W4/0 1976-02-26 309.7 311.5 589.2 GW

VO +281.3 272.8 200 1.85 370 .320 .65 2400 285 .950 5.253
WER1 ASSIGN B 19 .55 11 .05 10
09120 0262098 035 38.93E 10 389
GRAND RAPIDS 3 .0002A .0010 .56 4619 190 .0005 .0001
1977-12-31 00/10-23-068-14W4/0 1977-04-03 271.6 274.0 555.3 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 HE N2 CO2 / DRILL DATE	OWI / AQUIFER / H2S DEN / TOP	MFD / GIP / PC TC / BASE	AREA / REC / C1 / KB	PAY / PROD / C2 / TYPE	VOLUME / IMG / GHV / C3	POR / SL / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / C6	Z / GOR / C7	M3/M3 / PCT
TWEEDIE	(F) 069-13W4	09120											
	VO			324.0	200	.62	123	.300	.70	2190	291	.955	4.705
STRIKE	WER1 ASSIGN			6	.60	4 .05	3						
09120 0262098 036							38.93E		3	117			
GRAND RAPIDS	.0002E	.0006	.57	4619 190									
1977-06-30 00/11-09-069-11W4/0	1976-03-13		323.7	324.3	630.3	PB							
	VO			353.3	200	.93	185	.300	.70	1800	292	.963	3.837
	WER1 ASSIGN			7	.60	4 .05	4						
09120 0262098 037							38.93E		4	156			
GRAND RAPIDS	.0002E	.0159 .0006	.57	4619 190									
1976-06-30 00/10-30-069-11W4/0	1975-10-00		352.7	353.6	652.6	PB							
	VO +283.5			279.5	200	3.05	610	.270	.70	2220	286	.960	4.346
	WER1 ASSIGN		B	27	.50	14 .05	13						
09120 0262098 038							38.93E		13	506			
GR RAPIDS #3	.0002 .0001E	.2050 .0002	.63	4372 178	.7944	.0001							
1984-12-31 00/07-34-068-14W4/0	1975-01-30		278.0	281.0	564.5	GW							
	VO +313.0			279.8	200	1.24	247	.300	.55	2220	292	.962	3.708
	WER1 ASSIGN		B	9	.60	5 .05	5						
09120 0262098 040							38.93E		5	195			
GRAND RAPIDS	.0002A		.56	4626 190									
1980-07-31 00/10-27-069-12W4/0	1976-07-00		279.2	280.4	593.4	GW							
	VO +310.3			277.1	200	.93	185	.350	.60	2220	292	.962	4.728
	WER1 ASSIGN		B	9	.60	5 .05	5						
09120 0262098 045							38.93E		5	195			
GRAND RAPIDS 1	.0002A		.56	4626 190									
1976-12-30 00/07-28-069-12W4/0	1976-07-00		276.5	277.4	587.7	GW							
	VO +303.0			284.1	200	1.54	308	.350	.60	2220	292	.962	4.728
	WER1 ASSIGN		B	15	.60	9 .05	8						
09120 0262098 050							38.93E		8	311			
GRAND RAPIDS 2	.0002A		.56	4626 190									
1976-12-30 00/07-28-069-12W4/0	1976-07-00		281.6	284.7	587.7	GW							
	VO +301.1			288.1	200	.80	160	.310	.50	2220	286	.951	3.598
	WER1 ASSIGN		B	6	.50	3 .05	3						
09120 0262098 053							38.93E		3	117			
GR RAPIDS #2	.0003A	.0128	.56	4624 190	.9867	.0001 .0001							
1984-05-31 00/11-32-069-12W4/0	1981-11-18		287.7	288.5	589.6	GW							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
	H2 HE N2 CO2	H2S	DEN PC TC	C1 C2	C3 IC4	NC4	C5 C6 C7							
	LOCATION	DRILL DATE	TOP BASE	KB TYPE										
TWEEDIE	(F) 069-13W4 09120													
	VO +288.3		300.8	128	.93	119	.350	.50	2220	292	.962	3.951
	WER1 ASSIGN	B	5 .70	4 .05	4							
09120 0262098 055					38.93E	4		156				
GRAND RAPIDS 3	.0002A		.56 4626 190									
1982-12-31 00/11-01-069-13W4/0	1971-10-00		300.2 301.1	589.5 GW								
	VO		269.1	200	.62	123	.320	.60	2240	289	.955	4.431
	WER1 ASSIGN		5 .60	3 .05	3							
09120 0262098 060					38.93E	3		117				
GRAND RAPIDS S	.0002A .0005		.56 4626 190		.0006 .0001							
1978-06-30 00/07-07-069-13W4/0	1978-01-12		268.8 269.4	551.1 PB								
	VO		277.4	200	1.24	247	.320	.60	2240	289	.955	4.431
	WER1 ASSIGN		11 .60	6 .05	6							
09120 0262098 065					38.93E	6		234				
GRAND RAPIDS 6	.0002A .0005		.56 4626 190		.0006 .0001							
1978-06-30 00/07-07-069-13W4/0	1978-01-12		276.8 278.0	551.1 PB								
	VO		287.1	200	.93	185	.280	.55	2360	290	.950	3.769
	WER1 ASSIGN		7 .60	4 .05	4							
09120 0262098 070					38.93E	4		156				
GRAND RAPIDS 2	.0002A .0005		.56 4626 190		.0006 .0001							
1977-12-31 00/06-01-069-14W4/0	1977-03-07		286.8 287.7	575.8 PB								
	VO		268.8	200	1.54	308	.300	.65	2240	288	.950	4.545
	WER1 ASSIGN		14 .60	8 .05	8							
09120 0262098 075					38.93E	8		311				
GRAND RAPIDS 2	.0002A		.56 4626 190									
1977-12-31 00/07-14-069-14W4/0	1977-03-08		267.9 269.4	556.3 PB								
	VO		278.9	200	1.24	247	.280	.70	2280	289	.950	4.637
	WER1 ASSIGN		12 .60	7 .05	6							
09120 0262098 080					38.93E	6		234				
GRAND RAPIDS 2	.0002A .0005		.56 4626 190		.0006 .0001							
1978-06-30 00/07-15-069-14W4/0	1978-01-09		278.0 279.8	565.1 PB								
	VO +281.9		282.9	200	.93	185	.320	.70	2220	289	.958	5.094
	WER1 ASSIGN	B	10 .50	5 .05	5							
09120 0262098 085					38.93E	5		195				
GRAND RAPIDS 3	.0002A		.56 4626 190									
1978-06-30 00/07-15-069-14W4/0	1978-01-09		282.2 283.2	565.1 GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
TWEEDIE		(F) 069-13W4	09120											
		VO			317.3	200	1.00	200	.280	.60	1942	286	.957	3.390
		WER1 ASSIGN			7	.60	4	.05	4					
09120 0262098 086									37.43E		4		150	
GRND RPDS	.0022	.0003E	.0187		.56	4609	189	.9789						
1980-07-31	00/01-33-070-11W4/0		1980-03-17	316.0	318.5	639.8	PB							
		VO			279.0	200	2.90	580	.300	.75	2600	291	.945	6.031
		WER1 ASSIGN			35	.65	23	.05	22					
09120 0262098 087									38.93E		22		856	
GRAND RAPIDS #1	.0001E	.0073	.0021		.56	4638	191	.9901	.0003	.0001				
1984-12-31	00/06-31-070-11W4/0		1983-02-07	277.5	280.4	605.0	PB							
		VO	+317.7		277.1	724	1.33	963	.290	.70	2600	290	.944	5.483
		WER1 ISOPAC		B	53	.60	32	.05	30					
09120 0262098 090									38.93E		30		1168	
GR RAPIDS #1	.0001E	.0073	.0021		.56	4638	191	.9901	.0003	.0001				
1983-04-30	00/11-12-070-12W4/0		1981-03-01	278.3	279.8	597.5	GW							
		VO			276.9	1868	2.01	3755	.293	.65	1750	285	.960	3.464
		WER2 ISOPAC			130	.70	91	.05	86					
09120 0262098 095									38.93E		86		3348	
GRAND RAPIDS	.0001A	.0157			.56	4621	190	.9841						
1981-12-31	00/10-14-071-12W4/0		1977-02-28	289.5	292.9	619.0	PB							
		VO	+325.2		300.1	200	.91	182	.330	.70	2340	289	.948	5.611
ASSOC		WER1 ASSIGN			10	.60	6	.05	6					
09120 0262098 100									38.93E		6		234	
GRAND RAPIDS A	.0002A	.0267	.0120		.59	4628	193	.9470	.0122	.0030	.0016	.0008	.0005	
1979-10-31	00/06-34-071-12W4/0		1978-01-20	299.6	300.5	625.7	GO							
GLAUCONITIC C		VO			443.5	2019	1.42	2867	.255	.50	2480	294	.947	3.230
		WER1 ISOPAC			93	.70	65	.05	62		21			
09120 0300003 000	GLAUC C								38.93E		41		1596	
GLAUC	.0002A	.0105	.0091		.57	4654	192	.9791	.0012	.0001				
1981-12-31	00/11-01-069-13W4/0		1971-09-00	448.4	451.1	589.5	PB							
TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4	09120												
GLAUCONITIC F	PD			460.2	400	4.01		1604	.250	.20	2340	297	.954	1.165
	WER1 ASSIGN			44	.55	24	.05	23		12				
09120 0300006 000 GLAUC F								38.93E		11		428		
WABISKAW	.0003A		.57	4654	192									
1984-12-31 00/11-10-068-12W4/0	1977-03-28		458.1	462.1	605.0	PB								
	VO			456.6	200	.93		185	.250	.55	3650	289	.926	5.322
	WER1 ASSIGN			10	.70	7	.05	6						
09120 0300098 005								38.93E		6		234		
WABISKAW 2	.0003A .0050		.56	4647	191		.0001							
1977-12-31 00/06-31-068-12W4/0	1976-08-00		456.3	457.2	594.7	PB								
	VO			463.4	200	3.35		670	.200	.55	2480	290	.927	2.886
	WER1 ASSIGN			19	.65	12	.10	11						
09120 0300098 007								38.93E		11		428		
GLAUCONITIC	.0003A .0127 .0035		.67	4613	212	.8429	.0804	.0375	.0065	.0102	.0045	.0007	.0003	
1984-05-31 00/06-35-068-13W4/0	1976-07-30		461.8	465.1	602.3	PB								
	VO +137.2			456.0	128	.62		79	.280	.55	2520	289	.950	4.020
	WER1 ASSIGN	B		3	.55	2	.05	2						
09120 0300098 010								38.93E		2		78		
GLAUCONITIC 2	.0003A .0096		.57	4661	193		.0002							
1983-12-31 00/11-36-068-13W4/0	1976-09-17		455.7	456.3	593.4	GW								
	VO +151.2			436.2	200	.93		185	.255	.50	2480	294	.947	3.221
	WER1 ASSIGN	B		6	.65	4	.05	4						
09120 0300098 030								38.93E		4		156		
GLAUCONITIC 2	.0003A		.57	4654	192									
1976-12-30 00/11-01-069-13W4/0	1971-10-28		435.6	436.5	589.5	GW								
	VO			431.7	200	3.70		740	.280	.65	2370	290	.950	4.452
STRIKE	WER1 ASSIGN			33	.60	20	.05	19						
09120 0300098 035								38.93E		19		740		
GLAUCONITIC	E .0075 .0056		.56	4647	191	.9854	.0012	.0002		.0001				
1984-12-31 00/01-01-070-13W4/0	1967-03-13		429.5	434.0	581.6	PB								
GLAUCONITIC A	VO +137.2			446.5	6579	2.55		16756	.255	.50	2480	294	.947	3.221
	WER1 ISOPAC	FSW		541	.85	459	.05	437						
09120 0300160 001 GLAUC A								38.93E						
GLAUCONITIC	.0002A		.57	4654	192									
1977-12-31 00/07-09-068-13W4/0	1963-01-03		416.7	422.1	555.7	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
GLAUCONITIC D VO +135.0 458.4 2450 1.37 3344 .250 .50 2480 292 .948 3.198
WER1 ISOPAC B 107 .65 70 .05 66
09120 0300160 002 GLAUC D 38.93E
WABISKAW .0002A .0086 .58 4633 190
1977-12-31 00/06-23-068-13W4/0 1976-03-06 454.1 455.1 588.8 PB

MCMURRAY A VO 457.2 4590 2.11 9702 .268 .40 2480 292 .948 2.741
WER1 ISOPAC 266 .85 226 .05 215
09120 0300160 003 MCMURRAY A 38.93E
MCMURRAY .0002A .57 4654 191
1977-12-31 00/07-15-068-13W4/0 1961-12-18 422.1 424.6 557.2 PB

GLAUC A,D&MCMURRAY A
WER1 ISOPAC 914 .85 755 .05 718 522
09120 0300160 999 GL AD+MCM A 38.93E 196 7630
GLAUC & MCM .0002A
1983-12-31 00/07-15-068-13W4/0 1961-12-18
TCPL

GLAUCONITIC B VO 429.8 8601 2.10 18062 .255 .50 2480 294 .947 3.230
WER1 ISOPAC PFSE 583 .75 438 .05 416
09120 0300161 001 GLAUC B&MCM H 38.93E
WABISKAW .0002E .0105 .0091 .57 4654 192 .9791 .0012 .0001
1981-12-31 00/10-28-068-13W4/0 1961-03-21 442.9 448.4 583.1 PB

MCMURRAY H VO 430.4 3649 2.09 7639 .268 .40 2480 292 .948 2.741
WER1 ISOPAC 209 .70 147 .05 139
09120 0300161 002 MCMURRAY H 38.93E
MCMURRAY .0002E .57 4654 191
1978-06-30 00/10-28-068-13W4/0 1961-03-21 449.6 460.2 583.1 PB

GLAUC B & MCMURRAY H
WER1 ISOPAC 792 .74 585 .05 555 531
09120 0300161 999 GLC B+MCM H 38.93E 24 934
.0002E
1981-12-31 00/10-28-068-13W4/0 1961-03-21
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4	09120												
MCMURRAY B	MB			461.5	1525	1.78		2720	.260	.45	2210	297	.955	2.581
	WER1 ISOPAC			366	.60	220	.05	209		207				
09120 0328002 000 MCMURRAY B								38.93E		2		78		
MCMURRAY	.0003A .0110		.57	4661 192										
1977-12-31 00/07-35-067-13W4/0	1952-04-07		458.8	459.3	585.2 PB									
TCPL														
MCMURRAY D	VO			462.3	440	.60		264	.268	.40	2480	294	.951	2.695
	WER1 ASSIGN			7	.70	5	.05	5		4				
09120 0328004 000 MCMURRAY D								38.93E		1		39		
MCMURRAY	.0003A		.58	4613 189										
1983-12-31 00/06-31-067-12W4/0	1970-12-00		461.5	463.0	591.9 PB									
TCPL														
MCMURRAY I	VO			440.7	692	.90		623	.268	.40	2480	292	.948	2.741
	WER1 ISOPAC			17	.70	12	.05	12						
09120 0328009 000 MCMURRAY I								38.93E		12		467		
MCMURRAY 2	.0003A .0086		.57	4654 191										
1977-12-31 00/10-26-068-14W4/0	1966-05-25		440.1	449.6	555.3 PB									
MCMURRAY J	VO +150.3			465.7	520	.67		350	.310	.50	2500	297	.950	3.906
	WER1 ISOPAC	B		14	.55	8	.05	7		1				
09120 0328010 000 MCMURRAY J								38.93E		6		234		
MCMURRAY B	.0003A .0176 .0034		.56	4626 190	.9788 .0002									
1981-09-30 00/10-20-069-12W4/0	1971-01-21		494.4	495.6	644.6 GW									
TCPL														
MCMURRAY L	VO			445.6	8469	1.41		11941	.260	.25	2470	298	.954	1.606
	WER1 ISOPAC			192	.70	134	.05	128		99				
09120 0328012 000 MCMURRAY L								38.93E		29		1129		
MCMURRAY A	.0003A .0176 .0034		.56	4626 190	.9788 .0002									
1983-07-31 00/06-16-069-12W4/0	1952-03-19		445.6	447.4	598.0 PB									
PROGAS TCPL														
MCMURRAY M	PD			447.8	200	1.00		200	.310	.50	2610	294	.950	4.111
	WER1 ASSIGN ABAND			89	.65	58	.05	55		9				
09120 0328013 000 MCMURRAY M								38.93E		46		1791		
MCMURRAY D	.0003A .0176 .0034		.56	4626 190	.9788 .0002									
1983-12-31 00/07-28-069-12W4/0	1976-07-20		447.5	449.4	587.1 PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — GWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
MCMURRAY N PD 458.1 200 3.09 617 .310 .50 2520 294 .950 3.974
WER1 ASSIGN ABAND 49 .65 32 .05 30 25
09120 0328014 000 MCMURRAY N 38.93E 5 195
MCMURRAY C .0003A .0176 .0034 .56 4626 190 .9788 .0002
1981-12-31 00/06-16-069-12W4/0 1952-03-19 455.7 460.2 598.0 PB
TCPL

MCMURRAY O VO 453.2 200 1.85 370 .310 .50 2390 297 .952 3.723
WER1 ASSIGN 14 .60 8 .05 8 2
09120 0328015 000 MCMURRAY O 38.93E 6 234
MCMURRAY D .0003A .0176 .0034 .56 4626 190 .9788 .0002
1978-12-31 00/06-21-069-12W4/0 1977-03-11 451.7 454.8 591.3 PB
TCPL

MCMURRAY P VO +110.0 459.3 200 1.54 308 .300 .70 2700 294 .948 5.779
WER1 ASSIGN ABAND B 18 .60 11 .05 10
09120 0328016 000 37.13E 10 371
LOWER MCMURRAY E .0075 .0066 .56 4613 191 .9855 .0002
1978-12-31 00/11-21-069-13W4/0 1978-12-08 458.4 459.9 570.0 GW

MCMURRAY Q VO +121.3 465.8 200 1.20 240 .320 .50 2700 290 .943 4.492
WER1 ASSIGN B 11 .60 6 .05 6
09120 0328017 000 MCM Q 38.93E 6 234
MCMURRAY .0003 .0001E .0095 .0059 .57 4647 191 .9830 .0012
1984-04-30 00/11-32-069-12W4/0 1981-11-18 463.4 468.3 589.6 GW

VO 433.2 200 1.30 260 .260 .50 2800 289 .943 3.798
WER1 ASSIGN 10 .65 6 .05 6
09120 0328098 003 38.93E 6 234
MCMURRAY .0001A .0132 .0010 .56 4626 190 .9849 .0005 .0002 .0001
1983-12-31 00/04-07-067-12W4/0 1980-05-25 432.5 433.8 548.8 PB

VO 474.0 966 1.22 1177 .210 .45 2430 297 .955 2.307
WER1 ISOPAC 27 .65 18 .05 17
09120 0328098 005 38.93E 17 662
MCMURRAY .0003A .57 4626 190
1977-12-31 00/11-04-067-13W4/0 1958-11-11 473.4 479.2 578.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
TWEEDIE	(F) 069-13W4 09120													
	VO			461.2	200	.93		185	.270	.65	2480	292	.945	4.500
	WER1 ASSIGN			8 .65		5 .05		5						
09120 0328098 010								38.93E		5	195			
MCMURRAY 2	.0003A		.58	4633 190										
1977-12-30 00/10-18-068-12W4/0 1970-01-22			460.6	461.5	594.7 PB									
	VO +128.6			465.1	200	1.24		247	.268	.40	2480	292	.948	2.741
	WER1 ASSIGN	B		7 .65		5 .05		4						
09120 0328098 015								38.93E		4	156			
MCMURRAY 2	.0003A .0086		.58	4633 190										
1976-12-30 00/10-18-068-12W4/0 1970-01-22			464.5	465.7	594.7 GW									
	VO +128.6			470.0	200	1.24		247	.268	.40	2480	292	.948	2.741
	WER1 ASSIGN	B		7 .65		5 .05		4						
09120 0328098 020								38.93E		4	156			
MCMURRAY 2	.0003A .0086		.58	4633 190										
1976-12-30 00/07-19-068-12W4/0 1976-07-00			469.4	470.6	598.9 GW									
	VO +134.1			467.1	200	.91		182	.300	.55	2480	290	.927	4.329
	WER1 ASSIGN	B		8 .60		5 .10		4						
09120 0328098 022								38.93E		4	156			
MCMURRAY #1	.0003A .0127 .0035		.67	4612 212	.8429	.0809	.0375	.0065	.0102	.0095	.0007	.0003		
1984-05-31 00/06-35-068-13W4/0 1976-07-30			466.6	467.6	602.3 GW									
	VO +116.1			478.2	200	.93		185	.230	.40	2480	292	.948	2.353
	WER1 ASSIGN	B		4 .65		3 .05		3						
09120 0328098 025								38.93E		3	117			
MCMURRAY 4	.0003A		.58	4633 190										
1976-12-30 00/06-31-068-12W4/0 1976-08-00			477.6	478.5	594.7 GW									
	VO			451.1	200	1.24		247	.310	.50	2520	294	.950	3.974
	WER1 ASSIGN			10 .65		6 .05		6						
09120 0328098 026								38.93E		6	234			
MCMURRAY B	.0003A .0176 .0034		.56	4626 190	.9788	.0002								
1978-12-31 00/06-16-069-12W4/0 1952-03-19			450.5	451.7	598.0 PB									
	VO +136.2			507.2	200	2.47		493	.310	.50	2560	299	.950	3.974
	WER1 ASSIGN	B		20 .65		13 .05		12						
09120 0328098 029								38.93E		12	467			
MCMURRAY D	.0003A .0176 .0034		.56	4626 190	.9788	.0002								
1978-12-31 00/10-20-069-12W4/0 1971-01-21			505.7	508.4	644.7 GW									

FIELD/AREA NAME — IDENTIFICATION — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
ZONE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
REVIEW DATE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
VO +132.0 511.8 200 1.85 370 .268 .40 2550 292 .949 2.809
WER1 ASSIGN B 10 .70 7 .05 7
09120 0328098 030 38.93E 7 273
MCMURRAY .0003A .56 4626 190
1976-06-30 00/10-20-069-12W4/0 1971-01-21 510.8 512.7 644.7 GW

VO +125.4 476.0 128 .40 51 .310 .50 3550 297 .932 5.653
WER1 ASSIGN B 3 .60 2 .05 2
09120 0328098 034 38.93E 2 78
MCMURRAY .0003E .0176 .0034 .56 4626 190 .9788 .0002
1982-12-31 00/07-07-069-12W4/0 1979-01-25 475.8 476.2 601.6 GW

VO 443.0 128 .40 51 .280 .70 3300 296 .937 6.632
WER1 ASSIGN 3 .65 2 .05 2
09120 0328098 035 38.93E 2 78
MCMURRAY .0003E .0176 .0034 .56 4626 190 .9788 .0002
1982-12-31 00/06-15-069-12W4/0 1979-01-20 442.8 443.2 588.8 PB

VO 444.1 200 .93 185 .280 .70 2500 294 .950 4.979
WER1 ASSIGN 9 .65 6 .05 6
09120 0328098 036 38.93E 6 234
MCMURRAY B .0003A .0176 .0034 .56 4626 190 .9788 .0002
1978-12-31 00/07-08-070-12W4/0 1977-02-22 443.5 444.4 595.0 PB

VO +138.2 445.1 200 1.80 360 .270 .60 2500 290 .949 4.185
WER1 ASSIGN B 15 .55 8 .05 8
09120 0328098 037 38.93E 8 311
MCMURRAY .0001E .0421 .57 4588 188 .9578
1982-12-01 00/15-22-069-12W4/0 1980-09-04 443.5 448.0 586.2 GW

VO +164.4 439.7 200 .50 100 .300 .55 2580 290 .945 4.417
WER1 ASSIGN B 4 .60 3 .05 2
09120 0328098 040 38.93E 2 78
MCMURRAY .0003A .0070 .0029 .56 4639 191 .9890 .0006 .0001 .0001
1984-05-31 00/11-25-070-12W4/0 1979-03-10 439.5 440.0 601.0 GW

VO +152.9 450.7 200 1.50 300 .320 .60 2580 290 .945 5.140
WER1 ASSIGN B 15 .60 9 .05 9
09120 0328098 041 38.93E 9 350
MCMURRAY .0003A .0070 .0029 .56 4639 191 .9890 .0006 .0001 .0001
1984-05-31 00/11-25-070-12W4/0 1979-03-10 450.0 451.5 601.0 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
VO 449.9 128 .62 79 .270 .65 2520 294 .950 4.500
WER1 ASSIGN 4 .65 3 .05 3
09120 0328098 042 38.93E 3 117
MCMURRAY B .0003A .0176 .0034 .56 4626 190 .9788 .0002
1982-12-31 00/06-10-070-12W4/0 1974-03-07 448.7 451.1 605.0 PB

VO 443.2 200 .93 185 .300 .65 3000 296 .942 5.962
WER2 ASSIGN 11 .70 8 .05 7
09120 0328098 045 38.93E 7 273
MCMURRAY D .0001E .0024 .0061 .56 4654 192 .9899 .0011 .0001 .0001 .0001 .0002
1978-12-31 00/06-09-071-12W4/0 1978-01-27 442.6 443.5 588.9 PB

VO 440.8 200 3.20 640 .220 .60 2485 290 .945 3.404
WER1 ASSIGN 22 .60 13 .05 12
09120 0328098 051 38.93E 12 467
MCMURRAY C .0001 .0002E .0370 .0045 .57 4607 189 .9570 .0012 .0002
1980-07-31 00/11-25-071-12W4/0 1979-02-18 437.5 444.0 602.9 PB

VO +154.5 448.2 200 .40 80 .320 .60 2616 295 .954 5.075
WER1 ASSIGN B 4 .65 3 .05 3
09120 0328098 052 38.93E 3 117
MCMURRAY D .0002E .0631 .0015 .58 4566 187 .9338 .0015
1980-07-31 00/11-25-071-12W4/0 1979-02-18 448.0 448.4 602.9 GW

VO +144.1 458.4 200 .80 160 .320 .60 2616 295 .954 5.075
WER1 ASSIGN B 8 .65 5 .05 5
09120 0328098 053 38.93E 5 195
MCMURRAY E .0002E .0631 .0015 .58 4566 187 .9338 .0015
1983-12-31 00/11-25-071-12W4/0 1979-02-18 458.0 458.8 602.9 GW

VO +159.5 444.2 200 .50 100 .310 .55 2580 290 .945 4.565
WER1 ASSIGN B 5 .60 3 .05 3
09120 0328098 054 38.93E 3 117
MCMURRAY .0003A .0070 .0029 .56 4639 191 .9890 .0006 .0001 .0001
1984-05-31 00/11-25-070-12W4/0 1979-03-10 444.0 444.5 601.0 GW

VO 435.9 200 1.24 247 .300 .60 2470 296 .957 4.477
WER2 ASSIGN 11 .65 7 .05 7
09120 0328098 055 38.93E 7 273
MCMURRAY A .0001E .0061 .56 4654 192 .0001 .0002 .0200
1983-12-31 00/10-20-071-12W4/0 1977-03-06 434.6 436.8 596.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWEEDIE (F) 069-13W4 09120
VO 424.6 200 1.22 244 .280 .60 3270 290 .932 5.780
WER1 ASSIGN 14 .70 10 .05 9
09120 0328098 060 38.93E 9 350
MCMURRAY A SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-09-071-12W4/0 1978-01-27 424.0 425.2 588.9 PB

VO 438.5 200 1.52 304 .280 .60 3375 292 .931 5.931
WER1 ASSIGN 18 .70 13 .05 12
09120 0328098 070 38.93E 12 467
MCMURRAY C SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-09-071-12W4/0 1978-01-27 437.7 439.2 588.9 PB

VO 450.5 200 .60 120 .280 .60 3465 292 .929 6.103
WER1 ASSIGN 7 .70 5 .05 5
09120 0328098 075 38.93E 5 195
MCMURRAY E SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-09-071-12W4/0 1978-01-27 450.2 450.8 588.9 PB

VO 460.0 200 1.22 244 .280 .60 3535 294 .929 6.184
WER1 ASSIGN 15 .70 11 .05 10
09120 0328098 080 38.93E 10 389
MCMURRAY A .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1983-12-31 00/06-34-071-12W4/0 1978-01-20 459.6 460.4 625.7 PB

VO 464.2 710 1.28 909 .290 .65 2530 289 .946 4.961
WER1 ISOPAC 45 .65 29 .05 28
09120 0328098 085 38.93E 28 1090
MCMURRAY C SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1981-12-31 00/06-34-071-12W4/0 1978-01-20 471.2 473.0 625.7 PB

VO +149.3 476.0 200 .91 182 .280 .60 3655 294 .927 6.407
WER1 ASSIGN B 12 .70 8 .05 8
09120 0328098 090 38.93E 8 311
MCMURRAY D SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-34-071-12W4/0 1978-01-20 475.5 476.4 625.7 GW

VO 483.7 200 1.83 366 .280 .60 3710 294 .926 6.511
WER1 ASSIGN 24 .70 17 .05 16
09120 0328098 095 38.93E 16 623
MCMURRAY E SS .0001A .0052 .0140 .57 4671 192 .9797 .0002 .0002 .0003
1979-10-31 00/06-34-071-12W4/0 1978-01-20 482.8 484.6 625.7 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC      C1      C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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TWEEDIE                 (F)  069-13W4     09120
  GROSMONT A                PD  +110.7                      470.2   11154   7.85     87559  .110  .40   2480 292   .948  1.121
                        WER1 ISOPAC                  B       1590   .50     795  .05     755        701
    09120 0716001 000 GROSMONT A                                                          37.43E      54        2021
    GROSMONT                .0001A .0079 .0133          .57  4631 192 .9779 .0007 .0001
    1983-09-30 00/07-15-068-13W4/0 1961-12-18          435.3  446.5  557.2 GW
    TCPL
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TWEEDIE                   POOLS=  118  GIP=      8595 PROD=       5643  IMG=       5359  MGP=       3511  RMG=       1848  ENERGY=     71242
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TWINING                 (F)  031-24W4     09130
  BELLY RIVER A             VO                           767.2     128  11.72     1500  .220  .55   8270 306   .884 10.530
                        WER1 ASSIGN                        158   .75     118  .05     113        45
    09130 0126001 000 BELLY RIV A                                                         38.18E      68        2596
    BSL BELLY RIVER         .0018E                    .60  4523 187
    1982-12-31 00/06-30-030-23W4/0 1974-10-11        761.4  773.0  863.2 PB
    A&S
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  BELLY RIVER B             VO                           828.3     200  10.75     2150  .201  .65   3340 298   .937  4.444
                        WER1 ASSIGN                         96   .50      48  .05      46        29
    09130 0126002 000 BELLY RIV B                                                         38.18E      17        649
    BELLY RIVER             .0020A .0386 .0002          .56  4584 189 .9516 .0054 .0014 .0002 .0004 .0001 .0001
    1983-12-31 02/07-04-031-24W4/0 1976-06-07        817.2  835.2  909.8 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C             MB                           797.7     200   2.47      493  .230  .65   3140 300   .943  4.728
                        WER1 ASSIGN                        140   .50      70  .05      67        47
    09130 0126003 000 BELLY RIV C                                                         38.18E      20        764
    BSL BELLY RIVER         .0018E          .0002       .58  4592 191                .0010 .0004        .2800
    1977-06-30 02/10-34-030-23W4/0 1976-07-01        796.4  798.9  899.2 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER D             VO                           622.4     200   2.47      493  .250  .60   2700 294   .947  4.134
                        WER1 ASSIGN ABAND                   20   .50      10  .05      10        8
    09130 0126004 000 BELLY RI D                                                          38.18E       2        76
    BELLY RIVER             .0018E .0911 .0005          .60  4523 187 .8971 .0068 .0015 .0003 .0006 .0300 .0003 .0007
    1978-12-31 00/06-18-030-23W4/0 1978-02-18        620.3  624.2  924.4 PB
    A&S
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
BELLY RIVER E VO 794.7 440 7.15 3146 .281 .80 2445 299 .955 5.476
WER1 ASSIGN 172 .50 86 .05 82 29
09130 0126005 000 BELLY RIV E 38.18E 53 2024
BELLY RIVER .0018E .0332 .0005 .57 4592 189 .9594 .0038 .0008 .0001 .0001
1983-12-31 00/06-23-030-24W4/0 1979-06-30 803.0 817.0 891.5 PB
A&S

BELLY RIVER F PD 696.2 200 7.90 1580 .200 .60 2720 297 .948 3.297
WER1 ASSIGN 109 .55 60 .05 57 50
09130 0126006 000 BELLY RIV F 38.18E 7 267
BELLY RIVER .0021A .0299 .58 4592 190 .9607 .0047 .0016 .0004 .0002 .0002 .0001 .0001
1980-12-31 02/14-11-031-24W4/0 1978-08-16 690.6 701.5 886.4 PB
A&S

BELLY RIVER G VO 806.2 200 2.47 493 .290 .70 3620 300 .940 7.423
WER1 ASSIGN 37 .55 20 .05 19
09130 0126007 000 38.18E 19 725
BELLY RIVER .0018E .0026 .58 4571 188 .0008 .0004 .0001
1977-06-30 00/06-25-030-24W4/0 1975-12-28 804.1 808.3 872.9 PB
A&S

BELLY RIVER H VO 725.8 200 3.00 600 .290 .75 2083 297 .961 4.514
WER1 ASSIGN 27 .50 14 .05 13 1
09130 0126008 000 BE RIV H 38.18E 12 458
BELLY RIVER .0003 .0009A .0732 .0026 .58 4671 188 .9117 .0044 .0010 .0004 .0010 .0015 .0014 .0038
1982-12-01 00/11-12-031-24W4/0 1979-03-18 722.5 729.0 857.1 PB
A&S

BELLY RIVER I VO 788.9 200 5.30 1060 .230 .75 3230 297 .940 5.676
WER1 ASSIGN 60 .55 33 .05 31 2
09130 0126009 000 B RIV I 38.18E 29 1107
BELLY RIVER .0008 .0019E .0364 .58 4584 189 .9536 .0054 .0013 .0006 .0001
1981-12-31 00/14-34-030-24W4/0 1981-02-06 784.8 793.0 874.9 PB
A&S

BELLY RIVER J VO 778.5 128 2.40 307 .260 .65 3070 297 .943 5.264
WER1 ASSIGN 16 .50 8 .05 8 2
09130 0126010 000 B RIV J 38.00E 6 228
BELLY RIVER .0007A .0206 .0047 .58 4608 191 .9496 .0156 .0043 .0025 .0011
1983-09-30 02/14-35-030-24W4/0 1982-10-22 777.0 780.0 872.3 PB
A&S

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
TWINING	(F) 031-24W4 09130															
	VO				845.8	128	1.85		237	.210	.55	3300	301		.944	3.814
	WER1 ASSIGN				9	.50	5	.05	4							
09130 0126098 005									38.18E		4		153			
BELLY RIVER	.0018E			.58	4571	188										
1982-12-31 00/06-21-030-24W4/0 1976-05-29				844.9	846.7	918.1	PB									
	VO				670.6	200	1.52		304	.200	.60	2405	296		.953	2.909
	WER1 ASSIGN				9	.50	4	.05	4							
09130 0126098 011									38.18E		4		153			
UPPER BR	.0018E	.0382	.0013	.59	4585	191	.9490	.0036	.0010	.0008	.0012	.0021	.0011	.0011		
1979-12-29 00/06-30-030-24W4/0 1978-06-13				669.3	671.8	916.6	PB									
	VO				705.3	200	2.47		493	.210	.70	2490	297		.960	3.655
	WER1 ASSIGN				17	.65	11	.05	11							
09130 0126098 015									38.18E		11		420			
BELLY RIVER	.0018E		.0026	.58	4571	188										
1978-06-30 00/16-25-031-25W4/0 1977-07-22				704.1	706.5	930.2	PB									
	VO				874.3	200	2.00		400	.220	.75	3800	299		.932	6.398
	WER1 ASSIGN				26	.55	14	.05	13							
09130 0126098 017									38.18E		13		496			
BELLY RIVER	.0008	.0019E	.0364	.58	4584	189	.9536	.0054	.0013	.0006	.0001					
1981-12-31 00/14-32-030-24W4/0 1980-12-12				873.3	875.3	912.1	PB									
	VO				664.0	200	3.60		720	.220	.70	2440	296		.953	3.788
	WER1 ASSIGN				27	.50	14	.05	13							
09130 0126098 022									38.18E		13		496			
BELLY RIVER	.0126	.0013A	.0289	.0001	.57	4554	189	.9438	.0075	.0029	.0007	.0004	.0003	.0003	.0012	
1982-05-31 00/04-17-031-24W4/0 1981-06-15				658.0	670.0	899.1	PB									
	VO				730.5	200	1.00		200	.280	.80	2990	297		.945	6.786
	WER1 ASSIGN				14	.50	7	.05	7							
09130 0126098 023									38.18E		7		267			
BELLY RIVER	.0019A	.0300	.0002	.58	4597	190	.9595	.0068	.0014	.0001	.0001					
1982-05-31 00/06-19-031-24W4/0 1981-01-22				730.0	731.0	887.8	PB									
	VO				796.8	200	2.20		440	.210	.70	3550	300		.948	5.218
	WER1 ASSIGN				23	.55	13	.05	12							
09130 0126098 027									38.18E		12		458			
MID BELLY R	.0017A	.1705	.0030	.62	4429	180	.8210	.0028	.0009	.0001						
1981-09-30 00/02-35-031-24W4/0 1980-05-27				794.5	799.0	876.8	PB									

FIELD/AREA NAME — IDENTIFICATION — POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
VO 627.2 200 2.40 480 .310 .75 2854 294 .946 6.785
WER1 ASSIGN 33 .55 18 .05 17
09130 0126098 030 38.18E 17 649
BELLY RIVER .0018E .0911 .0005 .60 4523 187 .8971 .0068 .0015 .0003 .0006 .0003 .0007
1979-12-29 00/11-29-032-23W4/0 1978-12-04 626.0 628.4 884.4 PB

VO 642.4 200 1.20 240 .300 .55 2610 292 .955 4.392
WER1 ASSIGN 11 .50 5 .05 5
09130 0126098 035 38.18E 5 191
BELLY RIVER .0010 .0014A .0222 .58 4605 192 .9553 .0152 .0035 .0008 .0005 .0001
1980-10-31 00/07-11-032-24W4/0 1979-10-25 641.8 643.0 877.5 PB

VO 653.3 200 2.00 400 .250 .60 2780 295 .940 4.276
WER1 ASSIGN 17 .50 9 .05 8
09130 0126098 040 38.18E 8 305
BELLY RIVER .0018A .0226 .0001 .57 4606 190 .9706 .0039 .0008 .0001 .0001
1980-10-31 00/07-11-032-24W4/0 1979-10-25 652.5 654.2 877.5 PB

VO 676.0 200 1.60 320 .220 .60 2520 295 .945 3.392
WER1 ASSIGN 11 .70 8 .05 7
09130 0126098 045 37.10E 7 260
BELLY RIVER .0006 .0017A .0293 .58 4558 191 .9605 .0045 .0008 .0002 .0001 .0001 .0002 .0006
1983-09-30 00/16-22-032-25W4/0 1982-11-16 675.2 676.8 894.4 PB

VIKING A VO 1423.1 4404 1.53 6738 .170 .65 8230 318 .814 9.982
WER1 ISOPAC 673 .80 538 .10 484 180
09130 0218001 000 VIKING A 38.18E 304 11607
VIKING .0006E .0162 .0029 .65 4606 209 .8735 .0616 .0280 .0032 .0077 .0041 .0013 .0013
1984-06-30 00/07-02-031-24W4/0 1966-03-14 1408.2 1411.2 874.8 PB
A&S

VIKING B VO 1447.2 345 .80 277 .150 .65 8240 318 .865 8.306
WER1 ISOPAC 23 .65 15 .05 14 5
09130 0218002 000 VIKING B 38.18E 9 344
VIKING .0004A .0169 .0037 .63 4615 203 .8965 .0464 .0222 .0024 .0058 .0029 .0013 .0015
1984-12-31 00/08-09-031-24W4/0 1962-02-09 1448.1 1449.9 906.5 PB
A&S

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
VIKING D VO 1406.0 440 2.40 1056 .116 .45 8220 317 .846 4.550
WER1 ASSIGN 48 .70 34 .10 30 24
09130 0218004 000 VIKING D 38.18E 6 229
VIKING .0019A .0253 .0010 .64 4583 204 .8798 .0492 .0259 .0029 .0070 .0039 .0017 .0025
1983-12-31 00/11-36-031-24W4/0 1975-11-30 1404.2 1410.3 885.4 PB
A&S TCPL

VIKING E VO 1404.8 200 3.70 740 .150 .55 7800 317 .868 6.670
WER1 ASSIGN 49 .70 35 .10 31 11
09130 0218005 000 VIKING E 38.18E 20 764
VIKING .0010E .63 4599 201 .0203 .0072 .3800
1977-06-30 00/06-15-031-23W4/0 1976-12-01 1402.1 1407.3 910.4 PB
TCPL

VIKING F VO 1397.8 200 2.00 400 .120 .50 8380 317 .860 5.245
WER1 ASSIGN 21 .70 15 .05 14 7
09130 0218006 000 VIKING F 38.18E 7 267
VIKING .0001A .0241 .0003 .63 4596 202 .8965 .0397 .0244 .0032 .0067 .0032 .0014 .0004
1981-06-30 00/06-11-031-23W4/0 1978-07-29 1396.6 1399.0 913.2 PB
TCPL

VIKING G VO 1442.1 200 1.40 280 .108 .60 8300 318 .867 5.548
WER1 ASSIGN 16 .70 11 .05 10 5
09130 0218007 000 VIKING G 39.76E 5 199
VIKING .0003 .0006A .0541 .64 4573 200 .8554 .0663 .0161 .0018 .0038 .0013 .0003
1984-09-30 00/08-01-032-25W4/0 1972-12-17 1428.6 1430.8 869.6 PB
A&S

VIKING I VO 1527.3 400 4.60 1840 .110 .45 8270 316 .832 4.428
WER1 ASSIGN 81 .70 57 .10 51 1
09130 0218009 000 VIKING I 38.18E 50 1909
VIKING .0005 .0006E .0139 .0001 .69 4584 212 .8547 .0674 .0300 .0035 .0094 .0064 .0056 .0079
1984-12-31 00/16-06-031-25W4/0 1983-10-11 1525.0 1529.6 898.7 PB

VO 1368.2 200 3.70 740 .200 .70 8270 322 .880 11.626
WER1 ASSIGN ABAND 86 .75 65 .05 61
09130 0218098 015 38.18E 61 2329
VIKING .0010E .72 4592 196
1965-02-06 00/07-10-031-23W4/0 1960-08-26 1366.1 1370.1 877.5 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
VO 1413.5 200 2.20 440 .150 .40 7772 315 .861 4.890
WER1 ASSIGN 22 .65 14 .05 13
09130 0218098 021
VIKING .0001 .0010E .0193 .0002 .64 4592 204 .8875 .0504 .0247 .0096 .0069 .0037 .0014 .0016 38.18E 13 496
1979-12-29 00/01-29-031-23W4/0 1979-02-28 1410.5 1416.4 898.7 PB

VO 1428.0 64 2.70 173 .120 .50 8250 313 .858 5.242
WER1 ASSIGN 9 .65 6 .05 6
09130 0218098 023
VIKING .0015A .0204 .0001 .61 4668 205 .8375 .0671 .0376 .0048 .0123 .0038 .0036 .0039 43.17E 6 259
1983-09-30 00/02-16-031-24W4/0 1971-12-17 1425.9 1430.1 884.5 PB

VO 1423.4 128 1.54 197 .150 .65 8250 317 .862 8.383
WER1 ASSIGN 17 .70 12 .10 10
09130 0218098 025
VIKING .0010E .64 4592 202 .0260 .0105 .7900 38.18E 10 382
1982-12-31 00/07-21-031-24W4/0 1976-02-19 1420.4 1426.5 876.6 PB

VO 1407.6 128 .93 119 .120 .55 8150 317 .858 5.642
WER1 ASSIGN 7 .70 5 .10 5
09130 0218098 030
VIKING .0010E .65 4592 204 .0228 .0081 .7000 38.18E 5 191
1982-12-31 00/10-21-031-24W4/0 1977-05-13 1407.0 1407.9 862.0 PB

VO 1371.7 200 2.59 518 .166 .45 7910 316 .913 5.824
WER1 ASSIGN 30 .70 21 .10 19
09130 0218098 033
VIKING .0058 .0006A .3209 .73 4209 179 .6108 .0347 .0169 .0017 .0041 .0024 .0009 .0012 38.18E 19 725
1982-05-31 00/11-23-031-24W4/0 1981-03-28 1369.6 1373.8 837.8 PB

VO 1402.1 200 2.16 432 .130 .70 8000 317 .859 7.606
WER1 ASSIGN 33 .70 23 .10 21
09130 0218098 035
VIKING .0010E .65 4592 204 .0228 .0081 .7000 38.18E 21 802
1977-06-30 00/10-25-031-24W4/0 1977-05-24 1400.3 1403.6 879.7 PB

VO 1582.5 200 2.00 400 .100 .50 8050 322 .857 4.148
WER1 ASSIGN 16 .65 11 .10 10
09130 0218098 038
VIKING .0001 .0013E .0149 .0042 .66 4606 209 .8625 .0658 .0294 .0034 .0089 .0048 .0047 .0025 38.18E 10 382
1981-09-30 00/14-11-031-25W4/0 1980-10-19 1580.0 1585.0 977.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
VO 1555.1 200 2.47 493 .280 .70 8450 320 .846 17.405
WER2 ASSIGN 86 .70 60 .10 54
09130 0218098 039 38.18E 54 2062
VIKING .0003E .0042 .66 4606 209 .0294 .0123 .9500
1977-06-30 00/10-18-031-25W4/0 1977-01-25 1553.6 1556.3 918.4 PB

VO 1384.7 440 1.60 704 .120 .60 8830 317 .846 6.742
WER1 ASSIGN 47 .70 33 .10 30
09130 0218098 040 38.18E 30 1145
VIKING .0010E .0028 .65 4606 205 .0277 .0112 .6300
1982-08-31 00/07-32-032-23W4/0 1970-03-25 1383.8 1385.6 1383.8 PB

VO 1378.2 200 1.20 240 .180 .45 8460 316 .852 7.238
WER1 ASSIGN 17 .65 11 .10 10
09130 0218098 041 38.18E 10 382
VIKING .0003E .0214 .0010 .64 4607 201 .8855 .0550 .0242 .0028 .0059 .0027 .0008 .0004
1982-12-31 00/06-09-032-23W4/0 1975-03-08 1377.0 1379.5 879.3 PB

VO 1409.2 128 1.00 128 .300 .55 7600 316 .866 13.031
WER1 ASSIGN 17 .65 11 .05 10
09130 0218098 043 38.18E 10 382
VIKING 1 .0013A .0660 .0033 .66 4539 202 .8383 .0460 .0247 .0029 .0068 .0040 .0021 .0046
1984-12-31 00/10-10-032-24W4/0 1980-02-19 1407.8 1410.5 879.5 PB

VO 1455.4 200 2.20 440 .120 .50 7772 319 .876 4.746
WER1 ASSIGN 21 .65 14 .05 13
09130 0218098 045 38.18E 13 496
VIKING .0001 .0010E .0193 .0034 .60 4557 198 .8875 .0504 .0277 .0112 .0069 .0037 .0015 .0016
1979-12-29 00/04-18-032-24W4/0 1979-08-23 1451.8 1459.0 889.6 PB

VO 1466.9 200 2.60 520 .140 .55 6530 314 .887 5.134
WER1 ASSIGN 27 .70 19 .05 18
09130 0218098 047 38.18E 18 687
VIKING .0001 .0010E .0193 .0034 .60 4557 198 .8875 .0504 .0277 .0112 .0069 .0037 .0015 .0016
1983-09-30 00/04-24-032-25W4/0 1980-01-25 1464.7 1469.0 896.5 PB

VO 1456.5 200 2.20 440 .110 .50 7772 319 .876 4.350
WER1 ASSIGN 19 .65 12 .05 12
09130 0218098 050 38.18E 12 458
VIKING .0001 .0010E .0193 .0034 .60 4557 198 .8875 .0504 .0277 .0112 .0069 .0037 .0015 .0016
1979-12-29 00/10-24-032-25W4/0 1979-09-20 1454.8 1458.2 884.6 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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TWINING                (F)  031-24W4     09130
                            VO                        1625.3      200    1.00       200   .240   .65   8200  321   .876 12.937
                       WER1 ASSIGN                        26   .65     17   .05        16
    09130 0248098 005                                                                42.30E     16        677
    MANNVILLE                .0003E .0216 .0015          .66  4516 198 .6977 .1222 .0225 .0085 .0289 .0157 .0031 .0010
    1979-12-29 00/16-21-030-24W4/0 1979-09-04       1624.8 1625.8  910.6 PB
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  UPPER MANNVILLE C            VO                        1583.1      200    1.85       370   .240   .70  10500  318   .789 19.994
                       WER1 ASSIGN                        74   .75     56   .10        50        16
    09130 0250003 000 U MANN C                                                       42.30E     34        1438
    MANNVILLE                .0003E .0183 .0029          .71  4583 216 .8170 .0742 .0486 .0151 .0133 .0075 .0015 .0013
    1983-12-31 00/11-30-031-23W4/0 1976-11-05       1581.9 1588.4  899.8 PB
    A&S      TCPL
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  UPPER MANNVILLE D            VO  -666.6                1554.8      973    1.94      1888   .190   .60  10510  322   .842 12.563
                       WER1 ISOPAC                B       238   .70     166   .05       158        65
    09130 0250004 000 U MANN D                                                       42.30E     93        3934
    GLAUCONITIC              .0003E .0313 .0122          .65  4613 204 .8678 .0444 .0234 .0067 .0074 .0068
    1978-12-31 00/05-10-031-23W4/0 1960-09-18       1548.4 1551.4  885.4 GW
    A&S      PANALTA
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                            VO                        1593.7      200    3.66       732   .150   .60  11030  322   .801 10.945
                       WER1 ASSIGN                        80   .70     56   .05        53
    09130 0250098 010                                                                42.30E     53        2242
    BASAL MANNVILLE .0010 .0006E .0139                  .70  4592 213 .8338 .0843 .0376 .0067 .0110 .0062 .0025 .0024
    1984-12-31 00/16-34-031-24W4/0 1961-07-22       1588.9 1598.4  864.1 PB
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                            VO          HEAVY         1551.9      128    .70        90   .190   .55  10220  316   .822 11.692
                       WER1 ASSIGN                        10   .70      7   .10         6
    09130 0250098 015                                                                42.30E      6        254
    GLAUC                        E .0307                .65  4595 206 .8571 .0691 .0299 .0052 .0045 .0018 .0009 .0008
    1982-12-31 00/14-35-030-24W4/0 1982-07-04       1551.9 1552.3  871.8 GO
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                            VO                         989.7      200    5.24      1048   .180   .75   7240  306   .853 10.667
                       WER2 ASSIGN                       112   .70     78   .10        70
    09130 0250098 020                                                                39.30E     70        2751
    MANN                     .0002E .0210 .0003          .64  4592 203 .8944 .0440 .0216 .0052 .0060 .0039 .0023 .0013
    1978-12-31 00/10-29-031-25W4/0 1977-06-15        986.9  992.1  972.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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TWINING                (F)  031-24W4    09130
  GLAUCONITIC A                                              1568.8
    SOLN                WER1 ASSIGN                              5  .65      3  .15      3                 101.0   50
    09130 0300001 000 GLAUC A                                                      38.18E      3           115
    GLAUC                    .0001A .0089 .0008          .84  4524 240 .7146 .1062 .0754 .0347 .0227 .0230 .0090 .0046
    1982-12-31 00/01-01-030-24W4/0 1981-00-00
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC B                                              1620.0
    SOLN                WER1 ASSIGN                              4  .65      3  .15      3                  75.4   54
    09130 0300002 000 GLAUC B                                                      38.18E      3           115
    GLAUC                    .0001A .0089 .0008          .84  4524 240 .7146 .1062 .0754 .0347 .0227 .0230 .0090 .0046
    1982-12-31 00/01-01-030-24W4/0 1973-00-00
  -----------------------------------------------------------------------------------------------------------------------------
                        VO  -670.6                       1507.4      128   1.00      128  .160  .60 10240 319  .809 10.833
                    WER1 ASSIGN                  B           14  .70     10  .10        9
    09130 0300098 005                                                              38.18E      9         344
    GLAUCONITIC              .0003E .0177 .0037          .68  4571 212 .8374 .0768 .0370 .0067 .0167 .0058 .0022 .0017
    1984-09-30 00/06-28-030-23W4/0 1982-11-30      1509.0 1511.2  839.7 GW
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE B                                          1562.7
    SOLN                WER1 ISOPAC                            359  .32    115  .60     69       26
    09130 0310002 000 L MANN B                                                     42.30E      43        1819
    LOWER MANNVILLE          .0003E         .0056                                  .0349 .0143        .6500
    1982-12-31 00/01-01-031-23W4/0 1960-00-00
    A&S     TCPL
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE D          VO                            1612.4      400   1.85      740  .200  .70 11050 322  .788 17.336
                        WER1 ASSIGN                          128  .75     96  .10       86       83
    09130 0310004 000 L MANN D                                                     42.30E       3        127
    DETRITAL                 .0003E                    .71  4585 218                 .0349 .0420        .0076
    1980-12-31 00/10-34-030-23W4/0 1976-06-18      1610.9 1613.6  900.1 PB
    A&S
  -----------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE E          VO                            1624.3      200   1.85      370  .115  .50  8200 323  .868  4.774
                        WER1 ASSIGN                           18  .65     12  .10       11
    09130 0310005 000 L MANN E                                                     42.30E      11        465
    DETRITAL                 .0003E         .0021       .65  4613 206                 .0253 .0137        .8200
    1979-12-29 00/06-02-031-23W4/0 1975-11-01      1620.9 1627.6  915.9 PB
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

TWINING (F) 031-24W4 09130
LOWER MANNVILLE F VO -734.3 1618.2 141 2.44 344 .200 .80 10930 331 .830 18.113
ASSOC WER1 ISOPAC SEGR 62 .70 44 .10 39
09130 0310006 000 L MANN F 42.30E 39 1650
LOWER MANNVILLE .0003E .0897 .0015 .66 4514 198 .8240 .0465 .0225 .0025 .0060 .0032 .0012 .0015
1978-06-30 00/06-26-030-24W4/0 1976-09-13 1615.4 1620.9 886.7 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

LOWER MANNVILLE F 1630.6
SOLN WER1 ISOPAC SEGR 17 .65 11 .15 9 3 205.0 85
09130 0310006 000 L MANN F 42.30E 6 254
LOWER MANNVILLE .0003E .0897 .0015 .66 4514 198 .8240 .0465 .0225 .0025 .0060 .0032 .0012 .0015
1978-06-30 00/06-26-030-24W4/0 1976-09-13 1615.4 1620.9 886.7 PB SEGREGATED ASSOC/SOLN PRODUCTION
A&S

LOWER MANNVILLE G 1597.5
SOLN WER2 18 .65 12 .15 10 236.0 78
09130 0310007 000 L MANN G 42.30E 10 423
LOWER MANNVILLE .0006A .0187 .0022 .71 4850 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0027
1980-12-31 00/01-01-032-24W4/0 1980-00-00
A&S

LOWER MANN I VO 1571.9 200 1.90 380 .180 .65 10350 320 .791 13.605
WER1 ASSIGN 52 .70 36 .05 34 26
09130 0310009 000 42.30E 8 338
OSTRACOD .0006A .0187 .0022 .71 4580 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0037
1980-10-31 00/07-11-032-24W4/0 1979-10-25 1571.0 1572.9 877.5 PB
A&S TCPL

LOWER MANNVILLE J 1099.0
SOLN WER1 ISOPAC 24 .65 15 .20 12 4 295.0 80
09130 0310010 000 L MANN J 42.30E 8 338
L MANN .0001E .0112 .0040 .67 4620 212 .8436 .0851 .0332 .0060 .0093 .0051 .0016 .0008
1983-12-31 00/01-01-030-23W4/0 1965-00-00
A&S

LOWER MANNVILLE L VO 1565.4 128 4.00 512 .190 .60 10950 316 .812 13.840
WER1 ASSIGN 71 .70 50 .05 47 8
09130 0310012 000 L MANN L 42.30E 39 1650
ELLERSLIE .0006A .0187 .0022 .71 4850 217 .8176 .0780 .0442 .0122 .0111 .0080 .0037 .0027
1983-09-30 00/06-28-030-23W4/0 1982-11-30 1562.5 1568.3 839.7 PB
A&S

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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TWINING              (F)  031-24W4    09130
                          VO                      1613.3     200   2.10      420  .150   .50 11100 329   .828  8.691
                          WER1 ASSIGN                  37  .70     26  .10     23
    09130 0310098 010                                                        38.18E      23       878
    L MANNVILLE           .0003A .0019 .0013        .67  4613 211 .8422 .0790 .0333 .0060 .0087 .0051 .0019 .0012
    1982-08-31 00/11-01-031-23W4/0 1976-01-06     1611.8 1614.8  917.8 PB
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                          VO            -749.4    1659.5     200   2.00      400  .150   .70 11770 324   .754 14.386
    ASSOC                 WER1 ASSIGN                  58  .70     40  .10     36
    09130 0310098 025                                                        42.30E      36      1523
    DETRITAL                    E .0197 .0060        .74  4598 224 .7582 .1077 .0295 .0115 .0184 .0065 .0025
    1981-06-30 00/06-13-032-25W4/0 1980-10-30     1658.9 1660.5  911.1 GO
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    LOWER MANNVILLE A     VO            -716.5    1626.1    1714   1.65     2836  .200   .65 11260 333   .836 14.961
    ASSOC                 WER1 ISOPAC      COMB        425  .90     383  .05     363
    09130 0610060 001 L MANN A     CONCURRENT PRODUCTION                      42.30E
    LOWER MANNVILLE       .0002E                    .67  4626 211                                .9700
    1977-12-31 00/14-07-032-23W4/0 1962-12-04                                                  COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    RUNDLE A              VO            -754.4    1622.8   21808   7.41   161600  .055   .55 11410 336   .841  3.474
    ASSOC                 WER1 ISOPAC      COMB       5614  .90    5053  .05    4800
    09130 0610060 002 RUNDLE A     CONCURRENT PRODUCTION                      42.30E
    RUNDLE                .0002E .0130 .0057        .67  4626 210 .8503 .0825 .0288 .0050 .0078 .0041 .0014 .0015
    1981-12-31 00/09-09-031-23W4/0 1952-00-00     1634.3 1644.1  903.4 PB                    COMBINED ASSOC/SOLN PRODUCTION
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    RUNDLE A                                      1650.5
    SOLN                  WER1 ISOPAC      COMB       5874  .65    3818  .15    3250                89000.0   66
    09130 0610060 002 RUNDLE A     CONCURRENT PRODUCTION                      42.30E
    RUNDLE                .0002E .0130 .0057        .67  4626 210 .8503 .0825 .0288 .0050 .0078 .0041 .0014 .0015
    1981-12-31 00/09-09-031-23W4/0 1952-00-00     1634.3 1644.1  903.4 PB                    COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=    11488 PROD=     8871  IMG=     8050  MGP=           RMG=           ENERGY=

  RUNDLE A & L MANN A
    ASSOC                 WER1 ISOPAC      COMB       6039  .90    5436  .05    5163    2470
    09130 0610060 999 RUND A+LMVA                                              42.30E    5943     251389
                          .0002E
    1981-12-31 00/09-09-031-23W4/0 1952-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S     TCPL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP    STOIP  GOR  PCT
   FIELD/POOL CODE                                                          GHV      RMG    ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
   REVIEW DATE     LOCATION        DRILL DATE     TOP    BASE      KB  TYPE
PURCHASERS:
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TWINING              (F)  031-24W4    09130
  RUNDLE A & L MANN A
   SOLN              WER1 ISOPAC         COMB              5874  .65   3818  .15   3250
   09130 0610060 999 RUND A+LMVA                                                   42.30E
                          .0002E
   1981-12-31 00/09-09-031-23W4/0 1952-00-00                                                  COMBINED ASSOC/SOLN PRODUCTION
   A&S     TCPL
   -----------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=    1  GIP=    11913 PROD=     9254  IMG=     8413  MGP=     2470  RMG=     5943  ENERGY=   251389

  PEKISKO B              VO                      1667.6     200   2.00      400  .050   .55 10550 318  .817  3.176
                    WER1 ASSIGN                      13  .70     9  .10        8          3
   09130 0642002 000 PEK B                                                         41.18E     5       206
   PEKISKO       .0002 .0001E .0080 .0003          .66  4647 209 .8651 .0741 .0267 .0054 .0084 .0060 .0028 .0029
   1983-08-31 00/06-16-030-24W4/0 1982-10-28      1666.6 1668.6  902.4 PB
   -----------------------------------------------------------------------------------------------------------------------
   ASSOC                  VO          -771.9      1678.5     200   6.60     1320  .050   .55  9220 320  .836  2.695
   09130 0642098 005 WER1 ASSIGN                       36  .65    23  .10       21                41.18E    21       865
   PEKISKO                E .0090 .0184             .67  4661 209 .8604 .0675 .0237 .0043 .0078 .0056 .0033
   1981-12-31 00/14-32-030-24W4/0 1980-12-12      1673.0 1684.0  912.1 GO
   A&S
   -----------------------------------------------------------------------------------------------------------------------
                          VO                      1687.3     128  20.00     2560  .080   .75 11050 325  .788  7.362
                    WER1 ASSIGN                     188  .75    141  .05      134                45.35E    134      6077
   09130 0642098 025
   PEKISKO       .0005A .0155 .0050                .73  4587 219 .8147 .0838 .0386 .0070 .0123 .0084 .0044 .0098
   1984-09-30 00/14-01-032-25W4/0 1982-06-10      1667.0 1707.5  895.8 PB
   -----------------------------------------------------------------------------------------------------------------------
TWINING                 POOLS=   68  GIP=    15954 PROD=    11877  IMG=    10793  MGP=     3150  RMG=     7643  ENERGY=   319111
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TWINING NORTH        (F)  033-24W4    09150
   BELLY RIVER A          VO                       682.8     200   1.24      247  .240   .70  2510 297  .955  4.226
                    WER1 ASSIGN                      10  .65     7  .05        6
   09150 0126060 001 BELLY RIVER A                                                 38.18E
   U BELLY RIVER         .0012E                    .58  4606 189
   1976-12-31 00/10-03-033-25W4/0 1976-06-29      682.1  683.4  911.0 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
TWINING NORTH	(F)	033-24W4	09150														
BELLY RIVER B	VO				844.6	200	1.54		308	.190	.70	3330	303		.946		4.408
	WER1	ASSIGN			14	.70	10	.05	9								
09150 0126060 002	BELLY RIVER B								38.18E								
L BELLY RIVER	.0012E				.58	4606	189										
1976-12-31	00/10-03-033-25W4/0	1976-06-29			843.7	845.2	911.0	PB									
BELLY RIVER A & B																	
	WER1	ASSIGN			24	.70	17	.05	15								
09150 0126060 999	BR A&B								38.18E		15		573				
BELLY RIVER	.0012E																
1976-12-31	00/10-03-033-25W4/0	1976-06-29															
	VO				632.8	200	3.50		700	.240	.75	2440	294		.952		4.463
	WER1	ASSIGN			31	.50	16	.05	15								
09150 0126098 010									38.18E		15		573				
BELLY RIVER	.0017E	.0282	.0001		.57	4599	190	.9650	.0040	.0008	.0002						
1982-05-31	00/02-25-032-25W4/0	1981-07-09			631.0	634.5	872.5	PB									
	VO				906.0	200	1.30		260	.250	.55	2880	302		.947		3.937
	WER1	ASSIGN			10	.65	7	.05	6								
09150 0126098 015									38.18E		6		229				
BELLY RIVER	.0005E	.0150	.0009		.58	4613	193	.9689	.0047	.0021	.0012	.0019	.0022	.0012	.0019		
1980-10-31	00/01-15-033-25W4/0	1979-11-26			805.0	807.0	906.4	PB									
VIKING A	VO				1479.0	200	2.50		500	.180	.60	8290	314		.837		9.688
	WER1	ASSIGN			48	.70	34	.10	31		16						
09150 0218001 000	VIK A								38.18E		15		573				
VIKING	.0001	.0002A	.0092		.66	4614	210	.8579	.0788	.0257	.0049	.0065	.0030	.0016	.0021		
1983-12-31	00/10-10-033-25W4/0	1979-07-15			1475.0	1483.0	896.6	PB									
	VO				1413.4	200	2.20		440	.120	.60	8570	316		.853		6.510
	WER1	ASSIGN			29	.70	20	.05	19								
09150 0218098 003									38.18E		19		725				
VIKING	.0109A	.0222			.63	4558	202	.8723	.0586	.0237	.0026	.0049	.0025	.0007	.0011		
1982-08-31	00/06-07-033-23W4/0	1981-02-09			1412.3	1414.5	878.0	PB									
	VO				1417.3	200	1.50		300	.120	.45	8710	313		.841		5.081
	WER1	ASSIGN			15	.70	11	.10	10								
09150 0218098 004									38.18E		10		382				
VIKING	.0001	.0010A	.0256	.0044	.65	4595	205	.8761	.0504	.0225	.0028	.0054	.0038	.0027	.0052		
1982-12-31	00/06-18-033-23W4/0	1982-06-10			1416.5	1418.0	875.0	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

TWINING NORTH (F) 033-24W4 09150
VO 1487.5 200 1.00 200 .140 .55 7850 319 .851 6.332
WER1 ASSIGN 13 .65 8 .05 8
09150 0218098 005 38.18E 8 305
VIKING .0005E .0092 .66 4614 210 .8579 .0788 .0357 .0049 .0065 .0030 .0016 .0021
1980-10-31 00/01-15-033-25W4/0 1979-11-26 1487.0 1488.0 906.4 PB

VO 1599.6 200 1.00 200 .180 .80 10170 322 .810 15.968
WER1 ASSIGN 32 .70 22 .05 21
09150 0250098 005 38.18E 21 802
GLAUCONITIC .0024 .0013E .0338 .0004 .72 4520 214 .8324 .0494 .0299 .0010 .0102 .0095 .0059 .0140
1980-12-31 00/14-06-033-23W4/0 1979-09-13 1599.1 1600.1 893.1 PB

VO 1543.3 200 2.00 400 .200 .75 9480 321 .840 14.997
WER1 ASSIGN 60 .70 42 .10 38
09150 0250098 010 38.18E 38 1451
GLAUCONITIC A .0279 .0043 .66 4592 208 .8592 .0529 .0301 .0090 .0083 .0056 .0013 .0009
1980-12-31 00/07-20-033-23W4/0 1980-07-13 1542.3 1544.3 876.8 PB

VO 1633.9 128 4.83 618 .210 .50 11460 324 .808 13.071
WER1 ASSIGN 81 .75 61 .10 55
09150 0310098 005 38.18E 55 2100
BASAL QUARTZ .0004E .0113 .0048 .69 4615 213 .8382 .0823 .0358 .0062 .0105 .0061 .0022 .0023
1984-12-31 00/07-34-032-24W4/0 1979-11-19 1627.8 1640.0 898.0 PB

VO -710.0 1586.8 128 1.50 192 .180 .75 9500 322 .813 13.932
ASSOC WER1 ASSIGN 27 .70 19 .10 17
09150 0310098 008 38.18E 17 649
BSL QTZ .0019A .0262 .0026 .71 4566 217 .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
1983-11-30 00/06-07-033-23W4/0 1981-02-09 1585.5 1588.0 878.0 GO

VO -702.8 1577.8 200 3.60 720 .200 .80 9500 322 .840 15.981
ASSOC WER1 ASSIGN 115 .65 75 .10 67
09150 0310098 010 38.18E 67 2558
BASAL QTZ .0005E .0232 .0033 .67 4592 209 .8504 .0607 .0360 .0096 .0092 .0053 .0013 .0005
1981-06-30 00/07-20-033-23W4/0 1980-07-13 1577.0 1579.6 876.8 GO

VO 1589.1 200 1.80 360 .190 .70 9500 321 .823 13.601
WER1 ASSIGN 49 .70 34 .10 31
09150 0310098 011 38.18E 31 1184
L BSL QTZ E .0338 .0015 .70 4564 212 .8238 .0655 .0403 .0113 .0114 .0073 .0029 .0022
1981-06-30 00/07-20-033-23W4/0 1980-07-13 1587.6 1590.6 876.8 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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TWINING NORTH          (F)  033-24W4     09150
  ELLERSLIE A               VO                              1645.3     200   7.50      1500  .170   .75 11460 324   .806 15.912
                            WER1 ASSIGN                        239  .70    167  .10       150     32
    09150 0336001 000 ELLERSLIE A                                                      38.18E    118       4505
    BSL QTZ                .0004E .0113 .0048          .69  4615 213 .8382 .0823 .0358 .0062 .0105 .0061 .0022 .0023
    1979-12-29 00/10-02-033-25W4/0 1976-06-26      1637.4 1653.2  885.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
                            VO                              1633.2     200   2.30       460  .130   .70 11000 322   .790 11.190
                            WER1 ASSIGN                         51  .75     39  .10        35
    09150 0336098 005                                                                  38.18E     35       1336
    ELLERSLIE              .0019E .0262 .0026          .71  4566 217 .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
    1981-11-30 00/07-01-033-24W4/0 1981-08-21      1631.3 1635.0  905.5 PB
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                            VO                              1646.4     200   5.60      1120  .140   .75 11000 322   .790 12.912
                            WER1 ASSIGN                        145  .75    108  .10        98
    09150 0336098 010                                                                  38.18E     98       3742
    BSL QTZ                .0019E .0262 .0026          .71  4566 217 .8037 .0799 .0469 .0110 .0130 .0098 .0028 .0022
    1981-11-30 00/07-01-033-24W4/0 1981-08-21      1643.3 1649.5  905.5 PB
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  RUNDLE                    VO             -777.2           1640.0    5103   9.23     47102  .067   .70 11410 336   .823  5.503
    ASSOC                   WER1 ISOPAC        COMB                2592  .90    2333  .10      2100     674
    09150 0610000 000 RUNDLE          CONCURRENT PRODUCTION                                    41.55E    2615     108653
    RUNDLE                 .0002A .0108 .0110          .70  4636 217 .8145 .0931 .0439 .0065 .0110 .0043 .0049
    1982-12-31 00/08-01-033-25W4/0 1961-12-16      1623.4 1645.6  868.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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  RUNDLE                                                    1659.9
    SOLN                    WER1 ISOPAC        COMB                2331  .60    1399  .15    1189                37600.0    62
    09150 0610000 000 RUNDLE          CONCURRENT PRODUCTION                                    41.55E
    RUNDLE                 .0002A .0108 .0110          .70  4636 217 .8145 .0931 .0439 .0065 .0110 .0043 .0049
    1982-12-31 00/08-01-033-25W4/0 1961-12-16      1623.4 1645.6  868.4 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    PROGAS  TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     4923 PROD=     3732  IMG=     3289  MGP=      674  RMG=     2615  ENERGY=   108653

                            VO                              1680.1     200  14.00      2800  .070   .85 11080 320   .800  7.324
                            WER1 ASSIGN                        205  .75    154  .10       139
    09150 0642098 003                                                                  41.55E    139       5775
    PEKISKO                .0004A .0328 .0031          .69  4593 214 .8209 .0839 .0387 .0073 .0113 .0070 .0029 .0007
    1983-10-31 00/08-10-033-24W4/0 1982-03-21      1670.1 1690.3  931.9 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                  H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE    KB   TYPE
 PURCHASERS:
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TWINING NORTH          (F)  033-24W4     09150
                            VO                          1655.3     200  16.50      3300  .080  .80 11240 319  .792  8.097
                       WER1 ASSIGN                          267  .75    200  .10     180
    09150 0642098 005                                                          41.55E      180       7479
    PEKISKO                .0002E .0108 .0046            .70  4609 214 .8359 .0830 .0354 .0060 .0103 .0058 .0024 .0056
    1982-12-31 00/14-16-033-24W4/0 1982-05-09      1654.5 1676.0  906.5 PB
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TWINING NORTH            POOLS=   20  GIP=     6364 PROD=      4766  IMG=      4224  MGP=       722  RMG=      3502  ENERGY=    143594
-------------------------------------------------------------------------------------------------------------------------
TWO CREEK              (SA) 063-16W5     09155
                            VO  -964.1                  2012.0     200   2.44       488  .160  .80 15270 334  .822 20.246
        STRIKE         BER6 ASSIGN ABAND        B          99  .70     69  .10      62
    09155 0556098 005                                                          40.80E       62       2530
    BELLOY          .0001 .0003A .0045 .0294 .0101  .66  4743 209 .8730 .0462 .0194 .0026 .0066 .0045 .0015 .0006
    1982-12-31 00/06-11-063-16W5/0 1956-04-22      2010.5 2013.5 1049.4 GW
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TWO CREEK                POOLS=    1  GIP=       99 PROD=        69  IMG=        62  MGP=                 RMG=        62  ENERGY=      2530
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UKALTA                 (F)  057-17W4     09160
                            VO                          115.2     200   3.50       700  .330  .70   620 282  .980  1.474
                       WER1 ASSIGN                          10  .50      5  .05       5
    09160 0126098 005                                                          37.43E       5        187
    BELLY RIVER     .0091 .0001E .0346 .0052            .57  4581 188 .9471 .0028 .0009 .0002 .0001
    1981-09-30 00/03-24-056-18W4/0 1980-10-29      113.5  117.0  648.8 PB
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  VIKING B                  VO                          487.9    2840    .82      2329  .242  .55  4320 292  .918  6.100
                       WER1 ISOPAC                         142  .70     99  .05      94
    09160 0218002 000 VIKING B                                                 36.68E       94       3448
    VIKING          .0004E .0199 .0012            .57  4619 191 .9659 .0114 .0007 .0002 .0002 .0002
    1984-12-31 00/06-25-057-15W4/0 1973-11-07      485.5  486.5  641.9 PB
    CWNGNUL PROGAS  TCPL
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  VIKING C                  VO                          609.7     804    .68       547  .160  .50  5000 294  .897  4.313
                       WER1 ISOPAC                          24  .70     17  .05      16       1
    09160 0218003 000 VIK C                                                    36.68E       15        550
    VIKING MID      .0002 .0012E .0316 .0022            .59  4604 194 .9267 .0292 .0062 .0009 .0011 .0006 .0001
    1982-12-01 00/07-09-056-18W4/0 1981-12-18      604.5  605.5  655.5 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
VO 564.4 200 1.70 340 .190 .50 4730 292 .908 4.820
WER1 ASSIGN 16 .75 12 .05 11
09160 0218098 003 36.68E 11 403
VIKING #1 SS .0003E .0041 .0017 .59 4580 190 .9232 .0131 .0024 .0001 .0001
1981-09-30 00/16-24-056-17W4/0 1980-11-03 558.5 570.2 651.6 PB

VO 568.0 668 .93 621 .170 .50 5060 292 .889 4.712
WER1 ISOPAC 29 .75 22 .05 21
09160 0218098 010 36.68E 21 770
VIKING A .0021 .0051 .58 4653 196 .9582 .0242 .0083 .0011 .0007 .0003
1982-12-31 00/10-26-056-18W4/0 1978-08-28 577.0 577.5 644.4 PB

VO 577.0 200 1.00 200 .200 .60 5060 292 .889 6.652
WER1 ASSIGN 13 .75 10 .05 9
09160 0218098 015 36.68E 9 330
VIKING A .0021 .0051 .58 4653 196 .9582 .0242 .0083 .0011 .0007 .0003
1980-12-31 00/05-35-056-18W4/0 1980-06-11 576.5 577.5 641.9 PB

VO 492.0 200 1.00 200 .130 .45 4230 290 .915 2.652
WER1 ASSIGN 5 .60 3 .05 3
09160 0218098 020 34.73E 3 104
VIKING #1 .0011 .0002A .0911 .60 4525 187 .8938 .0118 .0016 .0003 .0001
1983-10-31 00/11-01-057-15W4/0 1982-01-12 491.5 492.5 618.8 PB

VO 481.0 200 1.20 240 .180 .50 4100 292 .913 3.936
WER1 ASSIGN 9 .75 7 .05 7
09160 0218098 022 36.68E 7 257
UPPER VIKING .0006E .0321 .0006 .58 4602 192 .9411 .0206 .0038 .0007 .0004 .0001
1983-12-31 00/10-22-057-15W4/0 1977-11-12 480.5 481.6 628.2 PB

VO 525.6 200 .80 160 .210 .50 4580 291 .902 5.210
WER1 ASSIGN 8 .75 6 .05 6
09160 0218098 025 36.68E 6 220
VIKING .0041 .0001A .0355 .59 4585 192 .9300 .0241 .0042 .0008 .0006 .0005 .0001
1981-12-31 00/06-06-057-16W4/0 1981-04-30 525.2 526.0 631.6 PB

VO 568.4 200 1.10 220 .160 .50 4730 292 .901 4.090
WER1 ASSIGN 9 .65 6 .05 6
09160 0218098 035 36.68E 6 220
LOWER VIKING #2 .0002 .0007A .0237 .0006 .58 4606 192 .9581 .0102 .0028 .0008 .0008 .0007 .0002 .0005
1983-12-31 00/02-12-057-18W4/0 1982-08-15 567.9 569.0 638.5 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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UKALTA                (F)  057-17W4     09160
  VIKING A                 VO                          513.2    6774    .98      6638  .226   .50   4360 292   .910  5.273
                           WER1 ISOPAC                   350   .80     280  .05     266          10
    09160 0219601 000      VIKING A #6                                                36.68E     256        9390
    VIKING                 .0004E .0337 .0004          .59  4592 192 .9450 .0157 .0031 .0004 .0005 .0002
    1983-09-30 00/13-03-060-11W4/0 1949-08-25         423.7  425.5  657.8 PB
    CWNGNUL PROGAS  TCPL
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                           VO                          600.0     200   1.00       200  .200   .50   4870 294   .897  5.252
                           WER1 ASSIGN                    11   .75      8  .05         7
    09160 0248098 010                                                              38.18E       7        267
    MANNVILLE #1           .0003E .0365                .61  4595 196 .9066 .0404 .0115 .0019 .0017 .0009 .0002
    1983-12-31 00/07-26-056-17W4/0 1982-02-28         599.5  600.5  649.9 PB
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                           VO                          682.0     200    .40        80  .260   .50   4290 296   .913  5.869
                           WER1 ASSIGN                     5   .75      4  .05         4
    09160 0248098 015                                                              38.18E       4        153
    MANNVILLE #8    .0002  .0003A .0101                .57  4625 192 .9761 .0091 .0018 .0006 .0005 .0004 .0004 .0005
    1983-12-31 00/10-35-056-17W4/0 1982-11-10         681.8  682.2  638.4 PB
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                           VO     -2.8                 636.3     200   1.00       200  .310   .50   4300 296   .927  6.908
                           WER1 ASSIGN            B        14   .65      9  .05         9
    09160 0248098 017                                                              38.18E       9        344
    MANNVILLE #7           .0001A .1080 .0001          .60  4506 185 .8838 .0056 .0011 .0005 .0005 .0003
    1983-12-31 00/01-12-057-16W4/0 1983-03-14         635.8  636.8  634.0 GW
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                           VO                          634.0     200   2.47       493  .300   .55   3470 294   .925  5.984
                           WER1 ASSIGN                    30   .60     18  .05        17
    09160 0248098 020                                                              38.18E      17        649
    MANNVILLE              .0003E         .0002        .58  4619 194                .0047 .0020         .0300
    1978-06-30 00/10-24-057-16W4/0 1977-08-13         632.8  635.2  649.5 PB
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                           VO     +81.4                541.0     200   2.47       493  .230   .65   4410 301   .920  6.784
                           WER1 ASSIGN            B        34   .65     22  .05        21
    09160 0248098 025                                                              38.18E      21        802
    UPPER MANNVILLE        .0003E                      .57  4599 194
    1976-06-30 00/10-34-057-17W4/0 1969-07-27         539.5  542.5  623.9 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
UKALTA	(F) 057-17W4	09160														
UPPER MANNVILLE A	VO				619.4	297	1.16		345	.272	.65	4130	294		.912	7.744
	WER2 ISOPAC				27	.70	19	.05	18		4					
09160 0250001 000 U MANN A									37.99E		14	532				
UPPER MANN #8	.0003A .0209 .0002				.58	4578 193	.9493	.0225	.0046	.0011	.0008	.0004				
1983-09-30 00/10-22-057-15W4/0 1977-11-12					609.0	613.9	628.2	PB								
CWNGNUL PROGAS																
UPPER MANNVILLE B	VO				706.5	348	1.20		418	.240	.55	4600	296		.909	6.418
	WER2 ISOPAC				27	.65	17	.05	17		4					
09160 0250002 000 U MANN B									37.99E		13	494				
U MANN #9	.0002A .0152 .0085				.58	4647 192	.9659	.0098	.0003	.0001						
1983-09-30 00/10-01-057-18W4/0 1973-01-23					701.6	705.3	639.2	PB								
TCPL																
UPPER MANNVILLE C	VO				645.0	323	.99		320	.310	.50	4630	304		.915	7.331
	WER2 ISOPAC				23	.65	15	.05	14		3					
09160 0250003 000 U MANN C									38.18E		11	420				
U MANNVILLE #8	.0001A .0186 .0037				.58	4626 193	.9572	.0127	.0045	.0019	.0013					
1983-09-30 00/10-06-057-15W4/0 1979-08-21					644.0	646.0	634.6	PB								
CWNGNUL																
UPPER MANNVILLE D	VO				657.9	1721	2.90		4991	.288	.60	4340	300		.918	7.744
	WER1 ISOPAC				387	.75	290	.05	275		3					
09160 0250004 000 U MANN D									38.18E		272	10385				
UPPER MANNVILLE .0001 .0005A .0141					.57	4621 193	.9637	.0164	.0027	.0005	.0007	.0007	.0003	.0003		
1981-12-31 00/12-30-056-16W4/0 1979-11-19					666.0	672.3	634.6	PB								
TCPL																
	VO +43.9				589.5	445	2.41		1072	.300	.70	4500	293		.902	10.169
	WER1 ISOPAC		B		109	.70	76	.05	72							
09160 0250098 003									37.99E		72	2735				
SPARKY	.0002 .0001A .0569				.61	4570 194	.8947	.0356	.0083	.0013	.0020	.0009				
1983-09-30 00/06-08-057-15W4/0 1978-05-08					586.1	590.7	639.2	PB								
	VO +53.3				572.7	200	4.32		863	.270	.60	4240	293		.910	7.332
	WER1 ASSIGN		B		63	.70	44	.05	42							
09160 0250098 004									37.99E		42	1596				
UPPER MANNVILLE	E .0209 .0002				.58	4578 193	.9493	.0225	.0046	.0011	.0008	.0004				
1978-12-31 00/10-22-057-15W4/0 1977-11-12					570.6	574.9	628.2	GW								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
UKALTA	(F) 057-17W4 09160													
	VO			642.5	200	1.50		300	.280	.60	3860	294	.905	6.931
	WER1 ASSIGN			21	.60	12	.05	12						
09160 0250098 007								38.18E		12		458		
MANNVILLE #9	.0002A .0134			.59	4623	197	.9396	.0324	.0099	.0017	.0005	.0002	.0003	.0002
1983-10-31 00/16-35-057-17W4/0	1982-12-20			641.8	643.3	621.1	PB							
	VO +41.1			580.3	200	.93		185	.300	.50	4650	294	.906	7.446
	WER1 ASSIGN		B	14	.75	10	.05	10						
09160 0250098 010								37.99E		10		380		
SPARKY	.0003E .0185			.58	4578	193	.9543	.0205	.0047	.0005	.0011	.0002		
1978-12-31 00/06-01-058-17W4/0	1976-12-16			579.7	580.6	621.8	GW							
	VO			684.5	200	.80		160	.250	.75	4450	297	.914	8.741
	WER1 ASSIGN			14	.65	9	.05	9						
09160 0250098 015								37.99E		9		342		
UPPER MANNVILLE	E .0122 .0093			.57	4652	192	.9759	.0026						
1983-12-31 00/15-36-056-18W4/0	1981-03-05			684.0	685.0	640.1	PB							
	VO			698.6	200	.50		100	.300	.70	4500	297	.915	9.889
	WER1 ASSIGN			10	.65	6	.05	6						
09160 0250098 020								37.99E		6		228		
U MANNVILLE	E .0122 .0093			.57	4652	192	.9759	.0026						
1983-12-31 00/15-36-056-18W4/0	1981-03-05			698.2	699.0	640.1	PB							
	VO -119.7			757.6	200	.80		160	.260	.60	5190	300	.908	8.453
STRIKE	WER1 ASSIGN		B	14	.70	10	.05	9						
09160 0250098 025								38.18E		9		344		
GLAUCONTIC	.0026 .0035A .0184			.56	4596	190	.9654	.0098	.0002	.0001				
1984-05-31 00/05-18-056-18W4/0	1982-08-26			757.2	758.0	638.3	GW							
ST. EDOUARD A	VO +84.8 +88.5			541.0	1216	3.49		4242	.292	.70	4310	294	.910	9.365
	WER1 ISOPAC		B	397	.80	318	.05	301		40				
09160 0254101 000 ST ED A #1								37.43E		261		9769		
ST. EDOUARD	.0001A .0187 .0013			.58	4617	191	.9550	.0198	.0029	.0010	.0059	.0016		
1981-09-30 00/07-35-055-14W4/0	1954-10-18			523.0	542.2	638.6	PB							
CWNGNUL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
UKALTA	(F) 057-17W4 09160														
ST.EDOUARD B	VO +96.4 HEAVY				533.2	681	5.49		3769	.271	.75	4340	294	.910	9.376
	WER1 ISOPAC			FW	353	.80	282	.05	268		49				
09160 0254302 000 ST ED B #3									37.43E		219	8197			
ST EDOUARD	.0004A .0194 .0006				.58	4619 193	.9510	.0229	.0038	.0009	.0006	.0300	.0001	.0001	
1981-09-30 00/07-25-056-14W4/0 1972-12-08					565.1	567.5	668.1	GO							
CWNGNUL PROGAS TCPL															
COLONY E	VO				605.6	200	2.47		493	.290	.60	4410	303	.938	7.697
	WER1 ASSIGN				38	.70	27	.05	25		2				
09160 0256005 000 COLONY E									37.43E		23	861			
UPPER MANNVILLE	.0004A				.58	4578 188									
1976-06-30 00/10-04-057-16W4/0 1974-12-20					603.5	607.8	633.1	PB							
TCPL															
COLONY F	VO +67.5				560.3	2514	2.91		7316	.281	.55	4530	292	.901	7.568
	WER1 ISOPAC			FE	554	.80	443	.05	421		89				
09160 0256006 000 COLONY F									38.18E		332	12676			
COLONY	.0009 A .0277 .0001				.61	4602 196	.9231	.0339	.0097	.0013	.0011	.0005	.0004	.0014	
1983-09-30 00/16-34-056-16W4/0 1979-06-01					552.0	561.0	632.0	PB							
TCPL															
COLONY G	VO +59.0				578.5	200	1.00		200	.290	.50	5050	292	.889	8.022
	WER1 ASSIGN			B	16	.75	12	.05	11		1				
09160 0256007 000 COLONY G									38.18E		10	382			
COLONY	.0001 .0003A .0192				.59	4623 194	.9334	.0410	.0053	.0002	.0001				
1980-12-31 00/13-20-056-16W4/0 1980-03-26					578.0	579.0	638.0	GW							
TCPL															
COLONY H	VO				550.8	200	1.24		247	.250	.50	4310	294	.905	5.756
	WER1 ASSIGN				14	.75	11	.05	10		2				
09160 0256008 000									38.18E		8	305			
COLONY	.0003E				.60	4613 195			.0064	.0032		.0016			
1976-12-30 00/10-04-057-16W4/0 1974-12-20					550.2	551.7	633.1	PB							
TCPL															
COLONY I	VO -37.0				594.6	200	1.10		220	.300	.55	4900	290	.892	8.888
	WER1 ASSIGN			B	19	.75	15	.05	14						
09160 0256009 000									37.99E		14	532			
COLONY	.0001A .0204 .0004				.58	4610 195	.9465	.0197	.0067	.0013	.0016	.0011	.0005	.0017	
1981-09-11 00/06-27-057-18W4/0 1980-11-07					594.0	595.1	632.1	GW							
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
UKALTA	(F) 057-17W4 09160													
COLONY J	VO			539.5	200	1.00		200	.240	.55	4300	291	.910	6.096
	WER1 ASSIGN			12	.75	9	.05	9						
09160 0256010 000								38.18E		9		344		
COLONY #2	.0002A .0144		.57	4625	193	.9608	.0207	.0028	.0003	.0003	.0005			
1981-06-30 00/08-27-057-16W4/0 1980-01-15			539.0	540.0	630.9	PB								
CWNGNUL														
COLONY K	VO -36.0			669.4	200	3.60		720	.330	.70	4230	300	.922	10.046
	WER1 ASSIGN	B		72	.60	43	.05	41						
09160 0256011 000								38.18E		41		1565		
LOWER COLONY SS	.0003E .0116 .0084		.57	4650	192	.9726	.0065	.0005	.0001					
1981-12-31 00/06-14-057-18W4/0 1973-03-17			667.5	671.2	635.2	GW								
TCPL														
	VO +68.0			562.2	200	2.90		580	.280	.45	5050	292	.889	6.970
	WER1 ASSIGN	B		40	.75	30	.05	29						
09160 0256098 003								38.18E		29		1107		
COLONY .0001	.0003A .0192		.59	4623	194	.9334	.0410	.0053	.0002	.0001				
1980-12-31 00/14-11-056-16W4/0 1980-07-05			560.0	564.5	632.5	GW								
	VO			618.0	200	3.00		600	.260	.55	4790	293	.903	7.362
	WER1 ASSIGN			44	.75	33	.05	31						
09160 0256098 005								38.18E		31		1184		
COLONY	.0002A .0144		.57	4625	193	.9608	.0207	.0028	.0003	.0003	.0005			
1981-06-30 00/08-06-056-16W4/0 1980-08-27			616.0	620.0	658.4	PB								
	VO			602.6	200	3.20		640	.300	.70	2560	293	.954	5.469
	WER1 ASSIGN			35	.65	23	.05	22						
09160 0256098 006								38.18E		22		840		
COLONY	.0001E .0292		.61	4603	197	.9176	.0364	.0109	.0018	.0021	.0012	.0004	.0004	
1983-12-31 00/16-24-056-17W4/0 1980-11-03			601.0	604.2	651.6	PB								
	VO			764.1	200	1.00		200	.300	.65	4800	299	.904	9.848
	WER1 ASSIGN			20	.65	13	.05	12						
09160 0256098 007								38.18E		12		458		
COLONY #2	.0003E .0260		.59	4607	194	.9407	.0234	.0064	.0014	.0012	.0005	.0001		
1983-04-30 00/11-25-056-16W4/0 1981-12-24			762.8	765.3	629.9	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	C3	IC4	NC4	C5	C6	C7	VOLUME / IMG / GHV	SL	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
UKALTA	(F) 057-17W4	09160																												
	VO										552.5	506	1.82				921	.270	.65	4240	293	.910	7.949						
	WER1 ISOPAC											73	.75		55	.05	52													
09160 0256098 009																	37.99E			52		1975							
COLONY				E	.0209	.0002		.58	4578	193	.9493	.0225	.0046	.0011	.0008	.0004														
1983-09-30 00/06-08-057-15W4/0	1978-05-08										548.9	556.9	639.2	PB																
	VO										624.5	200	1.00				200	.230	.50	4870	294	.896	6.046						
	WER1 ASSIGN											12	.75		9	.05	8													
09160 0256098 010																	38.18E			8		305							
COLONY				.0011E	.0228	.0006		.60	4608	196	.9331	.0301	.0070	.0016	.0015	.0012	.0006	.0004												
1981-11-30 00/10-09-056-17W4/0	1981-01-06										624.0	625.0	654.6	PB																
	VO										749.6	200	.80				160	.290	.65	4700	298	.907	9.322						
	WER1 ASSIGN											15	.65		10	.05	9													
09160 0256098 011																	38.18E			9		344							
COLONY #1				.0003A	.0260			.59	4607	194	.9407	.0234	.0064	.0014	.0012	.0005	.0001													
1983-04-30 00/11-25-056-16W4/0	1981-12-24										748.6	750.6	629.9	PB																
	VO										583.4	200	1.54				308	.270	.60	4760	294	.905	8.223						
	WER2 ASSIGN											25	.75		19	.05	18													
09160 0256098 012																	38.18E			18		687							
COLONY				.0003E				.58	4578	188																				
1977-12-31 00/07-36-056-17W4/0	1977-06-15										582.5	584.0	637.6	PB																
	VO	-7.5									648.5	350	1.42				497	.270	.55	5080	296	.899	8.062						
	WER1 ISOPAC							B				40	.65		26	.05	25													
09160 0256098 013																	38.18E			25		955							
COLONY				.0001E	.0121	.0049		.58	4640	195	.9533	.0229	.0037	.0012	.0008	.0009	.0001													
1982-12-01 00/07-09-056-18W4/0	1981-12-07										643.5	648.0	655.5	GW																
	VO										602.9	1084	1.86				2016	.250	.55	5100	294	.888	7.639						
	WER1 ISOPAC											154	.75		116	.05	110													
09160 0256098 014																	38.18E		110		4200								
COLONY				.0001A	.0292			.61	4603	197	.9176	.0364	.0109	.0018	.0021	.0012	.0004	.0003												
1982-12-31 00/07-05-057-17W4/0	1975-06-05										594.4	598.6	637.6	PB																
	VO	+81.1									544.4	299	.88				263	.240	.50	4450	294	.898	5.752						
	WER1 ISOPAC							B				15	.75		11	.05	11													
09160 0256098 020																	38.18E		11		420								
COLONY				.0001A	.0296	.0005		.61	4606	197	.9127	.0416	.0103	.0026	.0017	.0009														
1983-09-30 00/06-29-057-16W4/0	1969-11-25										538.3	540.1	621.2	GW																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC     PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN   PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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UKALTA              (F)  057-17W4     09160
                         VO   +61.3                  568.0     200    4.00      800  .300   .80   4410 292   .898 11.479
                    WER1 ASSIGN                B          92  .75     69  .05      65                 37.99E     65      2469
    09160 0256098 023
    COLONY          .0006      A .0301 .0001        .60  4599 198 .9094 .0403 .0121 .0021 .0022 .0008 .0007 .0010
    1981-06-30 00/16-01-057-17W4/0 1979-10-15      566.0  570.0  631.3 GW
    ---------------------------------------------------------------------------------------------------------------------------
                         VO                         605.2     200     .50      100  .290   .55   5160 294   .893  8.915
                    WER1 ASSIGN                           9  .70      6  .05        6                 38.18E      6      229
    09160 0256098 050
    COLONY #1       .0002 .0001A .0333 .0001        .60  4597 195 .9249 .0278 .0086 .0017 .0018 .0008 .0004 .0003
    1983-12-31 00/06-02-057-18W4/0 1982-08-15      604.3  606.1  638.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
  GRAND RAPIDS A        VO   +19.7                  608.7     200    1.20      240  .260   .55   4790 293   .892  7.453
                    WER1 ASSIGN                B         18  .65     12  .05       11                 37.99E     10       380
    09160 0262001 000 GR RAP A
    GRAND RAPIDS #3 .0001 .0002A .0208 .0002        .61  4609 198 .9244 .0343 .0109 .0028 .0030 .0016 .0015 .0002
    1983-11-30 00/02-27-056-16W4/0 1981-03-09      606.5  611.0  630.7 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY A              VO                         635.5     200    5.00     1000  .300   .75   5450 294   .890 13.327
                    WER1 ASSIGN                         133  .70     93  .05       89                  9
    09160 0276001 000 SPARKY A                                                          38.18E     80      3054
    SPARKY          .0001A .0186 .0037             .57  4625 193 .9572 .0127 .0045 .0019 .0013
    1980-12-31 00/16-15-057-18W4/0 1980-10-29      633.0  638.0  634.5 PB
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY B              VO   +37.7                  590.0     596    2.55     1520  .303   .65   4520 294   .899  9.578
                    WER1 ISOPAC                B        146  .70    102  .05       97                 29
    09160 0276002 000 SPARKY B                                                          38.18E     68      2596
    SPARKY          .0001 .0003A .0192             .61  4591 198 .9334 .0410 .0053 .0002 .0001
    1983-09-30 00/11-22-056-16W4/0 1980-01-27      587.5  592.0  628.8 GW
    TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  SPARKY C              VO   -1.8                   640.4     200     .93      185  .260   .50   5170 294   .895  7.263
                    WER1 ASSIGN                B         14  .65      9  .05        8                 38.18E      8      305
    09160 0276003 000 SPARKY C
    SPARKY            .0003E                       .58  4619 193
    1977-12-30 00/10-36-056-18W4/0 1977-06-27      639.8  640.7  638.9 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT	MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR / PCT
	H2 HE N2 CO2	H2S	DEN	PC TC	C1	C2	C3	IC4	NC4	C5	C6	C7	
	LOCATION	DRILL DATE	TOP	BASE	KB	TYPE								
UKALTA	(F) 057-17W4 09160													
SPARKY D	VO -36.5			692.1	430	1.14		490	.282	.60	4900	297	.899	8.830
	WER1 ISOPAC	B		43	.65	28	.05	27		6				
09160 0276004 000 SPRKY D								38.18E		21		802		
SPARKY	.0001A .0121 .0049		.58	4640	195	.9533	.0229	.0037	.0012	.0008	.0009	.0001		
1982-12-01 00/13-03-056-18W4/0	1981-12-13		693.0	694.3	659.2	PB								
	VO +34.5			597.5	200	1.00		200	.310	.50	5000	292	.889	8.490
	WER1 ASSIGN	B		17	.75	13	.05	12						
09160 0276098 001								38.18E		12		458		
SPARKY	.0001 .0003A .0192		.59	4623	194	.9334	.0410	.0053	.0002	.0001				
1980-12-31 00/14-11-056-16W4/0	1980-07-05		597.0	598.0	632.5	GW								
	VO -34.4			697.1	200	1.00		200	.290	.60	5238	306	.895	9.464
	WER1 ASSIGN	B		19	.70	13	.05	12						
09160 0276098 005								38.18E		12		458		
SPARKY	.0002A		.60	4650	201	.9224	.0665	.0064	.0022	.0010	.0010	.0003		
1980-10-31 00/05-02-056-18W4/0	1979-08-13		696.6	697.6	663.2	GW								
	VO			579.0	200	1.50		300	.240	.50	5400	293	.887	7.091
	WER1 ASSIGN			21	.75	16	.05	15						
09160 0276098 015								37.99E		15		570		
SPARKY	.0002 .0001A .0569		.61	4570	194	.8947	.0356	.0083	.0013	.0020	.0009			
1981-12-31 00/16-21-057-15W4/0	1981-09-15		578.3	579.8	639.5	PB								
	VO +81.7			500.2	200	.90		180	.320	.50	4140	291	.909	7.121
	WER1 ASSIGN	B		13	.70	9	.05	8						
09160 0276098 020								37.99E		8		304		
SPARKY	.0002 .0001A .0569		.61	4570	194	.8947	.0356	.0083	.0013	.0020	.0009			
1981-12-31 00/04-35-057-15W4/0	1981-10-04		499.7	500.6	582.3	GW								
GLAUCONITIC A	VO			644.3	200	.93		185	.240	.40	4270	303	.927	4.157
	WER1 ASSIGN			8	.65	5	.05	5		3				
09160 0300001 000 GLAUC A								38.18E		2		76		
GLAUCONITIC	.0003E .0075		.57	4647	191			.0005	.0004					
1977-12-30 00/07-09-057-16W4/0	1975-02-22		643.7	645.0	634.3	PB								
GLAUCONITIC B	VO -73.8			710.2	200	3.70		740	.320	.70	4410	307	.928	9.890
	WER1 ASSIGN	B		73	.60	44	.05	42		8				
09160 0300002 000 GLAUC B								38.18E		34		1298		
GLAUCONITIC	.0003E .0075		.57	4647	191			.0005	.0004					
1977-12-30 00/06-14-057-18W4/0	1973-03-17		704.1	716.3	635.2	GW								
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
GLAUCONITIC C VO -95.7 732.4 200 2.78 555 .270 .75 4690 297 .902 10.073
WER1 ASSIGN B 56 .60 34 .05 32 2
09160 0300003 000 GLAUC C 38.18E 30 1145
MANNVILLE .0003E .57 4599 194
1977-12-30 00/10-36-056-18W4/0 1977-06-27 730.3 734.6 638.9 GW
TCPL

GLAUCONITIC D VO -78.2 716.0 1021 2.59 2644 .275 .70 4500 304 .923 8.780
WER1 ISOPAC B 232 .60 139 .05 132 37
09160 0300004 000 GLAUC D 38.18E 95 3627
GLAUC .0001 .0008A .0139 .0047 .57 4634 191 .9746 .0056 .0003
1983-09-30 00/10-01-057-18W4/0 1973-01-23 712.0 715.0 639.2 GW
TCPL

GLAUCONITIC F VO -71.0 723.5 200 3.00 600 .270 .65 4450 300 .922 8.029
WER1 ASSIGN B 48 .60 29 .05 27 2
09160 0300006 000 GLAUC F 38.18E 25 955
GLAUC .0001 .0003A .0192 .59 4623 195 .9334 .0410 .0052 .0002 .0001
1982-08-31 00/10-05-056-16W4/0 1980-06-03 722.0 725.0 654.0 GW
TCPL

GLAUCONITIC G VO -81.5 715.1 200 2.40 480 .250 .75 4380 296 .910 8.671
WER1 ASSIGN B 42 .65 27 .05 26
09160 0300007 000 GLAUC G 38.18E 26 993
GLAUC .0001A .0186 .0037 .57 4625 193 .9572 .0127 .0045 .0019 .0013
1980-12-31 00/07-21-057-18W4/0 1980-10-14 713.8 716.5 635.0 GW
TCPL

GLAUCONITIC J VO -29.0 658.7 200 3.00 600 .220 .50 4370 294 .907 5.126
WER1 ASSIGN B 31 .65 20 .05 19
09160 0300010 000 GLAUC J 38.18E 19 725
GLAUCONITIC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/16-34-056-16W4/0 1979-06-01 656.5 661.0 632.0 GW
TCPL

GLAUCONITIC L VO -44.1 675.2 325 1.20 390 .300 .80 4260 296 .911 10.782
WER2 ISOPAC B 42 .65 27 .05 26 2
09160 0300012 000 GLAUC L 38.18E 24 916
GLAUCONITIC #1 A .0402 .60 4596 196 .9056 .0433 .0080 .0014 .0014 .0002
1983-09-30 00/14-11-056-16W4/0 1980-07-03 674.4 677.3 632.5 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
UKALTA	(F) 057-17W4		09160														
GLAUCONITIC M	VO		HEAVY		671.0	261	1.24		324	.300	.75	4420	305		.922	10.057	
	WER1 ISOPAC				33	.65	21	.05	20		11						
09160 0300013 000 GLAUC M									38.18E		9		344				
GLAUCONITIC M	.0001A	.0186	.0037		.58	4626	193	.9572	.0127	.0045	.0019	.0013					
1983-09-30 00/10-06-057-15W4/0	1979-08-21				668.6	670.6	634.6	GO									
TCPL																	
GLAUCONITIC N	VO	-110.8			767.3	444	1.67		741	.290	.70	5180	298		.905	11.088	
	WER1 ISOPAC			FS	82	.65	53	.05	51		20						
09160 0300014 000 GLAUC N									38.18E		31		1184				
GLAUCONITIC	.0009E	.0144	.0072		.57	4639	191	.9749	.0026								
1982-12-01 00/07-09-056-18W4/0	1981-12-07				764.0	767.5	655.5	GW									
TCPL																	
GLAUCONITIC O	VO	-58.0			692.0	200	2.00		400	.250	.65	4450	295		.908	7.677	
	WER1 ASSIGN			B	31	.65	20	.05	19		1						
09160 0300015 000 GLAUC O									38.18E		18		687				
GLAUCONITIC	.0001	.0003A	.0192		.59	4623	194	.9334	.0410	.0053	.0002	.0001					
1980-12-31 00/12-30-056-16W4/0	1979-11-19				691.0	693.0	635.0	GW									
TCPL																	
GLAUCONITIC P	VO	-2.1			667.5	200	6.17		1234	.280	.65	4280	297		.915	8.154	
	WER1 ASSIGN			B	101	.65	65	.05	62		11						
09160 0300016 000 GLAUC P									38.18E		51		1947				
GLAUCONITIC	.0003E		.0002		.58	4619	194			.0047	.0020		.0300				
1978-06-30 00/10-24-057-16W4/0	1977-08-13				664.5	670.6	649.5	GW									
	VO				651.4	200	3.09		617	.290	.70	4190	296		.915	8.931	
	WER1 ASSIGN				55	.75	41	.05	39								
09160 0300098 004									37.99E		39		1482				
GLAUCONITIC	E	.0209	.0002		.60	4578	193	.9493	.0225	.0046	.0011	.0008	.0004				
1978-12-31 00/06-08-057-15W4/0	1978-05-08				649.8	652.9	639.2	PB									
	VO				643.1	200	1.85		370	.290	.65	4210	301		.920	8.154	
	WER1 ASSIGN				30	.65	20	.05	19								
09160 0300098 005									38.18E		19		725				
GLAUCONITIC	.0003E				.57	4592	194										
1976-06-30 00/07-24-057-17W4/0	1969-09-07				642.2	644.0	623.0	PB									

	C1 / KB	C2 / TYPE	C3	IC4	NC4	C5	C6	C7	H2	HE	N2	CO2	H2S	DEN	PC	TC
LOCATION / DRILL DATE / TOP / BASE																

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
VO 743.5 200 1.00 200 .280 .60 4530 297 .910 8.008
WER1 ASSIGN 16 .65 10 .05 10
09160 0300098 017 37.43E 10 374
L.GLAUC S.S .0011 .0001A .0077 .56 4639 191 .9843 .0068
1981-11-30 00/03-07-056-16W4/0 1981-06-15 743.0 744.0 659.0 PB

VO 654.0 200 1.60 320 .280 .60 4160 295 .910 7.404
WER1 ASSIGN 24 .65 15 .05 15
09160 0300098 019 37.43E 15 561
UP GLAUC SD .0011 .0001A .0077 .56 4639 191 .9843 .0068
1981-11-30 00/11-12-056-16W4/0 1981-08-08 653.3 655.0 632.5 PB

VO -40.2 668.6 200 2.20 440 .300 .80 4300 294 .904 11.042
WER1 ASSIGN B 49 .65 32 .10 28
09160 0300098 025 38.18E 28 1069
GLAUC A .0401 4596 196 .9056 .0433 .0080 .0014 .0014 .0002
1980-12-31 00/13-23-056-16W4/0 1980-10-10 667.5 669.7 629.4 GW

VO -50.0 683.0 200 4.00 800 .270 .55 4400 294 .907 6.968
WER1 ASSIGN B 56 .65 36 .05 34
09160 0300098 045 38.18E 34 1298
GLAUC .0001 .0003A .0192 .59 4623 194 .9334 .0410 .0053 .0002 .0001
1980-12-31 00/12-30-056-16W4/0 1979-11-19 681.0 685.0 635.0 GW

VO 705.1 200 .50 100 .240 .55 4420 298 .919 6.059
WER1 ASSIGN ABAND 6 .70 4 .05 4
09160 0300098 050 38.18E 4 153
GLAUCONITIC #1 .0009 .0002A .0082 .56 4592 190 .9863 .0043 .0001
1983-12-31 00/06-25-056-17W4/0 1982-05-30 704.0 706.2 634.9 PB

VO 674.4 200 4.20 840 .300 .65 4140 296 .908 8.542
WER1 ASSIGN 72 .65 47 .05 44
09160 0300098 055 37.99E 44 1672
GLAUCONITIC A .0170 .0027 .61 4618 198 .9313 .0270 .0106 .0036 .0042 .0026 .0008 .0002
1981-12-31 00/07-05-057-16W4/0 1980-12-01 671.0 677.8 630.8 PB

VO 657.4 200 .80 160 .290 .55 3900 296 .900 6.641
WER1 ASSIGN 11 .65 7 .05 7
09160 0300098 060 38.18E 7 267
GLAUCONITIC .0012E .0097 .0031 .56 4633 192 .9339 .0018 .0003
1980-07-31 00/12-23-057-16W4/0 1979-06-07 657.0 657.8 630.5 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
UKALTA	(F) 057-17W4	09160												
	VO			667.6	200	1.30		260	.290	.60	3910	296	.900	7.263
	WER1 ASSIGN			19	.65	12	.05	12						
09160 0300098 062								38.18E		12	458			
GLAUCONITIC	.0012E .0097 .0031		.56	4633	192	.9339	.0018	.0030						
1980-07-31 00/12-23-057-16W4/0	1979-06-07		666.8	668.5	630.5	PB								
	VO			676.2	200	.90		180	.300	.60	4700	297	.900	9.001
	WER1 ASSIGN			16	.65	11	.05	10						
09160 0300098 064								38.18E		10	382			
GLAUCONITIC	.0012E .0097 .0031		.56	4633	192	.9339	.0018	.0003						
1980-07-31 00/12-23-057-16W4/0	1979-06-07		675.2	677.0	630.5	PB								
	VO -96.0			733.1	200	3.00		600	.270	.65	4500	298	.908	8.300
	WER1 ASSIGN	B		50	.60	30	.05	28						
09160 0300098 065								38.18E		28	1069			
L GLAUCONITIC	.0002A .0062 .0103		.59	4668	196	.9511	.0292	.0017	.0008	.0002	.0003			
1982-11-30 00/10-01-057-18W4/0	1973-01-23		730.9	735.2	638.9	GW								
LOWER MANNVILLE B	VO -106.1			744.3	200	.93		185	.240	.50	4760	300	.907	5.962
	WER1 ASSIGN	B		11	.60	7	.05	6						
09160 0310002 000	L MANN B							38.18E		6	229			
LOWER MANNVILLE	.0003E		.58	4619	193									
1977-12-30 00/10-36-056-18W4/0	1977-06-27		744.0	744.9	638.9	GW								
TCPL														
	VO -39.3			673.6	200	1.85		370	.250	.55	4340	297	.913	6.258
	WER1 ASSIGN	B		23	.60	14	.05	13						
09160 0310098 005								38.18E		13	496			
LOWER MANNVILLE	.0003E		.58	4619	193									
1977-12-30 00/07-09-057-16W4/0	1975-02-21		672.4	674.2	634.3	GW								
	VO -58.0			681.3	200	4.00		800	.200	.65	4340	295	.907	5.997
	WER1 ASSIGN	B		48	.65	31	.05	29						
09160 0310098 009								38.18E		29	1107			
ELLERSLIE	.0001 .0003A .0192		.59	4623	194	.9334	.0410	.0053	.0002	.0001				
1980-12-31 00/16-34-056-16W4/0	1979-06-01		672.5	690.0	632.0	GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

UKALTA (F) 057-17W4 09160
VO 755.0 200 1.60 320 .220 .50 4800 297 .897 5.636
WER1 ASSIGN 18 .65 12 .05 11
09160 0310098 011 37.43E 11 412
ELLERSLIE .0003A .0270 .61 4604 198 .9141 .0396 .0123 .0021 .0021 .0013 .0006 .0006
1980-12-31 00/16-02-056-17W4/0 1980-09-08 753.0 757.0 658.1 PB

VO -32.0 652.9 200 1.24 247 .270 .65 3720 297 .928 6.738
WER1 ASSIGN B 17 .70 12 .05 11
09160 0310098 015 38.18E 11 420
LOWER MANNVILLE .0003A .60 4626 192
1977-06-30 00/06-01-058-17W4/0 1976-12-16 651.7 653.8 621.8 GW

VO -138.6 774.7 200 .50 100 .220 .50 4130 298 .920 4.712
WER1 ASSIGN ABAND B 5 .55 3 .05 3
09160 0310098 055 38.18E 3 115
ELLERSLIE #2 .0001 .0001E .0404 .0024 .58 4597 189 .9515 .0055
1983-12-31 00/03-18-057-18W4/0 1980-01-07 774.5 775.0 636.4 GW

VO -98.6 729.0 200 3.20 640 .160 .50 4600 298 .916 3.834
WER1 ASSIGN B 25 .65 16 .05 15
09160 0658098 005 37.06E 15 556
WABAMUN .0001 .0019A .0085 .0004 .56 4623 190 .9883 .0008
1983-06-30 00/07-13-057-18W4/0 1982-08-30 727.4 730.6 632.0 GW

WABAMUN-GRAMINIA A PD -41.8 657.5 2833 10.00 28382 .246 .40 4140 300 .925 4.180
WER1 ISOPAC FW 880 .75 660 .05 627 540
09160 0659001 000 WAB-GRAM A 37.06A 87 3224
WABAMUN GRAMINA .0003A .0044 .57 4640 191 .0001
1981-11-30 00/09-28-057-17W4/0 1968-09-16 663.6 672.7 632.9 GW
TCPL

NISKU A PD 680.6 200 14.00 2800 .150 .60 3860 296 .927 3.600
WER1 ASSIGN 17 .60 10 .05 10 1
09160 0696001 000 NISKU A 38.18E 9 344
NISKU .0001A .0101 .0031 .57 4637 191 .9853 .0014
1981-11-30 00/08-27-057-16W4/0 1980-01-15 671.5 689.8 630.9 PB
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV       RMG      ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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UKALTA                (F)  057-17W4    09160
  NISKU B                  VO                          673.1     200    8.30      1660  .200   .60  4300 294  .913  5.467
                           WER1 ASSIGN                       91  .65      59  .05          56      12
    09160 0696002 000                                                                37.17E      44       1635
    NISKU                .0001A .0076 .0140          .57  4672 193 .9704 .0079 .0001
    1980-12-31 00/11-22-056-16W4/0 1980-01-28       669.0  677.3  670.0 PB
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                           VO   -67.0                 699.8     200    3.10      620  .190   .70  4450 296  .909  6.255
                           WER1 ASSIGN                  B    39  .65      25  .05          24
    09160 0696098 005                                                                38.18E      24       916
    NISKU              .0001 .0003A .0192          .59  4623 194 .9334 .0410 .0053 .0002 .0001
    1980-12-31 00/12-30-056-16W4/0 1979-11-19       697.7  702.0  635.0 GW
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                           VO                          772.5     200   13.70      2740  .250   .40  5170 298  .908  5.434
                           WER1 ASSIGN                      149  .70     104  .05          99
    09160 0696098 020                                                                38.18E      99       3780
    NISKU                      A .0077 .0068         .56  4653 193 .9731 .0124
    1983-12-31 00/11-23-057-18W4/0 1973-09-08       765.7  779.4  634.6 PB
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UKALTA                  POOLS=   94  GIP=     6397 PROD=     4613  IMG=     4378  MGP=      903  RMG=     3475  ENERGY=   131380
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UNWIN                 (F)  045-02W4    09220
                           VO                          464.6     200    1.50      300  .280   .50  4458 292  .906  6.709
                           BER7 ASSIGN                      20  .70      14  .05          13
    09220 0150098 005                                                                37.43E      13       487
    LA BICHE             .0017A .0240 .0013          .58  4606 192 .9521 .0134 .0053 .0011 .0010 .0001
    1982-12-31 00/07-21-045-02W4/0 1977-02-24       460.9  468.2  620.0 PB
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                           VO                          493.0     200     .93      185  .180   .50  4630 292  .890  4.560
                           BER7 ASSIGN                       8  .70       6  .05           6
    09220 0206098 005                                                                37.43E       6       225
    FISH SCALES          .0014E                      .59  4571 191                .0046 .0017       .0100
    1982-12-31 00/06-08-045-02W4/0 1977-12-04       492.5  493.5  637.3 PB
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                           VO                          487.6     200    2.00      400  .300   .70  4361 291  .909  9.846
                           BER7 ASSIGN                      39  .70      27  .05          26
    09220 0206098 010                                                                37.43E      26       973
    BFSC               .0012 .0007E .0445 .0001      .60  4564 192 .9229 .0164 .0061 .0011 .0013 .0011 .0007 .0021
    1983-12-31 00/06-11-045-02W4/0 1978-12-20       479.5  495.6  639.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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UNWIN                (F)  045-02W4    09220
                          VO                      418.5     200    .90     180  .300  .50  4220 290  .908  6.836
                     BER7 ASSIGN                      12  .70      9  .05      8
    09220 0206098 015                                                  37.43E     8       299
    BFSC          .0001 .0007E .0605 .0055        .60  4510 192 .9078 .0168 .0052 .0009 .0011 .0004
    1982-12-31 00/11-28-045-02W4/0 1979-01-08     417.0  420.0  598.6 PB
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                          VO                      529.7     200    .93     185  .240  .63  4980 292  .890  8.268
                     BER7 ASSIGN                      14  .75     11  .05     11
    09220 0218098 010                                                  37.43E    11       412
    VIKING             .0014E         .0001        .59  4571 193                .0087 .0039       .1500
    1978-06-30 00/06-08-045-02W4/0 1977-12-04
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                          VO                      479.2    1536   1.08    1659  .240  .45  5000 292  .900  5.843
                     BER7 ISOPAC                      97  .70     68  .05     64
                          VO                      479.2    2560   1.08    2765  .240  .45  5000 292  .900  5.843 PROBABLE
                                                   81  .70     56             54                              .50
    09220 0218098 015                                                  37.43E   118      4417
    VIKING             .0014E                     .59  4571 193                .0087 .0039       .1500
    1982-12-01 00/07-21-045-02W4/0 1977-02-24     497.1  509.0  620.0 PB
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UNWIN                POOLS=     6  GIP=      271 PROD=       191  IMG=       182  MGP=            RMG=       182  ENERGY=      6813
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UTIKUMA LAKE         (F)  081-09W5    09170
                          VO  +250.5              405.4     128    .93     119  .300  .70  2900 294  .937  6.281
                     WER1 ASSIGN              B       7  .65      5  .05      5
    09170 0248098 005                                                  37.43E     5       187
    MANNVILLE          .0003E                     .59  4675 198
    1982-12-31 00/09-31-081-09W5/0 1975-06-00     404.8  405.7  656.2 GW
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                          VO                      394.1     200   2.70     540  .300  .65  3020 294  .942  6.047
                     WER1 ASSIGN                      33  .65     21  .05     20
    09170 0264098 005                                                  37.43E    20       749
    SPIRIT RIVER  .0001      A .0259 .0004        .57  4609 190 .9728 .0008
    1983-12-31 00/08-05-082-09W5/0 1976-01-30     392.0  396.2  651.7 PB
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                          VO                      406.9     200   4.00     800  .320  .60  2910 294  .942  5.737
                     WER1 ASSIGN                      46  .65     30  .05     29
    09170 0264098 010                                                  37.43E    29      1085
    SPIRIT RIVER       .0001E .0072 .0002        .56  4632 191 .9921 .0004
    1983-12-31 00/12-05-082-09W5/0 1979-02-08     402.3  411.6  660.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP	AREA / REC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
UTIKUMA LAKE	(F) 081-09W5	09170													
GILWOOD D			1726.7												
SOLN	WER1 ISOPAC			43	.65	28	.45	15		1	600.0	71			
09170 0778004 000	GILWOOD D							41.92E		14	587				
GILWOOD	.0029E														
1984-12-31	00/01-01-081-10W5/0	1977-00-00													
KEG RIVER SAND A			1726.1												
SOLN	WER1			1105	.70	774	.55	348		156	17000.0	65			
09170 0789001 000	KEG RSAND A							41.92E		192	8049				
KEG RIVER	.0029A							.0466 .0159			.5000				
1979-12-29	00/01-01-081-09W5/0	1963-00-00													
TCPL															
KEG RIVER SAND H			1755.3												
SOLN	WER1 ISOPAC			17	.70	12	.55	5		1	256.0	65			
09170 0789008 000	KEG R SD H							41.92E		4	168				
KEG RIVER	.0029E														
1979-12-29	00/01-01-081-09W5/0	1977-00-00													
TCPL															
KEG RIVER I			1742.7												
SOLN	WER1			54	.70	37	.30	26		4	824.0	65			
09170 0789009 000	KEG RIV I							41.92E		22	922				
KEG RIVER	.0029E .1657		.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126		
1979-12-29	00/01-01-081-09W5/0	1977-00-00													
KEG RIVER SAND K			1760.9												
SOLN	WER1 ISOPAC			40	.70	28	.55	13		3	620.0	65			
09170 0789011 000	KEG R SD K							41.92E		10	419				
KEG RIVER	.0029E .1657		.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126		
1981-12-31	00/01-01-081-09W5/0	1977-00-00													
KEG RIVER M			1725.7												
SOLN	WER1			66	.70	46	.10	41		2	1010.0	65			
09170 0789013 000	KEG RI M							41.92E		39	1635				
KEG RIVER	.0029E .1657		.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126		
1984-12-31	00/01-01-081-09W5/0	1978-00-00													

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
UTIKUMA LAKE	(F) 081-09W5	09170														
KEG RIVER SAND N					1737.7											
SOLN	WER1				189	.70	132	.35	86		24	2900.0	65			
09170 0789014 000 KEG R SS N									41.92E		62	2599				
KEG RIVER	.0029E .1657				.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126	
1980-12-31 00/01-01-081-09W5/0	1977-00-00															
KEG RIVER SAND O					1751.8											
SOLN	WER2				29	.70	20	.35	13			440.0	65			
09170 0789015 000 KEG RV O									41.92E		13	545				
KEG RIVER	.0029E .1657				.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126	
1980-12-31 00/01-01-081-10W5/0	1979-00-00															
KEG RIVER SAND R					1740.3											
SOLN	WER2				8	.70	6	.35	4			125.0	65			
09170 0789018 000 KEG R SS R									41.92E		4	168				
KEG RIVER	.0029E .1657				.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126	
1980-12-31 00/01-01-081-09W5/0	1979-00-00															
KEG RIVER SAND S					1715.2											
SOLN	WER2 ASSIGN				22	.70	15	.25	11			365.0	59			
09170 0789019 000 KEG R SS S									41.92E		11	461				
KEG RIVER	.0029E .1657				.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126	
1984-12-31 00/01-01-082-09W5/0	1980-00-00															
KEG RIVER SAND T					1739.2											
SOLN	WER2 ASSIGN				30	.70	21	.55	9			459.0	65			
09170 0789020 000 KEG RV SD T									41.92E		9	377				
KEG RIVER	.0029E .1657				.98	4294	239	.5221	.0968	.1065	.0156	.0436	.0254	.0117	.0126	
1981-12-31 00/01-01-081-09W5/0	1981-00-00															
KEG RIVER SAND V					1743.0											
SOLN	WER1 ISOPAC				14	.70	10	.15	9			222.0	65			
09170 0789022 000 KEG R SS V									41.92E		9	377				
KEG RIVER SAND	.0003E .1286				.78	4466	217	.6384	.1482	.0578	.0048	.0137	.0058	.0013	.0011	
1984-12-31 00/01-01-082-09W5/0	1979-00-00															
UTIKUMA LAKE	POOLS= 15	GIP=	1703	PROD=	1185	IMG=	634	MGP=	191	RMG=	443	ENERGY=	18328			

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME              ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                           AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
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VALHALLA                (F)  075-10W6    09200
  DOE CREEK A                MB                          696.5   18908   2.34    44245  .213  .75  4260 300  .900  7.168
                         WER1 ISOPAC                       3948   .80    3158  .05   3000      535
    09200 0190001 000 DOE CK A                                                    37.43E    2465      92265
    DOE CREEK                .0003E .0131 .0006          .65  4579 206 .8766 .0640 .0294 .0040 .0070 .0032 .0010 .0008
    1984-12-31 00/10-17-075-10W6/0 1974-03-07          724.8  728.2  815.0 PB
    CWNGNUL PANALTA PROGAS  TCPL
-------------------------------------------------------------------------------------------------------------------------------
  DOE CREEK E                PD                          674.8     200   1.50      300  .200  .70  4520 304  .896  6.607
                         WER1 ASSIGN                       206   .70     144  .10    130       78
    09200 0190005 000 DOE CREEK E                                                 37.43E      52      1946
    DOE CREEK #3             .0003E .0343 .0024          .67  4592 207 .8430 .0719 .0312 .0043 .0075 .0093 .0010 .0008
    1983-12-31 00/07-29-075-09W6/0 1980-02-26          674.0  675.3  813.0 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  DOE CREEK I                VO          +9999.9         706.8     200   1.80      360  .220  .40  4290 295  .907  4.012
    ASSOC                WER1 ASSIGN       SEGR            14   .65       9  .05     9         5
    09200 0190009 000 DOE CREEK I                                                 37.43E       4      150
    DOE CREEK #2     .0022       E .0164                 .58  4619 196 .9343 .0393 .0061 .0006 .0008 .0002 .0001
    1984-12-31 00/10-14-075-09W6/0 1977-03-21          705.9  707.7  819.9 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  DOE CREEK I                                          718.7
    SOLN                 WER1 ASSIGN       SEGR            564   .65     367  .05    349       6    29700.0    19
    09200 0190009 000 DOE CREEK I                                                 37.43E     343      12838
    DOE CREEK #2     .0022       E .0164                 .58  4619 196 .9343 .0393 .0061 .0006 .0008 .0002 .0001
    1984-12-31 00/10-14-075-09W6/0 1977-03-21          705.9  707.7  819.9 PB                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
                           VO                          721.4     200   1.20      240  .200  .55  4480 306  .897  5.106
                         WER1 ASSIGN                      12   .65       8  .10     7
    09200 0190098 002                                                             37.43E       7      262
    DOE CREEK #2     .0001 .0005E .0115 .0009          .65  4615 208 .8698 .0685 .0329 .0043 .0069 .0027 .0011 .0008
    1984-05-31 00/14-30-075-08W6/0 1982-07-29          720.8  722.0  889.1 PB
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                           VO                          754.8     200   3.50      700  .240  .65  5724 306  .867  9.572
                         WER2 ASSIGN                      67   .70      47  .10    42
    09200 0190098 003                                                             37.43E      42      1572
    DOE CREEK 2 SS   .0001 .0001E .0423 .0004          .69  4574 210 .8114 .0835 .0437 .0065 .0090 .0029 .0003 .0001
    1979-10-31 00/07-19-075-10W6/0 1978-11-10          753.0  756.5  847.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VALHALLA	(F) 075-10W6	09200												
	VO			736.4	200	1.20		240	.240	.80	4485	307	.900	8.863
	WER2 ASSIGN			21	.65	14	.10	13						
09200 0190098 004								37.43E		13		487		
DOE CREEK	.0002E .0112	.0008		.65	4617	209	.8650	.0736	.0324	.0045	.0076	.0033	.0010	.0009
1979-10-31	00/10-13-075-11W6/0	1977-05-07	733.3	739.4	820.8	PB								
	VO			665.0	200	1.00		200	.180	.65	4520	294	.886	5.774
	WER1 ASSIGN ABAND			12	.70	8	.10	7						
09200 0190098 005								37.43E		7		262		
DOE CREEK #2 SD	.0003E			.66	4592	206	.8450	.0019	.0312	.0043	.0075	.0033	.0010	.0008
1984-12-31	00/11-36-075-09W6/0	1980-05-03	664.5	665.5	849.3	PB								
	VO			705.9	200	1.30		260	.220	.70	3940	306	.906	6.224
	WER1 ASSIGN			16	.65	10	.10	9						
09200 0190098 006								37.43E		9		337		
DOE CREEK #2	.0001 .0002A .0336			.66	4577	205	.8684	.0507	.0269	.0046	.0071	.0035	.0021	.0028
1984-12-31	00/06-31-075-08W6/0	1981-02-10	705.2	706.5	884.5	PB								
	VO +126.5			698.6	200	2.78		555	.240	.80	4520	306	.892	9.045
	WER2 ASSIGN	B		50	.65	33	.10	29						
09200 0190098 015								37.43E		29		1085		
DOE CREEK 3	.0008E .0502 .0012			.67	4289	206	.8258	.0717	.0330	.0041	.0082	.0037	.0009	.0010
1978-12-31	00/07-25-075-10W6/0	1978-05-10	697.1	699.8	826.3	GW								
	VO			828.0	200	5.30		1060	.220	.70	4160	311	.905	6.473
	WER1 ASSIGN			69	.60	41	.10	37						
09200 0190098 017								37.43E		37		1385		
DOE CREEK	.0001 .0002E .0436 .0005			.69	4574	210	.8113	.0831	.0432	.0063	.0086	.0028	.0003	
1981-11-30	00/06-21-075-11W6/0	1981-07-09	823.0	833.0	913.5	PB								
	VO			698.3	200	1.54		308	.230	.65	4520	306	.892	7.058
	WER2 ASSIGN			22	.65	14	.10	13						
09200 0190098 020								37.43E		13		487		
DOE CREEK 2	.0008E .0502 .0012			.67	4289	206	.8258	.0717	.0330	.0041	.0082	.0037	.0009	.0010
1978-12-31	00/07-03-076-10W6/0	1978-03-22	697.4	698.9	865.9	PB								
	VO			858.2	200	13.40		2680	.250	.70	5510	312	.906	9.701
	WER1 ASSIGN			260	.70	182	.05	173						
09200 0192098 020								37.43E		173		6475		
DUNVEGAN	.0002E .0115 .0016			.65	4611	207	.8845	.0526	.0306	.0052	.0077	.0043	.0013	.0005
1980-07-31	00/11-23-076-09W6/0	1956-11-08	849.8	866.5	904.0	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
PADDY A VO -248.7 1147.9 200 4.32 863 .200 .70 6200 317 .906 8.595
WER2 ASSIGN B 74 .60 45 .05 42
09200 0230001 000 PADDY A 37.43E 42 1572
PADDY .0003A .0197 .0038 .57 4640 195 .0018 .0008
1980-07-31 00/01-25-076-10W6/0 1955-04-00 1142.7 1152.7 904.0 GW
PANALTA

VO 1196.6 200 2.47 493 .180 .50 6290 325 .915 5.413
WER1 ASSIGN 27 .65 17 .05 16
09200 0230098 005 37.43E 16 599
PADDY .0003A .0197 .0038 .57 4640 195 .0018 .0008
1978-12-31 00/07-21-076-09W6/0 1975-05-13 1193.2 1199.7 942.1 PB

VO 1150.3 200 3.70 740 .160 .55 6190 322 .905 5.316
WER1 ASSIGN 39 .65 25 .10 23
09200 0230098 010 38.18E 23 878
PADDY .0003E .0176 .0270 .61 4702 197 .9209 .0331 .0009 .0002 .0002 .0010
1979-10-31 00/11-23-076-09W6/0 1956-11-08 1148.5 1152.1 904.0 PB

CADOTTE A VO -271.9 1172.9 200 6.17 1233 .260 .65 6190 321 .920 10.073
WER1 ASSIGN B 124 .60 75 .05 71
09200 0232001 000 CADOTTE A 38.18E 71 2711
CADOTTE .0002E .0216 .58 4633 193 .0018 .0008
1977-12-30 00/11-23-076-09W6/0 1956-11-08 1169.8 1175.9 904.0 GW
CWNGNUL PANALTA

VO -268.9 1209.6 200 2.70 540 .260 .65 6330 325 .917 10.208
WER2 ASSIGN B 55 .65 36 .05 34
09200 0232098 005 37.43E 34 1273
CADOTTE .0008E .0052 .0012 .57 4641 193 .9729 .0187 .0008 .0007 .0002 .0002
1979-12-29 00/07-21-076-09W6/0 1975-03-19 1208.2 1211.0 942.1 GW

VO -271.8 1215.0 200 6.00 1200 .230 .55 13770 324 .866 17.655
WER1 ASSIGN B 212 .80 169 .05 161
09200 0232098 010 37.43E 161 6026
CADOTTE .0008E .0052 .0012 .57 4641 193 .9729 .0187 .0008 .0007 .0002 .0002
1980-10-31 00/11-21-076-09W6/0 1980-03-30 1212.0 1218.0 946.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
VO 1446.6 128 2.16 276 .180 .70 9150 333 .869 11.329
WER2 ASSIGN 31 .70 22 .05 21
09200 0264098 005 37.43E 21 786
SPIRIT RIVER .0024A .0015 .59 4709 206 .0096 .0038 .1900
1982-12-31 00/10-19-076-09W6/0 1976-03-17 1444.4 1448.4 937.6 PB

BLUESKY A VO 1578.9 200 4.30 860 .140 .50 11680 338 .862 7.980
WER1 ASSIGN 69 .75 52 .05 49 22
09200 0304001 000 BLSKY A 37.43E 27 1011
BLUESKY .0002 .0012A .0067 .0066 .63 4643 204 .8965 .0629 .0157 .0025 .0036 .0023 .0009 .0009
1983-12-31 00/06-11-076-09W6/0 1982-09-04 1576.0 1581.8 876.9 PB

VO 1565.0 200 2.00 400 .160 .75 12270 338 .853 14.523
WER2 ASSIGN 58 .75 43 .10 39
09200 0304098 002 37.43E 39 1460
BLUESKY .0001 A .0613 .67 4557 205 .8179 .0803 .0242 .0045 .0055 .0033 .0011 .0018
1982-06-30 00/08-05-075-08W6/0 1980-11-01 1564.0 1566.0 779.6 PB

VO 1578.6 200 5.86 1172 .200 .70 10340 331 .890 14.002
WER2 ASSIGN 164 .65 107 .05 101
09200 0304098 005 37.43E 101 3780
BLUESKY .0024A .0123 .60 4654 194 .0051 .0032 .2300
1977-12-31 00/01-25-076-10W6/0 1955-04-00 1575.5 1581.6 904.0 PB

GETHING A PD 1631.6 200 4.30 860 .130 .80 11620 340 .876 11.539
WER1 ASSIGN 223 .70 156 .05 148 89
09200 0326001 000 GETHING A 37.43E 59 2208
GETHING .0078 .0001A .0044 .63 4603 204 .8876 .0688 .0180 .0028 .0036 .0026 .0021 .0022
1984-12-31 00/07-17-076-09W6/0 1980-03-13 1629.5 1633.8 917.8 PB
PANALTA

GETHING B VO 1634.5 200 3.05 610 .150 .65 11560 319 .821 12.239
WER1 ASSIGN 75 .75 56 .10 50 26
09200 0326002 000 37.43E 24 898
GETHING .0001A .0023 .0099 .63 4664 206 .8917 .0676 .0189 .0023 .0036 .0021 .0008 .0007
1981-11-30 00/10-19-076-09W6/0 1976-03-17 1632.2 1636.8 937.6 PB
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VALHALLA	(F) 075-10W6		09200												
	VO				1759.3	200	6.10		1220	.090	.55	15390	346	.847	7.392
	WER1 ASSIGN				90	.75	68	.10	61						
09200 0326098 001									37.43E		61	2283			
L GETH CHANN SD	.0001A	.0062			.64	4632	207	.8778	.0819	.0220	.0035	.0040	.0025	.0006	.0008
1980-10-31 00/11-26-074-09W6/0 1980-07-02					1754.5	1764.0	801.9	PB							
	VO				1661.4	200	2.40		480	.180	.70	13155	342	.853	16.158
	WER2 ASSIGN				78	.75	59	.05	56						
09200 0326098 004									37.43E		56	2096			
GETHING	.0024E				.59	4709	206		.0096	.0038		.0019			
1979-10-31 00/06-09-075-10W6/0 1973-07-15					1660.2	1662.7	775.1	PB							
	VO				1525.0	200	3.30		660	.150	.75	11520	336	.842	13.027
	WER1 ASSIGN				86	.75	64	.10	58						
09200 0326098 005									37.43E		58	2171			
U GETHING	.0007	.0001E	.0103	.0107	.67	4644	210	.8555	.0735	.0325	.0062	.0061	.0032	.0008	.0004
1982-11-30 00/06-35-076-10W6/0 1981-08-30					1523.0	1527.0	845.0	PB							
	VO				1609.2	200	5.80		1160	.100	.80	11410	318	.817	9.991
	WER1 ASSIGN				116	.75	87	.10	78						
09200 0326098 007									37.43E		78	2920			
GETHING	.0002A	.0024	.0116		.64	4664	206	.8945	.0624	.0169	.0026	.0037	.0022	.0011	.0024
1982-12-31 00/06-18-076-09W6/0 1981-08-14					1603.0	1615.4	897.7	PB							
	VO				1635.5	200	4.00		800	.140	.70	13630	341	.836	13.324
	WER1 ASSIGN				107	.75	80	.10	72						
09200 0326098 010									37.43E		72	2695			
BSL GETHING	.0007	.0001E	.0103	.0107	.67	4644	210	.8555	.0735	.0325	.0062	.0061	.0032	.0008	.0004
1981-12-31 00/06-35-076-10W6/0 1981-08-30					1633.5	1637.5	845.0	PB							
CADOMIN A	VO				1726.8	200	13.70		2740	.160	.65	13990	344	.824	14.597
	WER1 ASSIGN				400	.85	340	.05	323		16				
09200 0348001 000									37.43E		307	11491			
CADOMIN	.0024	.0001A	.0013		.64	4628	207	.8783	.0823	.0219	.0031	.0051	.0067	.0012	.0012
1980-10-31 00/11-21-076-09W6/0 1980-03-30					1725.0	1728.7	946.2	PB							
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VALHALLA (F) 075-10W6 09200
VO 1745.5 200 3.00 600 .120 .50 16060 345 .808 9.830
WER1 ASSIGN 59 .80 47 .10 42
09200 0348098 005 37.43E 42 1572
CADOMIN .0026E .0624 .0074 .76 4523 219 .7405 .0979 .0441 .0057 .0139 .0088 .0061 .0107
1981-12-31 00/06-14-074-09W6/0 1981-10-07 1744.0 1747.0 744.1 GW

VO 1785.2 200 1.50 300 .180 .85 16320 322 .789 27.950
STRIKE WER1 ASSIGN 84 .75 63 .05 60
09200 0408098 005 37.68E 60 2261
NIKANASSIN .0001A .0025 .0024 .65 4642 209 .8670 .0885 .0256 .0030 .0070 .0029 .0007 .0003
1983-12-31 00/09-30-074-09W6/0 1982-01-15 1784.5 1786.0 761.4 PB

VO 1999.2 200 2.20 440 .100 .85 17500 354 .870 13.735
WER1 ASSIGN 60 .75 45 .05 43
09200 0500098 005 37.43E 43 1609
DOIG #1 .0001A .0027 .0040 .62 4638 203 .9196 .0456 .0139 .0027 .0045 .0030 .0013 .0026
1981-12-31 00/06-36-076-10W6/0 1981-08-30 1997.8 2000.5 845.0 PB

VO 1999.1 200 2.20 440 .100 .90 18000 328 .823 17.066
WER1 ASSIGN 75 .75 56 .05 53
09200 0500098 008 37.43E 53 1984
DOIG .0001E .0027 .0040 .62 4638 203 .9196 .0456 .0139 .0027 .0045 .0030 .0013 .0026
1983-12-31 00/06-35-076-10W6/0 1981-08-30 1997.8 2000.5 845.0 PB

VO 2021.8 200 1.50 300 .100 .85 18000 355 .874 14.023
WER1 ASSIGN 42 .75 32 .05 30
09200 0500098 010 37.43E 30 1123
DOIG .0001A .0027 .0040 .62 4638 203 .9196 .0456 .0139 .0027 .0045 .0030 .0013 .0026
1981-12-31 00/06-35-076-10W6/0 1981-08-30 2021.0 2022.5 845.0 PB

VO 1978.5 200 1.00 200 .080 .60 18835 354 .852 8.524
WER2 ASSIGN 17 .80 14 .10 13
09200 0508098 005 37.43E 13 487
CHARLIE LAKE .0024A .0017 .0121 .66 4654 210 .8699 .0701 .0273 .0029 .0080 .0005 .0019 .0028
1979-12-29 00/10-22-074-09W6/0 1979-05-22 1977.5 1979.5 785.2 PB

VO 1958.9 200 3.80 760 .060 .70 11800 327 .793 5.435
WER2 ASSIGN 41 .70 29 .10 26
09200 0508098 010 37.43E 26 973
CHARLIE LAKE E .0018 .0054 .0060 .72 4630 218 .8488 .0657 .0286 .0047 .0123 .0087 .0066 .0114
1982-12-31 00/06-18-076-09W6/0 1981-08-14 1953.2 1964.5 897.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                H2     HE      N2    CO2    H2S   DEN    PC   TC     C1      C2      C3     IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE      KB   TYPE
 PURCHASERS:
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VALHALLA             (F)  075-10W6     09200
                          VO                              2090.2     200   1.50       300   .080   .90 14470 358   .879  9.415
       STRIKE        WER1 ASSIGN                            28   .70     20   .05        19
    09200 0510098 005                                                                41.27E      19       784
    BOUNDRY LAKE      .0011      A .0222                    .64  4601 204 .8796 .0604 .0228 .0029 .0068 .0032 .0006 .0004
    1983-12-31 00/06-31-074-09W6/0 1983-05-29      2089.5 2091.0  768.4 PB
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  HALFWAY A              VO                              2141.4    2011   4.50      9049   .085   .70 21710 359   .893 11.459
                         WER2 ISOPAC                          1037   .75    777   .10    700
    09200 0516001 000 HALFWAY A                                                      37.43E     700      26201
    HALFWAY           .0007 .0001A .0030 .0079 .0334  .61  4800 202 .9171 .0263 .0064 .0014 .0018 .0003 .0005 .0019
    1983-11-30 00/06-09-075-10W6/0 1973-07-15      2129.3 2137.6  775.1 PB
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                          VO                              2159.7     200   5.66      1132   .078   .85 16940 332   .798 12.056
       STRIKE        WER1 ASSIGN                           136   .75    102   .10      92
    09200 0516098 005                                                                37.43E      92      3444
    HALFWAY                .0001A .0115 .0120              .68  4632 213 .8472 .0700 .0305 .0043 .0110 .0068 .0031 .0035
    1983-12-31 00/06-06-074-09W6/0 1981-07-21      2152.4 2167.0  733.0 PB
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                          VO                              1971.9     200   7.28      1456   .155   .80 19240 354   .870 22.030
                         WER2 ASSIGN                           321   .80    257   .10    231
    09200 0516098 012                                                                37.43E     231      8646
    HALFWAY           .0007 .0001E .0030 .0075 .0334  .61  4789 203 .9171 .0267 .0064 .0010 .0018 .0008 .0005 .0010
    1981-11-30 00/06-31-075-08W6/0 1981-02-10      1968.1 1975.7  884.7 PB
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                          VO                              2053.2     200   4.50       900   .120   .75 21250 328   .824 20.123
                         WER1 ASSIGN                           181   .80    145   .10    131
    09200 0516098 013                                                                37.43E     131      4903
    HALFWAY           .0004 .0001E .0138                  .65  4606 207 .8789 .0659 .0209 .0031 .0060 .0049 .0027 .0033
    1983-10-31 00/06-02-075-09W6/0 1982-03-25      2051.5 2056.0  828.4 PB
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                          VO                              1976.6     200   1.70       340   .120   .90 21100 326   .828 24.008
                         WER2 ASSIGN                            82   .80     66   .10     59
    09200 0516098 014                                                                37.43E      59      2208
    HALFWAY           .0007 .0001E .0030 .0075 .0334  .61  4789 203 .9171 .0267 .0064 .0010 .0018 .0008 .0005 .0010
    1983-12-31 00/06-13-075-09W6/0 1982-03-21      1975.8 1977.5  800.6 PB
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                          VO                              2049.3     200   3.45       690   .110   .70 16130 357   .901 10.981
       STRIKE        WER1 ASSIGN                            76   .75     57   .05     54
    09200 0516098 015                                                                37.43E      54      2021
    HALFWAY           .0013 .0003A .0211                  .58  4609 194 .9419 .0255 .0070 .0007 .0010 .0007 .0003 .0002
    1981-11-30 00/11-21-076-10W6/0 1979-09-11      2047.5 2051.0  877.5 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VALHALLA             (F)  075-10W6    09200
  HALFWAY B               VO          -1353.0        2043.3    2854   4.35    12415  .092  .80 21300 347  .820 15.668
    ASSOC           WER1 ISGPAC                       1945   .80   1556  .10    1400
    09200 0516202 000 HALF B                                                   37.43E   1400      52402
    HALFWAY              .0001A .0118 .0108          .72  4600 223 .7857 .1075 .0471 .0071 .0156 .0086 .0032 .0025
    1983-11-30 00/06-29-073-08W6/0 1978-11-04      2099.5 2109.0  764.3 PB
    SLPETRO
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                            VO                     2323.8     200   2.00     400  .080  .70 20610 336  .871 11.215
                        WER1 ASSIGN                   45   .75     34  .05      32
    09200 0556098 005                                                          38.69E     32      1238
    BELLOY               .0002 .0001A .0092          .58  4630 195 .9578 .0250 .0047 .0005 .0013 .0007 .0003 .0002
    1983-12-31 00/07-25-076-10W6/0 1982-03-30      2322.5 2325.2  893.4 PB
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VALHALLA                 POOLS=    47  GIP=     11518 PROD=      8836  IMG=      8206  MGP=       777  RMG=      7429  ENERGY=   278265
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VALLEYVIEW           (F)  070-21W5    09240
                            VO  -199.9             852.5     200    .62     123  .180  .60  5770 311  .895  6.373
        STRIKE      BER7 ASSIGN                B     8   .65      5  .05       5
    09240 0228098 005                                                          37.43E      5       187
    PEACE RIVER          .0004A                  .60  4626 199
    1977-06-30 00/11-24-071-21W5/0 1976-12-11      852.2  852.8  652.9 GW
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                            VO                     903.4     200   1.54     308  .210  .55  6230 313  .893  7.332
                        BER7 ASSIGN                   23   .70     16  .05      15
    09240 0228098 010                                                          37.43E     15       561
    PEACE RIVER          .0004A                  .60  4626 199
    1977-06-30 02/11-33-070-21W5/0 1977-03-21      902.5  904.0  657.1 PB
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                            VO                    1216.5     200   2.47     493  .250  .60 11520 325  .856 17.679
        STRIKE      BER7 ASSIGN                   87   .75     65  .05      62
    09240 0326098 010                                                          37.43E     62      2321
    LOWER GETHING        .0005A                  .60  4695 198
    1976-12-31 00/06-26-071-21W5/0 1976-05-19     1214.3 1218.3  658.7 PB
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VALLEYVIEW               POOLS=     3  GIP=       118 PROD=        86  IMG=        82  MGP=             RMG=        82  ENERGY=     3069
-------------------------------------------------------------------------------------------------------------------------------
VARDIE               (SA) 115-08W6    09243
                            VO                    1512.7     200  20.35    4070  .063  .70 11700 336  .859  5.084
        STRIKE      BER6 ASSIGN ABAND              207   .75     155  .10     140
    09243 0781098 005                                                          37.43E     140      5240
    SULPHUR POINT              A .0267 .0564 .0061  .66  4781 204 .8695 .0263 .0072 .0011 .0026 .0017 .0009 .0025
    1983-12-31 00/05-20-115-08W6/0 1983-03-20      1483.0 1542.5  393.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z  M3/M3
    STATUS                                        AQUIFER  GIP  REC   PROD  SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE     TOP   BASE     KB  TYPE
 PURCHASERS:
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VARDIE                (SA) 115-08W6    09243
                           VO -1103.9                1493.0      32   8.23      263  .070  .75 14410 336  .847  7.560
        STRIKE        BER6 ASSIGN                B              20  .75   15  .10      14
    09243 0781098 010                                                        37.43E     14       524
    SULPHUR POINT     .0065 .0009E .0226 .0488 .0023   .65  4723 202 .8669 .0321 .0121 .0015 .0035 .0019 .0006 .0003
    1984-05-31 00/15-13-115-09W6/0 1968-01-12     1488.0 1498.1  394.1 GW
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                           VO                        1477.7      32  19.50      624  .095  .85 14100 334  .846 11.459
        STRIKE        BER6 ASSIGN ABAND                          72  .85   61  .10      55
    09243 0781098 015                                                        37.43E     55      2059
    SULPHUR POINT     .0065 .0009A .0226 .0488 .0023   .65  4723 202 .8669 .0321 .0121 .0015 .0035 .0019 .0006 .0003
    1984-05-31 00/02-34-115-08W6/0 1971-02-24     1464.3 1491.1  397.2 PB
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                           VO -1231.2                1601.5      64  29.00     1856  .060  .80 15540 340  .834  7.481
        STRIKE        BER7 ASSIGN                B             139  .75  104  .10      94
    09243 0788098 005                                                        42.45E     94      3990
    KEG RIVER             .0046A .0169 .0014          .65  4581 207 .8702 .0570 .0243 .0050 .0107 .0072 .0021 .0006
    1983-12-31 00/04-22-115-08W6/0 1983-01-16     1587.0 1616.0  384.8 GW
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VARDIE                  POOLS=     4  GIP=       438 PROD=       335  IMG=       303  MGP=            RMG=       303  ENERGY=     11813
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VAUXHALL              (F)  012-17W4    09750
                           VO   +48.4                750.7     200   1.30      260  .200  .55  6655 298  .891  7.840
                      WER1 ASSIGN                B              20  .70   14  .05      13
    09750 0213098 010                                                        35.56E     13       462
    BOW ISLAND #1         .0070A .0722 .0002          .59  4519 186 .9114 .0058 .0009 .0018 .0007
    1982-07-31 00/05-25-012-17W4/0 1980-12-20      750.0  751.3  799.7 GW
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                           VO          HEAVY         759.5     200   1.00      200  .190  .50  7930 296  .869  8.329
                      WER1 ASSIGN                              17  .75   12  .05      12
    09750 0213098 020                                                        37.43E     12       449
    BOW ISLAND            .0045E .1176 .0001          .62  4465 186 .8631 .0061 .0013 .0004 .0008 .0013 .0015 .0033
    1982-12-31 00/11-36-012-17W4/0 1980-09-06      759.0  760.0  800.1 GD
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                           VO                        754.4     440    .95      418  .184  .45  7330 295  .877  6.671
                      WER1 ASSIGN                              28  .75   21  .05      20
    09750 0213098 025                                                        37.43E     20       749
    BOW ISLAND            .0045A .1176 .0001          .62  4465 186 .8631 .0061 .0013 .0004 .0008 .0013 .0015 .0033
    1983-12-31 00/04-01-013-17W4/0 1980-07-10      754.0  754.9  800.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VAUXHALL (F) 012-17W4 09750
VO 1055.2 200 16.26 3252 .216 .70 11440 308 .785 20.345
WER1 ASSIGN 662 .90 596 .10 536
09750 0300098 005 37.43E 536 20062
GLAUCONITIC .0021 .0014A .0514 .0482 .86 4654 207 .7972 .0594 .0240 .0031 .0070 .0040 .0016 .0006
1982-10-29 00/14-05-012-17W4/0 1979-08-25 1045.0 1065.4 841.2 PB
PROGAS

VO HEAVY 1081.5 200 14.00 2800 .250 .80 11580 307 .783 27.399
WER1 ASSIGN 767 .85 652 .10 587
09750 0300098 010 37.43E 587 21971
GLAUCONITIC CH .0006 .0015A .0501 .0365 .84 4628 207 .8106 .0604 .0241 .0032 .0070 .0039 .0015 .0006
1982-07-30 00/06-07-012-17W4/0 1980-09-26 1074.5 1089.0 860.0 GO
PROGAS

VO 1012.8 200 13.23 2646 .166 .70 11280 308 .783 15.456
WER1 ASSIGN 409 .80 327 .10 294
09750 0300098 015 37.43E 294 11004
GLAUCONITIC .0040A .0560 .0583 .72 4699 210 .7744 .0652 .0237 .0030 .0069 .0044 .0020 .0021
1982-10-29 00/14-09-012-17W4/0 1979-07-23 1005.0 1020.5 803.2 PB

VO -214.3 1019.5 200 12.00 2400 .180 .60 11290 308 .768 14.659
WER2 ASSIGN B 352 .85 299 .10 269
09750 0300098 020 37.43E 269 10069
GLAUCONITIC .0017A .0495 .1009 .75 4835 213 .7549 .0539 .0225 .0030 .0066 .0041 .0017 .0020
1982-08-31 00/11-16-012-17W4/0 1980-05-16 1012.0 1027.0 805.2 GW

VO 1023.6 200 7.60 1520 .160 .65 11390 304 .797 13.904
STRIKE WER2 ASSIGN 211 .85 180 .05 171
09750 0332098 002 37.43E 171 6401
U SUNBURST .0034A .0527 .0025 .67 4555 202 .8410 .0606 .0235 .0031 .0066 .0038 .0015 .0013
1984-05-31 00/12-04-012-17W4/0 1983-10-19 1019.5 1027.7 819.2 PB

VO -225.1 1065.6 200 3.80 760 .247 .70 11525 308 .632 29.112
ASSOC BER6 ASSIGN 221 .80 177 .10 159
09750 0332098 005 37.43E 159 5951
SUNBURST .0005 .0010E .0208 .1846 .0003 .92 5072 240 .6163 .0903 .0468 .0059 .0136 .0082 .0037 .0078
1980-12-31 00/06-08-012-17W4/0 1979-08-28 1063.3 1067.8 842.7 GO
PROGAS

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VAUXHALL (F) 012-17W4 09750
VO 1028.9 200 1.20 240 .180 .70 11480 303 .798 17.012
WER2 ASSIGN 41 .80 33 .10 29
09750 0332098 010 37.43E 29 1085
SUNBURST .0046 E .0814 .0002 .66 4517 201 .8202 .0716 .0255 .0033 .0067 .0035 .0008 .0004
1982-08-31 00/06-26-012-17W4/0 1980-08-26 1028.3 1029.5 797.7 PB

VO 1043.7 200 1.10 220 .140 .45 11260 306 .690 9.554
BER7 ASSIGN 21 .80 17 .30 12
09750 0332098 020 37.43E 12 449
SUNBURST .0005 .0010E .0208 .1846 .0003 .92 5072 240 .6163 .0903 .0468 .0059 .0136 .0082 .0037 .0078
1982-07-30 00/07-34-012-17W4/0 1980-05-05 1042.8 1044.5 798.5 PB

VAUXHALL POOLS= 11 GIP= 2749 PROD= 2328 IMG= 2102 MGP= RMG= 2102 ENERGY= 78652

VEGA (F) 061-03W5 09180
VIKING A VO -151.8 804.0 676 1.04 703 .184 .55 5530 300 .874 6.070
WER2 ISOPAC FSE 43 .65 28 .10 25 6
09180 0218001 000 VIKING A 42.30E 19 804
UPPER VIKING .0005A .0095 .0003 .62 4619 203 .9064 .0499 .0198 .0031 .0050 .0029 .0013 .0012
1982-08-31 00/07-29-061-03W5/0 1971-07-04 811.4 814.1 658.7 PB
PANALTA TCPL

VO 809.2 200 1.85 370 .200 .65 5650 300 .881 7.926
WER2 ASSIGN 29 .70 21 .05 19
09180 0218098 005 42.30E 19 804
UPPER VIKING .0007A .61 4633 202
1976-06-30 00/10-16-061-03W5/0 1971-08-28 808.3 810.1 655.0 PB

VO 825.2 310 .70 217 .160 .50 5900 301 .868 5.138
WER2 ISOPAC 11 .70 8 .10 7
09180 0218098 010 42.30E 7 296
VIKING 1 .0005A .0095 .0003 .62 4619 203 .9064 .0499 .0198 .0031 .0050 .0029 .0013 .0012
1982-08-31 00/10-17-061-03W5/0 1976-09-25 823.3 825.4 657.5 PB

VO 757.2 440 2.00 880 .173 .70 5870 299 .885 7.640
WER2 ASSIGN 67 .70 47 .05 45
09180 0218098 020 37.43E 45 1684
VIKING .0005E .0219 .0010 .52 4601 195 .9312 .0320 .0109 .0019 .0019 .0008 .0001
1984-07-31 00/06-24-062-03W5/0 1978-05-10 754.4 757.1 651.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VEGA (F) 061-03W5 09180
VO 999.1 200 1.85 370 .160 .50 8870 317 .850 7.515
WER1 ASSIGN 28 .75 21 .10 20
09180 0300098 005 42.30E 20 846
GLAUCONITIC .0007E .64 4613 204 .0228 .0085 .3000
1978-12-31 00/07-33-061-03W5/0 1976-11-15 998.2 1000.0 657.7 PB
DOMEDOW

VO 1029.8 128 2.40 307 .096 .50 8640 306 .837 4.605
WER2 ASSIGN 14 .75 11 .05 10
09180 0300098 010 42.30E 10 423
GLAUCONITIC A .0120 .0035 .62 4634 203 .9012 .0577 .0165 .0030 .0032 .0018 .0006 .0005
1983-10-31 00/07-26-062-03W5/0 1974-09-28 1027.8 1030.8 692.8 PB

VO -395.6 1051.6 200 2.47 493 .240 .65 8390 318 .853 13.727
WER2 ASSIGN B 68 .70 47 .10 43
09180 0310098 005 42.30E 43 1819
LOWER MANNVILLE .0007E .0310 .67 4633 205 .0215 .0086 .5500
1976-12-31 00/06-27-061-03W5/0 1976-09-20 1050.3 1052.8 657.1 GW
DOMEDOW

VO 991.8 200 1.54 308 .180 .55 7110 316 .875 7.241
WER2 ASSIGN 22 .70 15 .05 15
09180 0310098 010 42.30E 15 635
LOWER MANNVILLE .0007E .0119 .0092 .62 4647 202 .0157 .0059 .1800
1976-12-31 00/06-26-062-03W5/0 1976-10-10 990.9 992.4 678.5 PB

VEGA POOLS= 8 GIP= 282 PROD= 198 IMG= 184 MGP= 6 RMG= 178 ENERGY= 7311

VENTRE (SA) 009-04W4 09174
VO 1023.5 200 3.70 740 .210 .55 6350 306 .910 7.515
STRIKE BER7 ASSIGN 56 .65 36 .05 34
09174 0213098 005 37.43E 34 1273
BOW ISLAND .0015A .0587 .0004 .58 4557 188 .8298 .0078 .0004 .0004
1984-12-31 00/06-11-009-04W4/0 1974-09-21 1021.7 1025.3 1098.5 PB

VENTRE POOLS= 1 GIP= 56 PROD= 36 IMG= 34 MGP= RMG= 34 ENERGY= 1273

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VENUS	(F) 101-09W6		09770													
	VO				880.1	200	6.50		1300	.100	.75	8510	312	.849	6.852	
	BER7 ASSIGN				89	.75	67	.05	63							
09770 0612098 005									40.05E		63	2523				
DEBOLT		E	.0064	.1156												
1982-08-31 00/09-03-101-09W6/0	1981-02-09				875.2	885.0	850.5	PB								
VENUS	POOLS= 1		GIP=	89	PROD=	67	IMG=	63	MGP=		RMG=	63	ENERGY=	2523		
VERDANT	(SA) 029-17W4		09176													
	VO				490.0	200	2.00		400	.280	.70	2170	290	.952	4.381	
STRIKE	BER7 ASSIGN				18	.50	9	.05	9							
09176 0126098 005									37.06E		9	334				
BELLY RIVER		.0007E														
1983-12-31 00/10-30-029-17W4/0	1982-12-10				488.0	492.0	975.6	PB								
VERDANT	POOLS= 1		GIP=	18	PROD=	9	IMG=	9	MGP=		RMG=	9	ENERGY=	334		
VERGER	(F) 022-15W4		09190													
BELLY RIVER A	VO				350.5	128	2.47		316	.210	.70	2410	288	.950	3.700	
	WER1 ASSIGN				12	.60	7	.05	7							
09190 0126001 000	BELLY RIV A								37.43E		7	262				
BSL BELLY RIVER		.0005E	.0024					.0003								
1982-12-31 00/06-20-023-15W4/0	1976-07-27				327.3	373.4	738.2	PB								
CNG																
BELLY RIVER B	VO				290.8	1366	2.98		4072	.219	.60	2410	286	.948	3.335	
	WER1 ISOPAC				136	.70	95	.05	90		7					
09190 0126002 000	BELLY RIV B								37.43E		83	3107				
BSL BELLY RIVER		.0005E	.0447	.0003				.0043	.0003	.0001						
1978-12-31 00/06-03-023-15W4/0	1975-10-09				310.3	314.3	732.7	PB								
CNG																
PAKOWKI A	VO				346.3	200	.62		123	.230	.60	2410	287	.949	3.472	
	WER1 ASSIGN				4	.60	3	.05	3		1					
09190 0142001 000	PAKOWKI A								37.43E		2	75				
PAKOWKI		.0005E														
1977-12-31 00/07-04-023-15W4/0	1976-08-10				345.6	346.9	732.7	PB								
CNG																

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL DATE					TOP		BASE		KB	TYPE						

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VERGER                  (F)  022-15W4     09190
  PAKOWKI B                  VO                      352.3      200     .62      123  .240  .62  2420 289  .950  3.723
                             WER1 ASSIGN                  5  .60      3  .05      3
    09190 0142002 000 PAKOWKI B                                                37.43E      3       112
    PAKOWKI             .0005E                  .56  4619 189                  .0001
    1978-06-30 00/06-03-023-15W4/0 1975-10-09       351.7  353.0  732.7 PB
    CNG
-------------------------------------------------------------------------------------------------------------------------------
    MILK RIVER A            PD                      355.7    79068    3.93    310737  .154  .55  3140 289  .938  2.787
                             WER1 ISOPAC                7865  .70   5505  .05    5230
    09190 0158160 061 MILK RIVER A                                             36.31A
    MILK RIVER          .0007A                  .58  4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01       315.5  403.9  748.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    MEDICINE HAT A          VO                      487.7    73443    2.78    204171  .170  .55  4310 290  .913  4.328
                             WER1 ISOPAC                8837  .70   6186  .03    6000
    09190 0158160 062 MED HAT A                                                36.31A
    MEDICINE HAT        .0011A                  .57  4599 189
    1980-12-31 02/10-31-012-05W4/0 1904-01-01       280.4  289.3  658.0 PB
-------------------------------------------------------------------------------------------------------------------------------
    MEDICINE HAT C          VO                      487.7     6820    .65      4433  .139  .60  4450 292  .921  3.925
                             WER1 ISOPAC                 174  .50     87  .03      84
    09190 0158160 068 MED HAT C                                                36.31A
    MEDICINE HAT        .0009A                  .57  4599 190
    1982-12-01 00/10-08-015-05W4/0 1973-06-30       297.5  304.8  656.2 PB
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    MEDICINE HAT D          VO                      487.7    11419    .83      9478  .139  .60  4450 292  .921  3.925
                             WER1 ISOPAC                 372  .50    186  .03     180
    09190 0158160 069 MED HAT D                                                36.31E
    MEDICINE HAT        .0009A                  .57  4599 190
    1982-12-01 00/10-08-015-05W4/0 1973-06-30       318.8  338.3  656.2 PB
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  SE ALTA GAS SYS(MU)
                             WER1 ISOPAC               17248  .70  11964  .04  11494     1865
    09190 0158160 999 SE AGS(MU)                                               36.31A   9629     349629
    MILK R & MED H      .0009A
    1983-12-31 02/10-31-012-15W4/0 1904-01-01
    CNG     PANALTA TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VERGER                (F)  022-15W4     09190
  SECOND WHITE SPECKS A     VO                                630.0   27147   1.23     33391  .216  .60   5690 300   .899  7.776
                      WER1  ISOPAC                             2596   .75    1947  .05   1850    586
    09190 0186101 000 2WS A #1                                                          36.31E  1264     45896
    2WS                   .0011A .0323 .0006          .57  4592 188 .9625 .0031 .0006 .0001 .0001
    1982-12-01 00/04-14-020-11W4/0 1939-05-08       658.8  660.5  759.9 PB
    PANALTA TCPL
  -----------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND A            MB                                791.3     200   1.20     240  .200  .55   6980 307   .878  8.100
                      WER1  ASSIGN                             24   .80      19  .05     18     16
    09190 0213001 000 BOW ISL A                                                         41.18E    2        82
    BOW ISLAND            .0006A                      .61  4564 188
    1982-12-01 00/10-05-021-13W4/0 1962-12-13       789.7  792.5  730.3 PB
  -----------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND B            VO                                815.0     200    .60     120  .200  .55   7580 301   .870  9.054
                      WER1  ASSIGN                             11   .65       7  .05      7
    09190 0213002 000 BOW ISL B                                                         41.18E    7       288
    BOW ISLAND            .0006A                      .61  4585 194
    1982-08-31 00/06-36-021-15W4/0 1959-09-08       814.4  815.3  724.8 PB
  -----------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND C            VO                                832.1     128    .93     119  .140  .35   7520 302   .858  4.043
                      WER1  ASSIGN                              5   .75       4  .05      4
    09190 0213003 000 BOW ISL C                                                         41.18E    4       165
    BOW ISLAND            .0006A                      .61  4592 197
    1982-12-31 00/06-34-022-15W4/0 1975-11-13       829.7  834.5  727.2 PB
  -----------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND D            VO                                793.1     200   1.85     370  .200  .70   6980 300   .866 10.712
                      WER1  ASSIGN                             40   .75      30  .05     28      2
    09190 0213004 000 BOW ISL D                                                         41.18E   26      1071
    BOW ISLAND            .0006A                      .61  4592 196
    1977-06-30 00/06-16-022-14W4/0 1976-12-05       791.3  794.9  717.5 PB
  -----------------------------------------------------------------------------------------------------------------------------------
  BOW ISLAND E            VO                                898.4     200   1.60     320  .250  .65   7850 303   .865 13.842
                      WER1  ASSIGN                             44   .75      33  .05     32      3
    09190 0213005 000 BOW ISL E                                                         41.18E   29      1194
    L BOW ISLAND          .0010E .0585 .0020          .60  4564 192 .9059 .0202 .0072 .0015 .0020 .0012 .0003 .0002
    1984-05-31 00/06-30-021-14W4/0 1977-08-13       893.1  897.3  734.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 09190

BOW ISLAND F — VO — 838.8 — 200 — 1.00 — 200 — .160 — .45 — 6960 — 301 — .879 — 5.386
WER1 ASSIGN — 11 — .75 — 8 — .05 — 8
09190 0213006 000 BOW ISL F — 41.18E — 8 — 329
BOW ISLAND — .0010A — .0585 — .0020 — .61 — 4566 — 192 — .9059 — .0202 — .0072 — .0015 — .0020 — .0012 — .0003 — .0002
1981-09-30 00/06-03-021-14W4/0 — 1980-05-09 — 837.3 — 840.2 — 756.1 PB

BOW ISLAND G — VO — 878.6 — 200 — 2.40 — 480 — .150 — .50 — 6830 — 300 — .855 — 5.679
WER2 ASSIGN — 27 — .75 — 20 — .05 — 19 — 6
09190 0213007 000 BOW ISL G — 41.18E — 13 — 535
UPPER BOW ISL — .0006A — .0353 — .63 — 4584 — 202 — .8743 — .0500 — .0291 — .0023 — .0050 — .0024 — .0006 — .0004
1981-09-30 00/06-26-022-16W4/0 — 1980-05-20 — 873.3 — 883.8 — 740.9 PB

BOW ISLAND H — VO — 884.3 — 200 — 2.00 — 400 — .170 — .55 — 6830 — 302 — .860 — 6.992
WER1 ASSIGN — 28 — .70 — 20 — .05 — 19
09190 0213008 000 BOW ISL H — 41.18E — 19 — 782
UPPER BOW ISLND — .0006A — .0353 — .63 — 4584 — 202 — .8743 — .0500 — .0291 — .0023 — .0050 — .0024 — .0006 — .0004
1982-11-30 00/06-27-022-16W4/0 — 1978-08-28 — 876.0 — 892.5 — 737.2 PB

BOW ISLAND I — VO — 883.8 — 200 — 2.10 — 420 — .140 — .60 — 6490 — 302 — .866 — 5.928
WER1 ASSIGN — 25 — .70 — 18 — .10 — 16 — 6
C9190 0213009 000 BOW ISL I — 41.18E — 10 — 412
BOW ISLAND — .0001 — .0005E — .0353 — .64 — 4584 — 202 — .8743 — .0500 — .0291 — .0023 — .0050 — .0024 — .0006 — .0004
1981-09-30 00/06-15-022-16W4/0 — 1978-09-05 — 875.0 — 892.5 — 738.1 PB

BOW ISLAND J — VO — 879.5 — 200 — 6.40 — 1280 — .110 — .35 — 7120 — 300 — .848 — 3.064
WER1 ASSIGN — 39 — .75 — 29 — .10 — 26 — 2
09190 0213010 000 BOW ISL J — 41.18E — 24 — 988
BOW ISLAND — .0001 — .0005A — .0353 — .63 — 4584 — 202 — .8743 — .0500 — .0291 — .0023 — .0050 — .0024 — .0006 — .0004
1982-10-29 00/06-02-022-16W4/0 — 1975-07-15 — 871.1 — 887.9 — 736.7 PB

BOW ISLAND K — VO — 800.5 — 200 — 1.50 — 300 — .140 — .65 — 6830 — 298 — .856 — 6.929
WER1 ASSIGN — 21 — .75 — 16 — .10 — 14
09190 0213011 000 BOW ISL K — 41.18E — 14 — 577
BOW ISLAND SD — .0006E — .0186 — .0018 — .75 — 4579 — 200 — .9120 — .0394 — .0180 — .0024 — .0041 — .0025 — .0004 — .0001
1981-12-31 00/06-26-020-14W4/0 — 1981-01-21 — 797.0 — 804.0 — 729.2 PB

VO — 886.2 — 200 — 1.00 — 200 — .070 — .65 — 7850 — 300 — .862 — 3.928
WER1 ASSIGN — 8 — .65 — 5 — .05 — 5
09190 0213098 004 — 41.18E — 5 — 206
L BOW ISLAND — .0010E — .0585 — .0020 — .61 — 4565 — 192 — .9059 — .0202 — .0072 — .0015 — .0020 — .0007 — .0003 — .0002
1984-09-30 00/06-36-021-15W4/0 — 1959-09-08 — 885.7 — 886.7 — 724.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7														
	LOCATION DRILL DATE TOP BASE KB TYPE														
VERGER	(F) 022-15W4 09190														
	VO			804.7	128	3.00		384	.200	.55	6980	307	.895	7.947	
	WER1 ASSIGN			31	.70	21	.05	20							
09190 0213098 005								41.18E		20		824			
BOW ISLAND	.0006A			.61	4564 188										
1983-12-31 00/10-16-022-14W4/0	1964-06-21			800.1	809.2	716.9 PB									
	VO			868.7	128	.62		79	.135	.35	7520	302	.858	3.906	
	WER1 ASSIGN			3	.75	2	.05	2							
09190 0213098 010								41.18E		2		82			
BOW ISLAND 2	.0006A			.61	4592 197										
1982-12-01 00/06-34-022-15W4/0	1975-11-13			868.1	869.3	727.2 PB									
	VO			878.1	128	1.23		157	.150	.40	7520	303	.859	4.934	
	WER1 ASSIGN			8	.75	6	.05	6							
09190 0213098 015								41.18E		6		247			
BOW ISLAND 3	.0006A			.61	4592 197										
1982-12-31 00/06-34-022-15W4/0	1975-11-13			877.2	879.0	727.2 PB									
	VO			871.3	200	3.00		600	.150	.50	1460	302	.967	1.066	
	WER1 ASSIGN			6	.50	3	.05	3							
C9190 0213098 017								41.18E		3		124			
BOW ISLAND	.0003 .0006E .0221 .0001			.63	4603 202	.8929	.0508	.0225	.0026	.0050	.0022	.0007	.0002		
1981-06-30 00/06-01-022-16W4/0	1980-02-10			869.0	873.6	734.2 PB									
	VO			868.3	200	1.20		240	.170	.50	7210	302	.870	6.633	
	WER1 ASSIGN			16	.75	12	.05	11							
09190 0213098 018								41.18E		11		453			
BOW ISLAND	.0016E .0229			.60	4608 195	.9299	.0344	.0090	.0007	.0010	.0004	.0001			
1981-06-30 00/06-24-022-16W4/0	1980-01-28			867.0	869.6	739.2 PB									
	VO			792.8	128	4.27		547	.130	.50	7520	300	.868	5.345	
	WER1 ASSIGN			29	.75	22	.05	21							
09190 0213098 020								41.18E		21		865			
BOW ISLAND	.0012A .0310 .0002			.61	4591 194	.9303	.0248	.0083	.0011	.0018	.0010	.0002	.0001		
1984-12-31 00/06-12-023-15W4/0	1976-08-22			786.1	799.8	683.1 PB									
BASAL COLORADO A	VO			948.2	4076	1.32		5380	.207	.60	8450	303	.855	11.521	
	WER1 ISOPAC			620	.85	527	.05	501		324					
09190 0242001 000	BSL COLO A							37.81E		177		6692			
BASAL COLORADO	.0001E .0357 .0004			.60	4592 194	.9258	.0254	.0075	.0014	.0015	.0012	.0007	.0012		
1984-09-30 00/06-03-022-15W4/0	1959-05-03			922.9	924.2	728.8 PB									
PANALTA TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 09190

BASAL COLORADO C — CP — 894.0 — 689 — .93 — 637 — .210 — .60 — 8250 — 302 — .860 — 11.382
WER1 ISOPAC ABAND — 1 — .75 — 1 — .05 — 1
09190 0242003 000 BSL COLO C — 37.81E — 1 — 38
BASAL COLORADO — .0004A — .60 — 4640 — 194 — .9236 — .0195 — .0022 — .0034 — .0002 — .0003
1984-09-30 00/10-24-021-14W4/0 — 1964-05-24 — 889.4 — 891.2 — 722.7 — PB
TCPL

BASAL COLORADO D — VO — 873.3 — 576 — 1.85 — 1068 — .210 — .60 — 8640 — 308 — .865 — 11.649
WER1 ISOPAC — 125 — .70 — 90 — .05 — 85 — 44
09190 0242004 000 BSL COLO D — 37.81E — 41 — 1550
BASAL COLORADO — .0004A — .60 — 4571 — 194
1965-01-20 00/01-06-022-13W4/0 — 1945-05-02 — 876.0 — 880.9 — 726.3 — PB
TCPL

BASAL COLORADO E — MB — 1008.7 — 4117 — .77 — 3170 — .200 — .60 — 7500 — 305 — .870 — 9.646
WER1 ISOPAC — 307 — .80 — 246 — .05 — 234 — 174
09190 0242005 000 BSL COLO E — 37.81E — 60 — 2269
BASAL COLORADO — .0013A .0321 — .61 — 4585 — 194 — .9185 — .0289 — .0083 — .0043 — .0042 — .0014 — .0006 — .0004
1984-12-31 00/06-21-022-16W4/0 — 1969-06-11 — 976.6 — 977.8 — 740.4 — PB
TCPL

BASAL COLORADO F — VO — 890.9 — 128 — 1.80 — 230 — .180 — .65 — 8480 — 304 — .862 — 10.676
WER1 ASSIGN — 25 — .75 — 19 — .05 — 19 — 8
09190 0242006 000 BSL COLO F — 37.81E — 11 — 416
BASAL COLORADO — .0004A .0391 — .60 — 4585 — 193 — .9275 — .0214 — .0064 — .0015 — .0014 — .0012 — .0007 — .0004
1984-07-31 00/10-16-022-14W4/0 — 1964-06-21 — 890.0 — 891.8 — 716.9 — PB
TCPL

BASAL COLORADO G — VO — 934.2 — 200 — 2.10 — 420 — .220 — .70 — 8870 — 304 — .855 — 14.945
WER1 ASSIGN — 63 — .75 — 47 — .05 — 45 — 2
09190 0242007 000 BSL COLO G — 37.81E — 43 — 1626
BASAL COLORADO — .0004A .0356 .0001 — .61 — 4592 — 197 — .0138 — .0056 — .2700
1982-07-30 00/07-03-023-15W4/0 — 1970-02-20 — 932.1 — 936.0 — 732.7 — PB
CNG

BASAL COLORADO H — VO — 898.2 — 200 — .62 — 123 — .300 — .45 — 8340 — 303 — .865 — 12.220
WER1 ASSIGN — 15 — .75 — 11 — .05 — 11 — 5
09190 0242008 000 BSL COLO H — 37.81E — 6 — 227
BASAL COLORADO — .0004A .0424 .0063 — .60 — 4599 — 192 — .0047 — .0020 — .1500
1976-06-30 00/11-05-022-14W4/0 — 1975-11-08 — 897.3 — 899.2 — 716.9 — PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
VERGER	(F) 022-15W4 09190															
	VO		934.0		200	1.00		200	.100	.65	8290	310		.874		5.656
	WER1 ASSIGN			11	.75	8	.05	8								
09190 0242098 001								37.81E		8	302					
BASAL COLORADO	.0006E .0484 .0016		.60	4577	192	.9189	.0185	.0065	.0014	.0014	.0011	.0008	.0008			
1983-12-31 02/16-19-020-14W4/0	1982-06-06		933.0	935.0	764.2	PB										
	VO		899.2		200	1.24		247	.180	.60	9160	308		.854		10.690
	WER1 ASSIGN			26	.75	20	.05	19								
09190 0242098 005								37.81E		19	718					
BASAL COLORADO	.0004A		.60	4571	194											
1976-06-30 00/07-08-022-13W4/0	1975-06-17		898.5	899.8	731.8	PB										
	VO		922.0		200	1.50		300	.220	.70	8470	303		.854		14.335
	WER1 ASSIGN			43	.75	32	.05	31								
09190 0242098 010								37.81E		31	1172					
BSL COLORADO	.0050E .0369		.60	4568	195	.9086	.0321	.0102	.0018	.0020	.0017	.0009	.0008			
1982-07-30 00/07-35-022-15W4/0	1969-12-03		921.1	922.9	726.6	PB										
	VO		993.5		200	1.50		300	.180	.75	4810	304		.914		6.646
	WER1 ASSIGN			20	.60	12	.05	11								
09190 0242098 013								37.81E		11	416					
BSL COLORADO	.0006E .0284 .0009		.59	4606	194	.9326	.0260	.0070	.0013	.0014	.0011	.0004	.0003			
1982-11-30 00/06-04-023-16W4/0	1978-10-01		991.5	995.5	757.7	PB										
	VO		1020.3		200	1.50		300	.150	.50	7590	303		.867		6.162
	WER1 ASSIGN			18	.70	13	.05	12								
09190 0242098 014								37.81E		12	454					
BSL COLORADO	.0006E .0284 .0009		.59	4606	194	.9326	.0260	.0070	.0013	.0014	.0011	.0004	.0003			
1982-12-31 02/06-17-023-16W4/0	1982-06-16		1019.5	1021.0	764.4	PB										
	VO		987.8		200	1.00		200	.150	.60	3480	306		.934		3.116
	WER1 ASSIGN			6	.60	4	.05	4								
09190 0242098 015								37.81E		4	151					
BSL COLORADO	.0015A .0334 .0004		.61	4588	198	.9097	.0351	.0107	.0021	.0025	.0012	.0013	.0010			
1982-08-31 00/06-05-022-16W4/0	1980-07-12		987.3	988.3	744.4	PB										
	VO	-263.2	1031.4		200	.80		160	.190	.50	11070	305		.830		11.814
ASSOC	WER1 ASSIGN			19	.80	15	.05	14								
09190 0242098 020								37.81E		14	529					
BSL COLORADO SD	.0006E .0284 .0009		.59	4606	194	.9326	.0260	.0070	.0013	.0014	.0011	.0004	.0003			
1981-06-30 00/08-18-023-16W4/0	1980-04-15		1031.0	1031.8	768.6	GO										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 09190
MANNVILLE A PD -298.7 1032.1 659 2.23 1473 .200 .60 11070 306 .833 14.821
WER1 ISOPAC B 136 .75 102 .05 97 94
09190 0248001 000 MANNVILLE A 39.30E 3 118
BASAL MANNVILLE .0004A .60 4626 195
1981-11-30 00/10-23-021-14W4/0 1954-07-18 1016.8 1031.4 732.7 GW
TCPL

MANNVILLE C CP 1048.2 200 4.30 860 .200 .60 10600 307 .840 13.042
WER1 ASSIGN ABAND 25 .60 15 .05 14 14
09190 0248003 000 MANNVILLE C 39.30E
BASAL MANNVILLE A .0250 .0050 .60 4613 194 .9402 .0178 .0031 .0046 .0004 .0008 .0009 .0022
1984-07-31 00/10-15-022-15W4/0 1962-08-00 1044.8 1051.6 725.7 GW

MANNVILLE D VO -327.7 -335.3 1046.7 1523 2.73 4158 .164 .60 10410 308 .839 11.273
ASSOC WER1 ISOPAC 469 .75 352 .05 334 26
09190 0248004 000 MANNVILLE D OIL POOL DEPLETED 39.30E 308 12104
ELLERSLIE .0007A .0202 .0012 .60 4610 196 .9352 .0282 .0051 .0047 .0007 .0005 .0012 .0011
1981-12-31 00/07-03-023-15W4/0 1970-02-20 1056.1 1060.7 732.7 GD
CNG

MANNVILLE E VO 1082.3 128 .62 79 .140 .50 10560 308 .815 8.383
WER1 ASSIGN ABAND 7 .80 6 .10 5
09190 0248005 000 MANNVILLE E 39.30E 5 197
LOWER MANNVILLE .0004A .0004 .65 4578 205 .0243 .0115 .6000
1982-12-31 00/06-09-023-15W4/0 1975-11-06 1080.8 1083.9 732.1 PB
CNG

MANNVILLE F 1170.3
SOLN WER1 ISOPAC 7 .60 4 .05 4 149.0 45
09190 0248006 000 MANNVILLE F 39.30E 4 157
MANNVILLE .0007A .0202 .0012 .60 4610 196 .9352 .0282 .0051 .0047 .0007 .0005 .0012 .0011
1984-12-31 00/01-01-023-16W4/0 1980-00-00

MANNVILLE G VO -317.6 1031.5 200 1.60 320 .180 .55 10230 304 .831 11.401
ASSOC WER1 ASSIGN 36 .70 26 .10 23
09190 0248007 000 MANN G 39.30E 23 904
BSL QUARTZ .0007A .0178 .0063 .59 4628 196 .9382 .0256 .0035 .0046 .0001 .0006 .0013 .0013
1984-05-31 00/08-24-023-15W4/0 1980-11-19 1028.0 1035.0 717.4 GD

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV      RMG     ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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VERGER                (F)  022-15W4     09190
  UPPER MANNVILLE A        VO                                1003.4     128    3.00          384   .250   .60  9970 305   .820 17.005
                      WER1 ASSIGN                                 65   .75      49   .05      47          10
    09190 0250001 000 U MANN A                                                                39.30E      37       1454
    GLAUCONITIC           .0004A                          .60  4571 201
    1982-12-31 00/10-20-022-14W4/0 1964-08-11          1001.6 1005.2  718.4 PB
    TCPL
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  UPPER MANNVILLE B        VO                                 969.2      64    8.94          572   .200   .70  9770 304   .820 15.600
                      WER1 ASSIGN                                 89   .75      67   .05      64          32
    09190 0250002 000 U MANN B                                                                39.30E      32       1258
    MANNVILLE             .0004A                          .60  4571 201
    1982-12-31 00/10-16-022-14W4/0 1964-06-21           962.9  975.4  716.9 PB
    TCPL
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  UPPER MANNVILLE C        VO            -275.8               943.4     342    1.36          467   .210   .65 10480 304   .834 16.034
    ASSOC             WER1 ISOPAC          COMB                  75   .70      52   .05      50          36
    09190 0250003 000 U MANN C       CONCURRENT PRODUCTION                                    39.30E     133       5227
    GLAUCONITIC           .0004A                          .60  4633 195
    1976-06-30 00/06-13-022-14W4/0 1971-08-07           921.7  922.3  648.3 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  UPPER MANNVILLE C                                          1170.3
    SOLN              WER1 ISOPAC          COMB                 234   .60     141   .15      119                4130.0    57
    09190 0250003 000 U MANN C       CONCURRENT PRODUCTION                                    39.30E
    GLAUCONITIC           .0004A                          .60  4633 195
    1976-06-30 00/06-13-022-14W4/0 1971-08-07           921.7  922.3  648.3 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=       309 PROD=       193  IMG=       169  MGP=        36  RMG=       133  ENERGY=      5227
  UPPER MANNVILLE D        VO                                 888.5     200    1.85          370   .140   .50  8740 303   .855  6.715
                      WER1 ASSIGN                                 25   .75      19   .05      18          1
    09190 0250004 000 U MANN D                                                                39.30E      17        668
    COLONY                .0004A                          .60  4585 193
    1977-06-30 00/06-12-023-15W4/0 1976-08-22           887.6  889.4  683.1 PB
    CNG
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VERGER (F) 022-15W4 09190
UPPER MANNVILLE E VO 879.7 200 2.47 493 .300 .80 7520 302 .872 19.506
WER1 ASSIGN 96 .70 67 .05 64 2
09190 0250005 000 U MANN E 39.30E 62 2437
COLONY 1 .0004A .0042 .61 4571 194 .0079 .0056 .2600
1977-12-31 00/10-22-022-13W4/0 1972-12-12 878.4 880.9 710.8 PB
TCPL

UPPER MANNVILLE G VO 1064.2 200 2.80 560 .220 .65 9940 307 .829 15.883
WER2 ASSIGN 89 .75 67 .05 63 2
09190 0250007 000 U MANN G 39.30E 61 2397
U MNV .0011A .0379 .0001 .0001 .63 4582 199 .8926 .0415 .0170 .0032 .0016 .0029 .0011 .0008
1982-12-31 00/06-24-022-16W4/0 1980-01-28 1061.6 1066.7 739.2 PB
TCPL

VO 1074.0 200 3.90 780 .170 .65 10510 305 .813 13.319
WER2 ASSIGN 104 .75 78 .05 74
09190 0250098 003 41.18E 74 3047
GLAUCONITE .0006A .0225 .0017 .63 4584 202 .9392 .0224 .0031 .0043 .0002 .0005 .0001 .0009
1981-06-30 00/06-31-022-15W4/0 1979-12-12 1072.0 1075.9 742.0 PB

VO -280.7 1002.3 200 1.30 260 .150 .50 10000 305 .816 8.570
ASSOC WER1 ASSIGN 22 .75 17 .05 16
09190 0250098 005 41.18E 16 659
GLAUCONITIC .0006E .0225 .0017 .63 4584 202 .9392 .0224 .0031 .0043 .0002 .0005 .0001 .0009
1982-08-31 00/10-12-022-14W4/0 1972-10-25 1001.5 1003.1 721.5 GO

VO 928.1 200 3.09 617 .210 .55 8460 303 .850 10.781
WER1 ASSIGN 66 .75 50 .05 47
09190 0250098 010 39.30E 47 1847
UPPER MANNVILLE .0004A .0356 .0001 .61 4592 197 .0138 .0056 .2700
1976-06-30 00/06-34-022-15W4/0 1975-11-13 926.6 929.6 727.2 PB

VO 1023.2 200 .60 120 .200 .60 9660 305 .842 12.836
WER1 ASSIGN 15 .75 12 .05 11
09190 0250098 011 41.18E 11 453
GLAUCONITIC .0002 .0003E .0171 .72 4582 195 .9413 .0306 .0052 .0036 .0004 .0004 .0004 .0005
1982-07-30 00/07-35-022-15W4/0 1969-12-03 1022.9 1023.5 726.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
VERGER	(F) 022-15W4		09190													
	VO				987.6	128	1.50		192	.270	.60	8290	306		.930	13.453
	WER1 ASSIGN				26	.75	19	.05	18							
09190 0250098 015									39.30E		18	707				
UPPER MANNVILLE	.0004A			.59	4592 193			.0100								
1983-12-31 00/06-11-023-16W4/0 1973-12-10				986.6	988.5	742.8 PB										
	VO				1147.0	200	3.20		640	.160	.40	10640	306		.831	7.616
	WER1 ASSIGN				49	.75	36	.05	35							
09190 0320098 005									39.30E		35	1376				
ELLERSLIE	.0004E	.0318	.0036	.61	4606 196		.9196	.0332	.0040	.0047	.0003	.0008	.0006	.0010		
1982-12-31 02/06-17-023-16W4/0 1982-06-16				1145.0	1149.0	764.4 PB										
	VO				1081.9	200	1.20		240	.250	.55	10530	307		.841	15.948
	WER1 ASSIGN				38	.75	29	.05	27							
09190 0350098 005									37.43E		27	1011				
DETRITAL	.0003A	.0413	.0016	.59	4594 193		.9241	.0246	.0060	.0010	.0008	.0003				
1982-07-30 00/07-17-023-15W4/0 1970-03-24				1081.1	1082.7	735.8 PB										
PEKISKO A	VO	-311.8			1039.4	609	4.21		2561	.028	.75	11030	307		.800	2.695
	WER1 ISOPAC		B		69	.75	52	.05	46		10					
09190 0642001 000	PEKISKO A								40.05E		36	1442				
PEKISKO	.0003A			.63	4619 206											
1964-01-29 00/06-36-021-15W4/0 1959-09-08				1030.2	1037.8	724.8 GW										
TCPL																
PEKISKO B	VO				1000.2	200	3.00		600	.080	.75	10960	306		.818	7.471
	WER1 ASSIGN				45	.80	36	.05	34		6					
09190 0642002 000	PEKISKO B								40.05E		28	1121				
PEKISKO	.0003A	.0329	.0002	.63	4585 199		.9038	.0300	.0174	.0046	.0054	.0031	.0013	.0010		
1984-07-31 00/06-30-022-13W4/0 1971-06-15				998.2	1002.2	707.7 PB										
TCPL																
VERGER	POOLS= 60	GIP=	23463	PROD=	16635	IMG=	15911	MGP=	3284	RMG=	12627	ENERGY=	463449			
VERMILION	(F) 050-05W4		09210													
COLONY A	VO				507.2	200	1.00		200	.240	.55	3630	291		.932	5.024
	WER2 ASSIGN				10	.70	7	.05	7							
09210 0256001 000									37.43E		7	262				
COLONY	.0003E	.0808		.58	4540 186		.9157	.0031	.0004							
1979-12-29 00/01-32-050-05W4/0 1977-08-18				506.6	507.8	631.5 PB										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT    PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2  H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VERMILION              (F)  050-05W4     09210
                            VO              +79.8          559.8     200    1.60      320  .280  .45  4050 292  .917  5.420
    ASSOC                   WER2 ASSIGN                      17  .75    13  .05       12
    09210 0276098 003                                                                37.43E     12       449
    SPARKY 2                      .0003E                  .57  4626 192
    1980-07-31 00/10-19-050-05W4/0 1979-07-13          559.0   560.6  640.4 GO
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                            VO                              580.0     200     .93      185  .330  .50  4070 294  .917  7.081
        STRIKE              WER2 ASSIGN                      13  .75    10  .05        9
    09210 0276098 005                                                                37.43E      9       337
    SPARKY                        .0003E .0180 .0023        .57  4626 192                .0012 .0005
    1978-12-31 B0/10-24-050-05W4/0 1978-12-10          579.4   580.6  658.1 PB
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                            VO    +68.9                     588.9     200     .62      123  .270  .50  4070 294  .917  5.779
        STRIKE              WER2 ASSIGN              B        7  .70     5  .05        5
    09210 0276098 010                                                                37.43E      5       187
    SPARKY 4                      .0003E .0180 .0023        .57  4626 192                .0012 .0005
    1978-12-31 B0/10-24-050-05W4/0 1978-12-10          588.6   589.2  658.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                            VO    +63.7                     594.1     200     .93      185  .330  .50  4070 294  .917  7.081
        STRIKE              WER2 ASSIGN              B       13  .70     9  .05        9
    09210 0286098 005                                                                37.43E      9       337
    GENERAL PETROL                .0003E .0180 .0023        .57  4626 192                .0012 .0005
    1978-12-31 B0/10-24-050-05W4/0 1978-12-10          593.4   594.4  658.1 GW
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                            VO    +30.8                     627.0     200     .62      123  .330  .75  4070 296  .918 10.553
        STRIKE              WER2 ASSIGN              B       13  .60     8  .05        7
    09210 0294098 005                                                                37.43E      7       262
    LLOYDMINSTER                  .0003E .0180 .0023        .57  4626 192                .0012 .0005
    1978-12-31 B0/10-24-050-05W4/0 1978-12-10          626.6   627.3  658.1 GW
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                            VO              +30.8          643.3     200    2.16      432  .340  .75  4070 296  .918 10.849
    ASSOC STRIKE            WER2 ASSIGN                      47  .60    28  .05       27
    09210 0294098 100                                                                37.43E     27      1011
    LLOYDMINSTER                  .0003E .0180 .0023        .57  4626 192                .0012 .0005
    1983-12-31 00/06-24-050-05W4/0 1978-08-14          642.0   644.6  675.4 GO
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VERMILION                POOLS=     7  GIP=       120 PROD=         80  IMG=         76  MGP=            RMG=         76  ENERGY=      2845
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO		238.1	200	1.50		300	.320	.75	1480	282	.963	3.720
	WER1 ASSIGN		11	.50	6	.05	5						
09230 0126098 005							37.81E		5	189			
BELLY RIVER	.0009A		.60	4585	195								
1982-08-31 00/14-18-045-11W4/0 1979-06-03			237.1	239.0	716.6	PB							
	VO +505.9		204.6	200	1.90		380	.310	.45	1230	282	.965	1.793
	WER1 ASSIGN	B	7	.50	4	.05	4						
09230 0126098 025							37.81E		4	151			
BSL BELLY RIVER	.0005A .0344		.57	4596	189	.9645	.0006						
1983-11-30 00/12-26-048-12W4/0 1982-05-28			203.7	205.6	711.5	GW							
	VO		201.2	200	.90		180	.350	.75	1280	283	.960	3.517
	WER1 ASSIGN		6	.50	3	.05	3						
09230 0126098 030							37.81E		3	113			
BSL BELLY R	.0006E .0154		.56	4620	190	.9307	.0033						
1982-08-31 00/02-34-048-12W4/0 1980-03-09			198.4	199.3	704.8	PB							
BASE FISH SCALE A	VO		575.6	200	10.00		2000	.240	.70	4868	294	.904	8.751
	WER1 ASSIGN		175	.75	131	.05	125		2				
09230 0206001 000 BFSC A							37.43E		123	4604			
BSL FISH SCALE	.0002A .2737		.59	4620	192	.6830	.0317	.0114					
1980-07-31 00/07-26-045-10W4/0 1978-07-25			570.0	581.2	688.9	PB							
TCPL													
UPPER VIKING D	VO		595.0	200	1.83		366	.240	.60	5160	294	.894	8.063
	WER1 ASSIGN		30	.70	21	.05	20		2				
09230 0216004 000 U VIKING D							37.43E		18	674			
UPPER VIKING	.0008E .0575 .0007		.61	4557	194		.0119	.0054		.1300			
1983-06-30 00/06-08-045-07W4/0 1976-01-04			594.1	595.9	678.2	PB							
UPPER VIKING E	VO		679.0	200	1.70		340	.300	.60	5380	296	.897	10.372
	WER1 ASSIGN		35	.70	25	.05	23		5				
09230 0216005 000 U VIK E							37.43E		18	674			
UPPER VIKING	.0005E .0589		.60	4567	192	.9021	.0290	.0067	.0012	.0011	.0004	.0001	
1984-05-31 00/09-15-050-15W4/0 1982-03-01			675.5	682.5	674.1	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO			574.8	200	1.00		200	.210	.70	5115	293	.899	8.118
	WER1 ASSIGN			16	.75	12	.05	12						
09230 0218098 003								37.43E		12		449		
VIKING	.0004E	.0401	.0002	.59	4588	192	.9307	.0186	.0072	.0012	.0012	.0004		
1980-12-31 00/11-33-046-07W4/0	1980-09-08		573.5	576.0	685.1	PB								
	VO			565.1	200	.62		123	.260	.50	5100	293	.895	7.195
	WER1 ASSIGN			9	.80	7	.05	7						
09230 0218098 005								37.17E		7		260		
LOWER VIKING	E	.0367	.0086	.61	4578	193	.9255	.0186	.0073	.0013	.0012	.0004		
1978-12-31 00/10-09-047-07W4/0	1978-09-25		564.8	565.4	687.0	PB								
	VO			547.9	200	.80		160	.210	.60	5010	292	.904	6.801
	WER1 ASSIGN			11	.75	8	.05	8						
09230 0218098 006								37.81E		8		302		
VIKING	.0006E	.0426	.0004	.58	4587	190	.9420	.0108	.0024	.0004	.0005	.0003		
1980-12-31 00/10-17-047-07W4/0	1980-05-23		547.0	548.8	669.6	PB								
	VO			580.6	200	.60		120	.120	.50	5200	294	.902	3.346
	WER1 ASSIGN			4	.75	3	.05	3						
09230 0218098 007								37.43E		3		112		
U VIKING	.0004	.0010E	.0460	.58	4579	190	.9383	.0120	.0015	.0003	.0004	.0001		
1984-04-30 00/06-04-047-07W4/0	1976-03-16		578.8	582.5	689.5	PB								
	VO			682.1	200	2.00		400	.220	.50	5530	296	.890	6.567
	WER1 ASSIGN			26	.70	18	.05	17						
09230 0218098 028								37.43E		17		636		
U & M VIKING	.0002E	.0495		.60	4580	193	.9122	.0283	.0072	.0011	.0014	.0001		
1983-11-30 00/05-31-048-13W4/0	1982-10-02		676.8	687.5	692.2	PB								
	VO			686.8	200	1.00		200	.230	.70	5190	296	.899	8.930
STRIKE	WER1 ASSIGN			18	.70	13	.05	12						
09230 0218098 033								37.81E		12		454		
VIKING	.0003A	.0580	.0031	.60	4579	192	.9007	.0298	.0067	.0007	.0006	.0001		
1982-12-31 00/07-11-049-14W4/0	1981-02-09		686.0	687.5	685.1	PB								
	VO			668.5	200	6.60		1320	.300	.60	5380	296	.893	10.419
	WER1 ASSIGN			138	.70	96	.05	91						
09230 0218098 038								37.43E		91		3406		
VIKING	.0005E	.0589		.61	4567	192	.9021	.0290	.0067	.0012	.0011	.0004	.0001	
1982-12-01 00/09-15-050-15W4/0	1982-03-01		668.0	669.0	674.1	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230													
	VO			691.3	128	1.20		154	.200	.65	5230	294	.897	7.332	
	WER1 ASSIGN			11	.70	8	.05	7							
09230 0218098 040								37.43E		7	262				
VIKING #1 SD	.0003A .0552 .0001			.60	4573 192	.9110	.0256	.0060	.0007	.0007	.0002	.0001	.0001		
1982-11-30 00/07-11-050-15W4/0 1974-07-05				690.7	691.9	678.8 PB									
UPPER & MID VIKING A	MB			714.5	194196	1.43		278554	.230	.55	5580	297	.890	7.594	
	WER1 ISOPAC														
09230 0219160 001 U & M VIK A								37.81E							
VIKING 1 & 2	.0009A .0600 .0002			.61	4585 194	.8940	.0320	.0080	.0011	.0012	.0009	.0004	.0004		
1984-12-31 00/05-06-049-12W4/0 1917-04-01				655.6	671.5	697.1 PB									
UPPER MANNVILLE YY	MB			699.5	1667	1.80		3007	.340	.55	5580	299	.893	11.113	
	WER1 ISOPAC														
09230 0219160 002 U MNV YY								37.81E							
U MNV	.0009A			.61	4578 193										
1982-12-31 00/10-29-045-10W4/0 1965-04-02				702.9	703.8	718.4 PB									
U+M VIK A & U MANN YY															
	WER1 ISOPAC			35172	.85	29897	.03	29000	17385						
09230 0219160 999 UM V A+UM YY								37.81E	11615		439163				
VIKING	.0009A														
1983-12-31 00/05-06-049-12W4/0 1917-04-01															
CWNGNUL KANNGAZ PANALTA TCPL															
MIDDLE VIKING G	VO			552.3	200	2.40		480	.200	.60	4660	291	.898	6.085	
	WER1 ASSIGN			29	.65	19	.05	18		2					
09230 0221007 000 MID VIK G								37.43E		16	599				
VIKING	.0001 .0007A .0397			.60	4579 195	.9221	.0175	.0111	.0023	.0036	.0019	.0006	.0002		
1983-10-31 00/10-17-045-07W4/0 1978-07-01				546.8	557.8	645.7 PB									
	VO			589.8	200	1.23		246	.160	.55	5200	294	.900	4.918	
	WER1 ASSIGN			12	.75	9	.05	9							
09230 0221098 010								37.43E		9	337				
VIKING	.0008E			.60	4578 192			.0100							
1983-12-31 00/10-29-045-07W4/0 1974-07-29				586.1	593.4	673.9 PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG     MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV     RMG    ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA      (F)  047-10W4     09230
  LOWER VIKING A          VO                        676.4     200   1.20      240  .270  .50  7075 296  .865 10.609
                     WER1 ASSIGN                      25  .75     19  .05      18          2
    09230 0224001 000 L VIKING A                                              37.43E      16       599
    LOWER VIKING          .0003E .0450 .0007    .61  4585 194 .9064 .0356 .0086 .0014 .0011 .0004 .0002 .0003
    1983-12-31 00/09-14-050-15W4/0 1980-07-26
    TCPL
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                          VO                        766.6     200   1.80      360  .290  .50  5740 300  .892  8.845
                     WER1 ASSIGN                      32  .70     22  .05      21
    09230 0248098 010                                                         37.43E      21       786
    MANNVILLE #4 SD  .0005      A .0307 .0004    .59  4602 194 .9299 .0264 .0085 .0014 .0017 .0005
    1984-04-30 02/10-21-046-12W4/0 1976-07-26  765.7  767.5  715.4 PB
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                          VO                        756.2     200    .60      120  .250  .50  5750 298  .880  7.794
                     WER1 ASSIGN                       9  .70      6  .05       6
    09230 0248098 015                                                         37.43E       6       225
    MANNVILLE        .0013 .0005E .0287          .59  4594 193 .9439 .0163 .0025 .0019 .0018 .0018 .0007 .0006
    1984-04-30 00/07-22-047-11W4/0 1978-07-16  755.9  756.5  703.6 PB
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                          VO                        727.3     128   2.46      315  .250  .70  5180 303  .910  9.342
                     WER1 ASSIGN                      29  .70     20  .05      19
    09230 0248098 020                                                         37.43E      19       711
    MANNVILLE             .0010E                 .60  4585 191
    1983-12-31 00/07-28-046-09W4/0 1959-06-24  725.4  729.4  684.9 PB
    NUL
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                          VO                        750.6     200   2.44      488  .150  .70  5240 300  .904  5.769
                     WER1 ASSIGN ABAND                28  .65     18  .05      17
    09230 0248098 030                                                         37.43E      17       636
    MANNVILLE                 A .0276 .0020       .58  4613 191 .9544 .0149 .0011
    1984-05-31 00/11-17-047-09W4/0 1964-01-00  749.2  751.9  716.9 PB
    NUL
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                          VO                        744.9     200   5.55     1110  .260  .50  5790 298  .682  8.131
                     WER1 ASSIGN                      90  .70     63  .05      60
    09230 0248098 040                                                         37.43E      60      2246
    MANNVILLE             .0010E .0543 .0014      .62  4509 196                .0106 .0041       .1200
    1976-12-31 00/10-03-047-12W4/0 1976-08-01  738.5  751.3  715.1 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230											
	VO -49.5		755.7	200	8.30		1660	.240	.60	5580	298	.894	8.577
	WER1 ASSIGN	B		142	.65	92	.05		87				
09230 0248098 045								37.43E	87		3256		
MANNVILLE #8	.0001 .0002A .0063 .0002		.57	4634	193	.9724	.0173	.0018	.0007	.0006	.0004		
1984-05-31 00/12-26-048-12W4/0	1982-05-28		750.5	761.0	711.5	GW							
	VO		774.4	200	1.70		340	.230	.75	5220	300	.900	9.484
	WER1 ASSIGN			32	.70	22	.05		21				
09230 0248098 050								37.43E	21		786		
MANNVILLE #9	.0001 .0002A .0074 .0002		.57	4632	193	.9751	.0146	.0007	.0004	.0001	.0002	.0001	.0009
1984-05-31 00/12-26-048-12W4/0	1982-05-28		773.6	775.3	711.5	PB							
UPPER MANNVILLE A	VO -124.1		819.0	200	2.16		432	.350	.75	5410	306	.910	14.503
	WER1 ASSIGN	B		63	.70	44	.05		42		1		
09230 0250001 000 U MANN A								37.43E	41		1535		
UPPER MANNVILLE	.0010E		.59	4585	191								
1983-12-31 00/10-32-048-13W4/0	1972-08-25		817.5	820.5	696.5	GW							
CWNGNUL TCPL													
UPPER MANNVILLE C			687.3										
SOLN	WER1 ISOPAC			1	.65	1	.15		1			77.0	18
09230 0250003 000 U MANN C								37.43E	1		37		
UPPER MANNVILLE	.0010E .0002							.0215 .0071		.1800			
1982-12-01 00/01-01-048-08W4/0	1975-00-00												
CWNGNUL													
UPPER MANNVILLE D	MB		751.0	1272	2.17		2764	.280	.60	4210	300	.916	7.332
	WER1 ISOPAC			608	.65	395	.05		375		322		
09230 0250004 000 U MANN D								37.43E	53		1984		
GLAUCONITIC	.0010E		.59	4585	192								
1976-06-30 00/06-28-045-08W4/0	1973-01-11		747.7	754.4	706.2	PB							
NUL CWNGNUL													
UPPER MANNVILLE E	PD -26.8		692.5	128	3.70		474	.270	.70	5470	297	.899	11.009
	WER1 ASSIGN	B		77	.70	54	.05		51		41		
09230 0250005 000 U MANN E								37.43E	10		374		
UPPER MANNVILLE	.0010E		.59	4585	191								
1982-12-01 00/11-12-049-11W4/0	1975-03-30		689.5	695.6	668.7	GW							
CWNGNUL													

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE F VO -21.0 690.7 200 1.85 370 .300 .65 5240 298 .899 10.849
WER1 ASSIGN B 40 .70 28 .05 26 6
09230 0250006 000 U MANN F 37.43E 20 749
SPARKY .0010E .58 4633 196
1976-06-30 00/06-15-049-11W4/0 1975-05-30 688.2 692.8 671.8 GW
TCPL

UPPER MANNVILLE G VO -20.4 680.3 200 4.32 863 .290 .75 7270 297 .855 17.725
WER1 ASSIGN B 153 .70 107 .05 102 41
09230 0250007 000 U MANN G 37.43E 61 2283
SPARKY .0010E .0174 .0026 .58 4626 193 .0027 .0004
1976-06-30 00/06-13-049-11W4/0 1974-10-21 675.7 684.6 664.8 GW
CWNGNUL TCPL

UPPER MANNVILLE H VO 742.5 200 2.47 493 .260 .50 5570 300 .895 7.675
WER1 ASSIGN 38 .75 28 .05 27 6
09230 0250008 000 U MANN H 37.43E 21 786
UPPER MANNVILLE .0010E .59 4585 191 .0070
1976-06-30 00/06-27-046-11W4/0 1974-11-10 741.3 743.7 712.6 PB
NUL CWNGNUL

UPPER MANNVILLE I VO 729.7 200 1.24 247 .250 .45 5600 296 .894 6.784
WER1 ASSIGN 17 .70 12 .05 11
09230 0250009 000 U MANN I 37.43E 11 412
SPARKY .0010E .0465 .0007 .59 4585 192 .0007 .0013 .0800
1976-06-30 00/10-28-046-11W4/0 1975-07-19 728.2 730.9 694.9 PB
NUL CWNGNUL

UPPER MANNVILLE J VO 758.0 200 4.27 854 .270 .50 5550 299 .899 7.926
WER1 ASSIGN 68 .70 48 .05 46 7
09230 0250010 000 U MANN J 37.43E 39 1460
UPPER MANNVILLE .0010E .0465 .0007 .59 4585 192 .0007 .0013 .0800
1983-12-31 00/10-28-046-11W4/0 1975-07-19 755.9 760.2 694.9 PB
NUL CWNGNUL

UPPER MANNVILLE L VO -85.0 781.9 396 1.96 776 .250 .55 5760 299 .890 8.464
WER1 ISOPAC B 66 .65 43 .05 41 12
09230 0250012 000 U MANN L 37.43E 29 1085
U MANN MIDDLE .0001A .0201 .0084 .59 4636 194 .9525 .0122 .0030 .0014 .0013 .0004 .0003 .0003
1983-12-31 00/10-10-048-13W4/0 1972-09-04 780.9 782.7 697.7 GW
CWNGNUL TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC      PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA        (F)  047-10W4     09230
  UPPER MANNVILLE N          VO                              750.7      200    1.85        370   .220   .55   5730 299   .889  7.423
                             WER1 ASSIGN                       28   .70    19   .05         18            3
    09230 0250014 000 U MANN N                                                            37.43E         15          561
    UPPER MANNVILLE          .0010E .0307 .0004          .59  4599 194                  .0085 .0031          .0500
    1976-12-31 02/10-21-046-12W4/0 1976-07-26          749.8  751.6  721.8 PB
    TCPL
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  UPPER MANNVILLE O            MB   -42.2                     730.8      310    1.51        467   .316   .55   5450 297   .916  7.279
                               WER1 ISOPAC                B      100   .70    70   .05         67            67
    09230 0250015 000 U MANN O                                                            37.43E
    MANNVILLE                .0002A .0217 .0057          .59  4626 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
    1983-12-31 00/07-09-046-11W4/0 1976-07-30          725.4  726.3  686.1 PB
    TCPL
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  UPPER MANNVILLE P            VO   -96.6                     831.8      200    4.01        802   .250   .55   5710 301   .892  8.337
                               WER1 ASSIGN                B       67   .65    43   .05         41            7
    09230 0250016 000 U MANN P                                                            37.43E         34         1273
    MANNVILLE                .0010E .0282 .0012          .59  4606 193                  .0036 .0027          .1800
    1976-12-31 00/11-27-046-12W4/0 1976-06-18          829.7  833.6  737.0 GW
    TCPL
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  UPPER MANNVILLE Q            VO   -96.0                     784.9     1280    1.10       1408   .270   .55   5340 300   .895  8.405
                               WER1 ISOPAC               FW      118   .70    83   .05         79            50
    09230 0250017 000 U MANN Q                                                            37.43E         29         1085
    GLAUCONITE               .0010E .0217 .0057          .59  4626 194 .9426 .0212 .0034 .0013 .0015 .0013 .0007 .0004
    1983-12-31 00/07-09-046-11W4/0 1976-07-30          779.4  780.3  686.1 PB
    TCPL
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  UPPER MANNVILLE R                                          752.2
    SOLN                       WER2                              1   .65     1   .10         1             1
    09230 0250018 000 U MANN R       OIL POOL DEPLETED                                    37.13E
    UPPER MANNVILLE          .0011E .0310 .0007          .60  4571 191 .9467 .0196 .0012 .0002 .0002 .0002 .0001 .0001
    1984-05-31 00/01-01-048-13W4/0 1972-00-00
    TCPL
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  UPPER MANNVILLE S            VO   -69.2                     736.7      200     .62        123   .300   .50   4180 298   .929  6.441
                               WER1 ASSIGN                B       8   .55     5   .05          4
    09230 0250019 000 U MANN S                                                            37.43E          4          150
    GLAUCONITIC              .0010E                      .58  4592 192                  .0021 .0015          .0004
    1977-12-31 00/10-30-045-08W4/0 1977-02-10          736.4  737.0  698.3 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA (F) 047-10W4 09230																
UPPER MANNVILLE T	VO				729.4	200	.93		185	.280	.55	4460	298	.920		7.126
	WER1 ASSIGN				13	.65	8	.05	8		5					
09230 0250020 000 U MANN T									37.43E		3		112			
UPPER MANNVILLE	.0010E			.58	4592	192			.0021	.0015		.0400				
1977-12-31 00/06-25-045-10W4/0	1977-03-22			728.5	730.3	698.3	PB									
TCPL																
UPPER MANNVILLE U	VO				684.0	200	1.24		247	.310	.60	5010	297	.906		9.867
	WER1 ASSIGN				24	.70	17	.05	16							
09230 0250021 000 U MANN U									37.43E		16		599			
UPPER MANNVILLE	.0010E		.0007	.59	4585	192			.0007	.0013		.0800				
1977-12-31 00/06-29-046-08W4/0	1977-07-02			683.4	684.6	710.5	GW									
CWNGNUL																
UPPER MANNVILLE W	PD				742.7	128	.91		116	.270	.55	5520	298	.887		8.819
	WER1 ASSIGN				26	.70	18	.05	17		14					
09230 0250023 000 U MANN W									37.43E		3		112			
COLONY #5	.0005A	.0371	.0004	.62	4583	197	.9071	.0324	.0115	.0022	.0028	.0022	.0017	.0021		
1984-12-31 02/11-10-047-12W4/0	1977-08-15			742.2	743.1	711.4	PB									
UPPER MANNVILLE Z	VO	-43.6			732.1	200	1.54		308	.220	.50	5350	298	.901		6.236
	WER1 ASSIGN		B		19	.65	12	.05	12		3					
09230 0250026 000									37.43E		9		337			
UPPER MANNVILLE	.0010E	.0337	.0003	.61	4592	196	.9218	.0280	.0089	.0016	.0023	.0013	.0005	.0006		
1977-12-31 00/10-27-049-12W4/0	1977-03-22			730.9	733.3	639.8	GW									
CWNGNUL TCPL																
UPPER MANNVILLE BB	VO	-85.3			799.2	200	1.85		370	.300	.50	5470	300	.900		8.657
	WER1 ASSIGN		B		32	.65	21	.05	20		1					
09230 0250028 000 U MANN BB									37.43E		19		711			
MANNVILLE	.0010E	.0375	.0004	.59	4599	192			.0020	.0008						
1976-12-31 00/11-05-045-11W4/0	1976-08-14			798.3	800.1	714.8	GW									
TCPL																
UPPER MANNVILLE DD	PD				783.1	304	1.47		447	.350	.60	5820	299	.887		13.088
	WER1 ISOPAC				7	.70	5	.05	5		4					
09230 0250030 000 U MANN DD									37.43E		1		37			
U MANN (MID)	.0002A	.0036	.0041	.58	4642	194	.9740	.0105	.0023	.0012	.0009	.0012	.0008	.0012		
1983-12-31 00/07-09-048-13W4/0	1976-09-08			783.0	786.7	694.9	PB									
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT    PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
PURCHASERS:
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VIKING-KINSELLA      (F)  047-10W4    09230
 UPPER MANNVILLE EE       MB   -26.8                725.4     668   3.87     2585  .260  .75  4610 296  .912  9.470
                  WER1 ISOPAC                  B      1220  .70    854  .05    811       741
  09230 0250031 000 U MANN EE                                                37.43E     70       2620
  UPPER MANN          .0025A .0557 .0054          .60  4585 191 .9089 .0267 .0004 .0001 .0001 .0001 .0001
  1982-08-31 00/06-18-046-08W4/0 1955-07-19      721.1  725.4  695.6 PB
  CWNGNUL TCPL
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 UPPER MANNVILLE FF       VO                     794.6     200   1.24      247  .300  .70  5710 300  .899 12.654
                  WER1 ASSIGN                    31  .70     22  .05     21        5
  09230 0250032 000 U MANN FF                                                37.43E     16       599
  UPPER MANNVILLE     .0010E                    .59  4585 191
  1977-12-31 00/10-10-048-13W4/0 1972-09-04      793.7  795.5  697.7 PB
  CWNGNUL TCPL
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 UPPER MANNVILLE GG       VO                     757.2     200   6.50     1300  .310  .90  5000 298  .905 14.709
                  WER1 ASSIGN                   191  .70    134  .05    127        1
  09230 0250033 000                                                          37.43E    126       4716
  UPPER MANNVILLE     .0023A .0961 .0086          .61  4542 191 .8498 .0385 .0047
  1980-10-31 00/14-26-046-08W4/0 1979-09-01      754.0  760.5  699.5 PB
  TCPL
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 UPPER MANNVILLE II       VO                     691.7     200   1.30      260  .330  .75  4910 296  .905 12.901
                  WER1 ASSIGN                    34  .70     23  .05     22        9
  09230 0250035 000                                                          37.43E     13        487
  GLAUCONIITC         .0007E .0386 .0022          .59  4600 191 .9332 .0235 .0013 .0003 .0002 .0001
  1980-10-31 00/07-22-047-08W4/0 1979-10-09      691.0  692.3  664.8 PB
  TCPL
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 UPPER MANNVILLE JJ       VO          HEAVY      675.3    1099   1.48     1627  .284  .65  5100 296  .895 10.106
                  WER1 ISOPAC                   164  .70    115  .05    109       73
  09230 0250036 000 U MANN JJ                                                37.43E     36       1347
  SPARKY              .0001A .0045 .0005          .58  4633 196 .9596 .0256 .0043 .0014 .0018 .0016 .0005 .0001
  1983-12-31 00/10-18-049-11W4/0 1972-07-17      673.0  675.4  663.2 GO
  TCPL    CWNGNUL
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 UPPER MANNVILLE KK       VO   +12.5             646.8     200   1.54      308  .300  .75  4760 296  .908 11.329
                  WER1 ASSIGN                  B    35  .65     23  .05     22        1
  09230 0250037 000                                                          37.13E     21        780
  SPARKY                E .0310 .0007          .60  4571 191 .9467 .0196 .0012 .0002 .0002 .0002
  1978-12-31 00/06-34-047-08W4/0 1972-12-31      645.9  647.4  659.9 GW
  TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE LL VO 743.9 200 2.50 500 .250 .50 4410 298 .914 5.756
WER1 ASSIGN 29 .65 19 .05 18 10
09230 0250038 000 U MANN LL 37.43E 8 299
UPPER MANN .0009A .0223 .0010 .57 4617 192 .9526 .0227 .0002 .0002 .0001
1980-12-31 00/03-21-046-11W4/0 1979-09-27 741.8 746.0 681.0 PB
TCPL

UPPER MANNVILLE MM VO -45.1 737.3 200 1.20 240 .240 .35 5702 297 .894 5.130
WER1 ASSIGN B 12 .70 9 .05 8 2
09230 0250039 000 U MANN MM 37.43E 6 225
U MANNVILLE .0011A .0250 .0001 .59 4599 193 .9391 .0253 .0039 .0012 .0015 .0006 .0007 .0006
1980-07-31 00/10-18-046-11W4/0 1978-10-21 736.0 738.5 693.4 GW
TCPL

UPPER MANNVILLE NN VO 756.5 200 2.16 432 .280 .55 5400 299 .899 8.794
WER1 ASSIGN 38 .70 27 .05 25 9
09230 0250040 000 U MANN NN 37.43E 16 599
U MANNVILLE .0010E .0021 .58 4619 192 .0001
1977-12-31 00/06-16-046-11W4/0 1977-11-30 755.3 757.4 691.9 PB
TCPL

UPPER MANNVILLE OO VO 734.0 200 1.50 300 .260 .50 4900 296 .900 6.800
WER1 ASSIGN 20 .70 14 .05 14 1
09230 0250041 000 U MANN OO 37.43E 13 487
SPARKY .0003E .0574 .0028 .60 4571 190 .9168 .0154 .0034 .0011 .0011 .0008 .0004 .0007
1981-06-30 02/10-27-045-11W4/0 1980-11-06 733.0 735.0 689.1 PB
TCPL

UPPER MANNVILLE PP VO 752.1 200 3.30 660 .300 .70 6094 298 .887 13.768
WER1 ASSIGN 91 .70 64 .05 60 4
09230 0250042 000 U MANN PP 37.43E 56 2096
SPARKY .0021 .0010E .0297 .0017 .59 4626 194 .9422 .0123 .0004 .0002 .0002 .0001 .0002
1980-07-31 00/14-02-048-13W4/0 1979-09-18 750.2 753.9 697.7 PB
TCPL

UPPER MANNVILLE RR VO 772.2 404 1.33 537 .163 .35 5640 299 .907 3.374
WER1 ISOPAC 18 .70 13 .05 12 1
09230 0250044 000 U MANN RR 37.13E 11 408
SPARKY .0002A .0497 .0011 .58 4586 190 .9306 .0182 .0002
1983-12-31 00/10-05-047-11W4/0 1979-01-05 774.7 776.3 714.4 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE TT VO 743.7 200 1.54 308 .300 .55 5610 298 .890 9.913
WER1 ASSIGN 31 .70 21 .05 20 4
09230 0250046 000 U MANN TT 37.43E 16 599
SPARKY .0010E .61 4564 194 .0099 .0044 .0014
1976-12-31 00/06-26-045-11W4/0 1976-08-15 742.8 744.3 690.4 PB
TCPL

UPPER MANN UU VO 747.4 200 2.00 400 .300 .55 6040 298 .890 10.686
WER1 ASSIGN 43 .70 30 .05 29 5
09230 0250047 000 UPP MANN UU 37.43E 24 898
U MANN .0001 .0001A .0146 .56 4624 191 .9750 .0095 .0005 .0002
1982-12-31 00/02-22-048-13W4/0 1981-06-05 745.5 749.2 701.0 PB
CWNGNUL TCPL

UPPER MANNVILLE VV PD 762.1 584 1.98 1156 .233 .70 5420 298 .902 9.353
WER1 ISOPAC 186 .70 130 .05 124 111
09230 0250048 000 U MANN VV 37.43E 13 487
GLAUC .0011A .0458 .0017 .59 4585 190 .9289 .0211 .0002 .0011
1984-12-31 00/10-24-045-10W4/0 1972-12-10 766.9 772.4 704.1 PB
TCPL

UPPER MANNVILLE WW VO 684.0 200 .93 185 .240 .50 5560 297 .895 7.149
WER1 ASSIGN 13 .70 9 .05 9 3
09230 0250049 000 U MANN WW 37.43E 6 225
COLONY .0009A .0310 .0008 .60 4606 192 .9463 .0196 .0012 .0003 .0002 .0200
1982-12-01 00/10-12-045-11W4/0 1978-07-30 683.4 684.6 684.9 PB
TCPL

UPPER MANNVILLE XX VO 684.5 1383 1.44 1986 .250 .60 5470 301 .912 8.520
WER1 ISOPAC 169 .70 118 .05 112 56
09230 0250050 000 U MANN XX 37.43E 56 2096
U MANNVILLE .0009A .57 4599 189
1982-12-01 00/07-11-045-10W4/0 1960-03-00 653.2 658.1 658.7 PB
TCPL

VO 717.7 200 1.10 220 .240 .50 5000 296 .904 6.377
WER1 ASSIGN 14 .70 10 .05 9
09230 0250098 003 37.43E 9 337
UPPER MANNVILLE .0001 .0002A .0584 .60 4571 192 .9015 .0337 .0036 .0014 .0009 .0002
1983-10-31 00/07-09-045-08W4/0 1979-05-31 716.0 719.4 700.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI T Z M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP GOR PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE — LOCATION — DRILL DATE — TOP BASE KB TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO 764.6 200 1.70 340 .250 .65 5600 300 .900 9.585
WER1 ASSIGN 33 .70 23 .05 22
09230 0250098 004 37.43E 22 823
U MANN #8 .0004E .0310 .0008 .58 4606 191 .9463 .0196 .0012 .0003 .0002 .0002
1983-12-31 00/07-16-045-11W4/0 1978-07-06 763.8 765.5 687.4 PB

VO -70.7 756.6 200 3.10 620 .280 .60 5800 296 .892 10.495
WER1 ASSIGN B 65 .65 42 .05 40
09230 0250098 007 37.43E 40 1497
U MANNVILLE .0007A .0386 .0022 .64 4426 182 .9332 .0235 .0013 .0003 .0002
1982-08-31 00/07-16-045-11W4/0 1978-07-06 755.0 758.1 687.4 GW

VO -64.1 759.1 200 1.00 200 .260 .65 5500 298 .897 9.889
WER1 ASSIGN B 20 .65 13 .05 12
09230 0250098 008 37.43E 12 449
U MANNVILLE .0001 .0001A .0247 .58 4613 192 .9542 .0192 .0012 .0004 .0001
1982-11-30 00/02-34-045-11W4/0 1979-06-12 758.1 760.0 695.9 GW

VO 759.5 200 1.30 260 .180 .65 5470 298 .899 6.794
WER1 ASSIGN 18 .70 13 .05 12
09230 0250098 009 37.43E 12 449
U MANNVILLE #8 .0011A .0458 .0017 .59 4585 191 .9289 .0211 .0002 .0011
1983-12-31 00/10-24-045-10W4/0 1972-12-10 758.9 760.2 705.6 PB

VO 739.1 200 1.20 240 .290 .65 5440 298 .895 10.934
WER1 ASSIGN ABAND 26 .70 18 .05 17
09230 0250098 012 37.43E 17 636
U MANNVILLE #7 A .0456 .0001 .59 4591 193 .9173 .0335 .0021 .0008 .0003 .0003
1983-12-31 00/06-23-045-11W4/0 1976-06-29 738.5 739.7 680.6 PB

VO -67.4 758.7 200 1.80 360 .240 .50 5450 298 .896 6.971
WER1 ASSIGN B 25 .65 16 .05 15
09230 0250098 014 37.43E 15 561
UP MANNVILLE #8 .0005 .0005A .0206 .0004 .58 4613 192 .8586 .0155 .0013 .0008 .0007 .0007 .0002 .0002
1983-12-31 00/11-28-045-11W4/0 1976-05-30 757.7 759.6 692.2 GW

VO -3.7 687.6 128 .93 119 .290 .75 4700 297 .909 10.781
WER1 ASSIGN B 13 .60 8 .05 7
09230 0250098 015 37.43E 7 262
SPARKY .0010E .59 4592 191
1982-12-01 00/06-27-046-09W4/0 1976-05-17 687.0 687.9 684.3 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230													
	VO -4.1			695.3	200	1.90		380	.330	.55	5250	296		.898	10.195
	WER1 ASSIGN		B	39	.60	23	.05	22							
09230 0250098 016								37.43E		22	823				
UPPER MANNVILLE	.0002A .0217 .0057			.57	4596	194	.9426	.0212	.0034	.0013	.0015	.0013	.0007	.0004	
1983-12-31 00/13-09-046-11W4/0	1981-09-11			694.4	696.3	692.2	GW								
	VO -44.7			720.0	200	3.00		600	.250	.60	5460	298		.894	8.742
	WER1 ASSIGN		B	52	.65	34	.05	32							
09230 0250098 017								37.43E		32	1198				
U MANN	.0005A .0275 .0001			.59	4602	194	.9388	.0226	.0049	.0016	.0020	.0013	.0005	.0002	
1983-12-31 00/04-10-046-11W4/0	1982-06-25			718.5	721.5	676.8	GW								
	VO			753.5	200	1.24		247	.300	.55	5410	299		.899	9.456
	WER1 ASSIGN			23	.65	15	.05	14							
09230 0250098 020								37.43E		14	524				
UPPER MANNVILLE	.0010E .0002			.59	4606	193			.0058	.0030					
1977-12-31 00/10-16-046-10W4/0	1977-06-23			752.9	754.1	719.3	GW								
	VO -12.4			717.8	400	1.60		640	.310	.65	5090	297		.890	11.034
	WER1 ASSIGN		B	71	.65	46	.05	44							
09230 0250098 035								37.43E		44	1647				
SPARKY	.0016A .0323			.58	4596	190	.9481	.0169	.0006	.0001					
1981-06-30 00/11-06-047-09W4/0	1977-11-17			717.8	719.9	708.7	PB								
	VO -14.0			725.4	200	1.54		308	.290	.50	5040	298		.903	7.743
	WER1 ASSIGN		B	24	.65	15	.05	15							
09230 0250098 040								37.43E		15	561				
SPARKY	.0010E .0012			.59	4599	193			.0034	.0033		.1500			
1977-12-31 00/06-18-047-09W4/0	1977-06-21			724.5	726.0	712.0	GW								
	VO			682.5	200	1.30		260	.300	.60	7700	296		.859	15.502
	WER1 ASSIGN			40	.75	30	.05	29							
09230 0250098 042								37.43E		29	1085				
L SPARKY SD	.0020A .0388 .0021			.58	4591	190	.9469	.0094	.0002	.0003	.0001	.0002			
1981-12-31 00/06-36-047-08W4/0	1979-10-01			681.0	684.0	667.5	PB								
	VO			696.5	200	3.00		600	.220	.50	5430	297		.905	6.320
	WER1 ASSIGN			38	.70	27	.05	25							
09230 0250098 043								37.43E		25	936				
LLOYDMINISTER	.0011E .0921 .0109			.61	4555	188	.8777	.0176	.0006						
1980-12-31 00/06-24-047-08W4/0	1979-10-03			695.0	698.0	671.2	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5   C6   C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE  KB    TYPE
 PURCHASERS:
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VIKING-KINSELLA      (F)  047-10W4    09230
                          VO                        705.9      200   1.80      360  .240  .50  5325 297  .898  6.813
                     WER1 ASSIGN                      25  .70    17  .05   16
    09230 0250098 044                                                  37.43E    16       599
    SPARKY UP SD          .0010E .0297 .0012    .59  4599 193 .9395 .0192 .0034 .0015 .0018 .0015 .0007 .0013
    1980-12-31 00/15-10-047-10W4/0 1980-10-13   704.0  707.7  702.3 PB
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                          VO                        847.0      200   2.78      555  .300  .55  5670 302  .896  9.844
                     WER1 ASSIGN                      55  .70    38  .05   36
    09230 0250098 045                                                  37.43E    36       1347
    MANNVILLE             .0010E       .0004    .60  4585 194                .0019 .0041       .2300
    1977-12-31 00/11-19-047-12W4/0 1977-02-13   845.5  848.3  712.0 PB
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                          VO                        713.4      200   1.49      298  .285  .50  5325 296  .895  8.146
                     WER1 ASSIGN                      24  .70    17  .05   16
    09230 0250098 046                                                  37.43E    16       599
    LWR SPARKY SD         .0010E .0297 .0012    .59  4599 193 .9395 .0192 .0034 .0015 .0018 .0015 .0007 .0013
    1980-12-31 00/15-10-047-10W4/0 1980-10-13   712.8  714.0  702.3 PB
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                          VO                        739.3      200   6.90     1380  .275  .50  5325 298  .898  7.781
                     WER1 ASSIGN                      107 .70    75  .05   71
    09230 0250098 047                                                  37.43E    71       2658
    GLAUCONITIC SD        .0004E .0344 .0004    .60  4585 194 .9327 .0195 .0019 .0018 .0023 .0023 .0021 .0022
    1980-12-31 00/15-10-047-10W4/0 1980-10-13   735.5  743.0  702.3 PB
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                          VO                        751.8      200   1.50      300  .220  .50  5250 299  .899  6.120
                     WER1 ASSIGN                      18  .70    13  .05   12
    09230 0250098 048                                                  37.43E    12       449
    GLAUCONITIC SD        .0004E .0344 .0004    .60  4585 194 .9327 .0195 .0019 .0018 .0023 .0023 .0021 .0022
    1980-12-31 00/15-10-047-10W4/0 1980-10-13   750.5  753.0  702.3 PB
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                          VO                        755.9      200   3.20      640  .300  .60  5720 298  .891 11.027
                     WER1 ASSIGN                      71  .70    49  .05   47
    09230 0250098 049                                                  37.43E    47       1759
    U MANNV               .0001E .0272          .58  4613 192 .9481 .0243 .0001 .0001 .0001
    1982-12-01 00/07-15-047-11W4/0 1981-12-19   754.3  757.5  702.2 PB
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                          VO   -31.1                703.5      440   1.23      543  .310  .65  5190 303  .908 10.810
                     WER1 ASSIGN                B     59  .70    41  .05   39
    09230 0250098 050                                                  37.43E    39       1460
    UPPER MANNVILLE       .0010E                .59  4585 191
    1983-12-31 00/10-07-048-08W4/0 1975-02-25   702.9  704.1  672.9 GW
    NUL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO -54.9			755.9	200	.70		140	.280	.60	5750	298	.883	10.436
	WER1 ASSIGN		B	15	.60	9	.05	9						
09230 0250098 052								37.43E		9	337			
UPPER MANNVILLE	.0036 .0003A .0200			.59	4618	196	.9158	.0603						
1983-12-31 00/12-14-047-11W4/0	1982-12-20			755.6	756.3	701.4	GW							
	VO -35.9			706.3	200	1.50		300	.320	.75	5050	297	.910	12.753
	WER1 ASSIGN		B	38	.65	25	.05	24						
09230 0250098 055								37.43E		24	898			
UPPER MANNVILLE	.0003E .0480 .0067			.58	4599	189	.9383	.0068	.0001	.0001				
1983-12-31 D2/10-11-048-09W4/0	1974-02-26			705.0	707.5	671.2	GW							
NUL														
	VO			706.8	200	2.16		432	.280	.60	5210	299	.905	9.205
	WER1 ASSIGN			40	.65	26	.05	25						
09230 0250098 060								37.43E		25	936			
UPPER MANNVILLE	.0010E .0392 .0001			.58	4592	190		.0006						
1976-06-30 00/06-36-048-09W4/0	1976-02-13			705.6	707.7	693.4	PB							
NUL														
	VO			787.1	200	1.40		280	.280	.65	5690	298	.887	11.142
	WER1 ASSIGN			31	.70	22	.05	21						
09230 0250098 068								37.43E		21	786			
U MANNVILLE	.0001 .0002A .0206 .0051			.60	4626	196	.9359	.0255	.0077	.0016	.0009	.0008	.0006	.0010
1982-08-31 00/16-17-048-13W4/0	1979-11-18			786.4	787.8	693.3	PB							
	VO			752.1	200	4.80		960	.230	.50	5825	298	.889	7.191
	WER1 ASSIGN			69	.70	48	.05	46						
09230 0250098 070								37.43E		46	1722			
SPARKY SD	.0002E .0036 .0041			.58	4642	194	.9740	.0105	.0023	.0012	.0009	.0012	.0008	.0008
1981-12-31 00/16-34-048-13W4/0	1981-08-09			749.0	755.2	698.8	PB							
	VO			691.9	200	2.47		493	.230	.70	7770	300	.863	13.750
	WER1 ASSIGN			68	.75	51	.05	48						
09230 0250098 085								37.43E		48	1797			
LOWER SPARKY	.0010E			.58	4633	196								
1976-06-30 00/07-31-049-11W4/0	1975-06-14			690.7	693.1	650.4	PB							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA       (F)  047-10W4     09230
                           VO    -26.3                    721.1     200    2.20      440   .260   .50  5510 298   .895  7.638
                      WER1 ASSIGN                  B          34   .70      24   .05      23                 37.43E      23       861
    09230 0250098 092
    SPARKY              .0001 .0001E .0139                  .58  4631 194 .9530 .0327 .0002
    1983-12-31 00/10-03-049-12W4/0 1982-01-11          720.0   722.7   695.9 GW
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  UPPER MANNVILLE BBB      VO                             755.0     200    1.10      220   .240   .75  5040 300   .906  9.492
                      WER1 ASSIGN                            21   .70      15   .05      14                 37.43E      14       524
    09230 0250702 000 U MANN BBB
    SPARKY              .0010E .0302 .0003                  .60  4598 192 .9415 .0188 .0034 .0014 .0016 .0013 .0004 .0001
    1983-07-31 00/09-18-047-09W4/0 1981-01-07          754.5   755.6   722.6 PB
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  UPPER MANNVILLE CCC      VO                -63.0        750.5     579     .83      482   .221   .60  5150 298   .896  7.273
    ASSOC             WER1 ISOPAC            COMB             35   .70      25   .05      23      23
    09230 0250703 000 U MANN CCC    CONCURRENT PRODUCTION                                  37.43E      19       711
    UPPER MANNVILLE     .0010E .0337 .0008                  .61  4592 196 .9218 .0280 .0089 .0016 .0023 .0013 .0005 .0006
    1984-12-31 00/11-15-049-12W4/0 1978-07-03          742.5   743.4   684.5 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL
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  UPPER MANNVILLE CCC                                  765.3
    SOLN              WER1 ISOPAC            COMB             30   .65      20   .05      19                 37.43E                469.0   64
    09230 0250703 000 U MANN CCC    CONCURRENT PRODUCTION                                  37.43E
    UPPER MANNVILLE     .0010E .0337 .0008                  .61  4592 196 .9218 .0280 .0089 .0016 .0023 .0013 .0005 .0006
    1984-12-31 00/11-15-049-12W4/0 1978-07-03          742.5   743.4   684.5 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    CWNGNUL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=       65 PROD=       45  IMG=       42  MGP=       23  RMG=       19  ENERGY=      711
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  UPPER MANNVILLE DDD      VO    -51.2                    748.0     400    2.20      880   .277   .50  5000 298   .907  7.286
                      WER1 ASSIGN                  B          64   .65      42   .05      40      19                 37.43E      21       786
    09230 0250704 000 U MANN DDD
    U MANNVILLE         .0010E .0538 .0014                  .60  4578 191 .9094 .0323 .0018 .0002 .0001
    1983-10-31 00/11-05-045-08W4/0 1980-10-27          748.0   750.0   698.8 GW
    CWNGNUL TCPL
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  UPPER MANNVILLE EEE      VO                             795.9     200    1.90      380   .300   .65  5490 299   .901 11.301
                      WER1 ASSIGN                            43   .70      30   .05      29       1                 37.43E      28      1048
    09230 0250705 000 U MANN EEE
    UP MANN             .0001 .0001A .0146                  .56  4624 191 .9750 .0095 .0005 .0002
    1983-12-31 00/02-22-048-13W4/0 1981-06-05          794.8   797.0   701.0 PB
    CWNGNUL TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
UPPER MANNVILLE FFF VO -60.1 754.5 200 2.40 480 .270 .65 5310 298 .900 9.881
WER1 ASSIGN B 47 .60 28 .05 27 1
09230 0250706 000 U MANN FFF 37.43E 26 973
LLOYDMINSTER .0003E .0112 .0059 .56 4608 192 .9734 .0083 .0006 .0002 .0001
1983-12-31 00/10-03-049-12W4/0 1982-01-11 753.0 756.0 695.9 GW
CWNGNUL

UPPER MANNVILLE GGG VO 726.0 200 3.40 680 .290 .65 5480 298 .898 10.977
WER1 ASSIGN 75 .70 52 .05 50 8
09230 0250707 000 U MANN GGG 37.43E 42 1572
UPPER MANN #8 .0011E .0458 .0017 .59 4585 190 .9289 .0211 .0002 .0011
1983-12-31 00/07-11-045-10W4/0 1960-03-31 723.6 728.5 658.7 PB
TCPL

UPPER MANNVILLE HHH VO -73.1 743.7 608 1.91 1161 .297 .55 5170 298 .895 9.005
WER1 ISOPAC B 105 .65 68 .05 65 64
09230 0250708 000 U MANN HHH 37.43E 1 37
U MANNVILLE #8 .0001 .0006A .0428 .0032 .61 4594 195 .9057 .0346 .0080 .0016 .0017 .0007 .0006 .0005
1983-12-31 00/14-11-045-11W4/0 1975-06-24 740.7 746.8 672.7 GW
TCPL

UPPER MANNVILLE III VO -70.5 761.7 206 .93 192 .287 .60 5520 299 .892 10.135
WER1 ISOPAC B 19 .65 13 .05 12 8
09230 0250709 000 U MANNV III 37.43E 4 150
U MANNVILLE #8 .0013A .0259 .0006 .58 4608 194 .9384 .0281 .0039 .0012 .0005 .0001
1983-12-31 00/10-27-045-11W4/0 1976-06-22 759.6 762.6 692.2 GW
TCPL

UPPER MANNVILLE JJJ VO 710.7 200 1.70 340 .270 .75 5490 297 .891 11.947
WER1 ASSIGN 41 .70 28 .05 27 5
09230 0250710 000 U MANN JJJ 37.43E 22 823
SPARKY .0001 .0003E .0326 .60 4597 194 .9304 .0267 .0036 .0018 .0021 .0016 .0005 .0003
1982-12-01 00/11-02-047-10W4/0 1981-11-24 709.8 711.5 697.9 PB
CWNGNUL

UPPER MANNVILLE KKK VO 786.4 200 1.22 244 .280 .50 4800 299 .912 7.008
WER1 ASSIGN 17 .65 11 .05 10 6
09230 0250711 000 U MANN KKK 37.43E 4 150
U MANN .0002E .0249 .0021 .58 4620 192 .9495 .0232 .0001
1983-12-31 00/06-16-046-11W4/0 1977-11-30 785.8 787.0 691.9 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA (F) 047-10W4 09230													
UPPER MANNVILLE LLL	VO			816.2	200	3.30		660	.300	.65	6170	300	.886 12.873
	WER1 ASSIGN			85	.70	59	.05	56		2			
09230 0250712 000 U MANN LLL								37.43E		54		2021	
UPPER MANNVILLE	.0005A .0170		.57	4619	192	.9654	.0149	.0012	.0005	.0003	.0001		
1983-12-31 00/06-10-047-13W4/0 1978-07-03			811.4	821.1	698.2	PB							
UPPER MANNVILLE MMM	VO	-6.8		758.5	3348	2.97		9944	.276	.60	5470	296	.895 9.724
	WER1 ISOPAC		FW	967	.75	725	.05	689		391			
09230 0250713 000 U MANN MMM								37.43E		298		11154	
UPPER MANNVILLE	.0005A .0361 .0025		.59	4606	192	.9337	.0250	.0016	.0004	.0002			
1983-12-31 00/01-20-045-10W4/0 1949-07-08			770.8	774.8	712.9	PB							
UPPER MANNVILLE NNN	VO	-6.4		764.2	370	1.61		596	.305	.60	5730	299	.894 11.156
	WER1 ISOPAC		B	66	.65	43	.05	41		20			
09230 0250714 000 U MANN NNN								37.43E		21		786	
U MANN	.0006A .0240		.58	4611	193	.9522	.0207	.0007	.0002	.0002	.0002	.0002	.0010
1983-12-31 00/07-15-047-11W4/0 1981-12-19			761.5	764.5	702.2	PB							
COLONY B	MB	+40.8		665.0	810	1.84		1494	.244	.55	4720	295	.898 6.800
	WER1 ISOPAC		B	156	.80	125	.05	119		91			
09230 0256002 000 COLONY B								37.43E		28		1048	
COLONY	.0002A .0223 .0001		.60	4616	197	.9185	.0429	.0142	.0010	.0007	.0001		
1983-12-31 00/10-29-045-08W4/0 1973-01-11			659.6	662.9	703.8	GW							
NUL CWNGNUL TCPL													
COLONY C	VO	+37.8		629.7	400	2.78		1110	.250	.70	5760	298	.887 10.849
	WER1 ASSIGN		BS	121	.75	90	.05	86		50			
09230 0256003 000 COLONY C								37.43E		36		1347	
COLONY	.0010E		.59	4585	194								
1977-12-31 00/11-12-049-11W4/0 1975-03-30			628.2	630.9	668.7	GW							
CWNGNUL TCPL													
COLONY D	VO			700.7	200	.62		124	.280	.35	5470	297	.895 5.735
	WER1 ASSIGN			7	.70	5	.05	5		2			
09230 0256004 000 COLONY D								37.43E		3		112	
COLONY	.0002 .0006E .0279		.59	4602	193	.9408	.0210	.0061	.0013	.0015	.0005	.0001	
1982-08-31 00/11-33-045-11W4/0 1976-07-11			700.4	701.0	695.2	PB							
TCPL													

	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
LOCATION / DRILL DATE / TOP / BASE / KB / TYPE																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI   T    Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
VIKING-KINSELLA      (F)  047-10W4    09230
  COLONY E                PD                    704.4      128   1.85      237  .320  .50  5620 297  .888  9.685
                          WER1 ASSIGN                64  .70    45  .05      43        27
    09230 0256005 000 COLONY E                                                37.43E    16       599
    COLONY                .0010E .0298          .59  4599 194 .9331 .0253 .0054 .0016 .0022 .0016 .0004 .0001
    1982-12-01 00/07-05-046-11W4/0 1976-06-09   703.2  705.3  697.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  COLONY F                VO    +18.3           648.0      200   1.24      247  .320  .50  4660 296  .920  7.812
                          WER1 ASSIGN          B     19  .65    12  .05      12
    09230 0256006 000 COLONY F                                                37.43E    12       449
    COLONY                .0010E      .0042     .62  4523 189                .0006 .0016       .3200
    1977-12-31 00/06-17-045-09W4/0 1977-08-17   647.4  648.6  666.9 GW
    TCPL
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  COLONY G                VO                    678.2      200   2.47      493  .280  .55  5120 297  .913  8.291
                          WER1 ASSIGN                41  .70    29  .05      27        11
    09230 0256007 000 COLONY G                                                37.43E    16       599
    COLONY                .0010E      .0042     .62  4523 189                .0006 .0016       .3200
    1977-12-31 00/10-15-045-11W4/0 1976-08-22   676.9  679.4  673.9 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  COLONY M                VO                    681.2      200   1.24      247  .300  .55  5220 297  .895  9.205
                          WER1 ASSIGN                23  .70    16  .05      15        8
    09230 0256013 000 COLONY M                                                37.43E     7       262
    UPPER COLONY          .0010E      .0002     .60  4585 194                .0067 .0039       .1200
    1978-06-30 00/06-25-045-10W4/0 1977-03-22   680.3  681.8  698.3 PB
    TCPL
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  COLONY O                VO          +70.4 +57.0 627.6      200   4.32      863  .300  .85  4980 296  .897 13.613
    ASSOC                 WER1 ASSIGN               117  .65    76  .05      72        32
    09230 0256015 000 COLONY O                                                37.43E    40      1497
    COLONY                .0010E      .0008     .61  4592 196                .0089 .0044       .0017
    1977-12-31 00/07-23-048-08W4/0 1976-05-16   625.4  629.7  700.1 GW
    CWNGNUL TCPL
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  COLONY Q                VO    +36.0           672.4      128   2.16      276  .240  .55  3190 299  .935  4.203
                          WER1 ASSIGN          B     12  .60     7  .05       7
    09230 0256017 000 COLONY Q                                                37.43E     7       262
    COLONY                .0010E              .59  4585 191                .0070
    1982-12-01 00/10-01-046-09W4/0 1974-10-23   671.2  673.6  712.0 GW
    NUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
COLONY S VO 641.3 200 1.54 308 .300 .50 4700 294 .910 7.469
WER1 ASSIGN 23 .65 15 .05 14 1
09230 0256019 000 37.43E 13 487
COLONY .0010E .0392 .0001 .58 4592 190 .0006
1976-06-30 B0/14-26-048-09W4/0 1976-02-08 640.4 641.9 695.6 PB
CWNGNUL

COLONY T VO 704.4 512 4.82 2468 .259 .50 5484 297 .890 7.640
WER1 ASSIGN 188 .70 132 .05 125 26
09230 0256020 000 COLONY T 37.43E 99 3706
COLONY .0010E .0337 .0008 .61 4592 196 .9218 .0280 .0089 .0016 .0023 .0013 .0005 .0006
1982-12-01 00/07-08-046-11W4/0 1976-11-06 690.7 694.0 687.6 PB
TCPL

COLONY U VO HEAVY 623.3 200 6.10 1220 .290 .80 4409 294 .909 10.885
WER1 ASSIGN 133 .70 93 .05 88 24
09230 0256021 000 COLONY U 37.43E 64 2396
COLONY .0001 .0002A .0260 .0001 .59 4599 194 .9425 .0185 .0038 .0038 .0014 .0005 .0010 .0021
1980-07-31 00/07-27-048-08W4/0 1976-00-00 618.7 627.9 699.2 GD
CWNGNUL TCPL

COLONY V VO -14.0 720.5 200 3.00 600 .250 .60 4781 297 .903 7.604
WER1 ASSIGN B 46 .65 30 .05 28
09230 0256022 000 COLONY V 37.43E 28 1048
COLONY .0003 .0004A .0369 .60 4592 195 .9196 .0304 .0075 .0017 .0020 .0010 .0002
1980-07-31 00/07-06-046-11W4/0 1978-10-28 718.5 722.5 708.5 GW
TCPL

COLONY X VO 697.4 200 1.85 370 .260 .45 5350 297 .892 6.738
WER1 ASSIGN 25 .70 17 .05 17
09230 0256024 000 37.43E 17 636
COLONY .0010E .08 4592 196
1977-12-31 00/06-29-046-10W4/0 1977-10-24 696.5 698.3 706.5 PB
CWNGNUL

COLONY Z VO +29.0 652.2 200 2.40 480 .290 .60 4350 295 .912 8.000
WER1 ASSIGN B 38 .65 25 .05 24 1
09230 0256026 000 COLONY Z 37.43E 23 861
L COLONY .0004A .0453 .0049 .60 4601 193 .9114 .0311 .0067 .0002
1980-12-31 00/03-25-045-08W4/0 1979-07-06 650.0 654.4 683.4 GW
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP   BASE      KB  TYPE
 PURCHASERS:
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VIKING-KINSELLA      (F)  047-10W4    09230
  COLONY AA                VO                          640.6     200   1.20      240  .300  .70  4240 295  .910  9.432
                           WER1 ASSIGN                    23  .65    15  .05       14        11
    09230 0256027 000                                                          37.43E        3        112
    COLONY 2                .0004A .0388 .0035          .62  4606 198 .8869 .0540 .0130 .0029 .0005
    1980-12-31 00/03-25-045-08W4/0 1979-07-06          640.0  641.2  683.4 PB
    TCPL
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  COLONY BB                VO   +41.0                   642.7     504    .88      441  .300  .55  4240 295  .910  7.411
                           WER1 ISOPAC          B         33  .65    21  .05       20         6
    09230 0256028 000 COLONY BB                                                37.43E       14        524
    COLONY 1                .0002A .0404                .60  4601 195 .9034 .0532 .0009 .0018 .0001
    1983-12-31 00/03-25-045-08W4/0 1979-07-06          634.9  636.3  683.4 PB
    TCPL
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  COLONY CC                VO   +26.0                   655.0     507   1.99     1008  .292  .60  4670 296  .908  8.598
                           WER1 ISOPAC          B         87  .70    61  .05       58        46
    09230 0256029 000 COLONY CC                                                37.43E       12        449
    COLONY 2                .0014A .0413 .0035          .60  4585 192 .9114 .0357 .0046 .0011 .0007 .0002
    1983-12-31 00/06-16-045-08W4/0 1977-02-01          670.6  672.7  698.9 PB
    TCPL    KANNGAZ
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  COLONY DD                VO                          628.5     200   2.00      400  .270  .60  4660 294  .905  8.069
                           WER1 ASSIGN                    32  .70    22  .05       21         2
    09230 0256030 000 COLONY DD                                                37.43E       19        711
    COLONY #1               .0002E .0399 .0027          .59  4600 192 .9304 .0231 .0023 .0010 .0004
    1981-06-30 00/11-11-046-08W4/0 1980-08-01          626.5  630.5  671.3 PB
    TCPL
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  COLONY EE                VO                          594.7     200   2.47      493  .310  .75  4980 294  .897 12.471
                           WER1 ASSIGN                    61  .75    46  .05       44        13
    09230 0256031 000 COLONY EE                                                37.43E       31       1160
    COLONY 1                .0010E        .0008         .61  4592 196                .0089 .0044        .1700
    1977-12-31 00/11-02-048-08W4/0 1976-10-16          593.5  595.9  666.6 PB
    CWNGNUL TCPL
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  COLONY FF                PD   +30.9                   677.0     200   1.00      200  .290  .55  4517 296  .899  7.699
                           WER1 ASSIGN          B         28  .65    18  .05       17        14
    09230 0256032 000 COLONY FF                                                37.43A        3        112
    COLONY          .0001 .0013A .0199 .0031          .62  4625 200 .9029 .0504 .0187 .0021 .0026 .0002
    1984-12-31 00/06-34-045-08W4/0 1978-11-15          676.5  677.5  708.4 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
COLONY GG VO 633.0 200 2.00 400 .310 .65 4990 295 .899 10.782
WER1 ASSIGN 43 .70 30 .05 29 11
09230 0256033 000 COLONY GG 37.43E 18 674
COLONY 1 .0001 .0010E .0260 .0001 .61 4564 194 .9425 .0185 .0038 .0038 .0014 .0005 .0010 .0021
1979-12-29 00/10-33-048-08W4/0 1979-02-08 631.0 635.0 702.1 PB
CWNGNUL

COLONY HH VO +64.7 +69.4 609.9 478 5.49 2625 .304 .70 4290 295 .911 9.660
WER1 ISOPAC B 254 .75 190 .05 181 62
09230 0256034 000 COLONY HH 37.43E 119 4454
COLONY 1 SS .0005A .0461 .0052 .59 4602 193 .9095 .0352 .0029 .0005 .0001
1983-12-31 00/07-05-047-07W4/0 1979-09-03 596.5 609.5 674.2 GW
CWNGNUL

COLONY II VO 630.8 200 1.40 280 .330 .55 4380 296 .914 8.356
WER1 ASSIGN 23 .70 16 .05 16 1
09230 0256035 000 COLONY II 37.43E 15 561
COLONY 1 .0003E .0397 .0057 .59 4604 192 .9317 .0150 .0046 .0009 .0013 .0017
1980-12-31 00/08-36-046-08W4/0 1980-08-18 630.1 631.5 629.5 PB
TCPL

COLONY JJ VO +40.5 644.9 2030 1.43 2905 .290 .65 4660 295 .908 9.326
WER1 ISOPAC B 271 .60 163 .05 154 119
09230 0256036 000 COLONY JJ 37.43E 35 1310
COLONY 1 SS .0007A .0415 .0015 .59 4593 192 .9283 .0235 .0031 .0009 .0004 .0001
1983-12-31 00/06-16-046-08W4/0 1976-10-29 651.7 654.1 697.4 GW
CWNGNUL TCPL

COLONY KK VO +67.7 597.6 200 4.70 940 .300 .60 4410 294 .904 8.494
WER1 ASSIGN B 80 .70 56 .05 53 11
09230 0256037 000 COLONY KK 37.43E 42 1572
COLONY .0006A .0371 .0042 .60 4609 195 .9109 .0404 .0040 .0011 .0008 .0006 .0002 .0001
1981-06-30 00/06-26-047-08W4/0 1980-04-28 594.2 601.0 668.7 GW
CWNGNUL TCPL

COLONY LL VO 619.3 200 1.50 300 .270 .50 4410 295 .913 6.286
WER1 ASSIGN 19 .70 13 .05 13 1
09230 0256038 000 COLONY LL 37.43E 12 449
COLONY .0005E .0527 .0010 .59 4574 192 .9195 .0196 .0016 .0012 .0016 .0010 .0005 .0001
1980-12-31 00/15-02-047-08W4/0 1980-07-04 618.5 620.0 674.8 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
COLONY NN VO 586.7 200 1.70 340 .330 .60 4300 295 .915 8.970
WER1 ASSIGN 30 .75 23 .05 22 22
09230 0256040 000 COL NN 37.43E
COLONY .0013E .0490 .0025 .59 4583 191 .9256 .0179 .0016 .0010 .0007 .0004
1980-12-31 00/10-17-047-07W4/0 1980-05-23 585.8 587.5 669.6 PB
CWNGNUL

COLONY OO PD 669.9 200 3.10 620 .290 .60 4630 295 .906 8.572
WER1 ASSIGN 86 .70 60 .05 57 37
09230 0256041 000 COLONY OO 37.43E 20 749
COLONY #2 .0011 .0002A .0342 .59 4596 193 .9298 .0285 .0028 .0016 .0011 .0006 .0001
1984-12-31 00/04-04-046-08W4/0 1979-06-19 668.0 671.7 706.4 PB
TCPL

COLONY PP VO 628.8 200 1.22 244 .250 .70 4895 295 .902 9.155
WER1 ASSIGN 22 .75 17 .05 16 13
09230 0256042 000 COLONY PP 37.43E 3 112
COLONY .0001 A .0170 .0032 .57 4633 193 .9592 .0184 .0013 .0006 .0002
1983-12-31 00/06-15-049-11W4/0 1974-03-27 627.6 630.0 671.5 PB
CWNGNUL TCPL

COLONY QQ VO 605.3 200 4.94 988 .312 .65 4210 294 .915 8.999
WER1 ASSIGN 89 .75 67 .05 63 19
09230 0256043 000 CLY QQ 37.13E 44 1634
COLONY E .0310 .0007 .60 4571 191 .9467 .0196 .0012 .0002 .0002 .0002
1978-12-31 00/10-09-047-07W4/0 1978-09-25 601.7 608.7 687.0 PB
CWNGNUL

COLONY RR VO 691.9 200 1.80 360 .280 .50 5250 296 .902 7.829
WER1 ASSIGN 28 .70 20 .05 19 5
09230 0256044 000 CLY RR 37.43E 14 524
COLONY .0015 .0014A .0177 .56 4608 190 .9775 .0019
1982-05-31 00/06-20-046-11W4/0 1978-07-16 691.0 692.8 692.0 PB
TCPL

COLONY SS VO 721.4 200 1.80 360 .270 .50 3670 297 .925 5.129
WER1 ASSIGN 18 .60 11 .05 10
09230 0256045 000 COL SS 37.13E 10 371
COLONY .0001 .0002E .0206 .0051 .60 4626 196 .9359 .0255 .0077 .0016 .0009 .0008 .0006 .0007
1982-12-31 00/15-18-048-13W4/0 1980-11-23 720.5 722.3 690.4 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
COLONY TT VO -42.0 710.5 200 3.00 600 .300 .55 7440 295 .854 13.854
WER1 ASSIGN B 83 .75 62 .05 59 9
09230 0256046 000 COLONY TT 37.43E 50 1872
COLONY .0001 .0002E .0082 .0071 .58 4652 195 .9859 .0209 .0031 .0012 .0003
1983-06-30 00/09-14-050-15W4/0 1980-07-26 709.0 712.0 670.0 GW
TCPL

COLONY UU VO 625.0 200 2.10 420 .270 .50 4800 296 .905 7.446
WER1 ASSIGN 29 .70 20 .05 19
09230 0256047 000 COLONY UU 37.43E 19 711
COLONY .0001A .0010 .0260 .60 4600 192 .9425 .0185 .0038 .0038 .0014 .0005 .0010 .0021
1982-12-31 B0/06-08-047-08W4/0 1977-12-14 623.6 626.4 672.9 PB
PANALTA

COLONY VV VO +30.9 650.0 491 1.75 860 .280 .60 4660 294 .901 8.405
WER1 ISOPAC B 72 .65 47 .05 45 21
09230 0256048 000 COLONY VV 37.43E 24 898
COLONY .0020E .0415 .0020 .59 4589 194 .9132 .0333 .0049 .0015 .0013 .0003
1983-12-31 00/06-02-048-08W4/0 1977-01-04 634.9 638.9 673.6 PB
TCPL

COLONY WW VO +1.2 690.1 200 1.20 240 .280 .45 5390 296 .890 7.331
WER1 ASSIGN B 18 .70 12 .05 12 10
09230 0256049 000 COL WW 37.43E 2 75
COLONY .0002E .0289 .0004 .59 4603 195 .9276 .0287 .0083 .0018 .0022 .0011 .0004 .0004
1982-12-31 00/06-16-046-11W4/0 1977-11-30 689.5 690.7 691.9 GW
TCPL

COLONY XX VO 721.9 200 2.70 540 .070 .70 5900 298 .878 3.142
WER1 ASSIGN 17 .70 12 .05 11 1
09230 0256050 000 COL XX 37.43E 10 374
COLONY .0002E .0146 .0029 .61 4624 199 .9247 .0375 .0092 .0028 .0039 .0021 .0007 .0007
1982-12-01 00/06-30-048-12W4/0 1981-12-03 720.5 723.2 707.9 PB
CWNGNUL

VO 545.6 128 .90 115 .320 .40 4160 298 .920 5.528
WER1 ASSIGN 6 .75 5 .05 5
09230 0256098 005 37.43E 5 187
COLONY .0010E .0265 .0004 .59 4585 191 .0050 .0006
1984-12-31 00/06-19-045-07W4/0 1973-11-23 545.3 546.2 595.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	H2	HE	N2	CO2	H2S	DEN	PC	TC	GOI / OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4									09230												
	VO										640.8	200	.70		140	.300	.55	4760	294		.903	8.413
	WER1 ASSIGN										12	.70	8	.05	8							
09230 0256098 008															37.43E		8		299			
COLONY	.0001	.0001E	.0409			.59	4595	193	.9202	.0335	.0033	.0011	.0006	.0002								
1983-10-31 00/16-26-045-09W4/0 1982-11-27						640.5	641.2	681.2	PB													
	VO										693.1	200	3.39		678	.200	.35	5340	297		.895	3.999
	WER1 ASSIGN										27	.70	19	.05	18							
09230 0256098 010															37.43E		18		674			
COLONY	.0011E	.0329	.0002			.60	4593	195	.9249	.0270	.0080	.0018	.0021	.0011	.0004	.0005						
1984-05-31 00/10-24-045-10W4/0 1972-12-10						691.3	694.6	704.1	PB													
	VO										713.8	200	1.24		247	.340	.55	5520	297		.893	11.055
	WER1 ASSIGN										27	.70	19	.05	18							
09230 0256098 012															37.43E		18		674			
COLONY	.0009A		.0002			.60	4585	194			.0067	.0039				.2400						
1982-12-01 00/10-29-045-10W4/0 1965-04-02						713.2	714.5	718.4	PB													
	VO										685.5	200	2.78		555	.200	.55	5520	297		.890	6.533
	WER1 ASSIGN										36	.70	25	.05	24							
09230 0256098 015															37.43E		24		898			
COLONY	.0010E	.0563	.0008			.61	4289	194			.0099	.0044				.1400						
1976-12-31 00/10-10-045-11W4/0 1976-09-27						681.8	688.2	672.9	PB													
	VO										699.0	200	1.52		304	.310	.55	5380	295		.894	9.891
	WER1 ASSIGN										30	.70	21	.05	20							
09230 0256098 017															37.43E		20		749			
COLONY	.0003E	.0227	.0005			.58	4610	193	.9532	.0161	.0026	.0012	.0013	.0013	.0004	.0004						
1982-08-31 00/06-26-045-11W4/0 1976-08-15						698.3	699.8	690.4	PB													
	VO										654.2	200	.90		180	.270	.50	4480	296		.910	6.385
	WER1 ASSIGN										11	.65	7	.05	7							
09230 0256098 020															37.43E		7		262			
COLONY #2 SD	.0007A	.0415	.0015			.59	4593	192	.9283	.0235	.0031	.0009	.0004	.0001								
1984-04-30 00/06-22-046-08W4/0 1980-08-08						653.8	654.7	691.4	PB													
	VO										673.5	200	1.00		200	.290	.60	4910	296		.905	9.081
	WER1 ASSIGN										18	.70	13	.03	12							
09230 0256098 030															37.43E		12		449			
UPPER COLONY	.0019E	.0437	.0012			.59	4583	192	.9214	.0255	.0027	.0015	.0013	.0004	.0003	.0001						
1983-10-31 00/08-05-046-09W4/0 1982-02-18						673.0	674.0	706.4	PB													

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE          H2    HE      N2   CO2   H2S  DEN    PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA       (F)  047-10W4     09230
                           VO                          674.0     200   1.30      260  .310  .55  4866 295  .898  8.906
                      WER2 ASSIGN                        23  .70    16  .05     15
    09230 0256098 035                                                        37.43E     15       561
    COLONY                .0001E .0010 .0260          .61  4564 194 .9425 .0185 .0038 .0038 .0014 .0005 .0010 .0021
    1981-06-30 00/02-10-046-09W4/0 1980-07-25       673.0  675.0  715.1 PB
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                           VO                          712.6     200   2.80      560  .300  .50  5250 297  .896  8.416
                      WER1 ASSIGN                        47  .70    33  .05     31
    09230 0256098 043                                                        37.43E     31      1160
    COLONY                .0005E .0352                .59  4596 193 .9316 .0248 .0041 .0013 .0014 .0007 .0004
    1982-12-01 00/10-09-046-10W4/0 1982-02-10       711.2  714.0  715.8 PB
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                           VO                          707.1     200   2.16      432  .310  .45  5210 298  .885  7.834
                      WER1 ASSIGN                        34  .65    22  .05     21
    09230 0256098 045                                                        37.43E     21       786
    COLONY                .0010E        .0008         .61  4178 196                .0088 .0044       .1700
    1977-12-31 00/10-16-046-10W4/0 1977-06-23       704.7  709.3  719.3 GW
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                           VO                          694.6     200   1.20      240  .240  .65  5530 297  .888  9.302
                      WER1 ASSIGN                        22  .70    16  .05     15
    09230 0256098 050                                                        37.43E     15       561
    COLONY #2 SD          .0011A .0329 .0002          .60  4593 195 .9249 .0270 .0080 .0018 .0021 .0011 .0004 .0005
    1982-11-30 00/06-16-046-11W4/0 1977-11-30       694.3  695.5  691.9 PB
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                           VO          HEAVY     -2.2  679.1     200   1.80      360  .220  .50  5400 296  .889  6.419
                      WER1 ASSIGN                        23  .60    14  .05     13
    09230 0256098 055                                                        37.43E     13       487
    COLONY                .0004A .0368 .0008          .60  4588 196 .9129 .0307 .0089 .0021 .0023 .0017 .0012 .0004
    1983-12-31 00/03-21-046-11W4/0 1979-09-27       678.2  680.0  681.0 GD
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                           VO                          676.2     348   1.43      498  .314  .55  4900 296  .910  8.934
                      WER1 ISOPAC                        44  .65    29  .05     28
    09230 0256098 065                                                        37.43E     28      1048
    COLONY                .0002A .0321                .60  4601 194 .9342 .0253 .0047 .0014 .0011 .0007 .0002 .0001
    1984-12-31 00/11-06-047-09W4/0 1977-11-17       675.7  678.8  708.7 PB
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                           VO                          649.3     200   2.40      480  .200  .65  4500 295  .908  6.211
                      WER1 ASSIGN ABAND                  30  .70    21  .05     20
    09230 0256098 067                                                        37.43E     20       749
    UPPER COLONY SD       .0012A .0373 .0017          .59  4594 193 .9293 .0235 .0032 .0011 .0009 .0010 .0003 .0005
    1982-11-30 00/11-19-047-08W4/0 1974-10-13       647.0  651.7  692.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO 643.0 200 1.00 200 .160 .55 4350 295 .910 4.055
WER1 ASSIGN 8 .65 5 .05 5
09230 0256098 068 37.43E 5 187
UPPER COLONY SD .0012A .0373 .0017 .59 4594 193 .9293 .0235 .0032 .0011 .0009 .0010 .0003 .0005
1982-11-30 00/06-20-047-08W4/0 1980-06-25 642.8 643.5 681.8 PB

VO 607.0 200 2.87 574 .300 .65 4222 294 .920 8.656
STRIKE WER1 ASSIGN 50 .65 33 .05 31
09230 0256098 069 37.43E 31 1160
COLONY .0013A .0490 .0025 .59 4585 191 .9256 .0179 .0016 .0010 .0007 .0004
1983-12-31 00/16-21-047-07W4/0 1979-10-01 606.0 608.0 695.7 PB

VO 670.0 200 1.54 308 .300 .48 4830 299 .923 7.149
WER1 ASSIGN 22 .70 15 .05 15
09230 0256098 070 37.43E 15 561
COLONY .0010E .0527 .0010 .59 4571 191 .0016 .0028 .1700
1976-06-30 00/10-22-047-09W4/0 1975-08-05 668.4 671.2 883.6 PB

VO 672.6 200 3.60 720 .300 .55 3090 296 .938 5.222
WER1 ASSIGN 38 .55 21 .05 20
09230 0256098 072 37.43E 20 749
COLONY .0006 .0013E .0301 .59 4597 194 .9302 .0289 .0047 .0016 .0016 .0008 .0001 .0001
1984-12-31 00/12-04-047-09W4/0 1983-10-17 670.0 675.2 698.6 PB

VO +38.4 620.9 128 .93 119 .300 .55 4740 294 .910 8.291
WER1 ASSIGN B 10 .70 7 .05 7
09230 0256098 075 37.43E 7 262
COLONY 2 .0010E .59 4585 191 .0070
1982-12-01 00/10-35-047-09W4/0 1974-09-05 620.6 621.5 659.9 GW
NUL

VO 698.7 200 1.80 360 .250 .50 5590 296 .886 7.580
WER1 ASSIGN 27 .70 19 .05 18
09230 0256098 076 37.43E 18 674
COLONY .0002E .0210 .0001 .60 4607 196 .9336 .0269 .0084 .0023 .0035 .0024 .0010 .0006
1982-12-01 00/14-24-047-12W4/0 1982-08-07 696.8 700.5 698.9 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	SL	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI / GOR	T / PCT	Z	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO			709.8	200	1.10	220	.250	.50	5565	296	.908	7.360	
	WER1 ASSIGN			16	.70	11	.05	11						
09230 0256098 077								37.13E		11		408		
COLONY SD	.0002A			.58	4586	190								
1980-10-31 00/10-05-047-11W4/0 1979-01-05				709.2	710.3	714.4 PB								
	VO +30.0			669.3	464	.95	441	.305	.55	5330	297	.895	9.566	
	WER1 ISOPAC		B	42	.65	27	.05	26						
09230 0256098 078								37.43E		26		973		
COLONY #1	.0001 .0003A .0326			.60	4597	194	.9304	.0267	.0036	.0018	.0021	.0016	.0005	.0003
1983-12-31 00/15-10-047-10W4/0 1980-10-13				670.5	671.8	702.3 GW								
	VO			697.4	330	1.45	479	.280	.60	5590	297	.892	10.081	
	WER1 ISOPAC			48	.70	34	.05	32						
09230 0256098 079								37.43E		32		1198		
COLONY #1	.0002A .0302 .0007			.60	4601	194	.9338	.0232	.0055	.0019	.0019	.0015	.0005	.0006
1983-12-31 00/07-15-047-11W4/0 1981-12-19				691.0	694.3	702.2 PB								
	VO			590.4	200	2.16	432	.250	.60	4290	294	.910	6.829	
	WER1 ASSIGN			28	.70	20	.05	19						
09230 0256098 080								37.43E		19		711		
COLONY 1	.0010E .0012			.59	4585	191		.0035						
1978-06-30 00/06-06-048-07W4/0 1976-09-30				589.2	591.6	670.6 PB								
	VO			602.0	200	3.80	760	.330	.70	4160	294	.915	10.159	
STRIKE	WER1 ASSIGN			77	.75	58	.05	55						
09230 0256098 081								37.43E		55		2059		
COLONY	.0008A .0403 .0255			.59	4606	193	.9190	.0294	.0036	.0007	.0003	.0003	.0001	
1980-12-31 00/10-09-048-07W4/0 1979-12-18				597.0	607.0	691.7 PB								
	VO +2.4			702.5	200	1.40	280	.290	.55	5560	298	.900	9.403	
	WER1 ASSIGN		B	26	.65	17	.05	16						
09230 0256098 082								37.43E		16		599		
COLONY #1	.0002 .0003A .0739 .0021			.60	4523	189	.8988	.0221	.0012	.0006	.0003	.0002	.0001	.0002
1983-12-31 00/13-04-047-11W4/0 1983-01-20				701.8	703.2	705.6 GW								
	VO			698.8	200	.30	60	.230	.50	5610	296	.887	6.988	
	WER1 ASSIGN			4	.70	3	.05	3						
09230 0256098 085								37.43E		3		112		
COLONY #1	.0001A .0270			.60	4611	196	.9210	.0413	.0064	.0014	.0019	.0008	.0001	
1983-12-31 00/05-23-047-11W4/0 1982-12-16				698.7	699.0	705.6 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO			633.5	200	2.50		500	.300	.70	4520	296	.912	9.999
	WER1 ASSIGN			50	.70	35	.05	33						
09230 0256098 087								37.43E		33	1235			
COLONY #1	.0001 .0001A .0061 .0043			.57	4645	192	.9852	.0041	.0001					
1984-05-31 00/07-33-048-08W4/0	1978-10-16			632.0	635.0	704.2	PB							
	VO			611.7	200	1.85		370	.300	.55	4980	294	.897	8.839
	WER1 ASSIGN			33	.70	23	.05	22						
09230 0256098 090								37.43E		22	823			
COLONY	.0010E .0008			.61	4592	196		.0089	.0044	.1700				
1977-12-31 00/11-08-048-08W4/0	1976-06-25			610.8	612.6	665.9	PB							
	VO			623.8	892	1.66		1481	.315	.70	4310	294	.918	10.014
	WER1 ISOPAC			148	.65	96	.05	92						
09230 0256098 095								37.43E		92	3444			
COLONY	.0011 .0009E .0265 .0004			.57	4603	190	.9591	.0106	.0008	.0006				
1982-08-31 00/07-36-048-08W4/0	1972-07-25			623.0	630.0	701.3	PB							
	VO +9.5			698.1	200	1.70		340	.250	.50	5450	296	.880	7.438
	WER1 ASSIGN		B	25	.65	16	.05	15						
09230 0256098 096								37.43E		15	561			
COLONY	.0001 .0002A .0183			.60	4611	198	.9298	.0336	.0091	.0021	.0028	.0017	.0008	.0015
1983-11-30 00/12-26-048-12W4/0	1982-05-28			696.3	702.0	711.5	GW							
	VO			620.7	200	2.74		548	.270	.70	6620	294	.850	14.238
	WER1 ASSIGN			78	.75	59	.05	56						
09230 0256098 097								37.43E		56	2096			
COLONY	.0003A .0241 .0077			.62	4628	200	.9006	.0447	.0149	.0028	.0025	.0017	.0005	.0002
1984-05-31 00/06-13-049-11W4/0	1974-10-21			619.3	622.1	664.5	PB							
	VO			684.7	200	1.30		260	.300	.65	5500	296	.880	11.709
	WER1 ASSIGN			30	.70	21	.05	20						
09230 0256098 100								37.43E		20	749			
COLONY #1	.0001E .0242			.61	4616	199	.9045	.0565	.0107	.0012	.0016	.0009	.0002	.0001
1981-12-31 00/13-08-049-12W4/0	1981-05-05			684.0	685.3	695.0	PB							
SPARKY A	VO			680.6	200	3.40		680	.310	.60	7800	296	.837	16.653
	WER1 ASSIGN			113	.75	85	.05	81		2				
09230 0276001 000 SPARKY A								37.43E		79	2957			
SPARKY	.0001 E .0182 .0031			.58	4620	193	.9563	.0199	.0011	.0006	.0001	.0003	.0002	.0001
1984-09-30 00/12-04-049-11W4/0	1983-11-28			678.9	682.3	667.6	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / M3/M3 / PCT
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO -7.2			678.0	200	1.00		200	.340	.60	4890	294	.909 10.615
	WER1 ASSIGN		B	21	.70	15	.05	14					
09230 0276098 005								37.43E		14		524	
SPARKY	.0005 .0007A .0710 .0052			.60	4562	188	.9101	.0088	.0029	.0007	.0001		
1982-08-31 00/11-11-046-08W4/0	1980-08-01			677.5	678.5	671.3	GW						
	VO -45.8			746.5	200	1.00		200	.250	.45	5800	298	.889 7.012
	WER1 ASSIGN		B	14	.60	8	.05	8					
09230 0276098 007								37.43E		8		299	
SPARKY	.0013 .0005A .0287			.59	4594	193	.9439	.0163	.0025	.0019	.0018	.0018	.0007 .0004
1983-12-31 00/04-26-047-11W4/0	1982-11-12			746.0	747.0	701.2	GW						
	VO -83.7			785.8	200	5.50		1100	.270	.55	4970	298	.904 7.791
	WER1 ASSIGN		B	86	.60	51	.05	49					
09230 0276098 010								37.43E		49		1834	
SPARKY #2	.0076A .0125 .0002			.58	4593	193	.9497	.0237	.0031	.0010	.0008	.0006	.0004 .0004
1982-08-31 00/02-34-048-12W4/0	1980-03-09			783.0	788.5	704.8	GW						
	VO			678.3	200	.90		180	.250	.60	4500	296	.903 7.182
	WER1 ASSIGN			13	.65	8	.05	8					
09230 0276098 015								37.43E		8		299	
SPARKY	.0001 .0010A .0440 .0012			.61	4593	197	.8879	.0565	.0050	.0018	.0014	.0008	.0002 .0001
1982-11-30 00/08-36-046-08W4/0	1980-08-18			677.8	678.9	629.5	PB						
	VO			733.0	200	3.00		600	.240	.40	5610	298	.889 5.781
	WER1 ASSIGN			35	.70	24	.05	23					
09230 0276098 020								37.43E		23		861	
SPARKY	.0011A .0433 .0030			.61	4582	195	.9142	.0246	.0046	.0015	.0020	.0024	.0012 .0021
1982-11-30 00/14-02-046-11W4/0	1979-08-05			731.0	735.0	692.8	PB						
	VO +10.3			652.9	200	3.20		640	.300	.70	4770	295	.910 10.611
	WER1 ASSIGN		B	68	.65	44	.05	42					
09230 0276098 025								37.43E		42		1572	
SPARKY	.0003 .0008A .0538			.58	4572	189	.9333	.0118					
1982-11-30 00/07-22-047-08W4/0	1979-10-09			651.3	654.5	665.2	GW						
	VO -36.8			737.3	352	.75		264	.283	.55	5660	298	.890 9.446
	WER1 ISOPAC		B	25	.75	19	.05	18					
09230 0276098 028								47.43E		18		854	
SPARKY	A .0243 .0002			.59	4610	194	.9475	.0219	.0014	.0010	.0011	.0014	.0006 .0006
1983-12-31 00/07-22-047-11W4/0	1978-07-16			736.9	737.7	703.6	PB						

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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VIKING-KINSELLA      (F)  047-10W4     09230
                          VO   -27.4                744.7     200   1.40      280  .250  .60  5200 298  .902  8.252
                     WER1 ASSIGN                B          23  .65    15  .05     14
   09230 0276098 030                                                          37.43E     14       524
   SPARKY SD              .0001A .0009 .0008          .57  4618 192 .9701 .0071 .0035 .0011 .0013 .0005 .0001
   1982-11-30 00/14-22-048-12W4/0 1980-08-03       744.0  745.4  717.4 GW
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                          VO                        758.6     200   2.80      560  .320  .55  6320 299  .883 11.981
                     WER1 ASSIGN                     67  .75    50  .05     48
   09230 0276098 035                                                          37.43E     48      1797
   SPARKY                 .0008 .0013E .0562 .0010    .62  4564 196 .8762 .0442 .0148 .0021 .0028 .0006
   1982-12-01 00/11-28-048-13W4/0 1982-10-02       757.2  760.0  699.0 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO   -11.3                691.8     535   1.88     1006  .263  .55  4700 297  .905  7.193
                     WER1 ISOPAC                B          72  .70    50  .05     48
   09230 0276098 050                                                          37.43E     48      1797
   SPARKY                 .0001 .0001A .0139          .58  4631 194 .9530 .0327 .0002
   1983-12-31 00/10-26-049-12W4/0 1974-08-22       686.4  693.7  682.4 GW
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WAINWRIGHT                MB                        704.4    1730   4.45     7690  .259  .75  5120 302  .910 10.301
                     WER1 ISOPAC                     594  .80    473  .05     451     357
   09230 0278000 000 WAINWRIGHT                                               37.43E      94      3518
   WAINWRIGHT             .0008A .0397                .59  4585 191 .9330 .0236 .0007 .0004 .0004 .0003 .0008
   1981-06-30 00/06-14-046-09W4/0 1949-11-06       707.4  717.5  704.7 PB
   NUL      CWNGNUL TCPL
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WAINWRIGHT B              VO             +4.3       655.3     321    .73      238  .310  .75  5020 300  .910 12.174
   ASSOC              WER1 ISOPAC       COMB           29  .75    22  .05     21      93
   09230 0278002 000 WAINWGHT B    CONCURRENT PRODUCTION                       37.43E
   WAINWRIGHT             .0008A                      .59  4585 191                .0090
   1982-12-31 00/10-02-048-09W4/0 1973-00-00       658.4  660.8  656.5 PB                          COMBINED ASSOC/SOLN PRODUCTION
   NUL      CWNGNUL
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WAINWRIGHT B                                       953.2
   SOLN               WER1 ISOPAC       COMB           511  .28    143  .50     72
   09230 0278002 000 WAINWGHT B    CONCURRENT PRODUCTION                       37.43E
   WAINWRIGHT             .0008A                      .59  4585 191                .0090
   1982-12-31 00/10-02-048-09W4/0 1973-00-00       658.4  660.8  656.5 PB                          COMBINED ASSOC/SOLN PRODUCTION
   NUL      CWNGNUL
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   COMBINED SOLN/ASSOC POOLS=    1  GIP=       540 PROD=       165  IMG=        93  MGP=        93  RMG=            ENERGY=
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
WAINWRIGHT C VO 765.7 200 3.09 617 .260 .55 5520 300 .899 8.977
WER1 ASSIGN 56 .70 39 .05 37 12
09230 0278003 000 WAINWR C 37.43E 25 936
WAINWRIGHT .0008A .59 4585 191
1976-06-30 00/07-21-048-11W4/0 1973-11-04 764.1 767.2 722.1 PB
NUL CWNGNUL

WAINWRIGHT F PD -32.9 730.3 200 2.45 490 .250 .75 5100 300 .910 9.959
WER1 ASSIGN B 77 .65 50 .05 48 35
09230 0278006 000 WAINW HT F 37.43E 13 487
WAINWRIGHT .0008A .59 4585 189
1983-12-31 00/11-17-047-09W4/0 1964-01-00 729.1 731.5 697.4 GW
CWNGNUL

WAINWRIGHT G VO HEAVY 688.5 200 1.24 247 .280 .75 5020 300 .910 10.987
WER1 ASSIGN 27 .75 20 .05 19 13
09230 0278007 000 WAINWR G 37.43E 6 225
WAINWRIGHT .0008A .59 4585 191
1977-12-31 B0/14-26-048-09W4/0 1976-02-07 687.9 689.2 695.6 GD
NUL CWNGNUL

VO +6.4 666.3 440 .93 407 .260 .60 4990 294 .902 8.348
WER1 ASSIGN B 34 .70 24 .05 23
09230 0278098 005 37.43E 23 861
WAINWRIGHT .0008A .59 4585 191
1983-12-31 00/10-07-048-08W4/0 1975-02-25 665.7 667.2 672.9 GW
NUL

VO +7.9 668.4 128 1.54 197 .300 .70 5020 296 .907 11.169
WER1 ASSIGN B 22 .65 14 .05 14
09230 0278098 010 37.43E 14 524
WAINWRIGHT .0008A .0304 .0018 .57 4606 189 .0001 .0004 .0100
1982-12-01 00/10-17-048-08W4/0 1976-07-11 667.5 669.0 676.9 GW

VO 729.3 200 4.50 900 .300 .70 5300 298 .898 11.828
WER1 ASSIGN 106 .70 75 .05 71
09230 0288098 005 37.43E 71 2658
REX .0003E .0251 .58 4613 192 .9510 .0220 .0011 .0003 .0002
1982-12-01 00/11-02-047-10W4/0 1981-11-24 727.0 731.5 697.9 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA        (F)  047-10W4    09230
                            VO                      721.0     200   2.50      500  .280  .55  5060 296  .906  8.263
                       WER1 ASSIGN                     41  .65    27  .05       26
    09230 0294098 003                                                        37.43E     26        973
    LLOYDMINSTER    .0001 .0007A .0406 .0030          .59  4566 192 .9221 .0298 .0024 .0007 .0004 .0002
    1983-12-31 00/07-19-045-08W4/0 1982-03-06       716.0  726.0  678.4 PB
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                            VO                      748.5     200   1.00      200  .290  .70  5390 298  .902 11.576
                       WER1 ASSIGN                     23  .70    16  .05       15
    09230 0294098 005                                                        37.43E     15        561
    LLOYD              .0003E .0251                  .58  4613 192 .9510 .0220 .0011 .0003 .0005
    1982-12-01 00/11-02-047-10W4/0 1981-11-24       748.0  749.0  697.9 PB
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  GLAUCONITIC J            PD                       816.6     200   3.09      617  .310  .70  5480 301  .899 12.517
                       WER1 ASSIGN                    116  .70    81  .05       77       56
    09230 0300010 000 GLAUC J                                                37.43E     21        786
    GLAUCONITIC        .0010E        .0190          .58  4675 193                .0003 .0003
    1984-12-31 00/06-34-047-13W4/0 1977-11-09       815.0  818.1  696.5 PB
    TCPL
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  GLAUCONITIC K            VO          -98.2        810.6     200   2.80      560  .250  .65  5073 299  .905  8.664
    ASSOC              WER1 ASSIGN                    49  .75    36  .05       35
    09230 0300011 000                                                        37.43E     35       1310
    GLAUCONITIC    .0001 .0010E .0210 .0490          .59  4606 193 .9497 .0219 .0014 .0005 .0002 .0002
    1980-07-31 00/03-22-046-12W4/0 1979-06-09       809.2  812.0  713.8 GO
    TCPL
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  GLAUCONITIC L            VO                       753.9     400   1.00      400  .290  .60  5220 297  .890  9.772
                       WER1 ASSIGN                    39  .70    27  .05       26       17
    09230 0300012 000 GLAUC L                                                37.43E      9        337
    GLAUCONITIC        .0016A .0323                  .58  4596 190 .9481 .0169 .0006 .0001
    1981-06-30 00/11-06-047-09W4/0 1977-11-17       753.5  754.4  708.7 PB
    CWNGNUL TCPL
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  GLAUCONITIC M            VO    -67.6              760.1     200   1.80      360  .250  .60  5300 298  .896  8.467
                       WER1 ASSIGN          B         30  .65    20  .05       19
    09230 0300013 000                                                        37.43E     19        711
    GLAUCONITIC    .0003 .0004A .0279                .59  4608 194 .9330 .0332 .0035 .0010 .0007
    1980-10-31 00/10-18-046-11W4/0 1978-10-21       759.2  761.0  693.4 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
VIKING-KINSELLA	(F) 047-10W4	09230												
GLAUCONITIC O	VO			812.0	400	2.00		800	.303	.75	5470	300		.897 13.136
	WER1 ASSIGN			105	.70	74	.05	70		9				
09230 0300015 000 GLAUC O								37.43E		61	2283			
GLAUC #2	.0002 .0002A .0183			.58	4624 194	.9472	.0329	.0007	.0003	.0002				
1982-12-01 00/15-05-048-13W4/0 1979-09-13				809.0	812.0	690.3	PB							
TCPL														
GLAUCONITIC Q	VO			672.6	200	.80		160	.330	.60	4930	296		.907 10.340
	WER1 ASSIGN			17	.70	12	.05	11						
09230 0300017 000 GLAUC Q								37.43E		11	412			
GLAUCONITIC	.0020E .0620 .0093			.59	4585 190	.9062	.0199	.0004	.0001	.0001				
1981-12-31 00/11-25-047-08W4/0 1980-05-06				672.2	673.0	647.2	PB							
CWNGNUL														
GLAUCONITIC R	VO			811.5	200	2.00		400	.300	.55	5245	300		.917 8.946
	WER1 ASSIGN			36	.70	25	.05	23		1				
09230 0300018 000 GLAUC R								37.43E		22	823			
GLAUCONITIC	.0002E .1782 .0045			.64	4432 182	.8024	.0130	.0014	.0002	.0001				
1983-06-30 00/15-18-048-13W4/0 1980-11-23				810.5	812.5	690.4	PB							
TCPL														
GLAUCONITIC S	MB			739.9	200	2.20		440	.300	.65	3510	297		.924 7.093
	WER1 ASSIGN			82	.60	50	.05	47		35				
09230 0300019 000 GLAUC S								37.43E		12	449			
GLAUCONITIC	.0004A .0481			.61	4591 197	.8814	.0598	.0103						
1982-12-31 00/04-04-046-08W4/0 1979-06-19				738.5	741.3	706.4	PB							
TCPL														
GLAUCONITIC U	PD			735.1	341	2.33		794	.275	.70	3140	296		.940 6.178
	WER1 ISOPAC			225	.55	124	.05	118		71				
09230 0300021 000 GLAUC U								37.43E		47	1759			
GLAUCONITIC	.0010E .0461 .0043			.59	4597 191	.9228	.0253	.0003	.0001	.0001				
1982-12-31 00/10-01-046-09W4/0 1974-10-24				745.8	749.8	712.0	PB							
CWNGNUL														
GLAUCONITIC V	VO -125.5			823.1	200	2.70		540	.330	.80	5300	300		.897 14.787
	WER1 ASSIGN	B		80	.60	48	.05	46		5				
09230 0300022 000 GLAUC V								37.43E		41	1535			
GLAUCONITIC	.0009 .0004E .0156 .0075			.59	4631 195	.9472	.0154	.0058	.0020	.0024	.0016	.0008	.0004	
1982-12-01 00/11-28-048-13W4/0 1982-10-02				821.8	824.5	699.0	GW							
CWNGNUL TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230													
	VO			756.8	128	2.47		316	.300	.80	5080	299	.907	12.791
	WER1 ASSIGN			40	.70	28	.05	27						
09230 0300098 015								37.43E		27	1011			
GLAUCONITIC	.0010E		.59	4599	191									
1982-12-01 00/06-27-046-09W4/0 1976-05-17			753.5	759.9	684.3 PB									
	VO			786.2	200	1.30		260	.270	.55	5400	299	.892	8.550
	WER1 ASSIGN			22	.70	16	.05	15						
09230 0300098 020								37.43E		15	561			
GLAUCONITIC	.0001 .0004A .0272		.59	4617	195	.9210	.0501	.0008	.0004					
1981-06-30 00/10-18-046-11W4/0 1978-10-21			785.5	786.8	689.7 PB									
	VO			743.7	200	3.65		730	.260	.65	5290	300	.892	9.501
	WER1 ASSIGN			69	.70	49	.05	46						
09230 0300098 021								37.43E		46	1722			
GLAUCONITIC	.0010E		.59	4585	191									
1982-08-31 00/10-21-047-09W4/0 1973-02-02			741.9	745.5	703.5 PB									
	VO -53.0			769.1	200	2.80		560	.310	.60	5340	298	.898	10.555
	WER1 ASSIGN	B		59	.65	38	.05	36						
09230 0300098 023								37.43E		36	1347			
GLAUCONITIC	.0001E .0125 .0030		.58	4640	194	.9569	.0258	.0013						
1981-09-30 00/14-22-048-12W4/0 1980-08-03			768.2	771.0	718.0 GW									
	VO -47.4			769.5	200	3.00		600	.220	.60	5660	299	.893	7.957
	WER1 ASSIGN	B		48	.65	31	.05	29						
09230 0300098 025								37.43E		29	1085			
GLAUCONITIC	.0001E .0125 .0030		.58	4640	194	.9569	.0258	.0013						
1981-09-31 00/06-24-048-12W4/0 1980-08-15			766.0	773.0	725.6 GW									
	VO -52.9			764.4	200	1.20		240	.250	.60	5400	298	.895	8.637
	WER1 ASSIGN	B		21	.65	13	.05	13						
09230 0300098 026								37.43E		13	487			
GLAUCONITIC .0006 A .0172 .0046			.58	4635	193	.9558	.0203	.0010	.0003					
1982-11-30 00/01-28-048-12W4/0 1979-09-28			763.8	765.0	712.2 GW									
	VO -93.1			800.7	200	.50		100	.090	.70	5320	300	.899	3.534
	WER1 ASSIGN	B		4	.65	3	.05	2						
09230 0300098 027								37.43E		2	75			
GLAUC	.0001E .0107 .0081		.57	4654	194	.9597	.0206	.0005						
1982-12-01 00/06-30-048-12W4/0 1981-12-03			800.5	801.0	707.9 GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA (F)	047-10W4	09230												
	VO -83.0				774.9	200	1.50	300	.250	.65	5400	299	.893	9.346
	WER1 ASSIGN			B	28	.65	18	.05	17					
09230 0300098 028									37.43E	17	636			
UPP GLAUC	.0001	.0002A	.0206	.0051	.60	4626	196	.9359	.0255	.0077	.0016	.0009	.0008	.0006 .0010
1982-12-31 00/16-17-048-13W4/0 1979-11-18					774.2	775.7	692.7	GW						
	VO				792.9	200	1.20	240	.150	.55	4970	299	.901	4.328
	WER1 ASSIGN				10	.65	7	.05	7					
09230 0300098 029									37.43E	7	262			
GLAUCONITIC	.0009	.0004E	.0156	.0075	.59	4631	195	.9472	.0154	.0058	.0020	.0024	.0016	.0008 .0004
1981-12-31 00/16-34-048-13W4/0 1981-08-09					792.3	793.5	698.8	PB						
	VO				809.9	200	1.54	308	.290	.65	5140	300	.908	10.119
	WER1 ASSIGN				31	.75	23	.05	22					
09230 0300098 030									37.43E	22	823			
GLAUCONITIC	.0010E				.59	4585	191							
1976-06-30 00/10-07-049-13W4/0 1973-01-26					807.7	811.7	689.5	PB						
	VO				808.5	200	2.30	460	.250	.65	5260	300	.903	8.973
	WER1 ASSIGN				41	.70	29	.05	27					
09230 0300098 031									37.43E	27	1011			
GLAUCONITIC	.0002A	.0200	.0085		.58	4639	192	.9607	.0083	.0018	.0005			
1982-11-30 00/02-19-048-13W4/0 1980-02-26					807.0	810.0	689.6	PB						
	VO				819.8	200	2.70	540	.250	.55	5090	300	.905	7.331
	WER1 ASSIGN				40	.65	26	.05	25					
09230 0300098 033									37.43E	25	936			
GLAUC #1 & #2	.0006A	.0167	.0154		.58	4658	193	.9616	.0032	.0011	.0005	.0003	.0004	.0020
1983-11-30 00/16-21-048-13W4/0 1982-12-12					817.8	821.8	698.6	PB						
	VO				750.7	200	.50	100	.270	.50	3560	298	.932	4.921
	WER1 ASSIGN				5	.60	3	.05	3					
09230 0300098 034									37.43E	3	112			
GLAUCONITIC	.0001	.0001A	.0282		.58	4608	191	.9559	.0145	.0010	.0002			
1984-05-31 00/14-24-049-12W4/0 1981-12-20					750.5	751.0	682.6	PB						
	VO				845.5	200	1.54	308	.250	.72	5940	300	.900	11.261
	WER1 ASSIGN				34	.70	23	.05	21					
09230 0300098 035									37.43E	21	786			
GLAUCONITIC	.0010E		.0002		.57	4606	189		.0010					
1978-06-30 00/11-20-049-14W4/0 1972-08-31					844.6	846.1	674.5	PB						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIKING-KINSELLA	(F) 047-10W4 09230												
	VO			813.1	200	1.50	300	.240	.50	4650	300	.908	5.825
	WER1 ASSIGN			17	.65	11	.05	10					
09230 0300098 050								37.43E	10		374		
L GLAUCONITIC .0001 .0002E .0082 .0071			.58	4652	195	.9589	.0209	.0031	.0012	.0003			
1983-12-31 00/09-13-050-14W4/0 1983-08-19			812.0	814.3	681.0	PB							
	VO			765.5	200	1.10	220	.240	.65	4920	299	.912	8.004
	WER1 ASSIGN			18	.65	11	.05	11					
09230 0302098 005								37.43E	11		412		
CUMMINGS .0001 .0003E .0257			.57	4610	191	.9600	.0128	.0011					
1982-12-01 00/11-02-047-10W4/0 1981-11-24			764.9	766.0	697.9	PB							
	VO			769.2	200	2.00	400	.260	.55	5220	300	.905	7.819
	WER1 ASSIGN			31	.70	22	.05	21					
09230 0302098 010								37.43E	21		786		
CUMMINGS #1 .0001 .0003E .0257			.57	4610	191	.9600	.0128	.0011					
1984-04-30 00/16-03-047-10W4/0 1983-07-15			768.2	770.2	699.7	PB							
LOWER MANNVILLE B	MB			743.8	1028	3.44	3540	.250	.75	4760	299	.920	9.228
	WER1 ISOPAC			265	.80	209	.05	199	185				
09230 0310002 000 L MANN B								37.43E	14		524		
LOWER MANNVILLE .0010E			.59	4585	191								
1975-12-31 00/06-15-046-09W4/0 1955-11-23			740.1	741.6	705.6	GW							
NUL CWNGNUL													
LOWER MANNVILLE F	PD			772.4	200	2.78	555	.290	.80	5560	300	.895	13.682
	WER1 ASSIGN			91	.75	68	.05	65	58				
09230 0310006 000 L MANN F								37.43E	7		262		
MANNVILLE .0010E			.59	4585	191			.0070					
1979-12-29 00/06-27-046-11W4/0 1974-11-10			771.1	773.9	712.6	PB							
CWNGNUL													
LOWER MANNVILLE G	MB			769.9	200	.93	185	.240	.75	5430	299	.900	10.347
	WER1 ASSIGN			96	.70	67	.05	64	20				
09230 0310007 000 L MANN G								37.43E	44		1647		
DETRITAL .0010E .0396 .0020			.58	4606	192			.0002	.0002				
1976-12-31 00/06-23-045-11W4/0 1976-06-29			769.0	770.5	681.5	PB							
TCPL													

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA       (F)  047-10W4     09230
  LOWER MANNVILLE H          VO                          784.8     400    .90      360  .252  .60  5460 300  .902  8.676
                             WER1 ASSIGN                   31  .70     22  .05      21          1
    09230 0310008 000 L MANN H                                                    37.43E       20       749
    DETRITAL                    A .0487 .0007          .58  4586 190 .9342 .0158 .0005 .0010
    1982-11-30 00/10-27-045-11W4/0 1976-06-22        784.9  786.4  691.9 PB
    TCPL
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  LOWER MANNVILLE I          VO                          831.2     200   2.16      432  .300  .65  5930 301  .894 12.220
                             WER1 ASSIGN                   53  .70     37  .05      35          1
    09230 0310009 000 L MANN I                                                    37.43E       34      1273
    BASAL QUARTZ                .0010E                 .59  4599 192
    1977-12-31 00/06-27-047-13W4/0 1977-07-02        829.9  832.1  702.6 PB
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  LOWER MANNVILLE K          VO              -111.6      836.7     200   4.32      863  .300  .83  5700 300  .895 15.052
    ASSOC                    WER1 ASSIGN                  130  .70     90  .05      85          8
    09230 0310011 000 L MANN K          OIL POOL DEPLETED                         37.43E       77      2882
    BASAL QUARTZ                .0010E      .0020          .58  4626 193                .0024 .0012       .0100
    1982-12-01 00/07-13-048-11W4/0 1977-11-29        833.9  839.4  727.9 GO
    CWNGNUL
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  LOWER MANNVILLE L          VO                          735.2     200   3.09      617  .310  .75  5190 297  .900 12.859
                             WER1 ASSIGN                   79  .70     56  .05      53
    09230 0310012 000 L MANN L                                                    37.43E       53      1984
    LOWER MANNVILLE             .0010E      .0020          .58  4626 193                .0024 .0012       .0100
    1976-06-30 00/12-24-048-09W4/0 1974-05-31        733.7  736.7  620.5 PB
    NUL     CWNGNUL
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  LOWER MANNVILLE M          VO                          736.5     200   2.00      400  .300  .70  5615 298  .900 12.503
                             WER1 ASSIGN                   50  .70     35  .05      33          2
    09230 0310013 000 L MANN M                                                    37.43E       31      1160
    BSL QTZ                     .0004E .0226 .0003     .57  4612 190 .9727 .0037 .0001
    1979-10-31 D2/12-24-048-09W4/0 1978-10-29        735.0  738.0  620.5 PB
    CWNGNUL
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  LOWER MANNVILLE N          VO                          851.3     200   3.00      600  .320  .60  5400 301  .904 10.836
                             WER1 ASSIGN                   65  .70     46  .05      43          3
    09230 0310014 000 L MANN N                                                    37.43E       40      1497
    LOWER MANN                  .0004E .0170           .57  4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
    1979-10-31 00/06-10-047-13W4/0 1978-07-03        849.8  852.8  698.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
LOWER MANNVILLE P — VO — 783.6 — 200 — 1.85 — 370 .240 .75 — 5120 — 300 — .905 — 9.662
WER1 ASSIGN — 36 .70 — 25 .05 — 24 — 9
09230 0310016 000 — 37.43E — 15 — 561
DETRITAL .0010E .0088 — .58 4433 194 — .0018 .0024 — .0400
1978-06-30 00/06-27-048-12W4/0 1977-11-01 — 782.7 784.6 715.1 PB
CWNGNUL

LOWER MANNVILLE R — PD — 799.8 — 200 — 1.80 — 360 .290 .60 — 5380 — 300 — .898 — 9.882
WER1 ASSIGN — 54 .70 — 38 .05 — 36 — 30
09230 0310018 000 L MANN R — 37.43E — 6 — 225
LOWER MANNVILLE .0002 .0002A .0183 — .58 4624 194 .9472 .0329 .0007 .0003 .0002
1983-12-31 00/07-22-047-11W4/0 1978-07-16 — 798.9 800.7 703.6 PB
CWNGNUL

LOWER MANNVILLE S — VO +101.6 — 808.1 — 200 — 13.56 — 2700 .210 .80 — 5450 — 300 — .900 — 9.644
WER1 ASSIGN B — 260 .70 — 182 .05 — 173 — 38
09230 0310019 000 — 37.43E — 135 — 5053
LOWER MANNVILLE .0002 .0002A .0183 — .58 4624 194 .9472 .0329 .0007 .0003 .0002
1980-10-31 00/10-05-047-11W4/0 1979-01-05 — 800.3 816.0 714.4 GW
CWNGNUL

LOWER MANNVILLE T — VO — 753.9 — 200 — 1.30 — 260 .260 .25 — 5350 — 298 — .905 — 3.667
WER1 ASSIGN — 10 .65 — 6 .05 — 6
09230 0310020 000 — 37.43E — 6 — 225
BASAL QUARTZ .0004A .0375 .0004 — .59 4598 192 .9325 .0264 .0020 .0006 .0002 .0001
1980-07-31 00/10-02-045-11W4/0 1979-08-17 — 752.7 755.0 662.7 PB
TCPL

LOWER MANNVILLE V — VO — 770.8 — 200 — 1.85 — 370 .270 .57 — 4960 — 300 — .915 — 7.926
WER1 ASSIGN — 28 .70 — 20 .05 — 19 — 1
09230 0310022 000 — 37.43E — 18 — 674
LOWER MANNVILLE .0010E .0017 — .58 4606 191 — .0001 .0001
1978-06-30 00/11-06-047-09W4/0 1977-11-17 — 769.3 772.4 708.7 PB
CWNGNUL

LOWER MANNVILLE W — PD — 710.2 — 200 — 1.54 — 308 .150 .70 — 4330 — 301 — .932 — 4.614
WER1 ASSIGN — 21 .65 — 15 .05 — 14 — 12
09230 0310023 000 L MANN W — 37.43E — 2 — 75
LOWER MANNVILLE .0010E — .59 4619 192
1983-12-31 00/06-15-049-11W4/0 1975-05-30 — 709.3 710.8 671.8 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI       GOI     OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC  TC      C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA        (F)  047-10W4     09230
  LOWER MANNVILLE X          VO                          704.9      200    1.80       360   .250   .65  4330 297   .928  7.260
                         WER1 ASSIGN                        26   .65     17   .05        16          4
    09230 0310024 000 L MANN X                                                        37.43E        12        449
    LOWER MANNVILLE          .0003E .0991 .0007          .75  4486 187 .8781 .0164 .0035 .0005 .0004 .0002 .0003 .0005
    1980-10-31 00/01-21-049-11W4/0 1979-10-11          704.0  705.8  665.0 PB
    TCPL
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  LOWER MANNVILLE Z            PD                        765.5      200     .50       100   .220   .65  5520 299   .902  8.323
                         WER1 ASSIGN                       180   .70     126   .05       120          78
    09230 0310026 000 L MANN Z                                                        37.43E        42       1572
    MID BSL QTZ SD   .0015 .0010A .0309                  .58  4593 190 .9553 .0094 .0007 .0002 .0001        .0004 .0005
    1982-12-31 00/10-12-049-13W4/0 1979-06-22          765.0  766.0  691.4 PB
    CWNGNUL
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  LOWER MANNVILLE AA           VO                        850.3      200    2.50       500   .220   .50  5800 301   .895  6.735
                         WER1 ASSIGN                       34   .70     24   .05        22          3
    09230 0310027 000 L MANN AA                                                       37.43E        19        711
    L MANN           .0001 .0002E .0196 .0050          .57  4631 192 .9601 .0121 .0018 .0010 .0001
    1982-12-01 00/09-15-050-15W4/0 1982-03-01          848.5  852.0  674.1 PB
    TCPL
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                               VO                        765.4      128    2.47       316   .240   .55  5310 299   .900  7.423
                         WER1 ASSIGN                       23   .70     16   .05        16
    09230 0310098 002                                                                 37.43E        16        599
    L MANN                   .0009A       .0054          .59  4599 191                .0004 .0001
    1982-12-01 00/10-14-045-10W4/0 1974-03-13          763.8  766.9  689.2 PB
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                               VO                        740.4      200    1.20       240   .230   .55  5190 296   .896  7.040
                         WER1 ASSIGN                       17   .70     12   .05        11
    09230 0310098 010                                                                 37.43E        11        412
    BSL QTZ                  .0003E .0833 .0120          .63  4577 194 .8508 .0468 .0053 .0010 .0004 .0001
    1982-08-31 00/10-01-045-09W4/0 1977-04-28          739.4  741.3  692.2 PB
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                               VO                        788.5      200    1.00       200   .250   .70  5269 298   .893  9.854
                         WER1 ASSIGN                       20   .70     14   .05        13
    09230 0310098 027                                                                 37.43E        13        487
    LOWER MANN               .0010E .0249                .61  4592 196 .9603 .0066 .0081
    1980-07-31 00/02-34-045-11W4/0 1979-06-12          788.0  789.0  695.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 HE N2 CO2 / DRILL DATE	OWI / AQUIFER / H2S DEN / TOP	MFD / GIP / PC TC / BASE	AREA / REC / KB	PAY / PROD / C1 C2 / TYPE	SL	VOLUME / IMG / GHV / C3 IC4	POR GSAT / MGP / RMG / NC4	PI T / STOIP / ENERGY / C5 C6	Z / GOR / C7	M3/M3 / PCT
VIKING-KINSELLA	(F) 047-10W4	09230										
	VO			733.1	200	2.20		440	.320	.80	5590 298	.895 15.259
	WER1 ASSIGN			67	.70	47 .05		45				
09230 0310098 028								37.43E		45	1684	
BSL QTZ	.0009E	.0440 .0030	.59	4597 192	.9255	.0262 .0003		.0001				
1980-12-31 00/06-34-046-08W4/0		1979-06-21	732.0	734.0	675.4	PB						
	VO			756.5	200	4.22		844	.250	.70	5220 303	.910 9.410
	WER1 ASSIGN			79	.70	56 .05		53				
09230 0310098 040								37.43E		53	1984	
LOWER MANNVILLE	.0010E		.60	4585 191								
1966-02-10 00/07-28-046-09W4/0		1959-06-24	753.5	759.3	684.9	PB						
NUL												
	VO			768.6	128	.30		38	.260	.50	5300 296	.905 7.314
	WER1 ASSIGN			3	.70	2 .05		2				
09230 0310098 055								37.43E		2	75	
ELLERSLIE	E .0276	.0020	.58	4613 191	.9544	.0149 .0011						
1982-12-01 00/04-07-047-09W4/0		1980-07-16	768.4	768.7	704.9	PB						
	VO -103.7			803.5	200	3.00		600	.320	.80	5280 300	.895 14.316
	WER1 ASSIGN	B		86	.65	56 .05		53				
09230 0310098 070								37.43E		53	1984	
ELLERSLIE	.0036 .0003A	.0200	.59	4618 196	.9158	.0603						
1984-04-30 00/02-08-047-11W4/0		1980-07-06	801.0	805.0	701.3	GW						
	VO			853.7	200	.62		123	.270	.65	5960 302	.898 10.987
STRIKE	WER1 ASSIGN			14	.70	10 .05		9				
09230 0310098 075								37.43E		9	337	
LOWER MANNVILLE	.0010E		.57	4619 191								
1976-12-31 00/11-19-047-13W4/0		1976-05-22	853.4	854.0	687.9	PB						
	VO -59.7			729.7	200	2.47		493	.270	.85	5180 302	.910 12.311
	WER1 ASSIGN	B		61	.70	43 .05		41				
09230 0310098 080								37.43E		41	1535	
LOWER MANNVILLE	.0010E		.59	4585 191				.0100				
1976-06-30 00/10-11-048-09W4/0		1974-02-26	671.2	728.5	730.9	GW						
NUL												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
VIKING-KINSELLA	(F) 047-10W4 09230															
	VO			832.9	200	3.00		600	.210	.50	5850	301		.898		6.463
	WER1 ASSIGN			39	.70	27	.05	26								
09230 0310098 085								37.43E		26		973				
ELLERSLIE	.0001 .0002E .0210			.57	4618	191	.9634	.0153								
1982-12-01 00/05-08-048-10W4/0	1982-09-10			830.0	835.7	707.0	PB									
	VO -56.7			770.5	200	4.94		987	.270	.70	5520	300		.900		11.009
	WER1 ASSIGN		B		110	.70	76	.05	73							
09230 0310098 090								37.43E		73		2732				
BASAL QUARTZ	.0010E			.60	4626	199										
1978-06-30 00/07-10-048-12W4/0	1960-12-00			767.5	773.6	716.9	GW									
NUL																
	VO -68.6			787.3	200	1.40		280	.300	.50	5350	299		.898		8.500
	WER1 ASSIGN		B		24	.65	15	.05	15							
09230 0310098 095								37.43E		15		561				
DETRITAL	.0001E .0125 .0030			.58	4640	194	.9569	.0258	.0013							
1981-09-31 00/14-22-048-12W4/0	1980-08-03			786.6	788.0	718.0	GW									
	VO -64.7			789.8	200	1.00		200	.270	.50	5490	300		.895		7.850
	WER1 ASSIGN		B		16	.65	10	.05	10							
09230 0310098 100								37.43E		10		374				
DETRITAL	.0001E .0125 .0030			.58	4640	194	.9569	.0258	.0013							
1981-09-30 00/06-24-048-12W4/0	1980-08-15			789.3	790.3	725.6	GW									
	VO -129.3			826.5	200	1.10		220	.290	.65	5300	300		.900		10.523
	WER1 ASSIGN		B		23	.60	14	.05	13							
09230 0310098 105								37.43E		13		487				
BASAL QUARTZ	.0002 .0002A .0183			.58	4624	194	.9472	.0329	.0007	.0003	.0002					
1982-11-30 00/14-02-048-13W4/0	1979-09-18			825.9	827.0	697.5	GW									
	VO			868.7	200	1.24		247	.200	.50	5650	302		.902		5.893
	WER1 ASSIGN			15	.70	10	.05	10								
09230 0310098 115								37.43E		10		374				
BASAL QUARTZ	.0010E .0030			.59	4599	192			.0003	.0001						
1977-12-31 00/10-29-049-14W4/0	1976-08-29			868.1	869.3	674.8	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO 770.3 200 1.50 300 .180 .65 5520 300 .904 6.772
WER1 ASSIGN 20 .70 14 .05 14
09230 0310098 145 37.43E 14 524
LOW BSL QTZ SD .0015 .0010A .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0004 .0005
1980-10-31 A0/10-12-049-13W4/0 1979-06-22 769.5 771.0 691.4 PB

VO 784.2 128 1.20 154 .190 .50 5520 300 .899 5.529
WER1 ASSIGN 9 .70 6 .05 6
09230 0310098 155 37.43E 6 225
DETRITAL .0024E .0165 .58 4613 192 .9621 .0165 .0019 .0005 .0001
1984-12-31 00/14-02-050-13W4/0 1983-05-22 783.6 784.8 689.0 PB

LOWER MANNVILLE C VO 717.0 440 .91 400 .150 .70 4670 301 .920 5.048
WER1 ASSIGN 20 .65 13 .05 13
09230 0311160 001 L MANN C 37.43E
BSL QUARTZ .0010E .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
1980-09-30 00/06-14-049-11W4/0 1960-01-13 730.6 731.2 669.0 PB

CAMROSE C VO -71.0 733.7 440 1.37 603 .130 .75 8100 302 .920 8.109
WER1 ASSIGN B 49 .70 34 .05 33
09230 0311160 002 CAMR C 37.43E
CAMROSE TONGUE .0010E .0170 .57 4619 192 .9654 .0149 .0012 .0005 .0003 .0001 .0001
1980-09-30 00/06-14-049-11W4/0 1960-01-13 737.0 740.1 669.0 GW

L MANN C & CAMR C
WER1 ASSIGN 69 .70 47 .05 46 33
09230 0311160 999 LMNVC+CAM C 37.43E 13 487
BSL.QTZ&CAMROSE .0010E
1980-09-30 00/06-14-049-11W4/0 1960-01-13
CWNGNUL TCPL

WABAMUN C PD -123.6 811.1 1515 2.39 3621 .142 .70 5220 305 .907 5.334
WER1 ISOPAC B 267 .60 160 .05 152 116
09230 0658003 000 WABAMUN C 37.06E 36 1334
WABAMUN .0001 .0002A .0162 .0066 .57 4637 192 .9683 .0058 .0017 .0007 .0004
1984-12-31 00/06-14-048-13W4/0 1974-02-19 811.1 816.9 701.9 PB
CWNGNUL TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
WABAMUN D VO -131.6 815.6 974 2.69 2620 .199 .80 5410 298 .899 9.142
WER1 ISOPAC FSW 240 .65 156 .05 148 6
09230 0658004 000 WAB D 37.06E 142 5263
WABAMUN .0001 .0002E .0162 .0066 .57 4637 192 .9683 .0058 .0017 .0007 .0004
1982-12-01 00/15-05-048-13W4/0 1979-09-03 814.5 819.2 690.3 PB
TCPL

WABAMUN E VO HEAVY 772.4 200 3.10 620 .290 .90 4750 300 .917 12.816
WER1 ASSIGN 79 .65 51 .05 48 16
09230 0658005 000 WAB E 37.06E 32 1186
WABAMUN .0015 .0010E .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0004 .0005
1983-12-31 00/12-36-049-13W4/0 1982-12-18 770.9 774.0 688.6 GD

VO 773.5 200 1.00 200 .140 .40 3470 304 .940 1.934
WER1 ASSIGN 4 .55 2 .05 2
09230 0658098 003 37.06E 2 74
WABAMUN .0004E .0234 .0014 .58 4618 192 .9527 .0213 .0003 .0002 .0001
1984-12-31 00/03-21-046-11W4/0 1979-09-27 773.0 774.0 681.0 PB

VO 806.5 200 2.00 400 .250 .50 4930 300 .914 6.391
WER1 ASSIGN 26 .65 17 .05 16
09230 0658098 005 37.06E 16 593
WABAMUN .0015 .0010E .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0004 .0005
1983-12-31 00/06-02-049-13W4/0 1982-01-30 805.5 807.5 696.7 PB
TCPL

VO -84.3 775.2 200 2.50 500 .300 .80 5130 300 .910 12.825
WER1 ASSIGN B 64 .60 38 .05 36
09230 0658098 010 37.06E 36 1334
WABAMUN .0015 .0010E .0309 .58 4593 190 .9553 .0094 .0007 .0002 .0001 .0001 .0004 .0005
1984-05-31 00/08-14-049-13W4/0 1982-02-02 774.0 776.5 692.2 GW

VO 778.1 200 1.30 260 .170 .65 4630 300 .936 5.181
WER1 ASSIGN 13 .65 8 .05 8
09230 0658098 015 37.06E 8 296
WABAMUN .0004 .0004A .0158 .56 4619 181 .9777 .0048 .0005 .0003 .0001
1984-05-31 00/10-35-049-13W4/0 1982-11-22 775.8 780.4 685.6 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIKING-KINSELLA      (F)  047-10W4    09230
  D-2                     CP   -40.6                    737.6     200   1.85     370  .100  .80  4900 303  .918  3.997
                       WER1 ASSIGN ABAND          B          12  .75       9  .05       8       8
    09230 0696000 000 D-2                                                                37.06A
    NISKU                    .0006A                     .58  4585 190
    1981-09-30 00/01-19-046-08W4/0 1951-01-12          736.4  738.5  697.9 GW
    NUL
-------------------------------------------------------------------------------------------------------------------
  D-2 B                    MB                           767.5     440   8.33    3663  .100  .80  4560 303  .900  3.814
                       WER1 ASSIGN                          339  .75     254  .05     241     173
    09230 0696002 000 D-2 B                                                              37.06A      68       2520
    NISKU                    .0006A                     .58  4585 190
    1982-07-30 00/07-10-046-09W4/0 1957-11-20          758.3  776.6  714.8 PB
    NUL      CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------
  D-2 C                    VO   -76.2                   779.2     880   4.90    4312  .106  .85  5140 300  .917  4.797
                       WER1 ASSIGN                B         207  .65     135  .05     128      85
    09230 0696003 000 D-2 C                                                              37.06A      43       1594
    NISKU                    .0004A .0314 .0030         .57  4619 191 .9537 .0114 .0001
    1983-12-31 00/06-15-047-10W4/0 1970-12-30          771.1  786.1  709.9 GW
    NUL      CWNGNUL
-------------------------------------------------------------------------------------------------------------------
  D-2 D                    PD   -69.1                   737.9    3241   4.43   14358  .092  .65  4670 307  .899  2.887
                       WER1 ISOPAC                B         936  .70     655  .05     622     534
    09230 0696004 000 D2-D                                                               37.06A      88       3261
    NISKU                    .0006E .0102 .0058         .58  4633 191 .9748 .0081 .0005 .0002
    1984-12-31 00/06-32-049-11W4/0 1960-12-17          723.9  738.2  673.9 PB
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------
  D-2E                     MB   -60.7                   723.8     583   3.74    2180  .120  .52  4690 300  .915  3.032
                       WER1 ISOPAC                B         295  .65     192  .05     182     182
    09230 0696005 000 D-2E                                                               37.06A
    NISKU                    .0001E .0161 .0056         .58  4599 191 .9661 .0121
    1980-10-31 00/10-10-049-11W4/0 1961-05-20          715.4  726.6  665.4 GW
    CWNGNUL TCPL
-------------------------------------------------------------------------------------------------------------------
                             VO                         764.1     200   1.50     300  .100  .45  4660 298  .913  2.192
                       WER2 ASSIGN                  7  .65       4  .05       4
    09230 0696098 002                                                                    37.06A       4       148
    NISKU                    .0006E .0102 .0058         .58  4633 191 .9748 .0081 .0005 .0002
    1981-06-30 00/05-11-046-09W4/0 1980-09-25          763.4  764.9  711.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
VO -73.5 783.2 200 3.50 700 .190 .70 5510 300 .895 7.762
WER1 ASSIGN B 54 .60 32 .05 30
09230 0696098 003 37.06E 30 1112
NISKU .0001 .0004A .0340 .0064 .59 4611 193 .9383 .0152 .0017 .0006 .0005 .0004 .0005 .0019
1983-11-30 00/12-26-048-12W4/0 1982-05-28 781.5 785.0 711.5 GW
CWNGNUL TCPL

VO -74.0 783.3 200 2.30 460 .120 .65 4230 300 .923 3.389
WER1 ASSIGN B 16 .55 9 .05 9
09230 0696098 004 37.06E 9 334
D-2 .0007E .0243 .0033 .57 4619 191 .9607 .0108
1984-04-30 00/05-09-047-10W4/0 1981-12-11 782.2 784.5 710.5 GW

VO 809.1 200 1.90 380 .220 .70 4937 297 .908 8.018
WER1 ASSIGN 30 .65 20 .05 19
09230 0696098 005 37.06A 19 704
NISKU .0006A .0154 .0020 .57 4633 191 .9638 .0167 .0018
1980-07-31 00/01-28-048-12W4/0 1979-09-28 808.0 810.1 712.1 PB
TCPL

VO 746.9 200 1.10 220 .140 .50 5320 298 .900 3.949
WER1 ASSIGN 9 .70 6 .05 6
09230 0696098 010 37.06E 6 222
NISKU E .0195 .57 4619 192 .9634 .0145 .0021 .0003 .0002
1984-05-31 00/16-04-049-11W4/0 1982-09-23 746.4 747.5 668.1 PB

VO 707.7 200 5.86 1172 .220 .80 4210 300 .920 7.635
WER1 ASSIGN 89 .65 58 .05 55
09230 0696098 015 37.06E 55 2038
D-2 .0001E .0161 .0056 .58 4599 191 .9661 .0121
1984-05-31 00/07-31-049-11W4/0 1975-06-14 701.3 713.8 650.4 PB

VO 774.2 200 3.00 600 .170 .65 4600 299 .915 5.284
WER1 ASSIGN 32 .65 21 .05 20
09230 0696098 020 37.06E 20 741
NISKU .0001 .0001E .0282 .58 4608 191 .9559 .0145 .0010 .0002
1983-10-31 00/06-21-049-12W4/0 1983-07-24 772.0 776.3 701.1 PB
CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIKING-KINSELLA (F) 047-10W4 09230
CAMROSE VO 752.2 1136 2.35 2673 .114 .80 5140 299 .907 4.888
WER1 ISOPAC 131 .70 92 .05 87 85
09230 0708000 000 CAMROSE 37.06A 2 74
CAMROSE .0006A .58 4619 192
1966-03-04 00/01-19-046-08W4/0 1951-01-00 750.4 753.8 698.0 PB
NUL CWNGNUL TCPL

CAMROSE B VO 736.7 1133 2.07 2349 .114 .80 5140 299 .907 4.888
WER1 ISOPAC 115 .70 81 .05 76 16
09230 0708002 000 CAMROSE B 37.06A 60 2224
CAMROSE .0011A .58 4619 192
1966-03-04 00/10-21-046-09W4/0 1955-12-00 733.6 739.4 690.1 PB
CWNGNUL

CAMROSE D VO 754.7 200 5.90 1180 .115 .80 4588 304 .923 4.278
WER1 ASSIGN 50 .65 33 .05 31 12
09230 0708004 000 CAMROSE D 37.06E 19 704
CAMROSE TONGUE .0001E .0457 .58 4585 190 .9369 .0182 .0009 .0003 .0001
1979-00-00 00/10-16-046-09W4/0 1978-09-06 751.7 757.6 702.0 PB
CWNGNUL

VO 755.5 200 1.00 200 .100 .65 5200 298 .910 3.545
WER1 ASSIGN 7 .70 5 .05 5
09230 0708098 005 37.06E 5 185
CAMROSE TONGUE .0009 .0002A .0575 .58 4566 187 .9396 .0017 .0001
1982-11-30 00/04-04-046-08W4/0 1979-06-19 755.0 756.0 706.4 PB
TCPL

VO 728.8 200 .91 182 .150 .65 4690 298 .912 4.785
WER1 ASSIGN 9 .65 6 .05 6
09230 0708098 010 37.43E 6 225
CAMROSE TONGUE .0001E .0156 .57 4638 191 .9696 .0089 .0002
1984-05-31 00/06-13-049-11W4/0 1974-10-21 728.2 729.4 664.5 PB

D-3 CP -73.5 761.4 200 4.63 925 .080 .80 5140 299 .907 3.449
WER1 ASSIGN ABAND B 10 .85 8 .05 8 8
09230 0720000 000 D-3 37.06E
LEDUC .0011E .58 4619 192
1970-08-31 00/10-21-046-09W4/0 1955-12-07 759.0 763.5 690.1 GW
NUL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                  H2    HE      N2    CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIKING-KINSELLA        (F)  047-10W4     09230
  D-3 B                     MB                          798.2     200    1.50       300  .120   .50  5040 301   .925  3.089
                       WER1 ASSIGN                          20   .65      13  .05      12          9
    09230 0720002 000 D-3B                                                          37.06E       3       111
    WOODBEND              .0003E .1470 .0069          .63  4478 184 .8324 .0134
    1983-12-31 00/09-18-047-09W4/0 1981-01-07       797.5  799.0  722.6 PB
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VIKING-KINSELLA          POOLS=  290  GIP=     54994 PROD=     43426  IMG=     41799  MGP=     22722  RMG=     19077  ENERGY=   718359
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VIOLET                 (SA) 079-02W4     09234
                          VO  +262.6                     250.9     128    1.20       154  .300   .50  1480 290   .968  2.249
          STRIKE       BER7 ASSIGN                  B          3   .50       2  .05       2
    09234 0328098 005                                                               43.05E       2        86
    MCMURRAY              .0001A .0364 .0066          .58  4613 189 .9569
    1983-12-31 00/05-19-079-02W4/0 1979-03-12       239.7  262.0  524.6 GW
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VIOLET                   POOLS=    1  GIP=         3 PROD=         2  IMG=         2  MGP=                RMG=         2  ENERGY=        86
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VIRGINIA HILLS         (F)  064-13W5     09250
                          VO  -620.0                    1726.7     200    8.02       1604  .150   .70 11880 326   .835 13.019
                       WER1 ASSIGN                  B        209   .75      157  .05      149
    09250 0244098 010                                                               38.93E     149       5801
    BASAL BLAIRMORE       .0003E                      .65  4640 206
    1976-06-30 00/09-20-065-13W5/0 1957-03-00      1722.7 1730.7 1110.7 GW
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  GETHING B                VO                          1902.9     200    4.32       863  .200   .70 12760 343   .890 16.674
                       WER1 ASSIGN                         144   .75      108  .05      103          11
    09250 0326002 000 GETH B                                                        38.93E      92       3582
    GETHING               .0003E                      .65  4619 194
    1976-06-30 00/10-17-064-13W5/0 1958-02-01      1900.7 1905.0 1233.5 PB
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                          VO                          1673.2     200    5.50       1100  .150   .65 11830 340   .850 11.350
                       WER1 ASSIGN                         125   .75       94  .10       84
    09250 0348098 005                                                               38.93E      84       3270
    CADOMIN               .0003E .0090 .0119          .66  4647 208 .8653 .0626 .0318 .0039 .0081 .0045 .0015 .0011
    1983-12-31 00/12-26-065-13W5/0 1966-03-27      1669.4 1677.0 1079.9 PB
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  BELLOY A                 VO          -763.5          1883.7    2248    3.27       7351  .184   .75 13440 350   .867 17.382
    ASSOC                WER1 ISOPAC      COMB             1278   .92      1176  .15      1000        822
    09250 0556001 000 BELLOY A      PREVIOUS CONCURRENT PRODUCTION                                  39.68E     466      18491
    BELLOY                .0005A .0070 .0341 .0184    .68  4780 212 .8468 .0477 .0199 .0034 .0080 .0060 .0031 .0060
    1984-12-31 00/02-21-064-13W5/0 1961-09-06      1890.4 1891.3 1173.5 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S      CWNGNUL
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
   STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIRGINIA HILLS        (F)  064-13W5    09250
  BELLOY A                                                1808.1
    SOLN              WER1 ISOPAC          COMB              632  .65    411  .30    288                10200.0   62
    09250 0556001 000 BELLOY A       PREVIOUS CONCURRENT PRODUCTION                  39.68E
    BELLOY              .0005A .0070 .0341 .0184   .68   4780 212 .8468 .0477 .0199 .0034 .0080 .0060 .0031 .0060
    1984-12-31 00/02-21-064-13W5/0 1961-09-06      1890.4 1891.3 1173.5 PB                        COMBINED ASSOC/SOLN PRODUCTION
    A&S     CWNGNUL
  -----------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1910 PROD=     1587  IMG=     1288  MGP=      822  RMG=      466  ENERGY=    18491

  BEAVERHILL LAKE                                         2830.4
    SOLN              WER1 ISOPAC                        6635  .36   2400  .40   1430    1047   75400.0   88
    09250 0744000 000 BEAVERH LK                                                  40.05E   383     15339
    BEAVERHILL LAKE .0004 .0007A .0579 .0141          .88  4560 245 .5605 .1948 .1270 .0102 .0250 .0074 .0013 .0007
    1983-09-30 00/01-01-064-13W5/0 1957-00-00
    A&S
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VIRGINIA HILLS          POOLS=    6  GIP=     9023 PROD=     4346  IMG=     3054  MGP=     1880  RMG=     1174  ENERGY=    46483
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VIRGO                 (F)  115-06W6    09260
    BLUESKY A           VO                          217.9   10470   2.00    20940  .210  .40  2690 285  .945  2.329
                      WER1 ISOPAC                     488  .50    244  .05    232
    09260 0304101 001 BLSKY A                                                 37.43E
    BLUESKY             .0001 .0001E .0300 .0122      .73  4626 193 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30      403.6  404.8  469.1 GW
    -------------------------------------------------------------------------------------------------------------------------
    BLUESKY A           VO                          224.2     200   1.50      300  .250  .65  2690 285  .939  4.645
                      WER1 ASSIGN                      14  .65      9  .05        9
    09260 0304101 002 BLSKY A                                                 39.30E
    BLUESKY             .0001A .0057 .0028            .57  4600 193 .9753 .0079 .0041 .0011 .0013 .0008 .0006
    1982-12-01 00/07-36-102-03W6/0 1972-01-30      403.6  404.8  469.1 GW
    -------------------------------------------------------------------------------------------------------------------------
    BLUESKY A           VO                          231.0     200  24.00     4800  .329  .60  1590 288  .964  3.215
                      WER1 ASSIGN                     154  .50     77  .05       73
    09260 0304101 003 BLSKY A                                                 37.43E
    BLUESKY             .0001 .0001E .0300 .0112      .73  4626 193 .9396 .0103 .0048 .0009 .0010 .0006 .0002 .0001
    1982-12-01 00/07-36-102-03W6/0 1972-01-30      403.6  404.8  469.1 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6    09260
  BLUESKY A
                     WER1 ISOPAC                          656   .50    330   .05     314       56
    09260 0304101 999 BLSK A #1                                                    37.43E    258        9657
    BLUESKY               .0001A                                                                1
    1982-12-31 00/07-36-102-03W6/0 1972-01-30
    ---------------------------------------------------------------------------------------------------------------------------------
                     VO                                 215.5     128    .62      79   .210   .50  2760  287   .960  2.992
                     WER2 ASSIGN                            2   .65      2   .05       1
    09260 0310098 005                                                              39.30E      1         39
    GETHING               .0001E                      .61  4647  176
    1982-12-01 00/11-17-114-03W6/0 1977-01-14       215.2   215.8  338.9 PB
    ---------------------------------------------------------------------------------------------------------------------------------
  SLAVE POINT A      VO                                1318.0      24   7.30     175   .060   .70 15380  327   .543 10.346
                     WER1 ASSIGN                           18   .80     14   .05      14                2
    09260 0758001 000 SL POINT A                                                   39.30A     12         472
    SLAVE POINT           .0006E                     1.00  4888  267
    1980-10-31 00/02-16-115-06W6/0 1969-02-22       1311.9  1324.1 1174.0 PB
    PANALTA
    ---------------------------------------------------------------------------------------------------------------------------------
                     VO                                1267.4      23   8.66     200   .090   .75 13440  333   .861  8.999
                     WER2 ISOPAC                           18   .80     14   .10      13
    09260 0758098 005                                                              39.30A     13         511
    SLAVE POINT           .0008A       .0451 .0113  .64  4764  201                .0094 .0055        .4700
    1976-06-30 00/13-14-114-05W6/0 1968-07-21       1261.3  1273.5  336.5 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                     VO  -920.8                        1251.8      24   7.90     190   .100   .75 13200  319   .815 10.830
                     WER2 ASSIGN              B            21   .75     15   .10      14
    09260 0758098 006                                                              39.30A     14         550
    SLAVE POINT           .0001E .0250 .0275 .0003  .65  4599  203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/03-22-114-05W6/0 1970-03-13       1247.8  1255.8  335.0 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                     VO  -918.7                        1254.0      24   4.90     118   .100   .75 12960  319   .815 10.633
                     WER2 ASSIGN              B            13   .75      9   .10       8
    09260 0758098 007                                                              39.30A      8         314
    SLAVE POINT           .0001E .0250 .0275 .0003  .65  4599  203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/05-27-114-05W6/0 1969-02-26       1251.5  1256.4  337.7 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC    PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    09260
                          VO  -917.1                1252.8      24   8.50      204  .080  .70 12960 319  .815  7.939
                     WER2 ASSIGN                B          16  .75     12  .10     11
    09260 0758098 008                                                          39.30A     11       432
    SLAVE POINT              .0001E .0250 .0275 .0003  .65  4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/08-27-114-05W6/0 1970-02-11      1248.5 1257.0  339.9 GW
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                          VO                        1270.1      24   3.10       74  .070  .70 13700 320  .830  7.188
                     WER2 ASSIGN                          5  .75      4  .10      4
    09260 0758098 009                                                          39.30A      4       157
    SLAVE POINT              .0001E .0250 .0275 .0003  .65  4599 203 .8857 .0311 .0152 .0025 .0053 .0038 .0015 .0021
    1980-07-31 00/16-31-114-05W6/0 1969-03-07      1268.6 1271.6  342.6 PB
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                          VO                        1249.4      24   9.54      229  .060  .65 13200 328  .852  5.253
                     WER1 ASSIGN                         12  .80     10  .10      9
    09260 0758098 010                                                          39.30A      9       354
    SLAVE POINT              .0008A        .0360          .64  4695 201              .0420
    1976-06-30 00/12-23-114-05W6/0 1968-12-31      1244.2 1254.9  336.2 PB
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                          VO                        1269.5      24   4.30      103  .050  .70 13700 319  .828  5.163
                     WER1 ASSIGN                          5  .80      4  .05      4
    09260 0758098 011                                                          39.30A      4       157
    SLAVE POINT              .0001E .0309 .0178          .63  4640 198 .9030 .0251 .0137 .0017 .0043 .0023 .0004 .0008
    1980-07-31 00/12-33-114-05W6/0 1972-01-17      1267.4 1271.6  339.5 PB
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                          VO                        1274.9      24   3.70       89  .070  .80 13340 319  .828  8.044
                     WER1 ASSIGN                          7  .80      6  .05      5
    09260 0758098 012                                                          39.30A      5       197
    SLAVE POINT              .0001E .0309 .0178          .63  4640 198 .9030 .0251 .0137 .0017 .0043 .0023 .0004 .0008
    1980-07-31 00/14-34-114-05W6/0 1969-03-21      1272.8 1277.1  341.1 PB
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                          VO                        1285.5      24   2.70       65  .050  .65 13000 320  .830  4.524
                     WER1 ASSIGN                          3  .80      2  .05      2
    09260 0758098 013                                                          39.30A      2        79
    SLAVE POINT              .0001E .0407 .0006          .61  4578 196 .9140 .0215 .0118 .0019 .0045 .0032 .0012 .0006
    1980-07-31 00/15-23-114-06W6/0 1968-09-12      1284.1 1286.9  341.1 PB
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                          VO                        1289.9      24   3.70       89  .070  .70 13000 320  .829  6.829
                     WER1 ASSIGN                          6  .80      5  .05      5
    09260 0758098 014                                                          39.30A      5       197
    SLAVE POINT              .0001E .0407 .0006          .61  4578 196 .9140 .0215 .0118 .0019 .0045 .0032 .0012 .0006
    1980-07-31 00/12-26-114-06W6/0 1970-01-12      1288.1 1291.7  338.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
VO 1257.0 24 8.33 200 .100 .65 12960 328 .851 8.588
WER1 ASSIGN 17 .80 14 .05 13
09260 0758098 015 39.30A 13 511
SLAVE POINT .0008A .0232
1976-06-30 WO/05-35-114-05W6/0 1969-12-27 1252.7 1260.9 340.5 PB

VO 1312.4 24 3.70 89 .060 .70 13740 320 .827 6.202
WER1 ASSIGN 6 .80 4 .05 4
09260 0758098 016 39.30A 4 157
SLAVE POINT .0001E .0407 .0006 .61 4578 196 .9140 .0215 .0118 .0019 .0045 .0032 .0012 .0006
1980-07-31 00/10-29-114-06W6/0 1968-12-31 1310.6 1314.3 348.4 PB

VO 1329.8 24 6.70 161 .060 .80 13760 320 .826 7.107
WER1 ASSIGN 11 .75 9 .10 8
09260 0758098 017 39.30A 8 314
SLAVE POINT .0001E .0645 .0354 .67 4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
1980-07-31 00/14-30-114-06W6/0 1968-09-22 1324.1 1335.6 355.4 PB

VO 1332.0 64 17.00 1088 .060 .85 13040 321 .802 7.346
WER1 ASSIGN 80 .80 64 .10 58
09260 0758098 018 39.30E 58 2279
SLAVE POINT .0001 .0010A .0255 .0286 .70 4633 208 .8791 .0215 .0117 .0016 .0042 .0038 .0043 .0186
1983-10-31 00/07-29-114-06W6/0 1982-11-26 1314.0 1350.0 348.3 PB

VO 1330.4 24 5.20 125 .040 .65 13500 320 .826 3.776
WER1 ASSIGN 5 .75 4 .10 3
09260 0758098 021 39.30A 3 118
SLAVE POINT .0001A .0645 .0354 .67 4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
1980-07-31 00/12-32-114-06W6/0 1968-02-28 1314.3 1346.6 355.1 PB

VO 1290.8 24 7.90 190 .070 .80 13550 320 .826 8.164
WER1 ASSIGN 16 .75 12 .10 11
09260 0758098 022 39.30A 11 432
SLAVE POINT .0001A .0645 .0354 .67 4654 201 .8316 .0458 .0113 .0017 .0041 .0027 .0011 .0018
1980-07-31 00/12-35-114-06W6/0 1968-01-11 1286.9 1294.8 344.4 PB

VO 1303.6 24 4.00 96 .040 .80 12390 322 .848 4.129
WER1 ASSIGN 4 .75 3 .05 3
09260 0758098 023 39.30A 3 118
SLAVE POINT A .0309 .0178 .63 4640 198 .9030 .0251 .0137 .0017 .0043 .0023 .0004 .0008
1981-09-30 00/04-14-114-06W6/0 1980-04-12 1301.5 1305.6 337.0 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
VO 1276.6 32 6.10 195 .056 .75 12850 326 .835 5.638
WER1 ASSIGN ABAND 11 .75 8 .10 7
09260 0758098 024 39.30E 7 275
SLAVE POINT .0008A .0248 .0320 .0019 .65 4688 202 .8876 .0298 .0106 .0016 .0042 .0029 .0020 .0018
1983-12-31 00/01-09-115-05W6/0 1971-09-28 1258.5 1294.8 342.9 PB

VO 1252.7 17 3.88 66 .090 .75 12860 328 .853 9.319
WER1 ISOPAC 6 .80 5 .10 4
09260 0758098 025 39.30A 4 157
SLAVE POINT .0008A .0361 .64 4695 201 .0420
1976-06-30 00/05-15-115-05W6/0 1968-03-24 1248.8 1256.7 347.5 PB

VO 1272.2 24 9.25 222 .070 .80 13030 328 .848 7.492
WER2 ASSIGN 17 .80 13 .10 12
09260 0758098 030 39.30A 12 472
SLAVE POINT .0008A .0426 .0020 .66 4695 202 .0139 .0064 .6700
1976-06-30 00/02-18-115-05W6/0 1968-09-28 1263.1 1281.1 348.7 PB

VO 1293.7 32 13.10 419 .056 .75 13050 328 .836 5.684
WER1 ASSIGN 24 .75 18 .10 16
09260 0758098 033 39.30E 16 629
SLAVE POINT .0010A .0276 .0170 .65 4633 203 .8825 .0350 .0206 .0023 .0065 .0041 .0018 .0016
1983-12-31 00/04-18-115-05W6/0 1972-06-29 1273.1 1314.3 349.3 PB

VO 1277.1 24 12.96 311 .060 .70 13270 330 .849 5.665
WER2 ASSIGN 17 .75 13 .10 12
09260 0758098 035 39.30A 12 472
SLAVE POINT .0008A .0465 .0058 .66 4750 203 .0050
1976-06-30 00/15-18-115-05W6/0 1969-02-23 1267.9 1286.6 349.6 PB

VO 1280.5 30 2.75 81 .060 .75 13270 328 .852 6.076
WER1 ISOPAC 5 .80 4 .10 4
09260 0758098 040 39.30A 4 157
SLAVE POINT .0008A .0411 .64 4716 201 .0127 .0047 .3200
1976-06-30 00/03-19-115-05W6/0 1968-06-00 1270.4 1290.5 353.3 PB

VO 1251.5 24 6.46 155 .050 .65 12890 333 .862 4.157
WER1 ASSIGN 6 .80 5 .10 5
09260 0758098 045 39.30A 5 197
SLAVE POINT .0008A .0367 .64 4702 201 .0105 .0055 .5200
1976-06-30 00/10-25-115-05W6/0 1971-08-11 1247.5 1255.2 353.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / RMG	GSAT / MGP	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIRGO	(F) 115-06W6	09260												
	VO			1258.4		24	6.20		149	.050	.70	12740	320	.833 4.757
	WER1 ASSIGN				7	.80		6	.05	5				
09260 0758098 046									39.30A		5		197	
SLAVE POINT	.0008A .0264 .0041			.64	4612	198	.9190	.0252	.0116	.0018	.0047	.0030	.0015	.0017
1980-07-31 00/07-26-115-05W6/0	1980-02-06			1255.3	1261.5		349.7 PB							
	VO			1279.1		32	6.40		205	.044	.75	12770	328	.840 4.350
	WER1 ASSIGN				9	.75		7	.05	7				
09260 0758098 047									39.30E		7		275	
SLAVE POINT	.0002 .0007A .0260 .0204			.64	4647	202	.8851	.0345	.0198	.0024	.0056	.0030	.0013	.0010
1983-12-31 00/02-28-115-05W6/0	1969-03-06			1254.9	1303.3		349.9 PB							
	VO			1270.7		64	5.86		375	.080	.80	14000	327	.825 9.456
	WER1 ASSIGN				35	.80		28	.10	26				
09260 0758098 050									39.30A		26		1022	
SLAVE POINT	.0008A .0253			.66	4654	204			.0220	.0099		.3800		
1977-12-31 00/01-30-115-05W6/0	1968-04-17			1267.7	1273.5		354.2 PB							
	VO			1282.5		24	5.00		120	.060	.80	13040	321	.816 6.796
	WER1 ASSIGN ABAND				8	.80		7	.10	6				
09260 0758098 053									39.30E		6		236	
SLAVE POINT	.0005A .0246 .0287			.66	4673	205	.8716	.0386	.0221	.0029	.0062	.0031	.0012	.0005
1981-09-30 00/13-30-115-05W6/0	1981-03-05			1280.0	1285.0		358.1 PB							
	VO			1310.3		24	5.25		126	.089	.90	13240	314	.795 12.083
	WER1 ASSIGN				15	.80		12	.10	11				
09260 0758098 055									39.30A		11		432	
SLAVE POINT	.0008A .0399			.70	4647	206			.0170	.0102		.5500		
1976-06-30 00/15-14-115-06W6/0	1972-02-23			1307.5	1312.8		356.6 PB							
	VO			1311.2		24	5.88		141	.045	.70	13030	328	.832 4.271
	WER1 ASSIGN				6	.80		5	.10	4				
09260 0758098 060									39.30A		4		157	
SLAVE POINT	.0008A .0358			.69	4647	205								
1976-06-30 00/10-22-115-06W6/0	1968-03-11			1296.3	1325.9		360.9 PB							
	VO			1292.0		36	2.31		83	.070	.75	13240	331	.845 7.058
	WER1 ISOPAC				6	.80		5	.10	4				
09260 0758098 065									39.30A		4		157	
SLAVE POINT	.0008A .0336			.67	4675	205			.0215	.0097		.6900		
1976-06-30 00/14-25-115-06W6/0	1968-09-15			1282.9	1301.2		360.0 PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
VO 1281.1 24 5.54 133 .060 .70 13170 328 .837 5.733
WER1 ASSIGN 8 .80 6 .15 5
09260 0758098 070 39.30A 5 197
SLAVE POINT .0008A .0336 .67 4675 205 .0215 .0097 .6900
1976-06-30 00/15-25-115-06W6/0 1968-06-24 1278.3 1283.8 357.8 PB

VO 1340.2 24 13.88 333 .090 .80 13440 328 .823 10.210
WER1 ASSIGN 34 .80 27 .10 25
09260 0758098 075 39.30A 25 983
SLAVE POINT .0008A .66 4633 207
1976-06-30 00/12-29-115-06W6/0 1968-10-00 1333.5 1347.2 370.0 PB

VO 1356.8 200 5.90 1180 .070 .75 13230 330 .854 7.009
WER2 ASSIGN 83 .75 62 .15 53
09260 0758098 080 39.30E 53 2083
SLAVE POINT .0009A .0300 .0498 .0083 .68 4758 207 .8464 .0311 .0163 .0027 .0073 .0049 .0015 .0008
1982-05-31 00/14-29-115-06W6/0 1981-03-10 1353.8 1359.7 370.4 PB

VO 1338.0 32 4.88 156 .043 .75 13560 328 .833 4.552
WER2 ASSIGN 7 .75 5 .15 4
09260 0758098 090 39.30E 4 157
SLAVE POINT .0009A .0300 .0498 .0083 .68 4757 207 .8464 .0311 .0163 .0027 .0073 .0049 .0015 .0008
1983-12-31 00/06-30-115-06W6/0 1968-10-13 1328.3 1347.8 369.7 PB

SULPHUR POINT B VO 1389.3 24 11.42 274 .100 .85 13820 324 .846 12.187
WER1 ASSIGN 33 .75 25 .10 23
09260 0781002 000 SULP PT B 39.30A 23 904
SULPHUR POINT .0008A .0402 .67 4626 196 .0175
1976-06-30 00/09-33-114-06W6/0 1968-09-21 1381.0 1397.5 349.6 PB
PANALTA

SULPHUR POINT C VO 1358.8 81 3.19 256 .060 .75 14600 330 .852 6.647
WER1 ISOPAC 17 .80 14 .05 13 8
09260 0781003 000 SULP PT C 39.30A 5 197
SULPHUR POINT .0008A .0003 .62 4585 198 .0102 .0066 .9700
1977-12-31 00/01-30-115-05W6/0 1968-04-17 1354.8 1363.1 354.2 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    09260
  SULPHUR POINT D         VO                        1397.2      64  12.03      770  .070  .80 14030 331  .860  7.857
                     WER1 ASSIGN                          61  .75     45  .10      41
    09260 0781004 000 SULP PT D                                                39.30A      41       1611
    SULPHUR POINT          .0008A          .0614          .67  4695 196                .0006 .0022        .0500
    1977-12-31 00/02-16-115-06W6/0 1969-02-22      1389.3 1405.1  357.8 GW
    PANALTA
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  SULPHUR POINT E         VO          -1028.7       1359.4      24   5.88      141  .050  .60 13480 331  .840  4.134
    ASSOC            WER1 ASSIGN                          6  .75      5  .10       4
    09260 0781005 000 SULPH PT E                                               39.30A       4       157
    SULPHUR POINT          .0008A          .0551          .67  4661 203                .0131 .0059        .3200
    1977-06-30 00/01-23-114-06W6/0 1977-01-20      1358.8 1366.1  337.4 GO
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                         VO                        1359.0      32  16.40      525  .053  .75 13610 330  .850  5.485
                     WER1 ASSIGN                          29  .75     22  .10      20
    09260 0781098 002                                                          39.30E      20       786
    SULPHUR POINT  .0001 .0007A .0956 .0740                .70  4709 199 .7907 .0187 .0102 .0015 .0036 .0025 .0013 .0011
    1983-12-31 00/07-19-114-05W6/0 1970-03-09      1348.0 1370.0  336.2 PB
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                         VO                        1346.0      24   5.40      130  .100  .65 13200 323  .826  9.146
                     WER2 ASSIGN                          12  .75      9  .15       8
    09260 0781098 004                                                          39.30A       8       314
    SULPHUR POINT          .0008A .0217 .0674 .0010 .66  4785 202 .8718 .0198 .0088 .0011 .0026 .0013 .0006 .0004
    1980-07-31 00/07-28-114-05W6/0 1969-12-13      1336.2 1355.8  337.1 PB
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                         VO -1018.0                1349.7      24   6.79      163  .050  .60 13510 333  .867  3.997
                     WER2 ASSIGN              B           6  .75      5  .10       5
    09260 0781098 005                                                          39.30A       5       197
    SULPHUR POINT          .0008A          .0674 .0010 .66  4785 202                .0088 .0037        .2300
    1976-06-30 00/06-29-114-05W6/0 1969-07-00      1342.0 1356.9  338.9 GW
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                         VO -1011.6                1343.3      20   9.30      186  .150  .90 13480 329  .811 19.392
                     WER2 ISOPAC              B          36  .75     27  .15      23
    09260 0781098 010                                                          39.30A      23       904
    SULPHUR POINT          .0008A          .0621 .0110 .71  4799 211                .0202 .0144        .2700
    1976-06-30 00/04-34-114-05W6/0 1968-07-24      1335.0 1351.5  340.0 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
VO 1333.6 24 6.70 161 .060 .70 13200 321 .800 6.140
WER2 ASSIGN 10 .75 7 .15 6
09260 0781098 011 39.30A 6 236
SULPHUR POINT .0001E .0243 .0621 .0110 .71 4799 211 .8340 .0213 .0202 .0040 .0104 .0077 .0027 .0023
1983-12-31 00/14-34-114-05W6/0 1969-03-21 1330.2 1336.9 341.1 PB

VO 1383.8 24 11.71 281 .180 .90 13890 331 .878 22.064
WER2 ASSIGN 62 .75 46 .15 39
09260 0781098 015 39.30A 39 1533
SULPHUR POINT .0008A .0738 .0057 .72 4771 208 .0337
1976-06-30 00/11-09-114-06W6/0 1971-01-07 1377.7 1390.2 335.3 PB

VO 1369.6 24 6.70 161 .070 .75 13740 322 .812 7.751
WER2 ASSIGN 12 .75 9 .15 8
09260 0781098 016 39.30A 8 314
SULPHUR POINT .0004A .0308 .0762 .0106 .68 4847 206 .8389 .0236 .0101 .0015 .0041 .0023 .0008 .0007
1980-07-31 00/13-13-114-06W6/0 1968-07-08 1362.5 1376.8 337.7 PB

VO -1061.9 1404.2 24 13.88 333 .099 .80 13860 332 .828 11.375
WER2 ASSIGN B 38 .75 28 .15 24
09260 0781098 020 39.30A 24 943
SULPHUR POINT .0008A .0738 .0057 .72 4771 208 .0137 .0088 .7000
1976-06-30 00/14-19-114-06W6/0 1969-04-12 1397.8 1411.5 349.6 GW

VO 1394.8 24 4.30 103 .090 .85 13700 323 .826 11.720
WER2 ASSIGN 12 .75 9 .10 8
09260 0781098 026 39.30A 8 314
SULPHUR POINT .0005A .0315 .0566 .0120 .66 4799 203 .8645 .0162 .0087 .0014 .0041 .0031 .0009 .0005
1980-07-31 00/06-27-114-06W6/0 1970-12-26 1391.7 1397.8 343.2 PB

VO 1416.7 24 28.38 681 .090 .70 13720 339 .859 8.451
WER2 ASSIGN 57 .75 43 .15 37
09260 0781098 030 39.30A 37 1454
SULPHUR POINT .0008A .0738 .0057 .72 4771 208
1976-06-30 00/01-30-114-06W6/0 1969-04-11 1399.3 1433.8 347.5 PB

VO 1385.0 24 10.10 242 .060 .70 13700 323 .800 6.333
WER2 ASSIGN 15 .75 11 .15 10
09260 0781098 036 39.30A 10 393
SULPHUR POINT .0001A .0147 .0662 .0160 .68 4861 210 .8443 .0326 .0123 .0020 .0053 .0034 .0016 .0016
1980-07-31 00/12-35-114-06W6/0 1968-01-11 1377.1 1392.9 344.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
VO -1035.4 1368.2 24 14.79 355 .120 .80 13580 323 .796 14.420
WER2 ASSIGN B 51 .75 38 .15 33
09260 0781098 040 39.30A 33 1297
SULPHUR POINT .0008A .0621 .0110 .71 4799 211 .0202 .0144 .2700
1976-06-30 00/04-36-114-06W6/0 1973-03-12 1359.1 1377.4 341.9 GW

VO -1002.5 1335.3 21 10.24 215 .060 .75 13620 328 .848 6.281
WER1 ISOPAC B 14 .80 11 .10 10
09260 0781098 045 39.30A 10 393
SULPHUR POINT .0008A .0537 .68 4682 198 .0169
1976-06-30 00/07-03-115-05W6/0 1969-08-13 1325.9 1344.8 342.3 GW

VO 1338.0 24 9.14 219 .070 .85 13620 328 .848 8.286
WER1 ASSIGN 18 .80 14 .10 13
09260 0781098 050 39.30A 13 511
SULPHUR POINT .0008A .0537 .68 4682 198 .0169
1982-12-31 00/01-04-115-05W6/0 1969-07-25 1332.8 1343.3 341.9 PB

VO -999.4 1341.7 24 13.25 318 .080 .85 13380 331 .851 9.205
WER2 ASSIGN B 29 .80 23 .15 20
09260 0781098 055 39.30A 20 786
SULPHUR POINT .0008A .0711 .0070 .68 4826 206 .0097 .0055 .6600
1976-06-30 00/02-18-115-05W6/0 1968-09-28 1335.0 1348.1 348.7 GW

VO 1364.6 24 13.88 333 .070 .85 13620 331 .834 8.360
WER1 ASSIGN 28 .80 22 .15 19
09260 0781098 060 39.30A 19 747
SULPHUR POINT .0008A .67 4792 204
1976-06-30 00/04-18-115-05W6/0 1972-06-29 1347.2 1382.2 349.3 PB

VO -976.6 1322.5 24 9.54 229 .083 .80 13790 321 .813 9.978
WER1 ASSIGN B 23 .80 18 .10 16
09260 0781098 065 39.30A 16 629
SULPHUR POINT .0008A .0643 .66 4778 204
1976-06-30 00/10-25-115-05W6/0 1971-08-11 1314.9 1330.1 353.6 GW

VO 1360.6 24 9.00 216 .060 .80 13290 324 .841 6.658
WER2 ASSIGN 14 .80 12 .10 10
09260 0781098 067 39.30E 10 393
SULPHUR POINT .0007A .0146 .0321 .0171 .64 4771 204 .8930 .0203 .0102 .0016 .0045 .0032 .0014 .0013
1981-09-30 00/13-30-115-05W6/0 1981-03-05 1349.5 1371.8 358.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIRGO	(F) 115-06W6 09260													
	VO -1051.0				1397.2	51	10.63		544	.060	.80	13820	333	.843 6.715
	WER2 ISOPAC		B		37	.80	29	.15	25					
09260 0781098 070									39.30A		25		983	
SULPHUR POINT	.0006A	.0650	.0014	.69	4771	208			.0680					
1976-06-30 00/06-10-115-06W6/0	1969-07-10			1388.1	1405.4	254.5	GW							
	VO				1421.5	24	15.00		360	.090	.70	13380	333	.829 8.684
	WER1 ASSIGN				31	.75	23	.10	21					
09260 0781098 071									39.30E		21		825	
SULPHUR POINT	.0008E	.0535	.0399	.70	4647	206	.8324	.0308	.0170	.0027	.0075	.0055	.0044	.0055
1980-10-31 00/02-19-115-06W6/0	1979-09-09			1414.0	1429.0	365.8	PB							
	VO				1398.1	24	24.96		599	.048	.75	13690	331	.836 5.071
	WER1 ASSIGN				30	.80	24	.15	21					
09260 0781098 075									39.30A		21		825	
SULPHUR POINT	.0006A	.0879		.71	4778	204			.0078	.0076		.5200		
1976-06-30 00/15-21-115-06W6/0	1972-03-19			1379.5	1416.4	361.8	PB							
	VO				1401.5	24	16.67		400	.060	.75	13890	333	.836 6.373
	WER1 ASSIGN				25	.80	20	.10	18					
09260 0781098 080									39.30A		18		707	
SULPHUR POINT	.0006A	.0358		.69	4647	205			.0197	.0103		.1500		
1976-06-30 00/14-22-115-06W6/0	1968-06-15			1385.9	1417.0	363.6	PB							
	VO				1372.8	38	6.12		233	.060	.80	13650	333	.855 6.533
	WER1 ISOPAC				15	.80	12	.15	10					
09260 0781098 085									39.30A		10		393	
SULPHUR POINT	.0006A	.0668		.70	4730	204			.0139	.0088		.7000		
1976-06-30 00/14-25-115-06W6/0	1968-09-00			1361.2	1384.4	360.0	PB							
SULP PT A & KEGR MM	VO	-994.3			1334.0	24	19.81		481	.060	.70	13790	329	.832 6.030
ASSOC	WER1 ISOPAC	SEGR			29	.80	23	.10	21					
09260 0781360 001 SUPHR PT A									41.18E					
SULP PT & KEGR	.0003E	.0643		.66	4778	204								
1983-12-31 00/16-27-115-05W6/0	1968-10-16			1320.7	1347.2	353.0	GW							
SULP PT A & KEGR MM					1467.9									
SOLN	WER1 ISOPAC	SEGR			9	.60	5	.40	3			249.0	35	
09260 0781360 001 SUPHR PT A									41.18E					
SULP PT & KEGR	.0003E	.0643		.66	4778	204								
1983-12-31 00/16-27-115-05W6/0	1968-10-16			1320.7	1347.2	353.0	GW							

H2 / LOCATION	HE	N2 / DRILL	CO2 / DATE	H2S / TOP	DEN / BASE	PC	TC	KB	C1 / TYPE	C2	C3	IC4	NC4	C5	C6	C7

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

SULP PT A & KEGR MM
ASSOC WER1 ASSIGN SEGR 29 .80 23 .10 21
09260 0781360 999 SUPT A+KRMM 39.30A 21 825
SULP. PT & KEGR .0008A
1978-12-31 00/16-27-115-05W6/0 1968-10-16 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

SULP PT A & KEGR MM
SOLN WER1 ASSIGN SEGR 9 .60 5 .40 3 2
09260 0781360 999 SUPT A+KRMM 39.30A 1 39
SULP. PT & KEGR .0008A
1978-12-31 00/16-27-115-05W6/0 1968-10-16 SEGREGATED ASSOC/SOLN PRODUCTION
TCPL

MUSKEG A 1515.2
SOLN WER1 ISOPAC 28 .65 19 .40 11 8 334.0 85
09260 0782001 000 MUSKEG A 39.30E 3 118
MUSKEG .0003A
1978-12-31 00/01-01-114-06W6/0 1968-00-00

MUSKEG C 1496.0
SOLN WER1 ISOPAC 7 .70 5 .20 4 1 160.0 45
09260 0782003 000 MUSKEG C 39.30E 3 118
MUSKEG .0003A
1978-12-31 00/01-01-115-06W6/0 1968-00-00

MUSKEG G 1475.2
SOLN WER1 ISOPAC 7 .65 5 .40 3 1 191.0 39
09260 0782007 000 MUSKEG G 39.30E 2 79
MUSKEG .0003A
1982-12-01 00/01-01-115-05W6/0 1969-00-00

MUSKEG N VO 1531.0 24 13.25 318 .074 .85 14110 337 .733 10.210
WER1 ASSIGN 32 .80 26 .15 22 12
09260 0782014 000 MUSKEG N 39.30A 10 393
MUSKEG .0003A .0677 .0245 .82 4881 236 .0090 .0236 .6700
1983-12-31 00/16-32-114-06W6/0 1968-09-29 1523.7 1538.0 353.6 PB

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
   STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
   FIELD/POOL CODE                                                                  GHV       RMG     ENERGY
   ZONE                H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
   REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    09260
  MUSKEG O                                                1505.4
    SOLN             WER2                                          41   .65      27   .35      17                462.0    89
    09260 0782015 000 MUSKEG O                                                                41.18E     17        700
    MUSKEG                .0014E .0336 .0136                .67  5006 209 .7725 .0816 .0350 .0084 .0186 .0209 .0026 .0001
    1980-12-31 00/01-01-114-06W6/0 1969-00-00
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                         VO                               1488.0        24    5.88       141   .060   .90 14890 339   .843  8.017
                     WER1 ASSIGN                                  11   .80       9   .10       8
    09260 0782098 010                                                                         39.30A      8        314
    MUSKEG                .0003A          .0270              .66  4682 207                  .0250 .0100          .3000
    1976-06-30 00/14-30-114-06W6/0 1968-09-22       1480.7 1495.0  355.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO          -1199.1              1549.0         8   30.20       242   .079   .90 15310 331   .786 11.923
    ASSOC                WER2 ASSIGN                              29   .80       23   .15       20
    09260 0782098 030                                                                         39.30A     20        786
    MUSKEG                .0003A          .0865 .0282  .73  4964 217                  .0133
    1983-12-31 00/12-18-115-06W6/0 1969-02-04       1529.8 1560.0  364.8 GO
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                         VO          -1157.0              1514.2         8    9.17        73   .192   .90 15030 336   .753 29.214
    ASSOC                WER1 ASSIGN                              21   .75       16   .15       14
    09260 0782098 035                                                                         39.30A     14        550
    MUSKEG                .0003A          .0236              .82  4578 230                  .0595 .0420          .5500
    1983-12-31 00/03-21-115-06W6/0 1969-01-06       1509.4 1519.1  362.1 GO
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    MUSKEG D & KEG RIVER                                  1596.5
    SOLN             WER1 ISOPAC                                   32   .65      21   .35      14                429.0    75
    09260 0782160 001 MUSK D & KR L                                                           43.05E
    MUSKEG & KEG R                E          .0278 .0178                    .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
    1984-12-31 00/01-01-115-06W6/0 1968-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  MUSKEG D & KEGRIV L
    SOLN             WER1 ISOPAC                                   32   .65      21   .35      14
    09260 0782160 999 MUSK D+KR L                                                             43.05E     14        603
    MUSKEG & KEG R                E
    1984-12-31 00/01-01-115-06W6/0 1968-00-00
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    MUSKEG P & KEG RIV R3  VO -1236.6                     1600.3         8   13.30       106   .050   .50 15600 340   .814  4.007
    ASSOC                WER2 ASSIGN          SEGR   B              4   .75       3   .15       3
    09260 0782161 001 MG P&KR R3R                                                             39.30E
    ZAMA MBR      .0004 .0003A .0171 .0320 .0113  .70  4751 214 .8058 .0893 .0276 .0035 .0066 .0033 .0028
    1984-12-31 00/14-29-115-06W6/0 1981-03-10       1593.7 1607.0  370.4 GW                              SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260
MUSKEG P & KEG RIV R3 1647.5
SOLN WER2 ASSIGN SEGR 6 .65 4 .15 3 185.0 34
09260 0782161 001 MG P&KR R3R 39.30E
ZAMA MBR .0004 .0003A .0171 .0320 .0113 .70 4751 214 .8058 .0893 .0276 .0035 .0066 .0033 .0028
1984-12-31 00/14-29-115-06W6/0 1981-03-10 1593.7 1607.0 370.4 GW SEGREGATED ASSOC/SOLN PRODUCTION

MUSKEG P & KEGRIV R3R
ASSOC WER2 ASSIGN SEGR 4 .75 3 .15 3 1
09260 0782161 999 MG P+KR R3R 39.30E 2 79
MUSKEG KEG RIV .0003A
1984-12-31 00/14-29-115-06W6/0 1981-03-10 SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

MUSKEG P & KEGRIV R3R
SOLN WER2 ASSIGN SEGR 6 .65 4 .15 3
09260 0782161 999 MG P+KR R3R 39.30E 3 118
MUSKEG KEG RIV .0003A
1984-12-31 00/14-29-115-06W6/0 1981-03-10 SEGREGATED ASSOC/SOLN PRODUCTION
PANALTA

KEG RIVER A 1545.0
SOLN WER1 ISOPAC 24 .70 17 .50 8 3 222.0 106
09260 0788001 000 KEG RIVER A 43.05A 5 215
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-06W6/0 1968-00-00
TCPL

KEG RIVER B 1466.7
SOLN WER1 ISOPAC 17 .65 11 .40 7 3 397.0 43
09260 0788002 000 KEG RIVER B 43.05E 4 172
KEG RIVER .0003E
1982-12-01 00/01-01-115-05W6/0 1968-00-00

KEG RIVER C 1460.6
SOLN WER1 ISOPAC 4 .65 3 .40 2 1 139.0 32
09260 0788003 000 KEG RIVER C 43.05E 1 43
KEG RIVER .0003E
1978-12-31 00/01-01-115-05W6/0 1968-00-00
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    09260
  KEG RIVER E                                          1513.0
    SOLN             WER2 ASSIGN ABAND                        46  .65     30  .40     18       10      620.0   75
    09260 0788005 000 KEG RIVER E                                                    43.05E     8        344
    KEG RIVER             .0003E
    1978-12-31 00/01-01-115-06W6/0 1967-00-00
    TCPL
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  KEG RIVER F                VO          -1159.2          1513.9      24  17.88      429  .135  .90 15010 328  .740 21.402
    ASSOC            WER2 ASSIGN           COMB                92  .80     74  .15     63        3
    09260 0788006 000 KEG RIVER F    CONCURRENT PRODUCTION OIL DEPLETED                43.05A     61       2626
    KEG RIVER             .0003A        .0104 .0138  .75  4771 226                .0452 .0480          .6600
    1979-12-29 00/09-20-115-06W6/0 1968-03-21      1505.1 1522.8  363.6 GO                            COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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  KEG RIVER F                                          1541.7
    SOLN             WER2 ASSIGN           COMB                23  .65     15  .90      1                159.0   143
    09260 0788006 000 KEG RIVER F    CONCURRENT PRODUCTION OIL DEPLETED                43.05A
    KEG RIVER             .0003A        .0104 .0138  .75  4771 226                .0452 .0480          .6600
    1979-12-29 00/09-20-115-06W6/0 1968-03-21      1505.1 1522.8  363.6 GO                            COMBINED ASSOC/SOLN PRODUCTION
    PANALTA
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=       115 PROD=        89  IMG=        64  MGP=         3  RMG=        61  ENERGY=      2626

  KEG RIVER G                                          1567.6
    SOLN             WER1                                    34  .65     22  .40     13                461.0   74
    09260 0788007 000 KEG RIVER G                                                    43.05E     13       560
    KEG RIVER       .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1979-12-29 00/01-01-115-06W6/0 1968-00-00
    PANALTA
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  KEG RIVER H                                          1499.0
    SOLN             WER1 ISOPAC                             41  .65     27  .40     16        6       636.0   65
    09260 0788008 000 KEG RIVER H                                                    43.05E     10       431
    KEG RIVER             .0003E
    1978-12-31 00/01-01-115-06W6/0 1968-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

KEG RIVER I — 1495.0
SOLN WER1 ISOPAC — 28 .48 — 13 .30 — 9 — 6 — 359.0 — 78
09260 0788009 000 KEG RIVER I — 43.05E — 3 — 129
KEG RIVER .0003E
1983-12-31 00/01-01-114-06W6/0 1968-00-00

KEG RIVER J — 1462.1
SOLN WER1 ISOPAC — 8 .65 — 5 .40 — 3 — 1 — 159.0 — 50
09260 0788010 000 KEG RIVER J — 43.05E — 2 — 86
KEG RIVER .0003E
1982-12-01 00/01-01-115-05W6/0 1968-00-00
TCPL

KEG RIVER K — 1499.3
SOLN WER1 ISOPAC — 9 .65 — 6 .40 — 3 — 3 — 198.0 — 45
09260 0788011 000 KEG RIVER K — 43.05E
KEG RIVER .0003E
1982-12-01 00/01-01-115-06W6/0 1968-00-00

KEG RIVER M — 1535.9
SOLN WER1 ISOPAC — 33 .65 — 21 .40 — 13 — 270.0 — 121
09260 0788013 000 KEG RIVER M — 43.05E — 13 — 560
KEG RIVER E .0278 .0178 — .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
1984-12-31 00/01-01-115-06W6/0 1968-00-00

KEG RIVER N — 1474.9
SOLN WER1 ISOPAC — 8 .65 — 5 .80 — 1 — 1 — 159.0 — 50
09260 0788014 000 KEG RIVER N OIL POOL DEPLETED — 43.05E
KEG RIVER .0003E
1979-12-29 00/01-01-115-05W6/0 1968-00-00

KEG RIVER O — 1467.0
SOLN WER1 ISOPAC — 7 .65 — 4 .35 — 3 — 159.0 — 43
09260 0788015 000 KEG RIVER O — 43.05E — 3 — 129
KEG RIVER .0004A .0322 .0442 .0202 .88 — 4747 244 .6152 .1432 .0820 .0127 .0275 .0153 .0045 .0022
1982-12-31 00/01-01-115-05W6/0 1968-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

KEG RIVER P — 1503.6
SOLN — WER1 ISOPAC — 16 .65 — 10 .90 — 1 — 1 — 350.0 — 45
09260 0788016 000 KEG RIVER P — OIL POOL DEPLETED — 43.05E
KEG RIVER — .0003E
1979-12-29 00/01-01-115-05W6/0 1968-00-00

KEG RIVER R — 1504.2
SOLN — WER1 ISOPAC — 25 .40 — 10 .40 — 6 — 5 — 318.0 — 80
09260 0788018 000 KEG RIVER R — 43.05E — 1 — 43
KEG RIVER — .0003E
1978-12-31 00/01-01-114-06W6/0 1968-00-00
PANALTA

KEG RIVER S — 1530.4
SOLN — WER1 ISOPAC — 16 .65 — 10 .40 — 6 — 3 — 270.0 — 60
09260 0788019 000 KEG RIVER S — 43.05E — 3 — 129
KEG RIVER — .0003E
1978-12-31 00/01-01-115-06W6/0 1968-00-00
TCPL

KEG RIVER T — 1494.7
SOLN — WER1 ISOPAC — 36 .65 — 24 .50 — 12 — 2 — 524.0 — 69
09260 0788020 000 KEG RIVER T — 43.05A — 10 — 431
KEG RIVER — .0003A
1982-12-01 00/01-01-115-06W6/0 1968-00-00

KEG RIVER U — VO — -1173.2 -1193.3 — 1517.9 — 8 — 17.07 — 137 .126 — .90 — 15340 — 339 — .787 — 18.570
ASSOC — WER1 ASSIGN — 25 .80 — 20 .25 — 15 — 7
09260 0788021 000 KEG RIVER U — OIL POOL DEPLETED — 43.05A — 8 — 344
KEG RIVER — .0003A — .1170 — .82 — 4909 — 231 — .0460 .0260 — .3000
1983-12-31 00/02-32-114-06W6/0 1968-09-16 — 1509.4 1526.4 — 353.6 GO

KEG RIVER V — VO — -1161.3 -1198.8 — 1499.9 — 7 — 17.98 — 124 .128 — .90 — 15130 — 335 — .820 — 18.067
ASSOC — WER1 ISOPAC — SEGR — 22 .80 — 18 .10 — 16
09260 0788022 000 KEG RIVER V — 43.05E — 16 — 689
KEG RIVER — .0003E — .0214 .0007 — .68 — 4654 — 209 — .0270 .0140 — .0095
1983-12-31 00/05-34-114-06W6/0 1968-09-30 — 1490.8 1508.8 — 347.5 GO — SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

KEG RIVER V 1527.7
SOLN WER1 ISOPAC SEGR 20 .65 13 .30 9 5 195.0 101
09260 0788022 000 KEG RIVER V 43.05E 4 172
KEG RIVER .0003E .0214 .0007 .68 4654 209 .0270 .0140 .0095
1983-12-31 00/05-34-114-06W6/0 1968-09-30 1490.8 1508.8 347.5 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER Y 1478.0
SOLN WER1 ISOPAC 12 .70 8 .55 4 2 250.0 47
09260 0788025 000 KEG RIVER Y 43.05A 2 86
KEG RIVER .0003A .0632 .0293 .0381 .0175 .0060
1984-12-31 00/01-01-114-06W6/0 1968-00-00

KEG RIVER Z 1486.6
SOLN WER1 ISOPAC 29 .48 14 .35 9 8
09260 0788026 000 KEG RIVER Z 43.05E 1 43
KEG RIVER .0003E
1983-12-31 00/01-01-114-06W6/0 1968-00-00

KEG RIVER BB 1467.6
SOLN WER1 ISOPAC 7 .65 5 .40 3 1 192.0 35
09260 0788028 000 KEG RIV BB 43.05E 2 86
KEG RIVER .0003E
1983-12-31 00/01-01-114-05W6/0 1968-00-00

KEG RIVER DD 1481.0
SOLN WER1 13 .49 6 .50 3 194.0 67
09260 0788030 000 KEG RIV DD 43.05E 3 129
KEG RIVER .0002 .0003E .0084 .0366 .1458 .77 5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
1979-12-29 00/01-01-114-05W6/0 1968-00-00
TCPL

KEG RIVER EE 1529.5
SOLN WER1 ISOPAC 13 .65 8 .40 5 2 127.0 101
09260 0788031 000 KEG RIV EE 43.05E 3 129
KEG RIVER .0003E
1978-12-31 00/01-01-114-06W6/0 1968-00-00

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG    ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6    09260
  KEG RIVER FF            VO         -1173.2 -1224.4 1519.1      16  21.60      346  .072  .90 15580 339  .854  9.913
    ASSOC            WER2 ASSIGN                              34  .80     27  .20     22
    09260 0788032 000 KEG RIV FF                                                  43.05A     22       947
    KEG RIVER              .0003A      .0785 .0008  .69  4799 207                .0680
    1983-12-31 00/16-09-115-06W6/0 1968-10-16     1507.8 1530.1  357.0 GO
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER GG                                     1541.7
    SOLN             WER1 ISOPAC                             76  .65     49  .25     37             636.0  120
    09260 0788033 000 KEG RIV GG                                                  43.05E     37      1593
    KEG RIVER                E          .0278 .0178                .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
    1984-12-31 00/01-01-115-06W6/0 1968-00-00
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER HH               VO         -1189.3 -1211.9 1535.6       8  47.75      382  .084  .90 15440 342  .800 12.151
    ASSOC            WER2 ASSIGN                              46  .80     37  .20     30
    09260 0788034 000 KEG RIV HH                                                  43.05A     30      1292
    KEG RIVER              .0003A      .0472 .0578  .79  4937 229                .0320 .0215       .5100
    1976-06-30 00/06-30-115-06W6/0 1968-10-13     1511.8 1559.1  369.7 GO
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER II                                     1482.9
    SOLN             WER1 ISOPAC                             17  .65     11  .25      8             366.0   46
    09260 0788035 000 KEG RIV II                                                  43.05E      8       344
    KEG RIVER              .0004E .0329 .0535 .0042  .95  4661 255 .5618 .1578 .0935 .0158 .0393 .0254 .0090 .0057
    1984-12-31 00/01-01-115-05W6/0 1968-00-00
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER KK               VO         -1175.3 -1229.6 1519.4       6  15.24       99  .069  .90 15240 339  .853  9.296
    ASSOC            WER1 ISOPAC              COMB                 9  .80      7  .20      6      3
    09260 0788037 000 KEG RIV KK    CONCURRENT PRODUCTION OIL DEPLETED                    43.05E      5       215
    KEG RIVER              .0003A .0131 .0828 .0343  .69  4799 207 .7645 .0527 .0279 .0031 .0104 .0057 .0014 .0019
    1978-12-31 00/06-30-114-06W6/0 1968-10-08                                                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER KK                                     1554.2
    SOLN             WER1 ISOPAC              COMB                39  .60     24  .90      2             318.0  124
    09260 0788037 000 KEG RIV KK    CONCURRENT PRODUCTION OIL DEPLETED                    43.05E
    KEG RIVER              .0003A .0131 .0828 .0343  .69  4799 207 .7645 .0527 .0279 .0031 .0104 .0057 .0014 .0019
    1978-12-31 00/06-30-114-06W6/0 1968-10-08                                                    COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        48 PROD=        31  IMG=         8  MGP=         3  RMG=         5  ENERGY=       215
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6    09260
  KEG RIVER NN                                              1476.1
    SOLN             WER1 ISOPAC                                 9  .45      4  .40      2        2
    09260 0788040 000 KEG RIV NN     OIL POOL DEPLETED                                  43.05E
    KEG RIVER              .0003E
    1983-12-31 00/01-01-115-05W6/0 1968-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER OO                                              1464.3
    SOLN             WER1 ISOPAC                                 8  .65      5  .25      4                 159.0   50
    09260 0788041 000 KEG RIV OO                                                        43.05E        4      172
    KEG RIVER              .0002E .0243 .0187          .80  4613 232 .7049 .1345 .0653 .0093 .0206 .0123 .0099
    1983-12-31 00/01-01-115-05W6/0 1968-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER QQ           VO          -1182.3          1518.2      11  24.99      263  .084  .90 15550 339  .854 11.558
    ASSOC            WER1 ISOPAC        COMB                    30  .80       24  .20       19        13
    09260 0788043 000 KEG RIV QQ     CONCURRENT PRODUCTION OIL DEPLETED                 43.05E        21       904
    KEG RIVER              .0003E          .0790 .0010  .69  4799 207                    .0680
    1978-12-31 00/10-29-114-06W6/0 1968-12-31      1505.7 1530.7  348.4 GO                                COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER QQ                                              1546.9
    SOLN             WER1 ISOPAC        COMB                   28  .65      18  .20      15
    09260 0788043 000 KEG RIV QQ     CONCURRENT PRODUCTION OIL DEPLETED                 43.05E
    KEG RIVER              .0003E          .0790 .0010  .69  4799 207                    .0680
    1978-12-31 00/10-29-114-06W6/0 1968-12-31      1505.7 1530.7  348.4 GO                                COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=        58 PROD=        42  IMG=        34  MGP=        13  RMG=        21  ENERGY=       904

  KEG RIVER SS                                              1474.3
    SOLN             WER1 ISOPAC                                 9  .65      6  .75      1                 155.0   58
    09260 0788045 000 KEG RIV SS                                                        43.05E        1       43
    KEG RIVER                E          .0278 .0178                .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
    1984-12-31 00/01-01-115-06W6/0 1969-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER UU                                              1484.0
    SOLN             WER2                                        3  .65      2  .40      1        1
    09260 0788047 000 KEG RIV UU     OIL POOL DEPLETED                                  43.05E
    KEG RIVER      .0002 .0003E .0084 .0366 .1458  .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
    1980-12-31 00/01-01-115-06W6/0 1969-00-00
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
VIRGO	(F) 115-06W6	09260												
KEG RIVER VV					1483.8									
SOLN	WER1 ISOPAC					30	.65	20	.40	12	6	464.0	65	
09260 0788048 000 KEG RIV VV										43.05E	6	258		
KEG RIVER	.0003E													
1978-12-31 00/01-01-114-05W6/0 1969-00-00														
KEG RIVER WW					1501.1									
SOLN	WER1 ISOPAC					31	.30	9	.40	6	4	483.0	64	
09260 0788049 000 KEG RIV WW										43.05E	2	86		
KEG RIVER	.0003E													
1982-12-01 00/01-01-115-05W6/0 1969-00-00														
KEG RIVER XX	CP -1160.7				1416.1		5	8.50		43	.124	.90	15340 317	.744 20.671
	WER2 ASSIGN ABAND		B			9	.80	7	.15	6	6			
09260 0788050 000 KEG RIV XX	OIL POOL DEPLETED									43.05A				
KEG RIVER	.0003A	.0647	.0110	.73	4813 216					.0100				
1983-12-31 00/02-16-115-06W6/0 1969-02-22				1389.3	1405.1	357.8	GW							
KEG RIVER YY					1547.5									
SOLN	WER1 ISOPAC					18	.70	13	.35	8	5	200.0	91	
09260 0788051 000 KEG RIV YY	CONCURRENT PRODUCTION									43.05A	3	129		
KEG RIVER	.0003A	.0632	.0293							.0381 .0175	.6000			
1981-12-31 00/01-01-115-06W6/0 1969-00-00														
PANALTA														
KEG RIVER ZZ					1467.3									
SOLN	WER1 ISOPAC					10	.65	6	.40	4	1	238.0	40	
09260 0788052 000 KEG RIV ZZ										43.05E	3	129		
KEG RIVER	.0003E													
1978-12-31 00/01-01-114-05W6/0 1969-00-00														
	VO -1186.0				1536.8		8	15.80		126	.049	.75	15170 331	.790 6.076
	WER2 ASSIGN		B			8	.80	6	.15	5				
09260 0788098 010										41.18A	5	206		
KEG RIVER	.0003A	.0647	.0110	.73	4813 216					.0200				
1983-12-31 00/08-08-115-06W6/0 1967-12-10				1528.9	1544.7	358.7	GW							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6    09260
                          VO -1200.6                          1535.6        8  25.00       200  .063   .85 14690 322   .816  8.520
                     WER2 ASSIGN                  B              17  .80      14  .10        13
    09260 0788098 015                                                                     41.18A      13       535
    KEG RIVER             .0003A          .0634 .0043  .65  4806 204                  .0103 .0058          .2000
    1983-12-31 00/15-14-115-06W6/0 1972-02-23       1513.6 1557.2  356.6 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                          VO -1217.5                          1549.6        8  67.30       538  .080   .85 15010 336   .774 11.161
                     WER1 ASSIGN                  B              60  .80      48  .05        46
    09260 0788098 020                                                                     43.05E      46       1980
    KEG RIVER             .0003E                      .75  4771 226
    1980-10-31 00/02-19-115-06W6/0 1979-09-09       1516.0 1583.3  365.8 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                          VO          -1147.0 -1193.3 1504.2        8   9.20        74  .062   .90 14750 336   .740  9.410
    ASSOC                WER2 ASSIGN                            7  .80       6  .15         5
    09260 0788098 035                                                                     43.05A       5       215
    KEG RIVER             .0003A          .0104 .0138  .75  4771 226                  .0452 .0480          .6600
    1983-12-31 00/15-21-115-06W6/0 1972-03-19       1499.3 1508.8  361.8 GO
    ---------------------------------------------------------------------------------------------------------------------------------
                          VO                                  1594.2       64  22.50      1440  .090   .85 10280 340   .837  7.859
                     WER1 ASSIGN                              113  .70      79  .10        71
    09260 0788098 037                                                                     43.05E      71       3057
    KEG RIVER      .0003 .0005A .0842 .0001                .75  4495 216 .7282 .1028 .0421 .0076 .0149 .0111 .0049 .0033
    1983-12-31 00/12-26-115-06W6/0 1983-03-31       1583.0 1605.5  363.7 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                          VO          -1229.9                 1585.9       24  25.92       622  .030   .75 15550 331   .740  4.066
    ASSOC                WER1 ASSIGN                           25  .80      20  .15        17
    09260 0788098 040                                                                     43.05A      17       732
    KEG RIVER             .0003A                        .75  4771 226
    1976-06-30 00/06-28-115-06W6/0 1969-12-29       1573.1 1598.7  368.8 GO
    ---------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER AAA                                               1494.4
    SOLN                 WER1 ISOPAC                           19  .48       9  .40         5        4      230.0    84
    09260 0788101 000 KEG RIV AAA                                                         43.05E       1        43
    KEG RIVER             .0003E
    1983-12-31 00/01-01-114-06W6/0 1968-00-00
    ---------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER CCC                                               1512.7
    SOLN                 WER1 ISOPAC                           12  .65       8  .25         6                250.0    47
    09260 0788103 000 KEG RIV CCC                                                         43.05E       6        258
    KEG RIVER             .0001E .0084 .0250 .0213  .78  4578 232 .7204 .1229 .0613 .0092 .0181 .0083 .0032 .0018
    1984-12-31 00/01-01-115-05W6/0 1969-00-00
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
VIRGO	(F) 115-06W6 09260												
KEG RIVER GGG				1495.3									
SOLN	WER1 ISOPAC				27	.18	5	.40	3	3	509.0	53	
09260 0788107 000 KEG RIV GGG									43.05E				
KEG RIVER	.0003E	.0301											
1983-12-31 00/01-01-114-05W6/0 1969-00-00													
TCPL													
	H2 HE N2 CO2 H2S DEN			PC TC		C1	C2	C3	IC4	NC4	C5	C6	C7
	LOCATION	DRILL DATE		TOP	BASE	KB	TYPE						
						.6933	.1323	.0882	.0160	.0301	.0080	.0010	.0010
KEG RIVER LLL				1457.2									
SOLN	WER1 ISOPAC				6	.65	4	.40	2	1	207.0	30	
09260 0788112 000 KEG RIV LLL									43.05E	1	43		
KEG RIVER	.0003E												
1978-12-31 00/01-01-114-05W6/0 1969-00-00													
KEG RIVER MMM				1476.5									
SOLN	WER1 ISOPAC				4	.65	3	.40	2	1	95.3	46	
09260 0788113 000 KEG RIV MMM									43.05E	1	43		
KEG RIVER	.0003E												
1978-12-31 00/01-01-114-05W6/0 1969-00-00													
KEG RIVER NNN				1463.3									
SOLN	WER1 ISOPAC				9	.65	6	.40	4	1	207.0	44	
09260 0788114 000 KEG RIV NNN									43.05E	3	129		
KEG RIVER	.0003E												
1978-12-31 00/01-01-114-05W6/0 1969-00-00													
KEG RIVER OOO				1511.5									
SOLN	WER1 ISOPAC				27	.15	4	.25	3	3			
09260 0788115 000 KEG RIV OOO		OIL POOL DEPLETED							43.05E				
KEG RIVER	.0003E												
1979-12-29 00/01-01-115-06W6/0 1969-00-00													
KEG RIVER PPP				1498.1									
SOLN	WER1 ISOPAC				14	.25	4	.40	2	2	227.0	60	
09260 0788116 000 KEG RIV PPP									43.05E				
KEG RIVER	.0003E												
1979-12-29 00/01-01-115-05W6/0 1969-00-00													

```
FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
   STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
   FIELD/POOL CODE                                                                GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB  TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
VIRGO                (F)  115-06W6    09260
 KEG RIVER QQQ           VO          -1177.7          1535.0       9  19.40      181  .087  .90 15410 336  .776 13.156
   ASSOC            WER2 ISOPAC        COMB                  24  .75     18  .20     14       18
   09260 0788117 000 KEG RIV QQQ   CONCURRENT PRODUCTION OIL DEPLETED                43.05E     9       387
   KEG RIVER        .0002 .0003E .0084 .0366 .1458   .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
   1979-12-29 00/05-31-115-06W6/0 1969-04-09     1516.1 1553.6  375.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
   PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
 KEG RIVER QQQ                                   1586.2
   SOLN             WER2 ISOPAC        COMB                  67  .65     44  .70     13
   09260 0788117 000 KEG RIV QQQ   CONCURRENT PRODUCTION OIL DEPLETED                43.05E
   KEG RIVER        .0002 .0003E .0084 .0366 .1458   .77  5019 223 .7016 .0686 .0205 .0034 .0074 .0049 .0013 .0009
   1979-12-29 00/05-31-115-06W6/0 1969-04-09     1516.1 1553.6  375.7 GO                          COMBINED ASSOC/SOLN PRODUCTION
   PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=    1  GIP=        91 PROD=        62  IMG=        27  MGP=        18  RMG=         9  ENERGY=       387

 KEG RIVER TTT                                   1534.7
   SOLN             WER1 ISOPAC                       34  .65     22  .40     13       4      477.0   71
   09260 0788120 000 KEG RIV TTT                                              43.05E     9        387
   KEG RIVER            .0003E
   1978-12-31 00/01-01-115-06W6/0 1969-00-00
   TCPL
  -----------------------------------------------------------------------------------------------------------------------------
 KEG RIVER UUU           VO          -1201.8          1550.2       8  51.20      410  .065  .85 15410 337  .745  9.639
   ASSOC            WER2 ASSIGN        COMB                  39  .80     32  .20     25       10
   09260 0788121 000 KEG RIV UUU   CONCURRENT PRODUCTION OIL DEPLETED                43.05A     23       990
   KEG RIVER            .0003A    .0089 .1191   .75  5137 232                .0437
   1983-12-31 00/13-30-115-06W6/0 1969-06-29     1524.6 1575.8  373.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
   PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
 KEG RIVER UUU                                   1595.6
   SOLN             WER2 ASSIGN        COMB                  21  .65     14  .40      8
   09260 0788121 000 KEG RIV UUU   CONCURRENT PRODUCTION OIL DEPLETED                43.05A
   KEG RIVER            .0003A    .0089 .1191   .75  5137 232                .0437
   1983-12-31 00/13-30-115-06W6/0 1969-06-29     1524.6 1575.8  373.9 GO                          COMBINED ASSOC/SOLN PRODUCTION
   PANALTA
  -----------------------------------------------------------------------------------------------------------------------------
   COMBINED SOLN/ASSOC POOLS=    1  GIP=        60 PROD=        46  IMG=        33  MGP=        10  RMG=        23  ENERGY=       990
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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VIRGO                (F)  115-06W6    09260
  KEG RIVER WWW           VO         -1179.3          1542.6        6  10.36       59  .111  .90 14790 342  .814 15.121
    ASSOC              WER1 ISOPAC      SEGR                  9  .80       7  .15       6
    09260 0788123 000 KEG RIV WWW   OIL POOL DEPLETED                              43.05E       6       258
    KEG RIVER             .0007A .0538 .0652 .0245  .76  4695 216 .6771 .0924 .0604 .0072 .0140 .0171 .0011 .0004
    1979-12-29 00/14-19-114-06W6/0 1969-07-30                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER WWW                                          1539.5
    SOLN               WER1 ISOPAC      SEGR                 13  .65       8  .90       1       1      111.0  118
    09260 0788123 000 KEG RIV WWW   OIL POOL DEPLETED                              43.05E
    KEG RIVER             .0007A .0538 .0652 .0245  .76  4695 216 .6771 .0924 .0604 .0072 .0140 .0171 .0011 .0004
    1979-12-29 00/14-19-114-06W6/0 1969-07-30                                                  SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER YYY           VO         -1170.7          1513.3        8  15.80      126  .060  .90 15270 342  .821  8.360
    ASSOC              WER2 ASSIGN                          11  .75       8  .25       6
    09260 0788125 000 KEG RIV YYY                                                  43.05A       6       258
    KEG RIVER             .0003A          .0598 .1165  .73  4750 213                .0477
    1983-12-31 00/03-33-114-06W6/0 1969-07-03      1505.1 1520.9  350.2 GO
    PANALTA
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  KEG RIVER A2A                                          1534.4
    SOLN               WER1 ISOPAC                          27  .70      19  .55       8       4      318.0   84
    09260 0788127 000 KEG RIV A2A                                                  43.05A       4       172
    KEG RIVER             .0003A          .0632 .0293                                .0381 .0175          .6000
    1977-12-31 00/01-01-115-06W6/0 1969-00-00
    TCPL
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  KEG RIVER D2D                                          1531.6
    SOLN               WER1 ISOPAC                          25  .65      15  .40       9       3      318.0   77
    09260 0788130 000 KEG RIV D2D                                                  43.05E       6       258
    KEG RIVER             .0003E
    1978-12-31 00/01-01-115-06W6/0 1969-00-00
    TCPL
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  KEG RIVER I2I                                          1467.6
    SOLN               WER1 ISOPAC                           8  .65       5  .40       3       1      180.0   43
    09260 0788135 000 KEG RIV I2I                                                  43.05E       2        86
    KEG RIVER             .0003E
    1983-12-31 00/01-01-114-05W6/0 1970-00-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN    PC   TC      C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE     KB    TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6     09260
  KEG RIVER J2J                                                  1610.0
    SOLN             WER2                                              3   .65       2   .40       1        1
    09260 0788136 000 KEG RIV J2J    OIL POOL DEPLETED                                          43.05E
    KEG RIVER        .0002 .0003E .0084 .0366 .1458   .77   5019  223  .7016  .0686  .0205  .0034  .0074  .0049  .0013  .0009
    1980-12-31 00/01-01-115-06W6/0 1970-00-00
  -----------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER K2K                                                  1520.6
    SOLN             WER1 ISOPAC                                      40   .65      26   .40      15        5      636.0    63
    09260 0788137 000 KEG RIV K2K                                                              43.05E       10        431
    KEG RIVER              .0003E
    1978-12-31 00/01-01-114-06W6/0 1970-00-00
  -----------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER L2L                                                  1470.7
    SOLN             WER1 ISOPAC                                       9   .70       6   .45       4        1      253.0    37
    09260 0788138 000 KEG RIV L2L                                                              43.05A       3        129
    KEG RIVER              .0003A          .0632 .0293                                  .0381  .0175          .6000
    1977-12-31 00/01-01-114-05W6/0 1970-00-00
  -----------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER N2N                                                  1501.4
    SOLN             WER1 ISOPAC                                      24   .70      17   .40      10        2      348.0    70
    09260 0788140 000 KEG RIV N2N                                                              43.05A       8        344
    KEG RIVER              .0003A          .0632 .0293                                  .0381  .0175          .6000
    1977-12-31 00/01-01-114-06W6/0 1970-00-00
    TCPL
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  KEG RIVER O2O                                                  1457.6
    SOLN             WER1 ISOPAC                                       9   .60       5   .40       3        1      238.0    38
    09260 0788141 000 KEG RIV O2O                                                              48.590       2        497
    KEG RIVER              .3000  .0003 .1000 .0063 2.02 41826    3  .1150  .1000                .0038  .1017           .0016
    1977-12-31 00/01-01-114-05W6/0 1970-00-00
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  KEG RIVER P2P                VO          -1184.1 -1218.0 1528.9          8  36.30             290   .098   .90 14790  339   .783 13.979
    ASSOC            WER1 ASSIGN          SEGR                            41   .80      33   .20      26
    09260 0788142 000 KEG RIV P2P    OIL POOL DEPLETED                                          43.05A       26       1119
    KEG RIVER              .0003A .0931 .0637          .89   4592  228  .6713  .0664  .0294  .0060  .0153  .0171  .0169  .0198
    1983-12-31 00/04-21-115-06W6/0 1970-06-05      1510.6 1546.9  362.7 GO                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

KEG RIVER P2P 1563.6
SOLN WER1 ASSIGN SEGR 18 .65 11 .30 8 191.0 92
09260 0788142 000 KEG RIV P2P OIL POOL DEPLETED 43.05A 8 344
KEG RIVER .0003A .0931 .0637 .89 4592 228 .6713 .0664 .0294 .0060 .0153 .0171 .0169 .0198
1983-12-31 00/04-21-115-06W6/0 1970-06-05 1510.6 1546.9 362.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER R2R 1524.6
SOLN WER1 ISOPAC 27 .15 4 .40 2 2 397.0 68
09260 0788144 000 KEG RIV R2R 43.05E
KEG RIVER .0003E
1978-12-31 00/01-01-114-05W6/0 1970-00-00

KEG RIVER S2S 1518.5
SOLN WER1 ISOPAC 25 .70 17 .40 10 3 270.0 90
09260 0788145 000 KEG RIV S2S 43.05A 7 301
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-06W6/0 1970-00-00
TCPL

KEG RIVER X2X 1476.5
SOLN WER1 ISOPAC 21 .70 15 .35 10 3 397.0 53
09260 0788150 000 KEG RIV X2X 43.05A 7 301
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-114-05W6/0 1972-00-00
TCPL

KEG RIVER Y2Y 1495.3
SOLN WER1 ISOPAC 43 .65 28 .15 24 3 747.0 57
09260 0788151 000 KEG RIV Y2Y OIL POOL DEPLETED 43.05E 21 904
KEG RIVER .0003E
1984-12-31 00/01-01-115-05W6/0 1972-00-00

KEG RIVER A3A 1531.9
SOLN WER1 ISOPAC 23 .70 16 .40 10 5 254.0 89
09260 0788201 000 KEG RIV A3A 43.05A 5 215
KEG RIVER .0003A .0632 .0293 .0381 .0175 .6000
1977-12-31 00/01-01-115-06W6/0 1972-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

VIRGO (F) 115-06W6 09260

KEG RIVER C3C 1467.9
SOLN WER1 ISOPAC 3 .65 2 .40 1 1
09260 0788203 000 KEG RIV C3C OIL POOL DEPLETED 43.05E
KEG RIVER .0003E
1978-12-31 00/01-01-115-05W6/0 1973-00-00
TCPL

KEG RIVER D3D 1449.6
SOLN WER1 ISOPAC 4 .65 2 .30 2 1 111.0 33
09260 0788204 000 KEG RIV D3D 43.05E 1 43
KEG RIVER .0003E
1984-09-30 00/01-01-115-05W6/0 1973-00-00
TCPL

KEG RIVER E3E 1471.6
SOLN WER1 ISOPAC 24 .65 16 .25 12 556.0 43
09260 0788205 000 KEG R E3E 43.05E 12 517
KEG RIVER E .0278 .0178 .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
1984-12-31 00/01-01-115-05W6/0 1973-00-00

KEG RIVER J3J 1490.0
SOLN WER1 26 .65 17 .25 13 3 397.0 66
09260 0788210 000 KEG RIV J3J 43.05E 10 431
KEG RIVER .0003E .0632 .0293 .0381 .0175 .6000
1978-12-31 00/01-01-114-05W6/0 1977-00-00

KEG RIVER K3K MB -1202.1 -1220.4 1538.6 1 38.10 38 .064 .80 15580 342 .855 7.766
ASSOC WER1 ASSIGN 37 .80 30 .15 25 17
09260 0788211 000 KEGRIV K3K OIL POOL DEPLETED 43.05A 8 344
KEG RIVER .0003A .0620 .75 4654 208 .0230 .0160 .3000
1983-12-31 00/14-30-114-06W6/0 1968-09-22 1519.4 1557.5 355.4 GO

KEG RIVER M3M VO -1181.4 1524.6 8 32.00 256 .079 .90 15290 339 .818 11.146
WER2 ASSIGN B 29 .75 21 .15 18 8
09260 0788213 000 KEG RIV M3M 41.18A 10 412
KEG RIVER .0003A .0780 .0170 .72 4881 213 .0110 .0009
1983-12-31 00/05-05-115-06W6/0 1969-03-22 1508.8 1540.8 359.4 GW
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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VIRGO                (F)  115-06W6    09260
  KEG RIVER N3N                                          1496.0
    SOLN             WER2 ASSIGN                            12  .70     9  .45     5            353.0   35
    09260 0788214 000 KEG RIV N3N                                                43.05E     5      215
    KEG RIVER             .0003A .0931 .0637          .89  4592 228 .6713 .0664 .0294 .0060 .0153 .0171 .0169 .0198
    1981-12-31 00/01-01-114-06W6/0 1981-00-00
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  KEG RIVER O3O                                          1584.8
    SOLN             WER1 ISOPAC                            27  .65    18  .15    15            594.0   46
    09260 0788215 000 KEG RIV O3O                                                43.05E    15      646
    KEG RIVER             .0001E .0150 .0250 .0230    .78  4771 232 .7047 .1424 .0569 .0080 .0145 .0061 .0032 .0043
    1983-12-31 00/01-01-115-06W6/0 1981-00-00
    PANALTA TCPL
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  KEG RIVER Q3Q                                          1555.5
    SOLN             WER1 ASSIGN                            44  .65    29  .15    25     1     1310.0   34
    09260 0788217 000 KEG RIV Q3Q                                                43.05E    24      1033
    KEG RIVER             .0006E .0144 .0772 .0172    .71  4895 213 .8240 .0373 .0117 .0029 .0062 .0054 .0021 .0010
    1982-12-01 00/01-01-115-06W6/0 1982-00-00
  ---------------------------------------------------------------------------------------------------------------------
  KEG RIVER T3T                                          1502.5
    SOLN             WER1 ISOPAC ABAND                       6  .65     4  .20     3            110.0   58
    09260 0788220 000 KEG RIV T3T                                                43.05E     3      129
    KEG RIVER             .0003E .0119 .0235 .0090    .81  4661 234 .7238 .1126 .0521 .0099 .0216 .0180 .0173
    1984-12-31 00/01-01-115-06W6/0 1982-00-00
    TCPL
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  KEG RIVER U3U                                          1484.8
    SOLN             WER1 ISOPAC                            57  .65    37  .15    31            1180.0   48
    09260 0788221 000 KEG RIV U3U                                                43.05E    31      1335
    KEG RIVER                  E          .0278 .0178                .7528 .1288 .0393 .0048 .0085 .0040 .0010 .0004
    1984-12-31 00/01-01-115-05W6/0 1984-00-00
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VIRGO                 POOLS=  169  GIP=      4394 PROD=      2951  IMG=      2337  MGP=       318  RMG=      2019  ENERGY=     82183
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VOYAGER              (F)  045-17W5    09830
                          VO                             2950.3     200   2.08      416  .058  .55 27000 361  .918  7.391
        STRIKE       BER7 ASSIGN                            31  .75    23  .10    21
    09830 0176098 005                                                            37.43E    21      786
    CARDIUM          .0009 .0001A .0324                .69  4592 211 .8104 .1063 .0329 .0049 .0060 .0029 .0009 .0022
    1980-10-31 00/06-22-045-17W5/0 1980-06-15      2947.3 2953.3 1276.5 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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VOYAGER                 (F)  045-17W5     09830
                             VO                                3597.1      200    7.20       1440   .060   .80 20120 368   .920  8.112
                        BER6 ASSIGN                              117   .70     82   .15         70
    09830 0630098 005                TOP/BASE TVD                                              37.81E      70       2647
    TURNER VALLEY                A .0122 .0393 .0320  .65  4875 207 .8699 .0348 .0075 .0015 .0014 .0010 .0002 .0002
    1983-12-31 00/04-03-045-18W5/0 1981-06-01      3592.9 3601.3 1477.0 PB
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VOYAGER                  POOLS=     2  GIP=       148 PROD=       105  IMG=        91  MGP=            RMG=        91  ENERGY=      3433
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VULCAN                  (F)  016-24W4     09270
                             VO                                829.0      200    3.65       730   .170   .60  7690 298   .882  8.467
                        WER1 ASSIGN                               62   .75     46   .05         44
    09270 0126098 005                                                                         37.43E      44       1647
    MDL BELLY RIVER          .0010A .1208                    .61  4486 184 .8723 .0052 .0005 .0002
    1982-07-30 00/10-14-015-25W4/0 1978-05-26      827.2  830.9  993.3 PB
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  UPPER MANNVILLE A          PD                                1832.5      200    2.78       555   .149   .65 16230 333   .800 16.780
                        WER1 ASSIGN                               93   .75     70   .15         60         60
    09270 0250001 000 U MANN A                                                                39.30E
    UPPER MANNVILLE              A .0386 .0518                 .72  4716 213 .7853 .0744 .0282 .0077 .0051 .0054 .0027 .0008
    1984-12-31 00/07-24-016-25W4/0 1960-08-03      1830.0 1834.9 1049.7 PB
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    UPPER MANNVILLE B           VO                               1789.4      200    1.52       304   .180   .65 16180 325   .794 20.862
                        WER1 ASSIGN                               63   .80     51   .15         43
    09270 0250160 001 U MANN B                                                                39.30E
    UPPER MANNVILLE              A .0234 .0712 .0004  .72  4799 216 .7816 .0769 .0310 .0046 .0072 .0028 .0009
    1982-07-30 00/11-21-016-24W4/0 1962-09-05      1788.3 1790.4 1033.6 PB
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    BASAL MANNVILLE A           VO                               1791.6      786    2.32      1820   .149   .65 16020 325   .853 15.920
                        WER1 ISOPAC                              290   .80    232   .15        197
    09270 0250160 002 BSL MANN A                                                              39.30E
    MANNVILLE                .0005E      .0007 .0009  .76  4778 205                  .0002
    1976-06-30 00/03-16-016-24W4/0 1956-04-04      1795.9 1797.4 1023.8 PB
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  U MANN B & BSL MNV A
                        WER1 ISOPAC                              353   .80    283   .15        240       177
    09270 0250160 999 UMN B+BMN A                                                             39.30E      63       2476
    MANNVILLE                .0005E
    1982-07-30 00/03-16-016-24W4/0 1956-04-04
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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VULCAN                (F)  016-24W4     09270
  BASAL MANNVILLE B        PD                                1779.3     200   1.52      304  .150   .65 16150 327  .776 17.647
                      WER2 ASSIGN                                91   .80     73  .15       62          44
    09270 0320002 000 BSL MANN B                                                          39.30E      18          707
    OSTRACOD              .0008E .0224 .0630 .0009  .73  4764 216 .7901 .0707 .0284 .0053 .0080 .0051 .0023 .0038
    1983-12-31 02/03-16-016-24W4/0 1978-03-12      1778.5 1780.0 1022.5 PB
    TCPL
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  TURNER VALLEY C             VO  -809.7                      1833.6    1482   6.37      9444  .101   .60 16820 337  .816 10.553
                      WER1 ISOPAC                    B            997   .60    597  .20      479          134
                              VO                                1833.6     529   4.24      2245  .101   .60 16820 337  .816 10.553 PROBABLE
                                                                   118   .60     71  .20        57                          .50
    09270 0630003 000 TURNER V C                                                          39.30E      402      15799
    TURNER VALLEY         .0005E          .1590          .80  5019 221
    1979-12-29 00/06-16-016-24W4/0 1960-10-09      1803.8 1833.7 1020.2 GW
    TCPL
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VULCAN                    POOLS=    5  GIP=     1714 PROD=      1140  IMG=       942  MGP=       415  RMG=       527  ENERGY=     20629
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WABASCA               (SA) 085-24W4     09275
                           VO  +200.3                       345.3     200   1.54      308  .300   .80  1870 287  .970  4.591
        STRIKE        BER7 ASSIGN                    B            14   .50      7  .10        6
    09275 0306098 005                                                                     36.68E        6         220
    WABISKAW              .0002E .0373 .0324          .61  4682 192                .0001 .0002          .0100
    1975-06-30 00/07-19-085-24W4/0 1973-03-02      344.4  345.9  546.2 GW
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WABASCA                   POOLS=    1  GIP=       14 PROD=         7  IMG=         6  MGP=                  RMG=         6  ENERGY=       220
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WAINWRIGHT            (F)  045-06W4     09280
    VIKING                   VO   +62.5                       590.7   28723   1.04     29872  .248   .55  5030 294  .897  7.400
                      WER1 ISOPAC                    B           2210   .50    1105  .05     1050
    09280 0214160 001                                                                     36.68E
    VIKING                .0009A .0332                .60  4585 193 .9301 .0171 .0108 .0023 .0032 .0017 .0003 .0004
    1981-12-31 00/07-14-045-07W4/0 1953-07-21      581.9  583.1  678.2 PB
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    COLONY R                 MB                                593.8    1320   1.52      2007  .210   .50  4140 296  .926  4.523
                      WER1 ISOPAC                                190   .75     142  .05      135
    09280 0214160 002                                                                     35.19E
    COLONY 1              .0010A .0653 .0028          .59  4566 188 .9192 .0115 .0002
    1981-06-30 00/11-33-044-05W4/0 1973-08-26      591.0  592.8  667.8 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE   LOCATION       DRILL DATE     TOP   BASE   KB  TYPE
 PURCHASERS:
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WAINWRIGHT            (F)  045-06W4    09280
    COLONY V              VO              +65.5          598.8     160     .55       88  .260  .60  3900 295  .924  6.347
                      WER1 ISOPAC                            6  .70      4  .05        4
    09280 0214160 003                                                          35.19E
    U COLONY SS               .0012E .0666 .0085        .60  4586 191 .8995 .0241 .0012 .0001
    1979-12-29 00/11-36-044-05W4/0 1975-05-31       599.5  601.7  666.9 PB
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    COLONY W              VO              +62.7          600.0      52     .51       27  .200  .55  4150 295  .919  4.789
    ASSOC                 WER1 ISOPAC                            1  .70      1  .05        1
    09280 0214160 004                                                          35.19E
    L COLONY SS               .0012E .0666 .0085        .60  4586 191 .8995 .0241 .0012 .0001
    1979-12-29 00/12-36-044-05W4/0 1977-08-05       599.5  600.5  663.2 GO
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    COLONY G              MB                             595.3     913    1.35     1286  .270  .70  4140 297  .920  8.144
                      WER1 ISOPAC                          186  .65    121  .05      115
    09280 0214160 005 COL G                                                    35.19E
    COLONY                    .0012E                    .59  4557 191
    1984-04-30 00/06-14-045-05W4/0 1973-10-17       583.4  584.3  654.1 PB
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  VIK & COL G,R,V,W&EE
    ASSOC                 WER1 ISOPAC                 2593  .53   1373  .05   1305      128
    09280 0214160 999 V+C GRVW+EE                                              36.50E   1177      42961
    ?                         .0010A
    1983-12-31 00/07-14-045-07W4/0 1953-07-21
    CWNGNUL PANALTA TCPL    KANNGAZ
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  VIKING B              VO                             590.0     200    1.00      200  .270  .55  5020 293  .890  8.130
                      WER1 ASSIGN                         16  .75     12  .05       12         2
    09280 0218002 000 VIK B                                                    36.68E   10        367
    VIKING                    .0007A .0347          .61  4587 196 .9183 .0251 .0127 .0023 .0036 .0019 .0004 .0003
    1981-06-30 00/11-04-045-07W4/0 1980-08-13       589.5  590.5  679.5 PB
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                          VO                         595.3     200    1.00      200  .210  .50  5510 294  .882  6.345
        SIRIKE        WER1 ASSIGN                         13  .80     10  .05       10
    09280 0218098 003                                                          36.68E   10        367
    VIKING                    .0004E .0479          .60  4578 194 .9123 .0259 .0081 .0012 .0015 .0012 .0002
    1980-07-31 00/06-04-044-06W4/0 1979-06-14       594.6  595.9  667.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / DRILL DATE	OWI / AQUIFER / H2S / DEN / TOP / BASE	MFD / GIP / PC / TC / KB	AREA / REC / C1 / C2 / TYPE	PAY / PROD	VOLUME / SL / IMG / GHV / C3 / IC4 / NC4	POR / GSAT / MGP / RMG / C5 / C6 / C7	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAINWRIGHT	(F)	045-06W4	09280									
		VO		599.8	200	1.24	247	.240	.50	5470	294	.878	7.241
STRIKE	WER1	ASSIGN		18	.80	14	.05	14					
09280 0218098 004								39.98E	14		560		
UPPER VIKING		E	.0026	.62	4599 198	.9475	.0259	.0148	.0039	.0028	.0024		
1978-12-31 00/11-06-044-06W4/0		1978-06-25		599.2	600.5	682.4	PB						
		VO		578.5	200	1.20	240	.248	.55	5310	294	.892	7.834
	WER1	ASSIGN		19	.65	12	.05	12					
09280 0218098 010								36.68E	12		440		
UPPER VIKING			.0009A	.60	4585 193								
1976-06-30 00/10-28-045-04W4/0		1961-07-00		577.9	579.1	705.3	PB						
		VO		552.6	200	.62	123	.200	.45	5000	293	.895	4.888
	WER1	ASSIGN		6	.70	4	.05	4					
09280 0218098 035								36.68E	4		147		
VIKING		.0009A	.0575 .0007	.62	4557 194			.0119	.0054		.2200		
1976-06-30 00/11-16-045-07W4/0		1975-11-14		552.3	552.9	642.2	PB						
		VO		591.4	200	1.30	260	.180	.55	5310	293	.894	5.707
	WER1	ASSIGN		15	.80	12	.05	11					
09280 0218098 037								36.68E	11		403		
VIKING		.0007	.0003E .0563 .0015	.60	4574 191	.9119	.0244	.0026	.0013	.0006	.0004		
1981-12-31 00/10-23-045-07W4/0		1981-06-16		589.5	593.2	684.7	PB						
		VO		501.4	200	.62	123	.180	.65	5220	292	.890	6.683
	WER1	ASSIGN		8	.80	6	.05	6					
09280 0218098 040								36.68E	6		220		
VIKING 2		.0009A	.0002	.60	4585 194			.0101	.0038		.1100		
1983-12-31 00/07-36-045-07W4/0		1977-09-02		501.1	501.7	598.0	PB						
		VO		553.8	200	1.52	304	.210	.50	5026	293	.900	5.691
	WER1	ASSIGN		17	.70	12	.05	11					
09280 0218098 043								36.68E	11		403		
L VIKING		.0001	E .0462	.59	4583 192	.9243	.0203	.0066	.0010	.0011	.0004		
1982-12-31 00/10-04-046-05W4/0		1977-10-10		552.3	555.3	674.8	PB						
		VO		568.8	200	.93	185	.200	.50	5200	294	.890	5.642
	WER1	ASSIGN		11	.75	8	.05	8					
09280 0218098 045								36.68E	8		293		
VIKING		.0009A	.0045	.60	4585 192			.0054	.0020		.0300		
1978-06-30 00/10-08-046-05W4/0		1977-05-06		567.2	570.3	690.8	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
VO 589.4 200 .80 160 .210 .65 5280 294 .893 7.807
WER1 ASSIGN 12 .80 10 .05 9
09280 0218098 049 36.68E 9 330
VIKING .0024 A .0398 .0001 .60 4578 193 .9252 .0181 .0088 .0015 .0019 .0014 .0005 .0003
1981-06-30 00/10-07-046-06W4/0 1980-09-23 584.5 594.3 708.5 PB

VO 570.3 200 1.85 370 .200 .55 5310 293 .886 6.395
WER1 ASSIGN 24 .80 19 .05 18
09280 0218098 050 36.68E 18 660
VIKING .0009A .0001 .62 4592 197 .0132 .0016
1977-12-31 00/07-08-046-06W4/0 1977-05-30 567.2 573.3 690.4 PB

VO 451.3 200 1.60 320 .190 .55 5310 289 .879 6.212
STRIKE WER1 ASSIGN 20 .80 16 .05 15
09280 0218098 055 36.68E 15 550
VIKING .0002E .0451 .0001 .62 4592 197 .8821 .0577 .0132 .0011 .0005
1980-12-31 00/11-29-046-06W4/0 1980-06-14 448.0 454.5 579.4 PB

VO 583.5 200 1.50 300 .250 .70 5280 295 .985 9.043
WER1 ASSIGN 27 .75 20 .05 19
09280 0218098 060 36.68E 19 697
VIKING SS .0004E .0411 .0004 .59 4589 192 .9304 .0187 .0069 .0010 .0009 .0002
1980-12-31 00/10-01-046-07W4/0 1980-09-14 576.0 591.0 691.5 PB

VO +67.1 634.6 200 1.54 308 .280 .55 4140 294 .921 6.692
WER1 ASSIGN B 21 .65 14 .05 13
09280 0248098 010 35.19E 13 457
MANNVILLE .0012E .0764 .0117 .60 4571 188 .0004
1976-06-30 00/11-18-046-05W4/0 1975-03-29 633.7 635.2 702.3 GW

COLONY VO +62.5 633.7 1851 3.35 6215 .250 .60 3870 298 .930 5.962
WER1 ISOPAC B 372 .90 332 .05 316 113
09280 0256000 000 COLONY 35.19E 203 7144
COLONY .0011E .0633 .0035 .60 4569 189 .9156 .0095 .0023 .0008 .0001
1977-12-31 00/04-16-045-06W4/0 1952-03-28 645.0 646.2 701.3 PB

COLONY B PD 582.2 64 1.85 118 .250 .60 4100 294 .921 6.464
WER1 ISOPAC P 67 .75 50 .05 48 36
09280 0256002 000 COLONY B 35.19E 12 422
COLONY .0012E .59 4571 190
1979-12-29 00/07-32-045-05W4/0 1972-10-22 577.3 587.0 652.0 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE N2 CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7		
	LOCATION		DRILL DATE	TOP	BASE	KB	TYPE								
WAINWRIGHT	(F) 045-06W4 09280														
COLONY C	MB			645.3	553	2.16		1210	.220	.65	4360	294	.920	6.555	
	WER1 ISOPAC			238	.65	155	.05	147		142					
09280 0256003 000	COLONY C							35.19E		5		176			
COLONY 1 & 2	.0012E			.59	4564	187									
1976-06-30 00/04-18-044-06W4/0	1967-10-00			655.3	662.6	694.6	PB								
COLONY D	PD			573.2	292	1.52		444	.266	.55	3960	294	.925	5.687	
	WER1 ISOPAC			67	.75	50	.05	48		46					
09280 0256004 000	COLONY D							35.19E		2		70			
COLONY	.0012E .0633 .0035			.59	4571	188	.9234	.0081	.0003	.0001	.0001				
1981-12-31 00/07-20-045-05W4/0	1972-08-11			574.5	588.9	649.2	PB								
TCPL															
COLONY S	VO +72.5			592.5	200	13.26		2652	.330	.90	4110	294	.924	12.768	
	WER1 ASSIGN	B		339	.80	271	.05	257		120					
09280 0256019 000	COLONY S							35.19E		137		4821			
COLONY	.0012E .0018			.58	4730	189			.0014	.0005					
1977-12-31 00/11-18-046-06W4/0	1974-09-11			585.8	598.9	671.5	GW								
TCPL															
COLONY X	PD			615.4	128	1.20		154	.260	.60	4060	294	.920	6.659	
	WER1 ASSIGN			18	.65	12	.05	11		8					
09280 0256024 000	COLONY X							35.19E		3		106			
COLONY	.0012E .0666 .0085			.60	4586	191	.8995	.0241	.0012	.0001					
1984-12-31 00/02-02-045-05W4/0	1975-07-19			613.3	617.5	682.8	PB								
COLONY Y	VO +65.3			592.6	118	1.79		211	.300	.70	4280	294	.924	9.410	
	WER1 ISOPAC	B		20	.65	13	.05	12		2					
09280 0256025 000								35.19E		10		352			
COLONY	.0012E .1686 .0137			.67	4468	186			.0015	.0017		.2100			
1976-06-30 00/11-13-045-06W4/0	1973-11-06			581.6	587.0	657.5	PB								
COLONY Z	VO			618.3	200	1.30		260	.250	.55	4065	294	.924	5.851	
	WER1 ASSIGN			15	.65	10	.05	9		6					
09280 0256026 000								35.19E		3		106			
COLONY	.0018E .0691 .0044			.59	4564	188	.9188	.0057	.0002						
1980-10-31 00/04-01-045-06W4/0	1979-09-27			617.7	619.0	681.2	PB								
CWNGNUL															

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV       RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WAINWRIGHT           (F)  045-06W4    09280
  COLONY AA                VO                      632.8      209    2.74       573  .250   .60  3870  298   .930  5.962
                           WER1 ISOPAC                 34   .80     27   .05      26
    09280 0256027 000                                                            35.19E      26       915
    COLONY                      .0012E                .60  4557  191
    1977-12-31 00/13-33-045-06W4/0 1955-07-23       634.0  636.1  700.1 PB
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY BB              VO                      628.1      200    1.80       360  .220   .50  4300  294   .922  4.962
                         WER1 ASSIGN                 18   .70     13   .05      12           10
    09280 0256028 000 COLONY BB                                                  35.19E       2        70
    COLONY                      .0011E .0621 .0039          .59  4569  189 .9209 .0081 .0008 .0001
    1981-12-31 00/14-02-045-06W4/0 1980-07-07       626.5  629.7  694.0 PB
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  COLONY DD              VO                      621.6      200    1.80       360  .320   .65  4260  295   .921  9.264
                         WER1 ASSIGN                 33   .70     23   .05      22
    09280 0256030 000 COLONY DD                                                  35.19E      22       774
    COLONY 1                    .0011E .0645 .0030          .59  4568  189 .9108 .0190 .0016
    1980-12-31 00/10-01-046-07W4/0 1980-09-14       620.7  622.5  691.5 PB
    CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------------
  COLONY FF              VO    +68.0             638.6      200    6.48      1295  .300   .60  4110  294   .925  7.720
                         WER1 ASSIGN          B      100   .65     65   .05      62            3
    09280 0256032 000 COL FF                                                     35.19E      59      2076
    COLON                       .0012E      .0043       .60  4530  186                .0001
    1982-12-01 00/12-08-046-06W4/0 1978-02-15       635.5  641.9  709.9 GW
    PANALTA
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  COLONY HH              VO                      638.9      200    1.85       370  .300   .65  4240  296   .920  8.634
                         WER1 ASSIGN                 32   .65     21   .05      20           11
    09280 0256034 000 COL HH                                                     35.19E       9       317
    COLONY                      .0012E .0485 .0022          .59  4585  190                .0006 .0004
    1976-06-30 B0/07-24-045-07W4/0 1975-03-20       637.6  640.1  694.9 PB
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  COLONY II              VO                      555.2      200    3.30       660  .300   .70  4100  292   .926  9.055
                         WER1 ASSIGN                 60   .70     42   .05      40
    09280 0256035 000 COL II                                                     35.19E      40      1408
    COLONY #1                   .0011A .0947 .0033          .60  4528  186 .8971 .0036 .0002
    1983-10-31 00/13-36-045-06W4/0 1967-07-06       553.5  556.8  637.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / DRILL DATE	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	SL	VOLUME / IMG / GHV	C3	IC4	NC4	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	C5	C6	C7	M3/M3
WAINWRIGHT	(F) 045-06W4	09280																													
COLONY JJ	VO +4.4												630.5		200	1.00			200	.180	.60		4210	294		.921	4.775			
	WER1 ASSIGN		B										10	.70		7	.05		6											
09280 0256036 000	COLONY JJ																		35.19E				6		211					
COLONY	.0016E	.0952	.0042					.62	4523	189		.8691	.0245	.0006	.0010	.0006	.0008	.0012	.0008											
1981-06-30	00/10-02-045-07W4/0	1980-08-01						629.5	631.5	676.0	GW																			
	VO												605.8		128	1.60			205	.200	.50		4140	294		.920	4.353			
	WER1 ASSIGN												9	.65		6	.05		5											
09280 0256098 001																			35.41E				5		177					
COLONY	.0012E	.0601	.0088					.59	4530	188		.9017	.0270	.0009	.0003	.0002	.0002	.0001												
1982-12-01	00/10-35-044-05W4/0	1975-08-10																												
	VO +33.8												646.8		200	2.78			555	.260	.70		4060	294		.924	7.720			
STRIKE	WER1 ASSIGN		B										43	.60		26	.05		25											
09280 0256098 003																			35.41E				25		885					
1ST COLONY	E	.0652	.0028					.59	4530	188		.9202	.0114	.0002																
1978-12-31	00/11-06-044-06W4/0	1978-06-25						645.0	648.6	682.4	GW																			
	VO												637.6		200	.93			185	.280	.75		4170	295		.929	9.091			
	WER1 ASSIGN												17	.65		11	.05		10											
09280 0256098 005																			35.19E				10		352					
COLONY	.0012E							.59	4544	187																				
1977-12-31	00/11-26-044-06W4/0	1977-07-16						635.8	639.5	698.9	PB																			
	VO +39.0												636.7		200	2.78			555	.220	.65		4340	294		.920	6.533			
	WER1 ASSIGN		B										36	.65		24	.05		23											
09280 0256098 010																			35.19E				23		809					
COLONY 3	.0012E							.59	4564	187																				
1976-06-30	00/11-13-044-07W4/0	1970-10-00						634.9	638.3	677.3	GW																			
	VO												623.0		200	1.00			200	.290	.85		3962	294		.924	10.224			
STRIKE	WER1 ASSIGN												20	.65		13	.05		13											
09280 0256098 011																			35.19E				13		457					
UPPER COLONY	.0006A	.0709	.0082					.60	4557	191		.8975	.0215	.0011	.0002															
1980-07-31	02/11-05-045-04W4/0	1979-09-18						622.5	623.5	700.1	PB																			
	VO												624.2		200	2.16			432	.240	.55		3520	294		.930	4.819			
	WER1 ASSIGN												21	.60		12	.05		12											
09280 0256098 012																			37.43E				12		449					
COLONY	.0014A							.61	4578	189																				
1978-12-31	00/07-08-045-04W4/0	1977-10-27						622.7	625.4	694.6	PB																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAINWRIGHT	(F) 045-06W4	09280												
	VO			615.0	200	3.30		660	.300	.70	4040	294	.925	8.872
	WER1 ASSIGN			59	.65	38	.05	36						
09280 0256098 013								35.19E		36	1267			
COLONY #1 SD	A	.0860 .0140		.61	4575 189	.8810	.0180	.0010						
1982-07-30 00/10-21-045-04W4/0	1981-06-26		612.0	618.0	685.6	PB								
	VO			600.4	200	1.40		280	.300	.55	4120	293	.920	7.172
	WER1 ASSIGN			20	.75	15	.05	14						
09280 0256098 014								35.19E		14	493			
COLONY		.0019E .0988 .0001		.62	4505 187	.8802	.0124	.0007	.0009	.0012	.0024	.0007	.0007	
1981-06-30 00/06-07-045-05W4/0	1979-10-01		598.9	602.0	665.5	PB								
	VO			580.0	200	1.24		247	.210	.60	3720	293	.935	4.865
	WER1 ASSIGN			12	.70	8	.05	8						
09280 0256098 015								35.19E		8	282			
COLONY		.0012E .0044		.59	4564 188			.0002						
1977-12-31 00/14-18-045-05W4/0	1976-12-21		578.2	581.9	650.7	PB								
	VO	+65.7		574.4	112	.71		79	.288	.60	4000	293	.924	7.260
	WER1 ISOPAC			6	.75	4	.05	4						
09280 0256098 018								35.19E		4	141			
COLONY #2		.0012E .0673 .0072		.60	4570 189	.9099	.0129	.0010	.0001	.0001		.0001	.0001	
1981-12-31 02/08-19-045-05W4/0	1980-08-25		573.0	574.5	643.4	PB								
	VO			579.2	200	1.60		320	.270	.65	4100	293	.920	7.591
	WER1 ASSIGN			24	.75	18	.05	17						
09280 0256098 019								35.19E		17	598			
COLONY #1 SD		.0018A .0691 .0044		.59	4564 188	.9188	.0057	.0002						
1982-11-30 00/07-29-045-05W4/0	1972-08-27		578.4	580.0	649.8	PB								
	VO			587.2	42	.61		26	.300	.60	4250	293	.810	9.182
	WER1 ISOPAC			2	.75	2	.05	2						
09280 0256098 020								35.19E		2	70			
COLONY		.0012E .0628 .0032		.59	4461 244			.0011	.0004		.0100			
1977-12-31 00/07-30-045-05W4/0	1975-06-06		578.8	581.6	649.5	PB								
	VO			591.3	200	.93		185	.210	.60	3740	293	.935	4.888
	WER1 ASSIGN			9	.75	7	.05	6						
09280 0256098 025								35.19E		6	211			
COLONY		.0012E .0044		.59	4564 188			.0002						
1977-12-31 00/06-33-045-05W4/0	1977-06-08		587.7	594.7	665.7	PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 GOR PCT
WAINWRIGHT	(F) 045-06W4	09280												
	VO	+61.5		637.0	200	6.50	1300	.320	.65	4000	295	.937	8.560	
ASSOC	WER1 ASSIGN				111	.60	67	.05	63					
09280 0256098 026								35.19E		63	2217			
COLONY	.0004 .0007E .1848 .0010			.64	4411 180	.8038	.0089	.0004						
1982-12-31 D0/14-09-045-06W4/0 1982-07-24				634.0	640.5	702.0 GO								
	VO	+58.2		646.7	29	1.61	47	.287	.75	4200	295	.799	10.908	
	WER1 ISOPAC		B		5	.70	4	.05	4					
09280 0256098 027								35.19E		4	141			
COLONY	.0020E .0628 .0032			.94	4461 244	.9085	.0218	.0011	.0003	.0001	.0001			
1981-12-31 00/10-04-045-06W4/0 1980-10-10				643.0	645.5	710.0 PB								
	VO	+60.8		640.3	200	.50	100	.180	.60	4200	295	.799	5.473	
	WER1 ASSIGN		B		5	.70	4	.05	4					
09280 0256098 028								35.19E		4	141			
COLONY	.0020E .0628 .0032			.94	4461 244	.9085	.0218	.0011	.0003	.0001	.0001			
1981-06-30 00/09-05-045-06W4/0 1979-09-20				640.0	640.5	701.3 GW								
	VO			628.7	200	1.30	260	.330	.70	3980	295	.924	9.679	
	WER1 ASSIGN				25	.65	16	.05	15					
09280 0256098 029								35.19E		15	528			
UPPER COLONY	.0005A .0731 .0036			.60	4461 189	.8998	.0219	.0009	.0002					
1982-11-30 00/14-09-045-06W4/0 1982-07-24				627.5	629.8	702.0 PB								
	VO			626.8	63	1.73	109	.275	.55	4150	294	.920	6.599	
	WER1 ISOPAC				7	.75	5	.05	5					
09280 0256098 030								35.19E		5	176			
COLONY 1 .0006	A .0811 .0069			.60	4562 189	.8926	.0174	.0012	.0001	.0001				
1981-12-13 00/11-10-045-06W4/0 1975-09-13				627.0	628.2	697.4 PB								
	VO			626.5	200	1.00	200	.280	.60	4080	302	.929	6.948	
	WER1 ASSIGN				14	.65	9	.05	9					
09280 0256098 031								35.19E		9	317			
COLONY #2	.0005E .0731 .0036			.60	4461 189	.8998	.0219	.0009	.0002					
1983-09-30 02/14-02-045-06W4/0 1983-05-13				626.0	627.0	689.6 PB								
	VO			636.2	200	1.50	300	.310	.70	4040	294	.799	10.613	
	WER1 ASSIGN				32	.75	24	.05	23					
09280 0256098 035								35.19E		23	809			
COLONY #1 SD	.0020E .0628 .0032			.94	4462 244	.9085	.0218	.0011	.0003	.0001	.0001			
1984-09-30 00/06-07-045-06W4/0 1982-11-17				635.5	637.0	695.7 PB								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAINWRIGHT	(F) 045-06W4		09280													
	VO			+60.9	+56.9	643.2	200	5.50	1100	.320	.80	4200	294		.794	13.099
ASSOC	WER1 ASSIGN					144	.60	86	.05	82						
09280 0256098 036										35.19E		82	2886			
COLONY SD.	.0020E	.0628	.0032		.94	4462	244	.9085	.0218	.0011	.0003	.0001	.0001			
1984-09-30 00/13-09-045-06W4/0	1981-11-30				640.5	646.0	706.9	GO								
	VO					601.4	200	4.88	976	.300	.55	4490	294		.920	7.789
	WER1 ASSIGN					76	.70	53	.05	50						
09280 0256098 040										35.19E		50	1760			
COLONY	.0012E				.59	4468	186									
1983-12-31 00/01-12-045-06W4/0	1965-02-00				598.0	605.0	668.4	PB								
	VO					616.3	200	1.20	240	.300	.60	3750	294		.928	7.036
	WER1 ASSIGN					17	.65	11	.05	10						
09280 0256098 045										35.19E		10	352			
COLONY #3	.0005E	.0731	.0036		.60	4562	189	.8998	.0219	.0009	.0002					
1982-05-31 00/08-15-045-06W4/0	1980-11-16				615.5	617.0	682.5	PB								
	VO					629.4	200	.80	160	.300	.65	3980	295		.921	8.123
	WER1 ASSIGN					13	.65	8	.05	8						
09280 0256098 046										35.19E		8	282			
UPPER COLONY #1	.0005A	.0731	.0036		.60	4461	189	.8998	.0219	.0009	.0002					
1982-11-30 00/03-16-045-06W4/0	1980-08-29				629.0	629.8	703.4	PB								
	VO					635.0	200	1.50	300	.310	.55	4100	294		.798	8.437
	WER1 ASSIGN					25	.75	19	.05	18						
09280 0256098 047										35.19E		18	633			
U COLONY SD	.0020E	.0628	.0032		.94	4462	244	.9085	.0218	.0011	.0003	.0001	.0001			
1984-09-30 00/03-16-045-06W4/0	1981-09-01				633.8	636.3	703.3	PB								
	VO	HEAVY				637.8	200	6.10	1220	.350	.85	4100	298		.925	12.584
	WER1 ASSIGN					154	.65	100	.05	95						
09280 0256098 048										35.19E		95	3343			
COLONY CH SAND	.0005A	.0731	.0036		.60	4461	189	.8998	.0219	.0009	.0002					
1982-12-31 00/03-16-045-06W4/0	1980-08-29				634.5	641.0	703.4	GO								
	VO	HEAVY				640.5	200	5.00	1000	.300	.70	4100	294		.798	10.437
	WER1 ASSIGN					104	.65	68	.05	65						
09280 0256098 049										35.19E		65	2287			
COLONY CHNL SD	.0020E	.0628	.0032		.94	4462	244	.9085	.0218	.0011	.0003	.0001	.0001			
1984-09-30 00/03-16-045-06W4/0	1981-09-01				638.0	643.0	703.3	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WAINWRIGHT	(F) 045-06W4 09280													
	VO +71.3				619.4	15	1.65	24	.250	.60	3870	298	.930	5.962
	WER1 ISOPAC		B		1 .80	1 .05		1						
09280 0256098 050								35.19E		1		35		
COLONY	.0012E				.60	4557 191								
1977-12-31 00/14-27-045-06W4/0 1958-06-03					614.8	615.7	688.5 PB							
	VO				642.7	200	.50	100	.270	.50	4270	294	.933	5.976
	WER1 ASSIGN				6 .65	4 .05		4						
09280 0256098 052								35.19E		4		141		
COLONY #2 SD	.0004 .0007E .1848 .0010				.64	4411 180	.8038 .0089 .0004							
1984-09-30 02/10-30-045-06W4/0 1982-11-02					642.5	643.0	706.0 PB							
	VO +61.7				644.5	200	.50	100	.300	.45	3870	294	.937	5.393
	WER1 ASSIGN		B		5 .55	3 .05		3						
09280 0256098 053								35.19E		3		106		
COLONY #3 SD	.0004 .0007E .1848 .0010				.64	4411 180	.8038 .0089 .0004							
1984-09-30 02/10-30-045-06W4/0 1982-11-02					644.3	644.8	706.0 GW							
	VO +72.9				632.9	200	1.00	200	.320	.55	4100	294	.932	7.489
	WER1 ASSIGN		B		15 .60	9 .05		9						
09280 0256098 054								35.19E		9		317		
COLONY #1 SD	.0004 .0007E .1848 .0010				.64	4411 180	.8038 .0089 .0004							
1984-09-30 00/14-30-045-06W4/0 1983-02-11					632.4	633.4	705.3 GW							
	VO +64.1				669.0	200	1.50	300	.300	.70	4270	296	.936	9.204
	WER1 ASSIGN		B		28 .60	17 .05		16						
09280 0256098 056								35.19E		16		563		
COLONY SD	.0004 .0007E .1848 .0010				.64	4411 180	.8038 .0089 .0004							
1984-09-30 00/16-31-045-06W4/0 1982-06-05					668.3	669.8	734.0 GW							
	VO +62.2		+59.0		645.6	16	4.70	75	.300	.80	3870	294	.935	9.609
ASSOC	WER1 ASSIGN				7 .55	4 .05		4						
09280 0256098 057								35.19E		4		141		
COLONY CHNL SD.	.0004 .0007E .1848 .0010				.64	4411 180	.8038 .0089 .0004							
1984-09-30 00/12-32-045-06W4/0 1981-07-19					643.6	647.7	709.9 GO							
	VO				648.4	200	1.50	300	.220	.30	3870	295	.928	2.653
	WER1 ASSIGN				8 .65	5 .05		5						
09280 0256098 058								35.19E		5		176		
COLONY #1	.0001 .0016E .0566 .0072				.59	4585 189	.9186 .0149 .0005 .0003 .0002							
1981-06-30 02/13-32-045-06W4/0 1980-08-21					646.1	650.8	719.1 PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WAINWRIGHT	(F) 045-06W4 09280																
	VO			+64.7	+62.7	641.0		16	5.00		80	.310	.80	3870	296	.930	9.915
ASSOC	WER1 ASSIGN						8	.60		5	.05	4					
09280 0256098 060											35.19E		4		141		
COLONY CHNL	.0001	.0016E	.0566	.0072		.59	4585	189	.9186	.0149	.0005	.0003	.0002				
1984-12-31 00/05-32-045-06W4/0	1983-08-07				638.0	644.0	708.7	GO									
	VO	+53.1				624.4		200	1.50		300	.300	.55	4250	298	.920	7.274
	WER1 ASSIGN						B	22	.65		14	.05	13				
09280 0256098 075											35.37E		13		460		
COLONY	.0016E	.0952	.0042			.62	4523	189	.8691	.0245	.0006	.0010	.0006	.0008	.0012	.0012	
1981-09-30 00/07-14-045-07W4/0	1953-07-21				623.6	625.1	678.2	GW									
	VO	+79.5				556.1		128	1.52		195	.250	.60	5310	294	.900	8.560
	WER1 ASSIGN						B	17	.75		13	.05	12				
09280 0256098 085											35.19E		12		422		
U COLONY SD	.0018A	.0589	.0039			.59	4571	199	.9226	.0117	.0008	.0002	.0001				
1984-04-30 00/04-01-046-06W4/0	1967-06-02				555.3	556.9	636.4	GW									
	VO	+75.6				606.8		200	1.80		360	.270	.50	3980	294	.922	5.637
	WER1 ASSIGN						B	20	.60		12	.05	11				
09280 0256098 090											35.91E		11		395		
COLONY	.0003A	.0765				.61	4537	190	.8992	.0130	.0026	.0031	.0021	.0019	.0007	.0006	
1984-04-30 D0/12-04-046-06W4/0	1975-10-06				605.9	607.8	683.1	GW									
	VO	+146.9				607.5		36	1.75		63	.310	.61	3660	294	.937	7.149
	WER1 ISOPAC						B	5	.70		4	.05	4				
09280 0256098 095											35.19E		4		141		
COLONY 2	.0012E	.0987	.0043			.60	4530	186			.0001	.0004					
1982-12-01 00/11-04-046-06W4/0	1975-03-01				609.3	610.5	677.9	PB									
	VO					632.5		200	1.10		220	.300	.70	4200	294	.925	9.223
	WER1 ASSIGN ABAND							20	.55		11	.05	11				
09280 0256098 097											35.19E		11		387		
UP COLONY	.0001E	.0987	.0043			.60	4530	186	.8908	.0056	.0001	.0004					
1981-06-30 02/11-05-046-06W4/0	1980-06-05				631.9	633.0	706.5	PB									
	VO		HEAVY			636.9		200	5.60		1120	.270	.85	4120	295	.923	9.875
	WER1 ASSIGN							111	.65		72	.05	68				
09280 0256098 098											35.41E		68		2408		
COLONY	.0007A	.0585	.0022			.59	4573	189	.9276	.0097	.0012	.0001					
1981-06-30 04/10-07-046-06W4/0	1980-09-23				631.5	642.3	708.5	GO									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
	LOCATION DRILL DATE TOP BASE KB TYPE													
WAINWRIGHT	(F) 045-06W4 09280													
	VO			612.6	200	3.39		678	.228	.50	4120	295	.925	4.888
	WER1 ASSIGN			33	.65	21	.05	21						
09280 0256098 100								35.19E		21	739			
COLONY	.0012E .0018		.58	4592 189				.0014	.0005					
1977-12-31 00/07-08-046-06W4/0	1977-05-30		608.4	616.9	690.4	PB								
	VO HEAVY			614.2	200	4.57		925	.290	.75	4110	294	.925	9.348
	WER1 ASSIGN			85	.60	51	.05	48						
09280 0256098 105								35.19E		48	1689			
COLONY CHANNEL	.0012E .0043		.60	4530 186				.0001						
1978-06-30 00/10-08-046-06W4/0	1977-09-30		611.7	616.5	682.8	GO								
	VO			561.4	200	1.24		247	.280	.70	3790	293	.911	7.926
	WER1 ASSIGN			19	.75	15	.05	14						
09280 0256098 115								35.19E		14	493			
COLONY	.0012E		.62	4592 197										
1976-12-31 00/07-11-046-06W4/0	1976-06-17		560.8	562.1	647.4	PB								
	VO			600.5	200	1.24		247	.320	.60	4000	294	.928	7.994
	WER1 ASSIGN			20	.65	13	.05	12						
09280 0256098 120								35.19E		12	422			
COLONY	.0012E		.59	4537 187										
1976-12-31 00/06-23-046-06W4/0	1976-06-07		599.8	601.1	673.0	PB								
	VO			593.1	200	5.00		1000	.320	.55	3965	293	.923	7.338
STRIKE	WER1 ASSIGN			73	.75	55	.05	52						
09280 0256098 123								35.19E		52	1830			
COLONY SDS	.0011E .0621 .0039		.59	4569 189	.9209	.0081	.0030	.0008	.0001					
1981-12-31 00/11-32-046-06W4/0	1980-09-05		585.5	600.7	672.6	PB								
	VO +65.6			629.2	16	4.50		72	.300	.75	3670	294	.931	9.047
ASSOC	WER1 ASSIGN			7	.55	4	.05	4						
09280 0256098 125								35.19E		4	141			
L. COLONY SD.	.0011E .0947 .0033		.60	4528 186	.8971	.0036	.0002							
1984-09-30 00/16-05-046-06W4/0	1982-10-21		627.0	631.5	696.6	GO								
	VO +64.6			641.5	200	3.33		666	.270	.85	4360	295	.925	10.428
ASSOC	WER1 ASSIGN			69	.65	45	.05	43						
09280 0256098 140								35.19E		43	1513			
COLONY	.0012E .0585 .0022		.60	4530 186	.9276	.0097	.0012	.0001						
1980-07-31 02/04-08-046-06W4/0	1978-06-17		639.8	643.1	707.7	GO								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
VO -68.9 633.7 200 6.79 1357 .300 .85 4110 296 .925 10.886
ASSOC WER1 ASSIGN 148 .60 89 .05 85
09280 0256098 150 35.19E 85 2991
COLONY .0012E .0018 .58 4702 189 .0014 .0005
1983-12-31 00/05-08-046-06W4/0 1977-10-17 629.4 637.9 706.5 GO

VO +70.4 +66.4 612.0 200 3.39 678 .280 .80 4120 294 .930 9.570
ASSOC WER1 ASSIGN 65 .65 42 .05 39
09280 0256098 155 35.19E 39 1372
COLONY .0012E .0043 .60 4530 186 .0005
1978-06-30 00/15-08-046-06W4/0 1977-12-16 610.5 613.9 684.3 GO

VO 544.0 200 2.00 400 .360 .65 4100 292 .925 10.101
WER1 ASSIGN 40 .75 30 .05 29
09280 0256098 160 35.19E 29 1021
COLONY 1 .0011E .0947 .0033 .60 4528 186 .8971 .0036 .0002
1980-12-31 00/11-20-046-06W4/0 1980-08-17 543.0 545.0 633.1 PB

VO 548.7 200 2.30 460 .360 .65 4100 292 .925 10.101
WER1 ASSIGN 46 .75 35 .05 33
09280 0256098 165 35.19E 33 1161
COLONY 2 .0011E .0947 .0033 .60 4528 186 .8971 .0036 .0002
1980-12-31 00/11-20-046-06W4/0 1980-08-17 547.5 549.8 633.1 PB

VO 555.0 200 1.00 200 .330 .50 4100 292 .925 7.123
WER1 ASSIGN 14 .75 11 .05 10
09280 0256098 170 35.19E 10 352
COLONY 3 .0011E .0947 .0033 .60 4528 186 .8971 .0036 .0002
1980-12-31 00/11-20-046-06W4/0 1980-08-17 554.5 555.5 633.1 PB

VO 492.2 200 3.00 600 .310 .55 4010 290 .919 7.296
STRIKE WER1 ASSIGN 44 .75 33 .05 31
09280 0256098 175 35.19E 31 1091
COLONY 1 .0011E .0621 .0039 .59 4569 189 .9209 .0081 .0030 .0008 .0001
1980-12-31 00/11-29-046-06W4/0 1980-06-14 490.5 493.8 579.4 PB

VO 584.9 200 5.50 1100 .210 .55 4170 293 .910 5.137
WER1 ASSIGN 56 .75 42 .05 40
09280 0256098 185 35.19E 40 1408
COLONY 1ST SS .0019A .0495 .0016 .59 4578 190 .9254 .0190 .0015 .0007 .0003 .0001
1981-09-30 00/07-25-047-07W4/0 1978-10-03 579.7 590.0 673.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WAINWRIGHT (F) 045-06W4 09280																	
WAINWRIGHT MCLAREN A	VO -56.8				624.0	200	4.00		800	.260	.55	4120	295		.913		6.221
	WER1 ASSIGN		B		50	.75	37	.05	36		2						
09280 0268001 000 WAIN MCL A									55.19E		34	1876					
MCLAREN MBR	.0005E .0186 .0136				.58	4657	194	.9468	.0200	.0005							
1981-12-31 00/01-01-045-05W4/0 1981-01-01				622.0	626.0	682.8	GW										
TCPL																	
	VO				598.7	200	.91		182	.300	.50	4170	294		.919		6.584
	WER1 ASSIGN				12	.65	8	.05	8								
09280 0268098 005									35.93E		8	287					
MCLAREN	.0001A .0668 .0004				.59	4534	188	.9203	.0077	.0001							
1983-12-31 00/11-33-044-05W4/0 1973-08-26				598.3	599.2	661.7	PB										
	VO				596.8	200	1.20		240	.320	.60	4030	294		.926		8.082
	WER1 ASSIGN				19	.75	14	.05	14								
09280 0268098 010									35.19E		14	493					
MCLAREN	.0010E .0653 .0028				.59	4566	188	.9192	.0115	.0002							
1981-06-30 02/06-04-045-05W4/0 1975-12-17				596.2	597.4	660.5	PB										
	VO				588.9	200	1.20		240	.300	.65	4150	294		.920		8.508
	WER1 ASSIGN				20	.75	15	.05	14								
09280 0268098 015									35.19E		14	493					
MCLAREN	.0010A .0653 .0028				.59	4566	188	.9192	.0115	.0002							
1981-06-30 00/07-09-045-05W4/0 1975-07-15				588.3	589.5	652.6	PB										
	VO				581.8	200	3.00		600	.240	.55	4160	294		.922		5.761
	WER1 ASSIGN				35	.75	26	.05	25								
09280 0268098 020									36.68E		25	917					
MCLAREN	.0011 E .1132 .0099				.61	4526	187	.8598	.0150	.0002	.0001						
1982-08-31 00/07-20-045-05W4/0 1972-08-11				580.0	583.6	649.2	PB										
	VO				587.9	200	1.80		360	.270	.70	4160	294		.922		8.249
	WER1 ASSIGN				30	.75	22	.05	21								
09280 0270098 005									36.68E		21	770					
WASECA	.0011 E .1132 .0099				.61	4526	187	.8598	.0150	.0002	.0001						
1982-08-31 00/07-20-045-05W4/0 1972-08-11				587.0	588.8	649.2	PB										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP    STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WAINWRIGHT             (F)  045-06W4     09280
  SPARKY E                  MB   +41.0                614.6    1741   2.04     3552  .300   .75   4480 294   .920 10.598
                       WER1 ISOPAC                B      316   .80    252  .05    240      206
    09280 0276005 000 SPARKY E                                                  35.19E      34       1196
    SPARKY 1          .0013 .0026E .0721 .0001          .59  4537 187 .9152 .0076 .0001                    .0001 .0005
    1981-12-31 A0/07-11-046-06W4/0 1976-06-17        606.6  607.5  647.4 GW
    PANALTA TCPL
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  SPARKY H                 VO                +26.4      625.9     200   1.30      260  .220   .50   3000 295   .930  3.421
    ASSOC              WER1 ASSIGN                        9   .50      4  .05        4
    09280 0276008 000 SPARKY H                                                  35.19E       4       141
    UPPER SPARKY      .0016 .0001E .0480 .0002          .64  4586 200 .8512 .0812 .0121 .0034 .0017 .0004 .0001
    1983-06-30 00/11-26-044-05W4/0 1980-05-20        625.2  626.5  652.9 GO
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                           VO                         619.4     200   1.70      340  .201   .60   4050 294   .927  5.097
                       WER1 ASSIGN                       17   .65     11  .05       11
    09280 0276098 003                                                           35.19E      11       387
    SPARKY #1         .0036      E .1229 .0054          .63  4486 186 .8537 .0091 .0003 .0008 .0008 .0029 .0004 .0001
    1981-06-30 00/12-07-045-05W4/0 1980-06-17        618.5  620.2  649.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                +23.4    679.7     128    .60       77  .300   .80   3500 296   .932  8.659
    ASSOC              WER1 ASSIGN                        7   .60      4  .05        4
    09280 0276098 004                                                           35.19E       4       141
    SPARKY #1 SD              .0003E .1258 .0053          .64  4498 189 .8320 .0283 .0042 .0010 .0011 .0012 .0005 .0003
    1982-12-01 00/10-09-045-06W4/0 1981-05-26        679.4  680.0  703.4 GO
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                           VO   +36.0                 614.8     158   1.84      291  .270   .80   4480 294   .920 10.164
                       WER1 ISOPAC                B       30   .70     21  .05       20
    09280 0276098 005                                                           35.19E      20       704
    SPARKY                    .0012E                    .59  4537 187
    1982-12-01 B0/07-12-046-06W4/0 1976-09-18        620.9  625.4  661.1 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         623.3     200   4.00      800  .320   .60   4310 295   .918  8.690
                       WER1 ASSIGN                       70   .70     49  .05       46
    09280 0276098 008                                                           35.19E      46       1619
    SPARKY SD                 .0009E .0655 .0034          .61  4554 189 .9173 .0129 .0024 .0037 .0025 .0034 .0014 .0011
    1984-06-30 00/10-03-046-06W4/0 1955-08-07        621.2  625.4  666.2 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / MFD / AREA / PAY / VOLUME / POR / GSAT / PI / T / Z / M3/M3	AQUIFER / GIP / REC / PROD / SL / IMG / MGP / STOIP / GOR / PCT	GHV / RMG / ENERGY	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
WAINWRIGHT	(F) 045-06W4 09280					
	VO HEAVY	635.4 128 .50 64 .310 .65 4150 294 .921 8.783				
	WER1 ASSIGN	6 .65 4 .05 4				
09280 0276098 010				35.19E 4 141		
SPARKY #2	.0013E .0901 .0037		.61 4530 188 .8879		.0111 .0011 .0013 .0011 .0014 .0006 .0004	
1982-12-01 00/14-14-045-06W4/0	1981-08-06		635.1 635.6 667.6 GO			
	VO	650.9 200 1.30 260 .330 .80 4130 295 .924 11.375				
	WER1 ASSIGN	30 .65 20 .05 19				
09280 0276098 015				35.19E 19 669		
SPARKY #2	.0013E .0901 .0037		.61 4530 188 .8879		.0111 .0011 .0013 .0011 .0014 .0006 .0004	
1982-05-31 00/07-15-045-06W4/0	1981-05-05		650.2 651.5 681.0 PB			
	VO	662.0 200 1.00 200 .290 .55 4610 296 .913 7.738				
	WER1 ASSIGN	15 .70 11 .05 10				
09280 0276098 025				35.19E 10 352		
SPARKY #2	.0009A .0677 .0033		.60 4560 190 .9041		.0183 .0010 .0015 .0010 .0013 .0005 .0004	
1982-05-31 00/10-10-045-07W4/0	1981-05-04		661.5 662.5 676.8 PB			
WAINWRIGHT B		662.8				
SOLN	WER1 ISOPAC	18 .65 12 .25 9 2 1260.0 14				
09280 0278002 000	WAINWR B			35.19E 7 246		
WAINWRIGHT	E .0832 .0051		.60 4551 187 .9066		.0032 .0005 .0004 .0005 .0005 .0005	
1984-12-31 00/01-01-045-06W4/0	1975-00-00					
	VO +21.0	676.7 16 1.88 30 .270 .75 3170 297 .942 6.525				
ASSOC	WER1 ASSIGN	2 .50 1 .05 1				
09280 0278098 003				35.37E 1 35		
WAINWRIGHT 2	E .0652 .0028		.59 4530 188 .9202		.0114 .0002	
1983-12-31 B2/04-04-045-06W4/0	1978-10-31		675.7 677.6 598.6 GO			
CWNGNUL						
	VO +36.3	668.8 128 3.08 394 .340 .76 3140 296 .944 8.268				
ASSOC	WER1 ASSIGN	33 .55 18 .05 17				
09280 0278098 005				35.19E 17 598		
WAINWRIGHT	.0012E .0769 .0087		.61 4557 189		.0006 .0028 .1100	
1983-12-31 DC/11-10-045-06W4/0	1975-09-13		667.2 670.3 697.4 PB			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV       RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE      KB  TYPE
 PURCHASERS:
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WAINWRIGHT             (F)  045-06W4    09280
    WAINWRIGHT&SPARKY A     VO          +34.0          641.9      242   1.72       416  .302  .55  4310 296  .918  7.492
    ASSOC               WER1 ISOPAC      SEGR                31  .70    22  .05      21
    09280 0278160 001 WNWR & SPKY A                                                35.19E
    WAINWRIGHT              .0007A .0709 .0080          .61  4566 190 .9068 .0081 .0011 .0018 .0013 .0014 .0005 .0004
    1984-12-31 00/06-23-046-06W4/0 1925-00-00       630.2  632.8  666.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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    WAINWRIGHT&SPARKY A                             639.0
    SOLN                WER1 ISOPAC      SEGR                603  .40    241  .55     109                 40200.0   15
    09280 0278160 001 WNWR & SPKY A                                                35.19E
    WAINWRIGHT              .0007A .0709 .0080          .61  4566 190 .9068 .0081 .0011 .0018 .0013 .0014 .0005 .0004
    1984-12-31 00/06-23-046-06W4/0 1925-00-00       630.2  632.8  666.9 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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    WAINWRIGHT&SPARKY A     VO          +35.8          649.2       75   1.08        81  .302  .55  4000 296  .915  6.976
    ASSOC               WER1 ISOPAC                       6  .60     3  .05       3
    09280 0278160 002 WNWR & SPKY A                                                35.19E
    WAINWRIGHT              .0007A .0709 .0080          .61  4566 190 .9068 .0081 .0011 .0018 .0013 .0014 .0005 .0004
    1984-07-31 00/06-23-046-06W4/0 1925-00-00       630.2  632.8  666.9 GO
-------------------------------------------------------------------------------------------------------------------------------
    WAINWRIGHT&SPARKY A     VO          +37.3          644.0      188   1.09       205  .302  .55  4230 296  .920  7.337
    ASSOC               WER1 ISOPAC                      15  .60     9  .05       9
    09280 0278160 003 WNWR & SPKY A                                                35.19E
    WAINWRIGHT              .0009A .0655 .0034          .61  4554 189 .9173 .0129 .0024 .0037 .0025 .0034 .0014 .0011
    1984-07-31 00/06-23-046-06W4/0 1925-00-00       630.2  632.8  666.9 GO
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    WAINWRIGHT&SPARKY A     VO          +33.4          626.1      169   1.20       203  .302  .55  4328 296  .920  7.606
    ASSOC               WER1 ISOPAC                      15  .65    10  .05      10
    09280 0278160 004 WNWR & SPKY A                                                35.19E
    WAINWRIGHT              .0008A .0682 .0057          .61  4560 190 .9121 .0105 .0018 .0028 .0019 .0024 .0010 .0008
    1984-07-31 00/06-23-046-06W4/0 1925-00-00       630.2  632.8  666.9 GO
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  WAINWRIGHT & SPARKY A
    ASSOC               WER1 ISOPAC      SEGR                67  .65     44  .05      43
    09280 0278160 999 WNWR+SPKY A                                                  35.19E      43       1513
    ?                       .0009A
    1984-12-31 00/06-23-046-06W4/0 1952-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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  WAINWRIGHT & SPARKY A
    SOLN                WER1 ISOPAC      SEGR                603  .40    241  .55     109      19
    09280 0278160 999 WNWR+SPKY A                                                  35.19E      90       3167
    ?                       .0009A
    1984-12-31 00/06-23-046-06W4/0 1952-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAINWRIGHT (F) 045-06W4 09280
GENERAL PETROLEUMS A VO 631.9 128 6.17 790 .210 .55 4520 297 .804 6.213
WER1 ASSIGN 49 .65 32 .05 30 1
09280 0286001 000 GEN PETE A 35.19E 29 1021
G P .0012E .94 4461 244
1982-12-01 00/07-29-045-05W4/0 1972-08-27 628.5 634.9 650.1 PB
TCPL

VO 719.6 200 8.64 1727 .100 .50 4690 297 .920 2.444
WER1 ASSIGN 42 .65 28 .05 26
09280 0720098 005 37.06E 26 964
D-3 .0011E .65 4516 186
1976-06-30 00/16-20-045-04W4/0 1972-08-00 714.8 724.5 698.6 PB

WAINWRIGHT POOLS= 107 GIP= 7725 PROD= 4825 IMG= 4466 MGP= 857 RMG= 3609 ENERGY= 129672

WALRUS (SA) 082-17W5 09283
VO 726.3 200 5.24 1048 .280 .45 5270 307 .913 6.737
STRIKE BER7 ASSIGN 71 .70 49 .05 47
09283 0326098 005 37.43E 47 1759
GETHING .0003A .0020 .0023 .71 4330 188 .0175 .0100 .9000
1982-11-30 00/04-03-082-17W5/0 1973-12-00 723.0 729.7 741.0 PB

WALRUS POOLS= 1 GIP= 71 PROD= 49 IMG= 47 MGP= RMG= 47 ENERGY= 1759

WANYANDIE (F) 060-01W6 09950
VO -951.0 2223.1 64 1.06 68 .066 .60 8085 361 .900 2.802
ASSOC BER7 ASSIGN 2 .60 1 .10 1
09950 0176098 005 37.43E 1 37
CARDIUM .0009E .0140 .0131 .69 4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
1981-09-30 00/13-03-060-27W5/0 1980-11-25 2222.5 2223.7 1272.7 GO
KANNGAZ

VO 2291.0 200 10.70 2140 .200 .89 19610 365 .863 31.867
BER7 ASSIGN 682 .75 511 .10 460
09950 0176098 010 39.30E 460 18078
UPPER CARDIUM .0009A .0140 .0131 .69 4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
1980-12-31 00/11-03-060-01W6/0 1980-05-30 2285.7 2296.4 1301.7 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WANYANDIE              (F)  060-01W6     09950
                            VO                      2301.1     200    3.50       700   .159   .85 19770 365   .863 24.122
                       BER7 ASSIGN                     169    .75     127   .10     114
    09950 0176098 015                                                          39.30E     114        4480
    LOWER MANNVILLE        .0009A .0140 .0131          .69  4632 213 .8356 .0719 .0403 .0051 .0109 .0042 .0012 .0028
    1980-12-31 00/11-03-060-01W6/0 1980-05-30      2299.2 2303.0 1301.7 PB
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                            VO                      2204.9     200   12.00      2400   .090   .80 17640 332   .750 14.506
                       BER7 ASSIGN                     348    .85     296   .15     252
    09950 0176098 020                                                          37.43E     252        9432
    CARDIUM                     E .0052 .0043          .76  4605 228 .7577 .1247 .0643 .0086 .0173 .0114 .0037 .0028
    1984-05-31 00/11-23-060-01W6/0 1980-05-25      2197.8 2212.0 1286.0 PB
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                            VO                      2743.2     200    5.00      1000   .070   .30 17780 346   .842  3.645
                       BER7 ASSIGN                      36    .75      27   .10      25
    09950 0192098 005                                                          37.43E      25         936
    DUNVEGAN          .0004 .0001E .0070            .65  4631 209 .8621 .0945 .0239 .0030 .0042 .0023 .0009 .0016
    1982-12-01 00/06-29-059-01W6/0 1980-08-09      2737.5 2749.0 1277.0 PB
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                            VO                      3126.5     200    6.00      1200   .100   .65 27800 354   .878 16.533
                       BER7 ASSIGN                     198    .75     149   .20     119
    09950 0326098 005                                                          37.43E     119        4454
    LOWER GETHING     .0001      A .0021 .1239        .91  4951 219 .7707 .0759 .0184 .0032 .0033 .0021 .0002 .0001
    1982-11-30 00/13-03-060-27W5/0 1980-11-25      3122.0 3131.0 1272.7 PB
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                            VO                      3007.0     200    3.50       700   .090   .75 27800 352   .978 15.501
                       BER7 ASSIGN                     109    .75      82   .05      78
    09950 0326098 010                                                          37.43E      78        2920
    UPPER GETHING     .0007 .0001A .2188            .69  4366 186 .7114 .0488 .0136 .0021 .0026 .0015 .0004
    1982-11-30 00/06-25-060-27W5/0 1980-11-24      3002.0 3012.0 1264.9 PB
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WANYANDIE                POOLS=     7  GIP=      1544 PROD=      1193  IMG=      1049  MGP=            RMG=      1049  ENERGY=     40337
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WAPITI                 (F)  067-10W6     09530
                            VO                       830.1     200    2.30       460   .130   .50  4660 310   .896  3.101
                       WER1 ASSIGN                      14    .65       9   .10       8
    09530 0126098 005                                                          39.30E       8         314
    L WAPITI          .0001 .0016E .0151 .0001          .65  4606 209 .8549 .0797 .0343 .0054 .0052 .0006 .0004 .0016
    1983-12-31 00/10-04-068-12W6/0 1979-05-24       828.9  831.2  833.6 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2  H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE     TOP    BASE      KB   TYPE
 PURCHASERS:
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WAPITI                (F)  067-10W6     09530
                           VO                      1180.5     200   6.55      1310  .220  .65 10230 322  .810 15.950
                      WER2 ASSIGN                    209  .75    157  .10       141
    09530 0154098 005                                                        37.43E    141       5278
    CHINOOK              .0003E          .0049      .70  4571 211
    1982-08-31 00/10-27-065-10W6/0 1977-04-20     1175.3 1185.7  957.7 PB
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                           VO                      1222.2     200   2.72       543  .119  .65 10230 325  .817  8.474
                      WER2 ASSIGN                     46  .75     34  .10        31
    09530 0154098 010                                                        37.81E     31       1172
    CHINOOK        .0001 .0003E .0260 .0020        .69  4585 213 .8150 .0890 .0430 .0061 .0103 .0053 .0017 .0012
    1978-12-31 00/06-28-065-10W6/0 1978-02-22     1219.5 1225.3  997.6 PB
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  CADOTTE A                VO                      2441.2     200  13.50      2700  .070  .75 14530 371  .906  6.454
                      WER1 ASSIGN                    174  .70    122  .10       110        3
    09530 0232001 000 CAD A                                                  37.43E    107       4005
    CADOTTE                    A .0161 .0134        .62  4657 201 .9033 .0488 .0110 .0023 .0023 .0028
    1982-12-31 00/11-18-066-10W6/0 1980-04-08     2434.5 2448.0  884.5 PB
    TCPL
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                           VO                      2553.2     200  10.06      2012  .126  .75 19410 376  .905 15.329
                      WER1 ASSIGN                    308  .85    262  .05       249
    09530 0232098 003                                                        39.30E    249       9786
    CADOTTE              .0001E .0022 .0125        .78  4631 204 .9025 .0569 .0139 .0027 .0031 .0022 .0009 .0030
    1982-08-31 00/10-27-065-10W6/0 1977-04-20     2546.0 2560.3  957.7 PB
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                           VO                      2227.5     200   3.00       600  .090  .70 15500 333  .839  9.940
                      WER2 ASSIGN                     60  .75     45  .05        42
    09530 0232098 005                                                        37.43E     42       1572
    CADOTTE                    A .0161 .0134        .62  4654 201 .9033 .0488 .0110 .0023 .0028
    1980-10-31 00/07-27-066-09W6/0 1979-04-06     2726.5 2734.0  835.4 PB
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                           VO                      2422.3     200   2.99       598  .070  .60 19578 338  .845  8.187
                      WER1 ASSIGN                     49  .75     37  .10        33
    09530 0232098 010                                                        39.30E     33       1297
    CADOTTE              .0001A .0022 .0125        .78  4631 204 .9025 .0569 .0139 .0027 .0031 .0022 .0009 .0030
    1983-07-31 00/09-10-066-10W6/0 1981-08-30     2420.8 2423.8  892.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WAPITI	(F) 067-10W6	09530													
	VO			2474.9	200	4.27	854	.080	.65	19790	372		.908		8.664
	WER2 ASSIGN			74	.75	55	.05	53							
09530 0232098 015							37.81E		53	2004					
CADOTTE CONG	A .0161 .0134		.62	4657	201	.9033	.0488	.0110	.0023	.0023	.0028				
1981-06-30 00/15-27-066-10W6/0	1980-07-10		2472.6	2477.3	1005.8	PB									
	VO			2274.2	128	5.50	704	.080	.65	19640	366		.872		9.099
	WER2 ASSIGN			64	.75	48	.10	43							
09530 0232098 025							39.30E		43	1690					
CADOTTE	.0001A .0921 .0069		.73	4526	212	.7298	.1043	.0410	.0077	.0083	.0046	.0018	.0034		
1982-12-01 00/10-30-067-11W6/0	1980-06-06		2271.5	2277.0	820.5	PB									
	VO			2370.2	200	11.80	2360	.040	.65	18480	366		.887		4.209
	WER1 ASSIGN			99	.70	70	.10	63							
09530 0232098 030							39.30E		63	2476					
CADOTTE	.0002 .0001E .0070 .0153		.65	4674	210	.8542	.0858	.0253	.0048	.0037	.0021	.0008	.0002		
1982-05-31 00/10-26-066-11W6/0	1981-07-25		2362.5	2377.8	833.8	PB									
	VO			2045.3	200	8.00	1600	.150	.65	13300	329		.816		13.736
	WER1 ASSIGN			220	.75	165	.10	148							
09530 0232098 040							39.30E		148	5816					
CADOTTE	.0003A .0109 .0150		.67	4659	211	.8433	.0841	.0295	.0040	.0073	.0034	.0009	.0013		
1982-05-31 00/06-27-067-09W6/0	1979-09-02		2040.6	2050.0	760.1	PB									
	VO			2327.0	200	5.70	1140	.100	.80	19790	336		.837		16.009
	WER1 ASSIGN			183	.75	137	.05	130							
09530 0232098 043							39.30E		130	5109					
CADOTTE	.0001A .0101 .0112		.64	4656	205	.8839	.0647	.0190	.0029	.0041	.0025	.0006	.0009		
1984-12-31 00/11-19-067-10W6/0	1982-02-12		2324.1	2330.0	900.5	PB									
	VO			2043.0	200	10.00	2000	.084	.60	20000	350		.847		9.670
	WER1 ASSIGN			193	.80	155	.10	139							
09530 0232098 045							37.43E		139	5203					
CADOTTE	.0003E .0109 .0150		.67	4659	211	.8433	.0841	.0295	.0040	.0073	.0034	.0009	.0013		
1982-07-30 00/10-01-068-09W6/0	1980-09-24		2038.0	2048.0	833.0	PB									
	VO			2171.8	200	6.00	1200	.100	.70	20305	359		.869		12.957
	WER1 ASSIGN			155	.80	124	.05	118							
09530 0232098 050							39.30E		118	4637					
CADOTTE	.0001 .0016E .0151 .0001		.65	4606	209	.8549	.0797	.0343	.0054	.0052	.0016	.0004	.0016		
1981-06-30 00/11-14-068-12W6/0	1980-07-20		2168.5	2175.0	769.0	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAPITI	(F) 067-10W6	09530											
	VO			2482.5	200	3.80	760	.095	.65	19640	372	.889	10.429
	WER1 ASSIGN			79	.75	59	.10	53					
09530 0232098 055								39.30E	53	2083			
CADOTTE	.0001 .0016E .0151			.65	4611 209	.8549	.0797	.0343	.0054	.0052	.0006	.0004	.0016
1981-12-31 00/06-19-068-13W6/0	1981-04-04		2480.0	2485.0	996.2	PB							
	VO			2354.0	200	4.00	800	.040	.55	19640	368	.881	3.790
	WER1 ASSIGN			30	.75	23	.10	20					
09530 0232098 060								37.43E	20	749			
CADOTTE CONG	.0016A .0151 .0001			.65	4606 209	.8549	.0797	.0343	.0054	.0052	.0016	.0004	.0015
1981-06-30 00/06-28-068-13W6/0	1980-05-30		2352.0	2356.0	896.6	PB							
	VO			2112.3	200	8.52	1704	.060	.65	13420	358	.877	4.741
	WER2 ASSIGN			81	.70	57	.10	51					
09530 0264098 005								39.30E	51	2004			
SPIRIT RIVER	.0001A .0055 .0069			.64	4657 209	.8620	.0936	.0215	.0037	.0040	.0020	.0005	.0003
1980-10-31 00/06-27-067-09W6/0	1979-09-02		2106.6	2118.0	760.1	PB							
NOTIKEWIN A	VO			2413.3	200	9.49	1898	.065	.55	19290	346	.858	6.606
	WER1 ASSIGN			125	.75	94	.05	89		25			
09530 0266001 000	NOT A							39.30E	64	2515			
NOTIKEWIN	.0001A .0044 .0193			.63	4688 203	.8987	.0563	.0136	.0022	.0025	.0015	.0005	.0009
1984-04-30 00/01-23-067-11W6/0	1982-09-10		2407.0	2419.6	895.4	PB							
NOTIKEWIN C	VO			2304.6	200	5.30	1060	.090	.60	19760	334	.808	11.244
	WER1 ASSIGN			119	.75	89	.10	80					
09530 0266003 000	NOTIKEWIN C							39.30E	80	3144			
NOTIKEWIN	.0001A .0032 .0102			.63	4647 214	.8464	.0822	.0351	.0060	.0092	.0045	.0015	.0021
1984-09-30 00/10-29-067-10W6/0	1979-03-31		2301.6	2307.5	840.4	PB							
	VO			2217.0	200	2.00	400	.070	.70	20190	334	.843	9.992
	WER1 ASSIGN			40	.80	32	.05	30					
09530 0266098 002								39.30E	30	1179			
L NOTIKEWIN	.0001A .0030 .0097			.62	4671 203	.9012	.0683	.0145	.0006	.0018	.0005	.0001	.0002
1984-12-31 00/06-09-067-08W6/0	1982-06-19		2216.0	2218.0	838.3	PB							
	VO			2369.3	200	7.21	1442	.065	.65	19720	368	.899	7.162
	WER2 ASSIGN			103	.75	77	.05	74					
09530 0266098 005								39.30E	74	2908			
NOTIKEWIN	.0002 A .0407			.65	4586 203	.8567	.0694	.0209	.0034	.0044	.0022	.0011	.0010
1981-09-30 00/06-21-067-10W6/0	1981-02-14		2363.6	2375.0	883.3	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2143.6 200 4.10 820 .120 .70 20000 350 .865 15.781
WER1 ASSIGN 129 .75 97 .05 92
09530 0266098 010 39.30E 92 3616
L NOTIKEWIN .0001E .0032 .0123 .63 4639 205 .8881 .0716 .0169 .0023 .0029 .0014 .0008 .0004
1982-07-30 00/10-01-068-09W6/0 1980-09-24 2141.5 2145.6 833.0 PB

VO 2299.3 200 6.40 1280 .080 .60 25200 335 .873 11.762
WER1 ASSIGN 151 .80 120 .05 114
09530 0266098 015 39.30E 114 4480
NOTIKEWIN .0001A .0032 .0123 .63 4639 205 .8881 .0716 .0169 .0023 .0029 .0014 .0006 .0008
1982-12-31 00/10-02-067-09W6/0 1981-09-01 2285.6 2313.0 869.8 PB

VO 2147.5 200 3.98 796 .093 .40 20190 331 .809 7.976
WER1 ASSIGN 63 .80 51 .10 46
09530 0266098 020 39.30E 46 1808
NOTIKEWAN A .0028 .0102 .68 4647 214 .8464 .0822 .0351 .0060 .0092 .0045 .0015 .0021
1982-12-31 00/11-35-067-09W6/0 1981-12-11 2145.1 2149.8 799.8 PB

VO 2115.3 200 2.60 520 .107 .60 20230 330 .742 15.084
WER1 ASSIGN 78 .75 59 .10 53
09530 0266098 040 39.30E 53 2083
NOTIKEWIN .0003A .0021 .79 4552 229 .7923 .0850 .0519 .0095 .0195 .0127 .0070 .0197
1983-12-31 00/10-14-068-09W6/0 1982-05-20 2114.0 2116.6 840.8 PB

FALHER A-1 PD 2162.1 200 4.60 920 .067 .60 13900 360 .877 5.033
WER1 ASSIGN 123 .70 86 .10 77 49
09530 0272001 000 FALHER A-1 39.30E 28 1100
FALHER A U CONG .0001A .0129 .0022 .64 4627 207 .8673 .0790 .0257 .0045 .0049 .0022 .0006 .0006
1984-12-31 00/10-01-068-09W6/0 1980-09-24 2159.5 2164.7 833.0 PB
PANALTA PROGAS TCPL

FALHER A-2 VO 2163.6 200 3.40 680 .150 .80 17994 332 .791 23.383
WER1 ASSIGN 159 .75 119 .10 107 5
09530 0272002 000 FALH A-2 39.30E 102 4009
FALHER A .0188 .0135 .71 4621 215 .8271 .0777 .0281 .0084 .0088 .0069 .0036 .0071
1983-07-31 00/07-29-067-08W6/0 1981-09-16 2160.0 2167.2 811.2 PB
PANALTA PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2582.0 200 4.80 960 .080 .55 11600 342 .893 4.753
STRIKE WER1 ASSIGN 46 .65 30 .05 29
09530 0272098 008 39.30E 29 1140
FALHER .0010 A .0066 .0012 .56 4638 194 .9662 .0241 .0009
1984-12-31 00/06-03-066-08W6/0 1982-06-26 2576.0 2588.0 957.8 PB

VO 2251.7 200 1.79 358 .107 .80 20470 334 .799 18.672
WER1 ASSIGN 67 .80 54 .10 49
09530 0272098 010 39.30E 49 1926
FALHER 'D' SD .0001 .0001E .0021 .0094 .71 4631 219 .8215 .0934 .0398 .0068 .0095 .0062 .0037 .0074
1984-12-31 00/06-10-068-10W6/0 1979-12-07 2250.8 2252.6 750.7 PB

VO 2279.9 200 3.60 720 .080 .60 22500 334 .867 10.606
WER1 ASSIGN 76 .80 61 .10 55
09530 0272098 012 39.30E 55 2162
FLAHER D SD .0001E .0392 .0210 .77 4619 198 .8837 .0441 .0076 .0012 .0013 .0008 .0004 .0006
1984-12-31 00/06-13-068-11W6/0 1981-03-16 2273.0 2286.9 753.3 PB

VO 2313.4 200 4.80 960 .090 .55 21050 336 .850 10.375
WER1 ASSIGN 100 .75 75 .10 68
09530 0272098 014 39.30E 68 2672
FALHER D CONG. .0002 .0001E .0020 .0116 .62 4672 203 .9073 .0593 .0131 .0024 .0019 .0011 .0004 .0006
1984-12-31 00/06-03-069-12W6/0 1981-01-19 2311.0 2315.8 790.9 PB

VO 2437.8 200 4.50 900 .120 .55 20200 370 .923 11.102
WER2 ASSIGN 100 .75 75 .10 67
09530 0272098 020 38.18E 67 2558
FALHER D .0001E .0116 .0101 .70 4619 194 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1983-12-31 00/11-33-066-08W6/0 1979-03-09 2424.0 2446.5 935.7 PB

VO 2575.8 200 3.30 660 .070 .65 19870 343 .823 9.108
WER1 ASSIGN 60 .75 45 .10 41
09530 0272098 021 39.30E 41 1611
FALHER E .0025 .0329 .69 4721 214 .8300 .0899 .0274 .0051 .0056 .0033 .0015 .0018
1982-05-31 00/08-02-066-09W6/0 1981-09-24 2570.6 2581.0 922.2 PB

VO 2336.2 200 16.60 3320 .060 .60 22500 367 .933 6.728
WER2 ASSIGN 223 .75 168 .10 150
09530 0272098 023 38.18E 150 5727
FALHER C .0001E .0116 .0101 .70 4619 194 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1980-07-31 00/06-07-067-08W6/0 1979-11-21 2327.4 2345.0 868.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530

VO 2211.4 200 .80 160 .100 .60 19113 333 .812 12.061
WER1 ASSIGN 19 .75 14 .10 13
09530 0272098 027 39.30E 13 511
FALHER C A .0082 .0128 .67 4650 211 .8520 .0760 .0290 .0076 .0075 .0047 .0011 .0010
1983-07-31 00/07-29-067-08W6/9 1981-09-16 2211.0 2211.8 811.2 PB

VO 2414.0 200 3.60 720 .100 .55 22040 370 .910 10.239
WER2 ASSIGN 74 .75 55 .10 50
09530 0272098 045 39.30E 50 1965
FALHER D .0001E .0067 .0384 .64 4737 203 .8905 .0512 .0055 .0007 .0019 .0035 .0007 .0008
1980-07-31 00/10-29-067-10W6/0 1979-03-31 2411.5 2416.5 840.4 PB

VO 2402.7 128 2.70 346 .070 .60 14970 369 .899 5.390
WER2 ASSIGN 19 .70 13 .05 12
09530 0272098 047 39.30E 12 472
FALHER A LWR .0001A .0025 .0166 .62 4649 203 .9046 .0561 .0125 .0020 .0024 .0014 .0007 .0010
1982-12-01 00/10-30-067-11W6/0 1980-06-06 2401.0 2404.5 820.5 PB

VO 1942.0 200 6.00 1200 .100 .60 13800 326 .812 8.895
WER1 ASSIGN 107 .75 80 .10 72
09530 0272098 049 39.30E 72 2830
FALHER A .0001A .0071 .0060 .65 4640 207 .8790 .0684 .0240 .0042 .0050 .0028 .0013 .0021
1982-10-29 00/07-01-068-07W6/0 1980-07-26 1939.0 1945.0 722.3 PB

VO 1983.6 200 5.70 1140 .090 .60 13960 352 .866 7.033
WER2 ASSIGN 80 .75 60 .05 57
09530 0272098 050 39.30E 57 2240
FALHER C .0002A .0031 .62 4638 205 .8968 .0794 .0106 .0014 .0011 .0012 .0009 .0048
1980-06-30 00/07-01-068-07W6/0 1980-07-26 1980.3 1987.0 722.3 PB

VO 1941.0 128 .86 110 .055 .65 14130 353 .865 4.705
WER2 ASSIGN 5 .75 4 .05 4
09530 0272098 053 39.30E 4 157
FALHER .0001E .0116 .0101 .64 4633 206 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1982-12-01 00/10-09-068-07W6/0 1978-04-29 1940.1 1941.6 728.2 PB

VO 2090.8 200 5.60 1120 .043 .65 16480 360 .875 4.158
WER1 ASSIGN 47 .75 35 .05 33
09530 0272098 065 39.30E 33 1297
FALHER .0001 .0002A .0170 .0024 .64 4632 206 .8624 .0928 .0167 .0016 .0028 .0024 .0010 .0006
1981-09-30 00/06-11-068-08W6/0 1978-02-06 2084.2 2097.6 811.1 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2156.9 200 5.20 1040 .100 .60 23440 360 .897 12.386
WER1 ASSIGN 129 .80 103 .05 98
09530 0272098 066 39.30E 98 3851
FALHER .0001 .0002A .0170 .0024 .64 4632 206 .8624 .0928 .0167 .0016 .0028 .0024 .0010 .0006
1981-09-30 00/06-11-068-08W6/0 1978-02-06 2154.3 2159.5 811.1 PB

VO 1994.6 200 8.44 1688 .073 .60 10590 328 .805 4.996
WER1 ASSIGN 84 .70 59 .10 53
09530 0272098 070 39.30E 53 2083
FALHER B SD .0001 .0002A .0142 .0014 .72 4590 218 .8068 .0930 .0478 .0112 .0135 .0076 .0031 .0023
1984-09-30 00/11-30-068-08W6/0 1978-04-29 1989.7 1999.5 731.5 PB

VO 2048.8 200 6.70 1340 .120 .60 16470 330 .776 13.169
WER1 ASSIGN 176 .75 132 .10 119
09530 0272098 075 39.30E 119 4677
FALHER D SD .0001 .0002A .0142 .0014 .72 4590 218 .8068 .0930 .0478 .0112 .0135 .0076 .0031 .0023
1984-09-30 00/11-30-068-08W6/0 1978-04-29 2044.6 2053.1 731.5 PB

VO 2239.5 200 9.50 1900 .080 .65 20470 363 .862 9.674
WER1 ASSIGN 184 .75 138 .10 124
09530 0272098 080 38.18E 124 4734
FALHER D SS .0001A .0041 .0129 .67 4670 214 .8324 .1089 .0243 .0044 .0061 .0036 .0009 .0023
1982-08-31 00/10-07-068-09W6/0 1979-01-04 2233.0 2246.0 804.9 PB

VO 2203.2 200 11.50 2300 .120 .65 15590 334 .800 12.942
WER1 ASSIGN 298 .70 209 .10 188
09530 0272098 090 30.30E 188 5696
FALHER A .0026 .0005 .68 4619 214 .8492 .0916 .0318 .0040 .0074 .0036 .0017 .0076
1983-12-31 00/10-14-068-09W6/0 1982-05-20 2194.4 2212.0 840.8 PB

FALHER B-1 VO 1970.5 200 4.07 814 .083 .70 13960 353 .867 7.538
WER1 ASSIGN 61 .75 46 .05 44 28
09530 0272101 000 FALHER B-1 39.30E 16 629
FALHER B .0001E .0116 .0101 .65 4633 206 .8850 .0492 .0246 .0078 .0050 .0046 .0010 .0011
1978-12-31 00/10-09-068-07W6/0 1978-04-29 1965.4 1975.4 728.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530

FALHER B-2 VO 2165.2 200 2.50 500 .080 .65 13480 361 .876 6.304
WER2 ASSIGN 32 .70 22 .05 21 1
09530 0272102 000 FALH B-2 39.30E 20 786
FALHER B CONG A .0055 .0069 .65 4657 209 .8620 .0936 .0215 .0037 .0040 .0020 .0005 .0003
1981-06-30 00/06-27-067-09W6/0 1979-09-02 2164.0 2166.5 760.1 PB

FALHER C-1 VO 2471.2 4328 4.32 18696 .090 .65 20640 356 .872 11.061
WER2 ISOPAC 2068 .85 1758 .05 1670 361
09530 0272201 000 FALH C-1 42.29E 1309 55358
FALHER C SAND A .0020 .0169 .81 4644 209 .8658 .0788 .0216 .0040 .0040 .0026 .0009 .0034
1981-12-31 00/06-08-067-09W6/0 1978-10-20 2383.0 2395.0 853.0 PB
PANALTA PROGAS TCPL

FALHER C-2 PD -1630.2 2246.4 200 6.58 1316 .065 .60 25000 364 .920 8.280
ASSOC WER1 ASSIGN 471 .85 400 .10 360 206
09530 0272202 000 FALH C-2 37.43E 154 5764
FALHER C-2 .0001A .0722 .0118 .69 4584 206 .7810 .0997 .0213 .0039 .0044 .0027 .0012 .0017
1984-12-31 00/10-16-067-08W6/0 1980-06-18 2243.0 2249.8 819.6 GO
TCPL

FALHER D-1 VO 2479.5 10335 3.13 32350 .068 .70 21050 364 .909 8.612
WER2 ISOPAC 2786 .85 2368 .05 2250 251
09530 0272301 000 FALHER D-1 39.30E 1999 78561
FALHER D CONG .0001A .0132 .0192 .71 4655 198 .9211 .0382 .0056 .0008 .0008 .0004 .0002 .0004
1982-11-30 00/10-04-068-12W6/0 1979-05-24 2501.0 2502.6 833.6 PB
PANALTA PROGAS TCPL

FALHER D-3 VO 2231.8 200 2.40 480 .060 .65 14000 363 .863 4.957
WER1 ASSIGN 24 .70 17 .05 16 6
09530 0272303 000 FAL D-3 39.30E 10 393
FALHER D .0001A .0018 .0086 .64 4640 205 .8850 .0682 .0189 .0040 .0052 .0037 .0019 .0027
1982-12-31 00/10-07-068-09W6/0 1970-01-04 2230.6 2233.0 804.9 PB
PANALTA PROGAS TCPL

FLAHER E-1 PD 2555.2 440 3.30 1452 .109 .70 20232 375 .928 12.615
WER2 ASSIGN 1333 .75 1000 .05 950 406
09530 0272401 000 FALHER E-1 38.18E 544 20770
FALHER E .0001E .70 4619 194 .0009 .0010
1984-12-31 00/11-13-066-08W6/0 1979-03-17 2553.5 2556.8 1016.6 PB
PANALTA PROGAS TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2426.0 4784 1.92 9186 .085 .60 21050 374 .915 9.166
WER2 ISOPAC 842 .50 421 .05 400
09530 0272898 004 39.30E 400 15720
FALH D TIGHT SS .0001E .60 4682 198
1981-12-31 00/10-04-068-12W6/0 1979-05-24 2503.0 2507.7 833.6 PB
PANALTA TCPL

VO 2586.0 200 4.00 800 .090 .50 12800 375 .890 4.908
WER1 ASSIGN 39 .65 25 .10 23
09530 0304098 005 39.30E 23 904
BLUESKY .0001E .0038 .0097 .67 4648 212 .8544 .0813 .0293 .0071 .0068 .0044 .0014 .0018
1980-07-31 00/11-29-068-12W6/0 1979-05-14 2584.0 2588.0 817.6 PB

GETHING A VO 2568.6 200 8.30 1660 .110 .70 22850 375 .921 14.487
WER2 ASSIGN 240 .75 180 .10 162 2
09530 0326001 000 GETH A 39.30E 160 6288
GETHING .0003 .0001A .0110 .0091 .61 4659 200 .9123 .0557 .0090 .0012 .0008 .0003 .0001 .0001
1982-07-30 00/10-14-067-09W6/0 1980-08-11 2561.0 2576.2 851.8 PB
PANALTA PROGAS TCPL

GETHING B VO 2474.3 200 4.00 800 .080 .60 15700 372 .893 6.451
WER2 ASSIGN 52 .70 36 .10 33 1
09530 0326002 000 GETH B 39.30E 32 1258
GETHING .0001 .0001A .0137 .0272 .65 4705 207 .8584 .0777 .0170 .0022 .0021 .0005 .0002 .0009
1980-10-31 00/06-27-067-09W6/0 1979-09-02 2472.0 2476.5 760.1 PB

VO 2812.8 200 3.00 600 .080 .70 21720 348 .909 10.935
STRIKE WER1 ASSIGN 66 .75 49 .05 47
09530 0326098 002 39.30E 47 1847
GETHING .0004 A .0137 .0005 .56 4626 191 .9772 .0080 .0002
1984-12-31 00/06-03-066-08W6/0 1982-06-26 2807.8 2817.9 957.8 PB

VO 2815.1 200 3.50 700 .070 .65 21720 348 .850 9.501
WER1 ASSIGN 67 .75 50 .10 45
09530 0326098 003 39.30E 45 1769
L GETHING .0002 E .0023 .0044 .67 4641 212 .8499 .0980 .0262 .0046 .0053 .0035 .0018 .0038
1983-12-31 00/08-02-066-09W6/0 1981-09-24 2811.5 2818.6 922.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2799.3 200 4.00 800 .090 .60 27460 348 .937 12.932
WER2 ASSIGN 103 .80 83 .10 74
09530 0326098 005 37.43E 74 2770
GETHING (MDLSD) A .0474 .0196 .63 4640 199 .8692 .0489 .0113 .0022 .0010 .0003 .0001
1981-11-30 00/10-26-066-11W6/0 1981-07-25 2795.8 2802.7 833.8 PB

VO 2556.1 200 3.40 680 .090 .75 24600 342 .882 15.655
WER1 ASSIGN 106 .80 85 .05 81
09530 0326098 010 39.30E 81 3183
GETHING E .0006 .63 4639 206 .8993 .0726 .0149 .0017 .0035 .0022 .0012 .0040
1984-12-31 00/06-09-067-08W6/0 1982-06-19 2552.7 2559.5 838.3 PB

VO 2893.2 200 2.00 400 .075 .70 21050 350 .895 10.033
WER1 ASSIGN 40 .75 30 .10 27
09530 0326098 012 39.30E 27 1061
GETHING SD E .0011 .0325 .59 4729 195 .9595 .0057 .0004 .0001 .0002 .0001 .0004
1984-12-31 00/10-07-068-13W6/0 1980-05-06 2892.0 2894.5 965.6 PB

VO 2757.1 200 5.60 1120 .070 .60 23500 384 .933 7.834
WER1 ASSIGN 88 .75 66 .10 59
09530 0326098 020 39.30E 59 2319
GETHING .0019 .0001E .0032 .0136 .62 4670 205 .8900 .0685 .0145 .0027 .0025 .0036 .0008 .0004
1982-05-31 00/06-21-067-10W6/0 1981-01-01 2751.2 2763.0 883.3 PB

VO 2249.1 200 6.20 1240 .060 .60 17240 334 .820 6.444
WER1 ASSIGN 80 .75 60 .10 54
09530 0326098 023 39.30E 54 2122
LOWER GETHING .0032 .0001A .0224 .0188 .69 4646 212 .8155 .0933 .0287 .0033 .0071 .0038 .0016 .0022
1982-07-30 00/07-01-068-07W6/0 1980-07-26 2240.5 2257.8 722.3 PB

VO 2467.7 200 1.90 380 .100 .75 14580 340 .848 10.786
WER1 ASSIGN 41 .70 29 .10 26
09530 0326098 024 39.30E 26 1022
GETHING .0001 .0001E .0777 .0577 .70 4712 205 .7693 .0804 .0097 .0011 .0013 .0007 .0002 .0017
1983-12-31 00/10-14-068-09W6/0 1982-05-20 2466.8 2468.7 840.8 PB

VO 2611.8 200 3.50 700 .100 .60 19580 343 .870 11.196
WER1 ASSIGN 78 .75 59 .05 56
09530 0326098 025 39.30E 56 2201
U GETHING A .0019 .0280 .59 4720 198 .9373 .0276 .0040 .0007 .0004 .0001
1982-05-31 00/07-04-068-11W6/0 1981-08-29 2610.0 2613.5 810.7 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2680.5 200 2.80 560 .120 .89 22790 380 .934 19.721
WER1 ASSIGN 110 .75 83 .05 79
09530 0326098 030 39.30E 79 3105
M GETHING A .0019 .0280 .59 4720 198 .9373 .0276 .0040 .0007 .0004 .0001
1982-05-31 00/07-04-068-11W6/0 1981-08-29 2678.4 2682.5 810.7 PB

VO 2723.3 200 6.00 1200 .060 .60 19200 346 .893 6.362
WER1 ASSIGN 76 .75 57 .05 54
09530 0326098 035 39.30E 54 2122
LOWER GETHING A .0019 .0494 .62 4743 200 .9169 .0268 .0034 .0007 .0005 .0004
1981-11-30 00/06-19-068-12W6/0 1981-05-29 2711.5 2735.0 839.0 PB

VO 2720.0 200 3.00 600 .080 .50 18490 381 .923 5.981
WER1 ASSIGN 36 .70 25 .05 24
09530 0326098 037 39.30E 24 943
GETHING E .0011 .0349 .73 4704 197 .9435 .0190 .0012 .0002 .0001
1982-08-31 00/10-04-068-12W6/0 1979-05-24 2716.0 2724.0 833.6 PB

VO 2807.0 200 3.50 700 .070 .65 21050 348 .892 8.774
WER1 ASSIGN 61 .75 46 .10 41
09530 0326098 045 39.30E 41 1611
GETHING A .0011 .0325 .59 4729 195 .9595 .0057 .0004 .0001 .0002 .0001 .0004
1983-09-30 00/09-02-068-13W6/0 1981-12-18 2803.0 2811.0 880.1 PB

CADOMIN B VO 2389.3 200 5.06 1012 .130 .75 21770 338 .892 20.021
WER1 ASSIGN 203 .75 152 .05 144 129
09530 0348002 000 CADOMIN B 39.30E 15 590
CCADOMIN .0001A .0486 .0017 .60 4582 192 .9266 .0127 .0074 .0015 .0011 .0003
1982-12-31 00/10-33-067-07W6/0 1980-05-24 2387.0 2391.6 757.3 PB
TCPL

VO 2856.8 200 8.10 1620 .070 .80 21930 350 .891 11.199
STRIKE WER1 ASSIGN 181 .75 136 .05 129
09530 0348098 001 39.30E 129 5070
CADOMIN .0021 A .0004 .0001 .59 4642 199 .9336 .0540 .0071 .0015 .0010 .0002
1984-12-31 00/06-03-066-08W6/0 1982-06-26 2852.7 2861.0 957.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530
VO 2913.3 200 6.50 1300 .060 .80 21931 351 .901 9.466
WER1 ASSIGN 123 .75 92 .05 87
09530 0348098 002 39.30E 87 3419
CADOMIN .0009 A .0022 .58 4644 196 .9560 .0389 .0019 .0001
1983-07-31 00/09-10-066-10W6/0 1981-08-30 2909.5 2917.0 892.3 PB

VO -1703.0 2480.7 200 1.65 330 .090 .70 22380 372 .894 12.057
WER1 ASSIGN B 40 .70 28 .10 25
09530 0348098 004 39.30E 25 983
CADOMIN A .0346 .0100 1.00 4606 211 .8193 .0804 .0330 .0045 .0079 .0043 .0021 .0039
1982-12-31 00/06-20-068-09W6/0 1980-02-28 2480.0 2481.5 778.5 GW

VO 2545.1 200 6.45 1290 .150 .70 22060 375 .930 18.888
WER2 ASSIGN 244 .70 170 .05 162
09530 0348098 005 39.30E 162 6367
CADOMIN .0001A .60 4619 194
1982-12-31 00/06-08-068-08W6/0 1958-05-24 2502.7 2510.9 838.5 PB

VO 2468.3 200 3.06 612 .120 .60 21770 371 .910 13.203
WER2 ASSIGN 81 .75 61 .10 55
09530 0348098 010 39.30E 55 2162
CADOMIN .0007A .0063 .0333 .63 4730 203 .8958 .0491 .0091 .0013 .0018 .0033
1982-12-31 00/06-11-068-08W6/0 1978-02-06 2466.7 2469.5 811.1 PB

VO 3041.9 200 4.02 804 .080 .70 14530 393 .918 6.414
WER2 ASSIGN 52 .65 34 .05 32
09530 0348098 015 37.43E 32 1198
CADOMIN .0011E .0538 .65 4759 206 .8741 .0580 .0079 .0019 .0009 .0007 .0003 .0013
1982-12-31 00/10-27-065-10W6/0 1977-04-20 3040.1 3043.7 957.7 PB

VO 2793.5 200 6.50 1300 .050 .65 22380 348 .859 6.919
WER1 ASSIGN 90 .75 68 .10 61
09530 0348098 016 39.30E 61 2397
CADOMIN A .0012 .0347 .66 4741 209 .8611 .0817 .0136 .0017 .0025 .0024 .0010 .0001
1984-12-31 00/07-13-066-09W6/0 1982-02-10 2790.0 2797.0 889.1 PB

VO 2829.8 200 1.87 374 .110 .70 23370 384 .925 14.407
WER2 ASSIGN 54 .75 40 .05 38
09530 0348098 017 38.18E 38 1451
CADOMIN .0001E .0009 .0455 .64 4774 205 .8820 .0614 .0070 .0012 .0010 .0008 .0002
1982-12-31 00/11-13-066-08W6/0 1979-03-17 2827.5 2832.0 1016.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WAPITI	(F) 067-10W6	09530												
	VO		2572.1		200	5.94		1188	.100	.80	8280	375	.938	5.356
	WER2 ASSIGN			64	.50	32	.05	30						
09530 0348098 033								41.55E		30	1247			
CADOMIN	.0001A .0486 .0017		.60	4582	192	.9266	.0127	.0074	.0015	.0011	.0030			
1982-12-31 00/07-05-067-07W6/0 1977-07-29			2568.9	2575.3	840.0	PB								
	VO		2823.5		200	4.40		880	.050	.50	21620	384	.940	4.258
	WER1 ASSIGN			37	.75	28	.05	27						
09530 0348098 035								39.30E		27	1061			
CADOMIN	.0001A .0190 .0428		.75	4702	195	.9289	.0084	.0006	.0001	.0001				
1980-10-31 00/10-04-068-12W6/0 1979-05-24			2820.0	2827.0	833.6	PB								
	VO		2840.7		200	5.00		1000	.060	.60	19400	385	.922	5.595
	WER1 ASSIGN			56	.75	42	.10	38						
09530 0348098 037								38.18E		38	1451			
CADOMIN	A .0121 .0439		.63	4754	201	.8937	.0441	.0042	.0008	.0006	.0005	.0001		
1982-08-31 00/06-09-067-11W6/0 1979-06-30			2837.0	2844.3	819.7	PB								
	VO		2874.0		200	7.87		1574	.045	.70	22090	387	.925	5.528
	WER1 ASSIGN			87	.75	65	.10	59						
09530 0348098 045								37.43E		59	2208			
CADOMIN CONGL	.0001A .0135 .0341		.65	4719	206	.8650	.0643	.0158	.0024	.0019	.0017	.0009	.0005	
1981-06-30 00/06-28-068-13W6/0 1980-05-30			2870.0	2878.0	896.6	PB								
	VO		2632.9		200	5.40		1080	.070	.65	23370	344	.893	9.844
	WER1 ASSIGN			106	.75	80	.10	72						
09530 0348098 050								37.30E		72	2686			
CADOMIN	.0001 E .0014 .0430		.60	4759	197	.9427	.0120	.0007	.0001					
1984-12-31 00/06-03-069-12W6/0 1981-01-19			2629.0	2636.8	790.9	PB								
CADOMIN A	VO		2805.2	29274		4.37		127927	.047	.70	21420	361	.887	6.259
	WER2 ISOPAC			8007	.70	5605	.05	5325		3				
	VO		2805.2	39175		4.37		171195	.047	.70	21420	361	.887	6.259 PROBABLE
				2143	.70	1500	.05	1425						.20
09530 0348201 000 CADMN A #1								37.43E	6747		252540			
CADOMIN	E .0020 .0351		.79	4705	205	.8829	.0628	.0110	.0022	.0016	.0013	.0005	.0006	
1983-11-30 00/04-10-072-13W6/0 1956-08-29			2351.2	2355.5	854.0	PB								
PANALTA PROGAS TCPL														

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR	PCT
WAPITI	(F) 067-10W6		09530												
	VO				3071.5	200	11.58	2316	.100	.75	14670	393	.941	8.461	
	WER2 ASSIGN				196	.65	127	.05 121							
09530 0408098 005								37.43E	121		4529				
UPPER NIKANASSN	.0050	.0022A	.1836	.0021	.71	4378	194	.6990	.0650	.0272	.0041	.0069	.0032	.0010	.0007
1980-10-31	00/10-27-065-10W6/0	1977-04-20		3060.8	3082.1	957.1	PB								
	VO				3170.9	200	8.53	1706	.150	.85	15145	400	.945	14.527	
	WER2 ASSIGN				248	.65	161	.05 153							
09530 0408098 010								37.43E	153		5727				
MDL NIKANASSIN	.0050	.0022A	.1836	.0021	.71	4378	194	.6990	.0650	.0272	.0041	.0069	.0032	.0010	.0007
1980-10-31	00/10-27-065-10W6/0	1977-04-20		3165.7	3176.0	957.7	PB								
	VO				2796.8	200	5.00	1000	.080	.65	23100	384	.934	9.524	
	WER2 ASSIGN				95	.75	71	.05 68							
09530 0408098 015								38.18E	68		2596				
MDL NIKANASSIN	.0001	.0001E	.0744	.0424	.67	4673	201	.8048	.0659	.0082	.0016	.0012	.0011	.0002	.0001
1980-10-31	00/06-17-066-08W6/0	1979-06-14		2792.5	2801.0	846.9	PB								
	VO				3028.3	200	2.60	520	.100	.70	20550	354	.858	13.469	
	WER1 ASSIGN				70	.70	49	.10 44							
09530 0408098 017								39.30E	44		1729				
MID NIKANASSIN		E	.0032	.0290	.67	4681	210	.8566	.0873	.0146	.0030	.0025	.0021	.0035	.0033
1984-12-31	00/12-31-066-09W6/0	1980-12-05		3027.0	3029.6	1001.8	PB								
	VO				3028.3	200	9.40	1880	.100	.75	20550	393	.912	12.229	
	WER2 ASSIGN				230	.70	161	.05 153							
09530 0408098 020								37.43E	153		5727				
NIKANASSIN #2SD	.0005	A	.0016		.65	4660	211	.8403	.1377	.0137	.0027	.0017	.0013	.0004	.0001
1981-09-30	00/10-19-066-09W6/0	1980-06-02		3020.0	3036.5	972.7	PB								
	VO				3121.5	200	9.00	1800	.090	.75	15150	356	.894	9.137	
	WER1 ASSIGN				164	.65	107	.10 96							
09530 0408098 022								39.30E	96		3773				
L NIKANASSIN		E	.0116	.0291	.61	4629	198	.9254	.0287	.0032	.0007	.0003	.0003	.0001	.0006
1984-12-31	00/09-10-066-10W6/0	1981-08-30		3111.0	3132.0	892.3	PB								
	VO				2914.0	200	19.30	3860	.110	.85	25000	350	.915	20.756	
	WER1 ASSIGN				801	.75	600	.10 540							
09530 0408098 023								39.30E	540		21222				
NIKANASSIN #1		E	.0116	.0291	.61	4629	198	.9254	.0287	.0032	.0007	.0003	.0003	.0001	.0006
1984-12-31	00/05-30-066-10W6/0	1980-11-06		2899.5	2928.5	871.1	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530

VO 2621.2 200 11.58 2316 .140 .70 8278 378 .902 6.766
WER2 ASSIGN 157 .50 78 .10 70
09530 0408098 025 39.30E 70 2751
NIKANASSIN .0005 E .0213 .0366 .71 4700 216 .7941 .0993 .0252 .0045 .0063 .0044 .0026 .0051
1980-07-31 00/07-05-067-07W6/0 1977-07-29 2613.4 2628.9 840.0 PB

VO 2630.4 200 9.70 1940 .100 .75 24700 376 .904 15.499
WER2 ASSIGN 301 .85 256 .05 243
09530 0408098 030 38.18E 243 9278
MDL NIKANASSIN .0005 .0001A .0213 .0366 .71 4700 216 .7941 .0993 .0252 .0045 .0063 .0044 .0026 .0051
1980-10-31 00/06-22-067-08W6/0 1978-09-09 2624.2 2636.5 838.6 PB

VO 2606.1 200 11.40 2280 .110 .80 24700 342 .920 19.646
WER1 ASSIGN 448 .85 381 .05 362
09530 0408098 032 39.30E 362 14227
NIKANASSIN 1&2 E .0422 .0111 .59 4618 191 .9370 .0066 .0019 .0004 .0003 .0003 .0001 .0001
1984-12-31 00/07-29-067-08W6/0 1981-09-16 2598.2 2614.0 811.2 PB

VO 2648.3 200 4.00 800 .110 .80 24790 344 .923 19.539
WER1 ASSIGN 156 .75 117 .05 111
09530 0408098 033 39.30E 111 4362
NIKANASSIN #3&4 E .0422 .0111 .59 4618 191 .9370 .0066 .0019 .0004 .0003 .0003 .0001 .0001
1981-09-16 00/07-29-067-08W6/0 1981-09-16 2638.6 2658.0 811.2 PB

VO 2620.3 200 11.50 2300 .110 .75 16620 377 .884 11.700
WER2 ASSIGN 269 .70 188 .10 170
09530 0408098 035 39.30E 170 6681
M NIKANASSIN SD .0007 A .0091 .0152 .67 4671 212 .8326 .1049 .0233 .0047 .0040 .0029 .0013 .0013
1980-10-31 00/06-27-067-09W6/0 1979-09-02 2606.5 2634.0 760.1 PB

VO 2350.0 128 7.50 960 .110 .65 12850 365 .897 7.980
BER6 ASSIGN 77 .70 54 .10 48
09530 0408098 040 39.30E 48 1886
NOTIKEWIN SS .0001A .0044 .0213 .0100 .79 4705 207 .8760 .0642 .0144 .0144 .0026 .0007 .0017
1982-12-01 00/10-30-067-11W6/0 1980-06-06 2345.0 2355.7 820.5 PB

VO 2933.8 200 12.50 2500 .070 .60 25000 387 .942 8.191
WER2 ASSIGN 205 .80 164 .10 148
09530 0408098 045 39.30E 148 5816
NIKANASSIN .0001E .0040 .0005 .65 4630 208 .8700 .0750 .0220 .0032 .0050 .0030 .0010 .0013
1980-07-31 00/07-14-067-12W6/0 1979-06-11 2920.5 2947.2 842.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAPITI (F) 067-10W6 09530

VO 2454.6 200 6.90 1380 .090 .75 22640 375 .881 13.154
WER2 ASSIGN 182 .80 145 .10 131 39.30E 131 5148
09530 0408098 050
NIKANASSIN #3SD .0001 A .0018 .0344 .73 4711 221 .7951 .1074 .0315 .0049 .0078 .0056 .0042 .0072
1981-09-30 00/10-07-068-07W6/0 1981-03-12 2448.9 2460.2 745.7 PB

VO 2467.5 200 4.40 880 .080 .75 22540 372 .877 11.789
WER2 ASSIGN 104 .80 83 .10 75 39.30E 75 2948
09530 0408098 055
NIKANASSIN .0001 A .0018 .0344 .73 4711 221 .7951 .1074 .0315 .0049 .0078 .0056 .0042 .0072
1981-09-30 00/10-07-068-07W6/0 1981-03-12 2464.0 2471.0 745.7 PB

VO 2408.5 200 6.00 1200 .100 .70 22540 369 .857 14.189
WER1 ASSIGN 170 .80 136 .10 122 39.30E 122 4795
09530 0408098 060
NIKANASSIN #1&2 E .0084 .0124 .74 4642 224 .7692 .1245 .0544 .0062 .0143 .0070 .0023 .0013
1982-05-31 00/10-07-068-07W6/0 1981-03-12 2400.5 2416.5 748.6 PB

VO 2635.5 200 9.00 1800 .090 .65 24700 344 .825 14.479
WER1 ASSIGN 261 .75 196 .15 167 39.30E 167 6563
09530 0408098 063
NIKANASSIN .0003 .0004E .0002 .0551 .76 4773 227 .7465 .1319 .0362 .0063 .0083 .0059 .0029 .0062
1983-12-31 00/10-14-068-09W6/0 1982-05-20 2625.0 2646.0 840.8 PB

VO 2771.9 200 6.40 1280 .070 .70 21730 348 .806 10.796
WER1 ASSIGN 138 .75 104 .15 88 39.30E 88 3458
09530 0408098 065
NIKANASSIN #2&3 .0002 A .0157 .0541 .78 4743 228 .7267 .1266 .0420 .0084 .0086 .0075 .0037 .0065
1982-05-31 00/07-04-068-11W6/0 1981-08-29 2758.7 2785.0 810.7 PB

VO 2896.0 200 5.00 1000 .070 .65 22000 386 .920 8.016
WER1 ASSIGN 80 .75 60 .10 54 39.30E 54 2122
09530 0408098 070
U NIKANASIN .0001E .0040 .0005 .65 4630 208 .8700 .0750 .0220 .0032 .0050 .0030 .0010 .0013
1980-10-31 00/10-04-068-12W6/0 1979-05-24 2872.0 2920.0 833.6 PB

VO 3440.0 200 3.00 600 .080 .60 15145 409 .960 5.265
BER7 ASSIGN 32 .60 19 .05 18 37.43E 18 674
09530 0516098 005
HALFWAY .0001A .0032 .0267 .1069 .66 5174 215 .8517 .0070 .0026 .0002 .0003 .0009 .0002 .0001
1981-06-30 00/11-18-066-10W6/0 1980-04-08 3439.0 3442.0 884.5 PB

```
FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      GHV  MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                            RMG    ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6   C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
WAPITI                (F)  067-10W6    09530
                           VO -2322.2                3155.8     200  10.22      2044  .090  .65 30420 397  .993 12.837
                      WER2 ASSIGN                B       262  .75    197  .05     187                 
    09530 0556098 010                                                            39.30E    187       7349
    BELLOY           .0001A .0374 .0374 .0909  .81  5072 211 .8405 .0057 .0014 .0001 .0002 .0001
    1981-09-30 00/07-05-067-07W6/0 1977-07-29      3149.5 3162.2  840.0 GW
-------------------------------------------------------------------------------------------------------------------
                           VO                        2962.6     200   4.76       952  .110  .60 27730 390  .960 13.901
                      WER2 ASSIGN                      132  .75     99  .10      89                 
    09530 0556098 015                                                            39.30E     89       3498
    BELLOY                A .0017 .0478        .65  4766 205 .8902 .0424 .0096 .0013 .0018 .0013 .0007 .0032
    1982-07-30 00/10-26-067-07W6/0 1979-12-01      2949.0 2976.2  777.3 PB
-------------------------------------------------------------------------------------------------------------------
                           VO -2206.7                2956.2     200  16.00      3200  .135  .55 22930 390  .926 13.407
                      WER2 ASSIGN                B       429  .80    343  .10     309                 
    09530 0556098 020                                                            39.30E    309      12144
    BELLOY                A .0417 .0190 .0012  .68  4631 208 .8207 .0660 .0354 .0034 .0080 .0040
    1981-06-30 00/10-33-067-07W6/0 1980-05-24      2948.5 2964.0  757.3 GW
-------------------------------------------------------------------------------------------------------------------
WAPITI                     POOLS=  109  GIP=     30697 PROD=     22817  IMG=     21348  MGP=      1476  RMG=     19872  ENERGY=    766685
-------------------------------------------------------------------------------------------------------------------
WAPPAU                (SA) 074-11W4    09286
                           VO                         306.2     200    .50       100  .320  .75  1340 292  .972  3.222
          STRIKE      BER7 ASSIGN                      3  .50      2  .05       2                 
    09286 0262098 005                                                            37.43E      2        75
    GR RAP #1             .0004E .0321          .57  4599 189 .9675
    1983-12-31 00/09-34-074-10W4/0 1981-03-15      306.0  306.5  678.3 PB
-------------------------------------------------------------------------------------------------------------------
                           VO                         452.3     200   1.24       247  .270  .65  3010 291  .945  5.459
          STRIKE      BER7 ASSIGN                     14  .70     10  .05       9                 
    09286 0328098 005                                                            37.81E      9       340
    MCMURRAY              .0002E                .58  4613 189
    1976-06-30 00/07-33-074-11W4/0 1974-02-04      451.7  452.9  660.2 PB
-------------------------------------------------------------------------------------------------------------------
                           VO                         462.5     200    .60       120  .330  .60  2090 298  .961  4.109
          STRIKE      BER7 ASSIGN                      5  .55      3  .05       3                 
    09286 0328098 010                                                            37.81E      3       113
    MCM #1                    E .0157           .56  4620 190 .9825 .0018
    1983-12-31 00/09-34-074-10W4/0 1981-03-15      462.2  462.8  678.3 PB
-------------------------------------------------------------------------------------------------------------------
WAPPAU                     POOLS=    3  GIP=        22 PROD=        15  IMG=        14  MGP=            RMG=        14  ENERGY=       528
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARRENSVILLE (SA) 084-24W5 09288
VO -264.0 935.7 200 2.16 432 .300 .80 7200 313 .949 16.537
STRIKE BER7 ASSIGN B 71 .65 46 .05 43
09288 0556098 005 37.43E 43 1609
BELLOY .0002E .59 4619 196
1982-12-31 00/12-29-084-24W5/0 1973-08-03 934.8 937.0 673.0 GW

WARRENSVILLE POOLS= 1 GIP= 71 PROD= 46 IMG= 43 MGP= RMG= 43 ENERGY= 1609

WARSPITE (F) 060-18W4 09320
UPPER MANNVILLE A MB +115.5 485.2 416 .71 294 .290 .55 4290 297 .918 7.149
WER1 ISOPAC FSE 105 .75 79 .05 75 40
09320 0250001 000 U MANN A 39.30E 35 1376
COLONY .0007A .58 4599 191
1981-12-31 00/11-24-060-18W4/0 1972-07-00 483.4 484.9 600.4 PB
PANALTA

UPPER MANNVILLE B VO 542.2 200 5.55 1110 .350 .55 4240 297 .918 8.520
WER1 ASSIGN 94 .75 71 .05 67 62
09320 0250002 000 U MANN B 39.30E 5 197
SPARKY .0007A .60 4585 192
1976-06-30 00/11-26-060-18W4/0 1972-02-00 539.5 545.0 605.6 PB
PANALTA

UPPER MANNVILLE C VO 567.5 200 2.47 493 .280 .70 4500 300 .915 9.136
WER1 ASSIGN 45 .75 34 .05 32 9
09320 0250003 000 U MANN C 39.30E 23 904
COLONY 1 .0007A .57 4626 193 .0027 .0008
1978-06-30 00/11-20-060-18W4/0 1977-06-01 566.3 568.8 672.4 PB
PANALTA

UPPER MANNVILLE D VO 609.5 200 6.00 1200 .270 .60 4250 294 .916 7.270
WER1 ASSIGN 87 .75 65 .05 62 5
09320 0250004 000 U MANN D 39.30E 57 2240
SPARKY .0003A .0243 .0057 .57 4627 191 .9597 .0098 .0002
1982-07-30 00/05-17-060-18W4/0 1979-11-09 606.0 613.0 654.5 PB
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARSPITE (F) 060-18W4 09320
UPPER MANNVILLE E — VO — 622.4 — 200 — 7.71 — 1542 — .250 — .65 — 4340 — 303 — .935 — 7.104
WER1 ASSIGN — 109 — .65 — 71 — .05 — 68 — 10
09320 0250005 000 U MANN E — 39.30E — 58 — 2279
SPARKY — .0007A — .0074 — .63 — 4468 — 182 — .0005
1978-06-30 00/11-20-060-18W4/0 — 1977-06-01 — 618.5 — 626.1 — 672.4 — PB
PANALTA

UPPER MANNVILLE F — VO +95.5 — 558.1 — 200 — 1.80 — 360 — .280 — .55 — 4460 — 293 — .908 — 7.171
WER1 ASSIGN — B — 26 — .70 — 18 — .05 — 17
09320 0250006 000 — 38.11E — 17 — 648
COLONY — .0003A — .0152 — .57 — 4624 — 194 — .9543 — .0248 — .0051 — .0002 — .0001
1982-12-31 00/05-17-060-18W4/0 — 1979-11-09 — 557.2 — 559.0 — 654.5 — GW
PANALTA

VO +47.8 — 620.1 — 200 — 8.70 — 1740 — .250 — .60 — 4220 — 294 — .912 — 6.714
WER1 ASSIGN — B — 117 — .60 — 70 — .05 — 67
09320 0250098 005 — 39.30E — 67 — 2633
SPARKY — .0003E — .0288 — .57 — 4605 — 191 — .9563 — .0116 — .0024 — .0003 — .0003
1983-12-31 00/11-16-060-18W4/0 — 1983-07-22 — 615.8 — 624.5 — 672.3 — GW

VO — 528.9 — 200 — 1.40 — 280 — .320 — .60 — 4460 — 292 — .906 — 9.205
STRIKE — WER1 ASSIGN — 26 — .75 — 19 — .05 — 18
09320 0250098 015 — 39.30E — 18 — 707
COLONY #2 — .0003E — .0152 — .57 — 4624 — 194 — .9543 — .0248 — .0051 — .0002 — .0001
1984-05-31 00/07-01-060-18W4/0 — 1982-10-23 — 528.2 — 529.6 — 637.7 — PB

VO -30.9 — 702.3 — 200 — 1.70 — 340 — .250 — .80 — 3970 — 296 — .918 — 8.310
WER1 ASSIGN — B — 28 — .55 — 15 — .05 — 15
09320 0658098 005 — 37.43E — 15 — 561
WABAMUN — .0002E — .0112 — .0053 — .56 — 4640 — 191 — .9829 — .0004
1983-12-31 00/11-16-060-18W4/0 — 1983-07-12 — 701.5 — 703.2 — 672.3 — GW

WARSPITE POOLS= 9 GIP= 637 PROD= 442 IMG= 421 MGP= 126 RMG= 295 ENERGY= 11545

WARWICK (F) 052-14W4 09290
VO — 404.5 — 200 — 5.50 — 1100 — .290 — .50 — 3600 — 288 — .923 — 5.584
WER1 ASSIGN — 61 — .70 — 43 — .05 — 41
09290 0160098 005 — 36.68E — 41 — 1504
COLORADO — .0013A — .0260 — .57 — 4604 — 190 — .9655 — .0061 — .0007 — .0003 — .0001
1982-05-31 00/10-33-053-14W4/0 — 1978-01-13 — 401.1 — 407.8 — 628.5 — PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 459.0 200 2.40 480 .200 .60 3320 290 .918 4.256
STRIKE WER1 ASSIGN 20 .70 14 .05 14
09290 0186098 005 36.68E 14 514
2ND WHITE SPKS .0001 .0003A .0270 .61 4611 198 .9052 .0520 .0123 .0016 .0010 .0004 .0001
1980-12-31 00/11-15-054-14W4/0 1978-06-11 457.8 460.2 624.8 PB

VIKING B
VO 558.3 400 .80 320 .225 .65 4580 293 .900 7.224
WER1 ASSIGN 23 .75 17 .05 16 15
09290 0218002 000 VIKING B 36.68E 1 37
MID VIKING .0004E .0406 .0001 .60 4592 194 .9101 .0324 .0101 .0019 .0025 .0015 .0003 .0003
1981-06-30 00/07-34-052-14W4/0 1969-12-08 560.8 561.4 642.2 PB
TCPL

VIKING C
VO 616.2 5071 1.06 5375 .194 .55 4960 294 .898 5.701
WER1 ISOPAC 306 .75 230 .05 219 138
09290 0218003 000 VIKING C 36.68E 81 2971
VIKING .0005A .0582 .0007 .60 4585 193 .8969 .0283 .0094 .0019 .0021 .0014 .0003 .0001
1981-12-31 00/06-31-051-13W4/0 1969-12-16
TCPL

VIKING D
VO 548.1 2089 .69 1441 .264 .50 4280 293 .907 6.046
WER1 ISOPAC 87 .75 65 .05 62 1
09290 0218004 000 VIKING D 36.68E 61 2237
VIKING .0005A .60 4592 195
1981-12-31 00/10-18-053-14W4/0 1972-05-27 546.8 547.4 630.6 PB
TCPL

VIKING E
VO 569.4 200 .93 185 .200 .60 4450 303 .920 5.459
WER1 ASSIGN 10 .75 8 .05 7
09290 0218005 000 VIKING E 36.68E 7 257
VIKING .0005A .58 4585 192
1976-06-30 00/07-14-053-15W4/0 1970-07-21 568.8 569.7 641.6 PB
TCPL

VIKING F
VO 537.4 440 .93 407 .220 .55 4540 297 .933 5.642
WER1 ASSIGN 23 .75 17 .05 16 2
09290 0218006 000 VIKING F 36.68E 14 514
VIKING .0005A .0003 .58 4606 193
1976-06-30 00/10-36-053-15W4/0 1969-11-23 536.8 537.7 627.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VIKING I VO 563.3 200 .62 123 .250 .50 5180 301 .910 6.715
WER1 ASSIGN 8 .80 6 .05 6 3
09290 0218009 000 VIKING I 36.68E 3 110
M VIK .0005A .58 4585 192
1983-12-31 00/06-28-052-14W4/0 1969-01-27 562.7 563.9 634.9 PB
TCPL

VIKING K VO 526.7 200 1.20 240 .280 .60 4610 292 .901 8.372
WER1 ASSIGN 20 .70 14 .05 13 7
09290 0218011 000 VIKING K 36.68E 6 220
VIKING .0006E .0369 .0006 .60 4592 195 .9145 .0315 .0097 .0019 .0022 .0013 .0003 .0001
1979-12-29 00/11-26-053-14W4/0 1978-03-11 526.1 527.3 626.7 PB
TCPL

VIKING L PD 569.3 200 .90 180 .230 .40 5180 293 .898 5.151
WER1 ASSIGN 33 .75 25 .05 24 14
09290 0218012 000 VIKING L 36.68E 10 367
VIKING .0006A .0696 .0031 .62 4568 192 .8845 .0284 .0087 .0017 .0006 .0004 .0005 .0003
1983-12-31 00/06-27-052-14W4/0 1970-09-26 568.8 569.7 643.4 PB
TCPL

VIKING M VO 607.0 128 .60 77 .160 .45 5100 294 .895 3.968
WER1 ASSIGN 3 .75 2 .05 2 2
09290 0218013 000 VIKING M 36.68E
MIDDLE VIKING .0004E .0532 .61 4573 194 .9023 .0322 .0069 .0015 .0018 .0013 .0003 .0001
1983-12-31 00/16-04-052-14W4/0 1979-12-31 606.0 608.0 654.7 PB
TCPL

VIKING N VO 593.5 128 1.10 141 .210 .50 5100 293 .895 5.807
WER1 ASSIGN 8 .80 7 .05 6
09290 0218014 000 VIKING N 36.68E 6 220
VIKING STRAY SD .0004A .0532 .61 4573 194 .9023 .0322 .0069 .0015 .0018 .0013 .0003 .0001
1983-12-31 00/16-04-052-14W4/0 1979-12-31 591.0 596.0 654.7 PB
TCPL

VIKING O CP 577.7 200 .80 160 .250 .50 4850 293 .885 6.649
WER1 ASSIGN ABAND 3 .75 2 .05 2
09290 0218015 000 VIKING O 36.68E 2 73
M VIKING .0001A .0427 .63 4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
1984-04-30 03/11-02-053-15W4/0 1980-10-11 577.3 578.1 643.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WARWICK                (F)  052-14W4     09290
  VIKING Q                   VO                                534.6     676    1.20       811   .312    .55   4450 292   .900  8.263
                             WER1 ISOPAC                             67   .75      50   .05      48             2
    09290 0218017 000 VIKING Q                                                                36.68E         46          1687
    M VIKING          .0002 .0004A .0333                    .61  4589 197 .9138 .0299 .0123 .0027 .0037 .0022 .0006 .0009
    1982-12-01 00/07-23-054-15W4/0 1976-02-26             534.9  535.8  629.7 PB
    TCPL
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  VIKING R                   VO                                534.5    1073     .87       934   .277    .60   4430 292   .908  7.897
                             WER1 ISOPAC                             74   .75      55   .05      53             2
    09290 0218018 000 VIKING R                                                                37.62E         51          1919
    UPPER VIKING      .0005E .0358 .0005                    .60  4557 192 .9311 .0235 .0060 .0010 .0008 .0010
    1982-07-30 00/11-18-054-14W4/0 1970-08-10             530.3  532.5  628.2 PB
    TCPL
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  VIKING S                   VO                                637.1     200     .70       140   .210    .60   5590 294   .877  7.769
                             WER1 ASSIGN                             11   .75       8   .05       8             4
    09290 0218019 000 VIKING S                                                                36.68E          4           147
    VIKING            .0001 .0004A .0400                    .61  4596 197 .8899 .0560 .0108 .0016 .0002
    1982-10-29 00/16-14-050-13W4/0 1980-08-17             636.8  637.5  684.7 PB
    TCPL
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  VIKING T                   VO                                522.5     200    1.00       200   .300    .65   4220 292   .903  8.886
                             WER1 ASSIGN                             18   .75      13   .05      13             4
    09290 0218020 000 VIKING T                                                                36.68E          13          477
    M VIKING          .0001 .0002A .0336                    .60  4606 197 .8988 .0572 .0065 .0011 .0015 .0008 .0002
    1981-06-30 00/13-36-053-14W4/0 1979-09-10             522.0  523.0  621.7 PB
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  VIKING U                   VO                                567.3     200    1.80       360   .330    .50   4500 293   .902  7.990
                             WER1 ASSIGN                             29   .75      22   .05      21             3
    09290 0218021 000 VIKING U                                                                36.68E          18          660
    VIKING            .0003A .0391 .0038                    .61  4598 195 .9161 .9256 .0092 .0017 .0022 .0013 .0005 .0002
    1983-12-31 00/01-17-054-15W4/0 1981-12-14             562.5  572.0  647.5 PB
    TCPL
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  VIKING V                   VO                                571.3     200     .60       120   .190    .50   4800 293   .885  5.001
                             WER1 ASSIGN                              6   .75       5   .05       4             3
    09290 0218022 000 VIKING V                                                                36.68E          1           37
    VIKING            .0001E .0427                          .63  4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
    1982-12-01 00/08-01-053-15W4/0 1981-11-14             571.0  571.6  634.8 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME            ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV      RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4    C5     C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WARWICK                 (F)  052-14W4     09290
  VIKING W                   VO                      655.5     1339     .97      1299   .195   .60   5240  295   .900  6.567
                         WER1 ISOPAC                    85    .70       60   .05     57           24
    09290 0218023 000 VIKING W                                                      36.68E         33          1210
    MID VIKING              .0008E .0576 .0007      .60  4571 191 .9082 .0251 .0051 .0008 .0007 .0005 .0003 .0002
    1983-12-31 00/06-28-050-14W4/0 1972-09-15      654.1  661.7  671.5 PB
    PANALTA TCPL
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  VIKING X                   VO                      634.0      200    1.00       200   .180   .50   5560  294   .880  5.500
                         WER1 ASSIGN                    11    .70        8   .05      8            8
    09290 0218024 000 VIK X                                                         36.68E
    VIKING              .0001 .0004E .0400          .61  4596 197 .8899 .0560 .0108 .0016 .0012
    1983-12-31 00/11-13-050-13W4/0 1982-10-18      633.5  634.5  683.2 PB
    TCPL
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  VIKING Y                   VO                      573.7      200     .60       120   .090   .50   4710  293   .910  2.261
                         WER1 ASSIGN                     3    .75        2   .05      2
    09290 0218025 000 VIK Y                                                         36.68E          2           73
    UPPER VIKING        .0001 .0020A .0464          .58  4574 189 .9436 .0057 .0014 .0003 .0003 .0002
    1983-12-31 00/01-36-052-15W4/0 1982-03-16      573.4  574.0  637.2 PB
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                             VO                      601.1      200    2.60       520   .230   .50   5100  294   .895  6.339
                         WER1 ASSIGN                    33    .75       25   .05     24
    09290 0218098 001                                                               36.68E         24          880
    L VIKING                .0004A .0532            .61  4573 194 .9023 .0322 .0069 .0015 .0018 .0013 .0003 .0001
    1981-12-31 00/16-04-052-14W4/0 1979-12-31
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                             VO                      573.9      200     .93       185   .240   .65   4230  294   .914  6.989
                         WER1 ASSIGN                    13    .75       10   .05      9
    09290 0218098 002                                                               37.62E          9          339
    VIKING                       E .0358 .0005      .60  4557 192 .9311 .0235 .0060 .0011 .0008 .0010
    1978-12-31 00/10-31-053-14W4/0 1977-12-19      542.8  543.8  628.5 PB
  -----------------------------------------------------------------------------------------------------------------------------
                             VO                      553.2      200     .62       123   .240   .65   4080  294   .917  6.715
                         WER1 ASSIGN                     8    .75        6   .05      6
    09290 0218098 003                                                               37.62E          6          226
    VIKING                       E .0358 .0005      .60  4557 192 .9311 .0235 .0060 .0011 .0008 .0010
    1978-12-31 00/06-24-053-15W4/0 1976-03-11      552.9  553.5  630.3 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
WARWICK              (F)  052-14W4    09290
                          VO                          620.3     200    1.50      300  .120  .50  5100 294  .902  3.281
                     WER1 ASSIGN                          10  .80      8  .05        8
    09290 0218098 004                                                          36.68E      8       293
    MID VIKING SD          .0004E .0532            .61  4573 194 .9023 .0322 .0069 .0015 .0018 .0013 .0003 .0001
    1984-04-30 00/11-06-052-13W4/0 1973-06-02     619.6  621.1  680.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          552.0     200     .62      123  .300  .65  4480 292  .911  9.365
                     WER1 ASSIGN                          12  .75      9  .05        8
    09290 0218098 005                                                          36.68E      8       293
    UPPER VIKING           .0005A                  .58  4585 192
    1977-12-31 00/11-26-053-15W4/0 1977-10-23     551.7  552.3  633.7 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          581.9     200    1.83      366  .200  .50  5120 293  .880  5.647
                     WER1 ASSIGN ABAND                    21  .75     16  .05       15
    09290 0218098 006                                                          36.68E     15       550
    U VIKING               .0001E .0427            .63  4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
    1982-08-31 00/11-02-053-15W4/0 1958-10-03     580.9  582.8  642.8 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          608.7     200    1.20      240  .150  .35  4320 294  .908  2.416
                     WER1 ASSIGN                           6  .75      5  .05        4
    09290 0218098 007                                                          36.68E      4       147
    MID VIKING             .0002A .0143 .0178      .59  4675 194 .9526 .0146 .0004 .0001
    1984-05-31 00/11-01-052-14W4/0 1974-10-21     607.8  609.6  671.5 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          606.4     200    2.60      520  .300  .55  3510 293  .917  6.130
                     WER1 ASSIGN                          32  .70     22  .05       21
    09290 0218098 008                                                          36.68E     21       770
    M VIKING       .0001   .0005A .0455            .61  4582 196 .8983 .0408 .0085 .0018 .0020 .0015 .0005 .0005
    1981-12-31 00/04-33-051-14W4/0 1980-12-16
-------------------------------------------------------------------------------------------------------------------------
                          VO                          590.7     200     .90      180  .200  .65  5120 294  .880  7.316
                     WER1 ASSIGN ABAND                    13  .75     10  .05        9
    09290 0218098 009                                                          36.68E      9       330
    VIKING                 .0001E .0427            .63  4591 200 .8720 .0628 .0162 .0026 .0025 .0010 .0001
    1982-08-31 00/11-02-053-15W4/0 1958-10-03     589.5  591.9  642.8 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                          632.3     200     .90      180  .150  .50  5300 296  .908  4.206
                     WER1 ASSIGN                           8  .70      6  .05        6
    09290 0218098 010                                                          36.68E      6       220
    UPPER VIKING   .0001   .0006A .0510            .60  4574 192 .9174 .0233 .0043 .0009 .0007 .0008 .0003 .0006
    1983-12-31 00/10-06-051-14W4/0 1982-10-05
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 612.6 200 .80 160 .320 .60 3390 293 .921 6.859
WER1 ASSIGN 11 .60 7 .05 7
09290 0218098 011 36.68E 7 257
VIKING .0003A .0338 .61 4599 198 .8990 .0494 .0125 .0022 .0012 .0006 .0004 .0006
1982-05-31 00/03-27-051-13W4/0 1980-07-13

VO 562.3 200 .70 140 .090 .45 4750 292 .898 2.086
WER1 ASSIGN 3 .75 2 .05 2
09290 0218098 012 36.68E 2 73
VIKING .0003E .0289 .0001 .51 4604 195 .9296 .0292 .0081 .0014 .0013 .0007 .0002 .0002
1982-12-01 00/08-01-053-15W4/0 1981-11-14 562.0 562.7 634.8 PB

VO 600.9 200 .90 180 .230 .70 4840 294 .899 8.384
WER1 ASSIGN 15 .75 11 .05 10
09290 0218098 013 36.68E 10 367
M VIKING .0001A .0470 .61 4582 194 .9066 .0334 .0085 .0019 .0016 .0005 .0004
1982-05-31 00/06-17-052-13W4/0 1981-10-16 600.4 601.3 668.7 PB

VO 594.0 200 1.00 200 .200 .50 4960 294 .900 5.331
WER1 ASSIGN 11 .75 8 .05 8
09290 0218098 016 36.68E 8 293
UPPER VIKING .0001 .0005A .0492 .60 4575 194 .9104 .0269 .0077 .0014 .0016 .0010 .0004 .0008
1983-12-31 00/14-23-052-11W4/4 1980-08-19 593.5 594.5 644.0 PB

VO 590.7 200 .80 160 .120 .55 4650 294 .907 3.273
WER1 ASSIGN 5 .75 4 .05 4
09290 0218098 017 36.68E 4 147
MID VIKING SD .0002 .0005E .0133 .0002 .57 4625 192 .9690 .0151 .0011 .0004 .0002
1984-12-31 00/08-24-052-14W4/0 1983-03-16 590.3 591.1 657.2 PB

VO 683.2 200 1.50 300 .140 .50 4750 295 .910 3.522
WER1 ASSIGN 11 .70 7 .05 7
09290 0218098 018 36.68E 7 257
MID VIKING .0001 .0020E .58 4574 189 .9436 .0057 .0014 .0003 .0003 .0002
1983-12-31 00/01-36-052-15W4/0 1982-03-16 681.8 684.5 637.2 PB

VO 530.6 200 .90 180 .230 .50 4000 292 .918 4.880
STRIKE WER1 ASSIGN 9 .75 6 .05 6
09290 0218098 020 36.68E 6 220
MID VIKING .0002A .0257 .57 4608 191 .9681 .0156 .0003 .0001
1980-12-31 00/11-15-054-14W4/0 1978-06-11 529.7 531.5 624.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV / IMG	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
WARWICK	(F) 052-14W4 09290															
	VO				538.1	200	.90		180	.200	.50	4000	292		.918	4.244
STRIKE	WER1 ASSIGN				8	.75	6	.05	5							
09290 0218098 025									36.68E		5	183				
LOWER VIKING	.0002A .0257			.57	4608	191	.9681	.0156	.0003	.0001						
1980-12-31 00/11-15-054-14W4/0	1978-06-11			537.3	538.9	624.8	PB									
	VO				566.1	200	1.00		200	.180	.50	3920	294		.926	3.685
STRIKE	WER1 ASSIGN ABAND				7	.65	5	.05	5							
09290 0218098 027									36.68E		5	183				
VIKING .0006	.0001A .0724 .0020			.59	4555	188	.9174	.0061	.0010							
1983-12-31 00/06-20-054-15W4/0	1981-12-31			565.6	566.6	647.2	PB									
	VO				543.0	200	2.00		400	.300	.55	4450	293		.898	7.936
	WER1 ASSIGN				32	.75	24	.05	23							
09290 0218098 028									36.68E		23	844				
VIKING 3	.0007E .0354			.60	4587	196	.9179	.0257	.0117	.0032	.0037	.0017				
1981-11-30 00/04-26-054-15W4/0	1981-05-31			542.0	544.0	630.0	PB									
	VO				572.0	200	2.00		400	.180	.50	4815	293		.897	4.689
	WER1 ASSIGN				19	.75	14	.05	13							
09290 0218098 030									36.68E		13	477				
VIKING	.0007E .0354			.61	4585	196	.9179	.0257	.0117	.0032	.0037	.0017				
1980-12-31 00/05-30-054-15W4/0	1980-03-29			571.0	573.0	655.0	PB									
	VO				585.1	200	.70		140	.180	.50	4230	294		.909	4.051
	WER1 ASSIGN				6	.75	4	.05	4							
09290 0218098 035									36.68E		4	147				
L VIKING	.0007E .0354			.61	4585	196	.9179	.0257	.0117	.0032	.0037	.0017				
1980-12-31 00/05-30-054-15W4/0	1980-03-29			584.7	585.4	655.0	PB									
UPPER VIKING C	VO				601.7	886	.61		540	.223	.60	5480	300		.895	7.766
	WER1 ISOPAC				42	.80	34	.05	32		11					
09290 0219703 000	U VIK C								36.68E		21	770				
VIKING 1	.0007A .0614 .0001			.60	4585	194	.8930	.0317	.0080	.0015	.0018	.0007	.0005	.0007		
1982-05-31 00/10-32-050-15W4/0	1961-09-09															
TCPL																

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE A VO -63.7 691.7 1847 1.77 3269 .275 .65 4760 303 .920 8.680
WER1 ISOPAC FSW 284 .80 227 .05 216 72
09290 0250001 000 U MANN A 37.43E 144 5390
GLAUCONITIC 1 .0003E .0486 .0056 .58 4592 189 .9390 .0054 .0007 .0002 .0002
1982-07-30 00/07-12-054-15W4/0 1969-04-23 687.9 691.0 629.7 PB
TCPL

UPPER MANNVILLE D MB -71.3 731.1 1163 1.66 1931 .236 .50 4740 303 .920 5.706
WER1 ISOPAC FW 399 .75 299 .05 284 270
09290 0250004 000 U MANN D 37.43E 14 524
CLEARWATER 5 .0006 .0003A .0140 .0049 .57 4635 191 .9744 .0055 .0003 .0002
1984-12-31 00/06-14-052-14W4/0 1970-08-00 730.9 732.7 662.3 GW
TCPL

UPPER MANNVILLE E VO -30.5 677.9 1676 2.42 4056 .300 .70 5270 297 .893 11.854
WER1 ISOPAC B 481 .75 361 .05 343 43
09290 0250005 000 U MANN E 37.43E 300 11229
UPPER MANNVILLE .0003E .59 4619 195
1982-08-31 00/06-28-052-14W4/0 1969-01-27 659.9 669.9 634.9 GW
TCPL

UPPER MANNVILLE G PD 760.5 1655 1.70 2820 .280 .75 4930 300 .911 10.781
WER1 ISOPAC 587 .75 440 .05 418 356
09290 0250007 000 U MANN G 37.43E 62 2321
UPPER MANNVILLE .0003E .57 4613 192
1983-12-31 00/11-19-051-13W4/0 1970-09-06 758.7 761.4 686.1 PB
TCPL

UPPER MANNVILLE H PD 730.6 200 2.47 494 .270 .70 4790 305 .918 9.205
WER1 ASSIGN 338 .65 220 .05 209 163
09290 0250008 000 U MANN H 37.43E 46 1722
CLEARWATER .0003E .0161 .0125 .58 4654 192 .9582 .0124 .0003 .0002
1983-12-31 00/11-12-052-14W4/0 1970-08-27 727.3 733.7 670.9 PB
TCPL

UPPER MANNVILLE I VO 700.4 200 1.20 240 .275 .55 4760 306 .925 7.233
WER1 ASSIGN ABAND 17 .70 12 .05 11
09290 0250009 000 U MANN I 37.43E 11 412
CLEARWATER 5 .0004A .0410 .0071 .58 4606 190 .9429 .0082 .0004
1984-09-30 00/06-32-052-14W4/0 1970-08-11 699.5 700.7 632.8 PB
A&S TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE K MB -77.7 702.6 2217 5.31 11773 .360 .75 4760 303 .917 9.500
WER1 ISOPAC BW 1150 .75 863 .05 820 450
09290 0250011 000 U MANN K 37.43E 370 13849
GLAUCONITIC 1 .0004A .0137 .0070 .57 4643 192 .9672 .0111 .0005 .0001
1984-12-31 00/07-14-053-15W4/0 1970-07-00 717.5 719.3 641.6 GW
TCPL

UPPER MANNVILLE L VO 663.5 128 2.78 356 .275 .65 5250 297 .903 9.959
WER2 ASSIGN 35 .70 25 .05 24 2
09290 0250012 000 U MANN L 37.43E 22 823
UPPER MANNVILLE .0003E .0015 .0014 .59 4619 195
1982-12-01 00/06-27-052-14W4/0 1970-09-26 662.0 664.8 643.4 PB
TCPL

UPPER MANNVILLE M VO -83.8 749.6 1782 2.85 5079 .238 .65 4700 307 .920 7.321
WER1 ISOPAC FS 372 .70 260 .05 247 245
09290 0250013 000 U MANN M 37.43E 2 75
GLAUCONITIC 1 .0004A .0161 .0123 .58 4654 193 .9588 .0111 .0003 .0002 .0001 .0001 .0003 .0005
1984-12-31 00/11-12-052-14W4/0 1970-08-27 739.1 742.5 670.9 PB
TCPL

UPPER MANNVILLE N PD 652.3 128 3.08 394 .250 .65 5320 298 .897 9.205
WER1 ASSIGN 11 .70 8 .05 8 7
09290 0250014 000 U MANN N 37.43E 1 37
COLONY .0003E .61 4578 194
1982-12-01 00/07-10-052-14W4/0 1974-09-25 650.4 654.1 680.3 PB
TCPL

UPPER MANNVILLE O PD +15.5 659.3 780 1.38 1078 .260 .60 5720 300 .890 9.525
WER1 ISOPAC BN 130 .80 104 .05 99 85
09290 0250015 000 U MANN O 37.43E 14 524
COLONY .0003E .0005 .0113 .0053 .2300
1983-12-31 00/06-31-051-13W4/0 1969-12-16 649.2 651.1 679.7 PB
TCPL

UPPER MANNVILLE P VO -21.6 695.6 481 1.63 783 .280 .65 5380 299 .903 10.324
WER1 ISOPAC B 81 .70 56 .05 54 16
09290 0250016 000 U MANN P 37.43E 38 1422
UPPER MANNVILLE .0003E .58 4654 192
1976-06-30 00/06-13-052-14W4/0 1972-11-00 695.3 698.3 676.7 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE Q — MB — 602.6 — 200 — 1.85 — 370 .280 .70 4340 294 .909 9.045
WER1 ASSIGN — 57 .75 — 43 .05 — 41 — 38
09290 0250017 000 U MANN Q — 37.43E — 3 — 112
UPPER MANNVILLE .0003E .0232 — .59 4613 194 — .0064 .0021 — .0300
1979-12-29 00/10-34-053-15W4/0 1974-06-20 — 601.7 603.5 643.7 PB
TCPL

UPPER MANNVILLE R — VO -15.8 — 664.8 — 200 — 3.00 — 600 .340 .85 5830 298 .882 18.250
WER1 ASSIGN — B — 110 .75 — 82 .05 — 78 — 2
09290 0250018 000 U MANN R — 37.43E — 76 — 2845
COLONY .0003E .0005 — .61 4578 194
1982-08-31 00/06-18-051-14W4/0 1972-12-13 — 663.2 666.3 650.4 GW
TCPL

UPPER MANNVILLE S — VO -105.2 — 756.2 — 200 — 1.85 — 370 .275 .65 5860 300 .896 11.101
WER1 ASSIGN — B — 41 .70 — 29 .05 — 27 — 9
09290 0250019 000 U MANN S — 37.43E — 18 — 674
GLAUCONITIC .0003E — .57 4619 192
1976-06-30 00/11-21-051-14W4/0 1971-06-15 — 755.3 757.1 666.6 GW
TCPL

UPPER MANNVILLE T — VO -103.3 — 746.5 — 400 — 3.39 — 1357 .290 .70 5030 298 .913 10.667
WER1 ASSIGN — B — 145 .65 — 94 .05 — 89 — 15
09290 0250020 000 U MANN T — 37.43E — 74 — 2770
GLAUCONITIC .0003E .0093 — .59 4599 189
1977-12-31 00/14-29-051-14W4/0 1971-07-31 — 746.8 749.8 646.5 GW
TCPL

UPPER MANNVILLE U — VO +37.5 — 585.2 — 200 — 1.85 — 370 .320 .55 5030 294 .902 9.494
WER1 ASSIGN — B — 35 .75 — 26 .05 — 25 — 1
09290 0250021 000 U MANN U — 37.43E — 24 — 898
MANNVILLE Z .0003E .0093 — .59 4599 189
1982-08-31 00/06-03-054-14W4/0 1969-10-10 — 583.7 586.7 624.2 GW
TCPL

UPPER MANNVILLE W — VO — 651.7 — 128 — 6.78 — 868 .300 .55 4760 296 .921 8.200
WER1 ASSIGN — 71 .80 — 57 .05 — 54 — 9
09290 0250023 000 U MANN W — 37.43E — 45 — 1684
UPPER MANNVILLE .0003E — .58 4592 189
1982-12-01 00/10-21-052-14W4/0 1970-11-03 — 638.9 664.2 640.1 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE X VO 625.4 440 4.16 1832 .310 .52 4980 294 .918 8.451
WER1 ASSIGN 149 .70 105 .05 99 11
09290 0250024 000 U MANN X 37.43E 88 3294
UPPER MANNVILLE .0003E .58 4592 189
1977-12-00 00/07-12-054-15W4/0 1969-04-23 618.7 634.0 629.7 PB
TCPL

UPPER MANNVILLE Y VO 746.2 128 1.23 157 .250 .45 4960 298 .901 5.870
WER1 ASSIGN 9 .75 7 .05 6
09290 0250025 000 U MANN Y 37.43E 6 225
UPPER MANNVILLE .0003E .58 4626 193
1982-12-01 00/11-21-051-14W4/0 1971-07-03 745.5 746.8 652.0 PB
TCPL

UPPER MANNVILLE Z VO -.6 648.6 696 1.49 1040 .270 .60 5780 303 .910 9.685
WER1 ISOPAC B 101 .70 70 .05 67 4
09290 0250026 000 U MANN Z 37.43E 63 2358
COLONY .0003E .62 4564 195 .0094 .0043 .2800
1976-06-30 00/11-21-051-14W4/0 1971-07-03 648.0 650.4 651.9 PB
TCPL

UPPER MANNVILLE AA VO 651.4 440 2.10 924 .260 .50 5720 296 .887 8.086
WER1 ASSIGN 75 .75 56 .05 53 27
09290 0250027 000 U MANN AA 37.43E 26 973
MANNVILLE .0003E .0130 .0067 .58 4640 193 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1983-12-31 00/11-02-054-14W4/0 1978-03-07 649.2 653.5 617.5 PB
TCPL

UPPER MANNVILLE BB VO +13.3 648.2 400 1.45 580 .270 .60 5580 296 .893 9.725
WER1 ASSIGN B 51 .70 35 .05 34 20
09290 0250028 000 U MANN BB 37.43E 14 524
COLONY .0003E .0130 .0067 .58 4640 193 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1983-12-31 00/06-03-052-14W4/0 1977-12-29 655.0 656.5 668.1 GW
TCPL

UPPER MANNVILLE CC VO 566.3 200 1.20 240 .260 .55 5155 293 .900 7.950
WER1 ASSIGN 19 .80 15 .05 14 1
09290 0250029 000 U MANN CC 37.43E 13 487
COLONY 1 .0003E .0130 .0005 .56 4625 190 .9846 .0015 .0001
1979-12-29 00/11-21-054-14W4/0 1978-07-23 565.7 566.9 625.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE DD VO 675.5 200 1.50 300 .250 .50 4750 295 .909 6.297
WER1 ASSIGN 19 .70 13 .05 12
09290 0250030 000 U MANN DD 37.43E 12 449
UPPER MANN #1SS .0003E .0130 .0005 .56 4625 190 .9846 .0015 .0001
1979-12-29 00/15-35-050-14W4/0 1974-09-19 674.8 676.1 677.0 PB
TCPL

UPPER MANNVILLE EE CP 604.5 200 1.00 200 .250 .50 4395 294 .905 5.872
WER1 ASSIGN ABAND 1 .70 1 .05 1 1
09290 0250031 000 U MANN EE 37.43E
COLONY .0006A .0259 .0005 .59 4575 195 .9316 .0305 .0080 .0013 .0011 .0005
1980-07-31 00/02-03-054-15W4/0 1979-08-04 604.0 605.0 635.0 PB

UPPER MANNVILLE GG MB 668.4 200 1.30 260 .280 .60 4212 296 .909 7.479
WER1 ASSIGN 71 .65 46 .05 44 28
09290 0250033 000 U MANN GG 37.43E 16 599
MANNVILLE .0011 .0003E .0128 .60 4599 196 .9753 .0100 .0001
1982-12-01 00/10-27-053-14W4/0 1979-03-16 667.7 669.0 627.0 PB
TCPL

UPPER MANNVILLE HH VO +99.0 701.5 200 6.00 1200 .280 .65 5722 297 .882 11.306
WER1 ASSIGN B 136 .65 88 .05 84 4
09290 0250034 000 U MANN HH 37.43E 80 2994
UPPER MANN .0003E .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1979-10-31 00/06-22-051-13W4/0 1979-06-13 699.0 705.0 804.0 GW
TCPL

UPPER MANNVILLE II VO 664.5 200 1.00 200 .270 .60 5717 296 .884 10.066
WER1 ASSIGN 20 .70 14 .05 13 3
09290 0250035 000 U MANN II 37.43E 10 374
UPPER COLONY .0003E .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .0010 .0006 .0010
1979-10-31 00/06-22-051-13W4/0 1979-06-13 664.0 665.0 682.2 PB
TCPL

UPPER MANNVILLE JJ VO 613.4 880 1.60 1408 .260 .50 5100 294 .899 7.157
WER1 ASSIGN 101 .70 71 .05 67 27
09290 0250036 000 U MANN JJ 37.43E 40 1497
COLONY .0001 .0003E .0261 .0371 .59 4613 194 .9198 .0046 .0085 .0016 .0011 .0004
1983-12-31 00/10-09-054-15W4/0 1978-03-22 614.2 616.3 646.2 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE KK VO 711.4 200 8.00 1600 .176 .70 4780 297 .921 6.122
WER1 ASSIGN 98 .70 69 .05 65 30
09290 0250037 000 U MANN KK 37.21E 35 1302
GLAUCONITIC .0001 .0004E .0121 .56 4624 190 .9875
1982-08-31 00/06-35-052-14W4/0 1978-11-28 706.5 716.2 642.0 PB
TCPL

UPPER MANNVILLE LL VO 598.4 200 4.00 800 .270 .65 5000 294 .900 9.431
WER1 ASSIGN 75 .75 56 .05 54 19
09290 0250038 000 U MANN LL 37.43E 35 1310
COLONY .0005E .0170 .57 4640 192 .9682 .0140 .0002 .0001
1981-06-30 00/03-02-053-14W4/0 1980-09-25 595.7 601.0 637.3 PB
TCPL

UPPER MANNVILLE MM VO 600.4 200 1.20 240 .300 .60 4600 295 .915 8.723
WER1 ASSIGN 21 .75 16 .05 15 1
09290 0250039 000 U MANN MM 37.43E 14 524
COLONY .0004A .0410 .0071 .58 4606 190 .9429 .0082 .0004
1981-06-30 00/06-32-052-14W4/0 1970-08-11 599.8 601.0 632.7 PB
TCPL

UPPER MANNVILLE NN VO 602.6 128 1.80 230 .270 .50 5000 294 .893 7.311
WER1 ASSIGN 17 .75 13 .05 12 5
09290 0250040 000 U MANN NN 37.43E 7 262
COLONY .0002A .0182 .0011 .60 4613 196 .9408 .0244 .0072 .0024 .0026 .0019 .0006 .0006
1982-12-01 00/06-28-052-14W4/0 1969-01-27 599.2 605.9 634.9 PB
TCPL

UPPER MANNVILLE OO VO 583.1 440 1.85 814 .320 .75 4760 294 .905 12.210
WER1 ASSIGN 99 .70 70 .05 66 2
09290 0250041 000 U MANN OO 37.43E 64 2396
UPPER MANNVILLE .0003E .57 4613 192
1982-12-01 00/10-17-053-14W4/0 1969-04-09 582.2 584.0 629.7 PB
TCPL

UPPER MANNVILLE PP VO 689.8 200 2.00 400 .250 .60 4700 296 .900 7.526
WER1 ASSIGN 30 .70 21 .05 20 6
09290 0250042 000 37.43E 14 524
L GLAUCONITIC .0003E .0178 .0113 .58 4651 193 .9571 .0127 .0007 .0001
1981-09-30 00/10-15-053-14W4/0 1980-07-29 688.5 691.2 637.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE QQ VQ -32.3 711.4 128 7.71 987 .300 .50 5860 297 .885 9.510
WER1 ASSIGN B 94 .70 66 .05 62 40
09290 0250043 000 U MANN QQ 37.43E 22 823
UPPER MANNVILLE .0003E .62 4564 195 .0094 .0043 .0028
1982-12-01 00/06-22-050-13W4/0 1972-06-16 702.6 719.7 687.6 GW
TCPL

UPPER MANNVILLE RR VQ 693.5 200 1.00 200 .350 .65 4460 296 .918 10.619
WER1 ASSIGN 21 .70 15 .05 14 1
09290 0250044 000 37.43E 13 487
MID GLAUC .0005 .0002A .0115 .57 4627 192 .9727 .0142 .0008 .0001
1981-11-30 00/02-22-053-14W4/0 1981-02-04 693.0 694.0 639.0 PB
TCPL

UPPER MANNVILLE SS VQ 615.2 200 1.30 260 .350 .55 4870 295 .897 10.075
WER1 ASSIGN 26 .75 20 .05 19 4
09290 0250045 000 37.43E 15 561
COLONY #1 .0003A .0254 .0057 .60 4625 197 .9177 .0368 .0104 .0015 .0012 .0008 .0002
1981-11-30 00/16-11-053-15W4/0 1981-01-28 614.5 615.8 653.0 PB
TCPL

UPPER MANNVILLE TT VQ 578.8 200 1.22 244 .310 .65 5100 294 .898 11.069
WER1 ASSIGN 27 .80 22 .05 21 9
09290 0250046 000 U MANN TT 37.43E 12 449
COLONY .0003E .0130 .0067 .58 4640 193 .9653 .0124 .0009 .0004 .0002 .0004 .0005
1983-12-31 00/06-07-054-14W4/0 1976-03-02 577.3 580.3 630.3 PB
TCPL

UPPER MANNVILLE UU VQ -31.1 698.9 400 5.00 2000 .300 .65 5440 297 .898 11.311
WER1 ASSIGN B 226 .65 147 .05 140 15
09290 0250047 000 U MANN UU 37.43E 125 4679
L SPARKY SD .0003A .0170 .0155 .59 4668 194 .9496 .0166 .0009 .0001
1984-12-31 00/06-17-052-13W4/0 1981-10-18 694.5 699.8 668.9 GW
TCPL

UPPER MANNVILLE VV VQ 750.5 200 .90 180 .260 .60 5370 298 .896 8.922
WER1 ASSIGN 16 .70 11 .05 10 4
09290 0250048 000 U MANN VV 37.43E 6 225
GLAUCONITIC .0004E .0166 .0126 .58 4654 193 .9509 .0187 .0005 .0002 .0001
1982-07-30 00/05-29-050-13W4/0 1981-09-21 749.6 751.3 682.0 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE WW VO 759.3 200 3.50 700 .300 .85 5055 298 .902 13.637
WER1 ASSIGN 95 .70 67 .05 64 22
09290 0250049 000 U MANN WW 37.43E 42 1572
GLAUCONITIC .0002E .0147 .0087 .58 4650 193 .9588 .0176
1981-12-31 00/10-02-051-13W4/0 1981-01-06 757.5 761.0 686.0 PB
TCPL

UPPER MANNVILLE YY VO 617.3 200 3.50 700 .330 .50 4600 295 .847 8.639
WER1 ASSIGN 60 .70 42 .15 36 6
09290 0250051 000 37.43E 30 1123
U MANNVILLE .0004 .0001A .0345 .75 4543 221 .7733 .0872 .0513 .0124 .0255 .0070 .0042 .0040
1982-12-31 00/01-17-054-15W4/0 1981-12-14 615.0 619.5 647.5 PB
TCPL

UPPER MANNVILLE ZZ VO 685.7 200 2.20 440 .260 .55 3990 296 .920 5.958
WER1 ASSIGN 26 .65 17 .05 16 2
09290 0250052 000 37.43E 14 524
M GLAUCONITIC .0004A .0162 .0096 .57 4647 192 .9664 .0069 .0003 .0002
1982-12-01 00/13-14-053-14W4/0 1981-06-12 684.3 687.0 634.4 PB
TCPL

VO -132.1 793.8 200 1.50 300 .320 .75 5490 299 .900 13.924
WER1 ASSIGN B 42 .64 27 .05 26
09290 0250098 003 37.43E 26 973
U GLAUCONITIC E .0145 .0174 .60 4675 196 .9382 .0285 .0006 .0004 .0004
1981-11-31 00/07-26-050-15W4/0 1981-03-18 792.5 794.0 661.9 GW

VO 713.0 200 2.44 488 .300 .40 5850 297 .881 7.630
WER1 ASSIGN 37 .70 26 .05 25
09290 0250098 006 37.43E 25 936
SPARKY SS .0004A .0255 .0007 .60 4604 197 .9275 .0277 .0107 .0026 .0025 .0014 .0004 .0007
1982-11-30 02/07-28-050-13W4/0 1973-07-31 709.6 716.3 686.7 PB

VO -124.6 785.2 200 1.70 340 .280 .65 5470 299 .898 10.544
WER1 ASSIGN B 36 .70 25 .05 24
09290 0250098 009 37.43E 24 898
GLAUCONITIC .0006 E .0518 .0004 .60 4578 192 .9163 .0238 .0056 .0009 .0001 .0005
1980-12-31 00/07-31-050-14W4/0 1980-07-19 784.3 786.0 661.4 GW

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 705.6 200 1.85 370 .260 .45 5900 307 .893 7.161
WER1 ASSIGN 26 .65 17 .05 16
09290 0250098 010 37.43E 16 599
UPPER MANNVILLE .0003E .59 4619 195
1982-08-31 00/06-20-051-13W4/0 1973-02-16 704.7 706.5 684.6 PB

VO 698.0 200 4.90 980 .250 .50 5580 296 .894 7.496
WER1 ASSIGN 73 .70 51 .05 49
09290 0250098 011 37.43E 49 1834
SPARKY .0001 .0001E .0151 .57 4625 192 .9709 .0132 .0004 .0002
1982-08-31 00/06-15-051-13W4/0 1972-11-26 693.7 702.3 689.8 PB

VO 666.7 200 .60 120 .230 .50 5500 295 .887 6.874
WER1 ASSIGN 8 .70 6 .05 6
09290 0250098 012 37.43E 6 225
COLONY .0002 A .0176 .59 4612 196 .9415 .0246 .0079 .0019 .0024 .0018 .0010 .0011
1983-12-31 00/06-21-051-13W4/0 1973-06-15 666.4 667.0 687.6 PB

VO 742.2 200 2.40 480 .260 .65 5105 298 .902 9.128
WER1 ASSIGN 44 .70 31 .05 29
09290 0250098 013 37.43E 29 1085
UPPER MANNVILLE .0007E .0322 .0114 .59 4632 192 .9431 .0121 .0003 .0002
1984-04-30 00/06-31-051-13W4/0 1969-12-16 741.0 743.4 679.7 PB

VO 815.0 200 5.70 1140 .240 .50 5590 300 .894 7.113
WER1 ASSIGN 81 .70 57 .05 54
09290 0250098 014 37.43E 54 2021
LWR GLAUCONITIC .0001 .0002A .0082 .0071 .58 4652 195 .9589 .0209 .0031 .0012 .0003
1984-05-31 00/07-26-050-15W4/0 1981-03-18 808.6 821.5 661.9 PB

VO 685.5 128 5.55 710 .300 .60 5780 297 .884 11.645
WER1 ASSIGN 83 .70 58 .05 55
09290 0250098 015 37.43E 55 2059
UPPER MANNVILLE .0003E .59 4619 195
1982-12-01 00/11-21-051-14W4/0 1971-06-15 682.8 688.2 658.1 PB

VO 755.1 200 2.74 548 .250 .85 4130 298 .930 9.006
WER1 ASSIGN 49 .70 34 .05 33
09290 0250098 018 37.43E 33 1235
BSL CLEARWATER A .0725 .61 4560 191 .8807 .0449 .0017 .0002
1984-05-31 00/11-06-052-13W4/0 1973-06-02 753.8 756.5 680.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 670.1 200 2.80 560 .250 .60 5190 296 .895 8.357
WER2 ASSIGN 47 .70 33 .05 31
09290 0250098 019 37.43E 31 1160
SPARKY A .0186 .0015 .0014 .59 4620 195 .9465 .0187 .0054 .0021 .0026 .0016 .0007 .0009
1982-08-31 00/06-27-052-14W4/0 1970-09-26 668.7 671.5 643.4 PB

VO +27.5 640.1 200 5.00 1000 .300 .55 5440 296 .894 9.646
WER1 ASSIGN B 96 .75 72 .05 68
09290 0250098 020 37.43E 68 2545
COLONY CHNL .0003A .0146 .58 4623 193 .9638 .0171 .0020 .0007 .0008 .0005 .0001 .0001
1984-12-31 00/13-08-052-13W4/0 1982-11-28 635.2 645.0 672.5 GW

VO -30.5 668.8 128 2.13 273 .300 .70 5190 296 .896 11.687
WER1 ASSIGN B 32 .65 21 .05 20
09290 0250098 021 37.43E 20 749
SPARKY E .0186 .0015 .59 4620 195 .9465 .0187 .0054 .0021 .0026 .0016 .0007 .0009
1984-05-31 00/10-21-052-14W4/0 1970-11-03 667.0 670.6 640.1 GW

VO 723.2 200 2.70 540 .240 .60 4540 298 .916 6.811
WER1 ASSIGN 37 .65 24 .05 23
09290 0250098 022 37.43E 23 861
CLEARWATER #2 .0004 .0003A .0154 .57 4621 191 .9744 .0090 .0003 .0002
1984-12-31 00/13-08-052-13W4/0 1982-11-28 721.4 725.0 672.5 PB

VO 698.5 200 1.40 280 .250 .80 4080 297 .919 8.502
WER1 ASSIGN 24 .60 14 .05 13
09290 0250098 023 37.43E 13 487
GLAUCONITIC SS .0010A .0128 .0040 .57 4633 192 .9721 .0092 .0006 .0002 .0001
1981-09-30 00/04-17-053-14W4/0 1980-09-04 697.8 699.2 630.0 PB

VO 605.4 200 2.40 480 .240 .50 5160 294 .871 6.877
WER1 ASSIGN 33 .80 26 .05 25
09290 0250098 024 37.43E 25 936
COLONY .0007 .0002E .0035 .63 4625 204 .9028 .0591 .0204 .0045 .0040 .0019 .0010 .0019
1982-08-31 00/06-35-052-14W4/0 1978-11-28 604.0 606.8 642.0 PB

VO 591.8 200 1.60 320 .300 .65 4170 294 .908 8.662
WER1 ASSIGN 28 .75 21 .05 20
09290 0250098 025 37.43E 20 749
COLONY .0003A .0254 .0057 .60 4625 197 .9177 .0368 .0104 .0015 .0012 .0008 .0002
1981-11-30 00/02-22-053-14W4/0 1981-02-04 591.0 592.6 639.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7													
	LOCATION DRILL DATE TOP BASE KB TYPE													
WARWICK	(F) 052-14W4 09290													
	VO			632.0	200	2.00		400	.210	.55	5220	295	.885	6.567
	WER1 ASSIGN			26	.70	18	.05	17						
09290 0250098 026								37.43E		17	636			
SPARKY SD	.0002A .0170 .0005		.61	4610	200	.9213	.0340	.0150	.0042	.0045	.0021	.0006	.0004	
1982-11-30 00/03-02-053-14W4/0 1980-09-25			631.0	633.0	637.3	PB								
	VO			569.1	200	5.24		1048	.350	.65	5280	293	.885	13.202
	WER1 ASSIGN			138	.80	111	.05	105						
09290 0250098 027								37.43E		105	3930			
COLONY	.0003E		.61	4606	197			.0113	.0053		.2300			
1978-12-31 00/11-26-053-14W4/0 1978-03-11			565.4	572.7	626.7	PB								
	VO			631.7	128	.91		116	.250	.80	5200	296	.882	11.329
	WER1 ASSIGN			13	.70	9	.05	9						
09290 0250098 028								37.43E		9	337			
U MANNVILLE SD	.0002E .0170 .0005		.61	4610	200	.9213	.0340	.0150	.0042	.0045	.0021	.0006	.0006	
1984-04-30 00/11-08-053-14W4/0 1973-11-10			631.2	632.2	629.7	PB								
	VO			691.9	200	.93		185	.275	.65	4760	303	.925	8.634
	WER1 ASSIGN			16	.70	11	.05	11						
09290 0250098 030								37.43E		11	412			
GLAUCONITIC 1	.0003E		.51	4619	192									
1976-06-30 00/06-29-053-14W4/0 1969-12-00			691.3	692.9	627.6	PB								
	VO			684.6	440	1.20		528	.290	.45	4981	296	.897	6.962
	WER1 ASSIGN			37	.70	26	.05	24						
09290 0250098 031								37.43E		24	898			
UPPER MANN	.0003E .0304 .0001		.60	4599	196	.9280	.0253	.0094	.0019	.0019	.0010	.0006	.0010	
1983-12-31 00/06-34-053-14W4/0 1970-02-00			683.4	685.8	633.4	PB								
	VO +32.7			633.9	400	3.35		1340	.280	.55	5420	295	.897	8.970
	WER1 ASSIGN	B		120	.65	78	.05	74						
09290 0250098 032								37.43E		74	2770			
COLONY	.0007 .0003A .0124 .0001		.57	4622	191	.9760	.0090	.0003	.0002	.0001	.0002	.0003	.0004	
1984-12-31 00/13-18-052-13W4/0 1983-06-02			637.0	641.0	665.5	GW								
	VO -30.5			696.8	200	4.70		940	.310	.75	5440	296	.896	13.562
	WER1 ASSIGN	B		127	.65	83	.05	79						
09290 0250098 033								36.68E		79	2898			
REX	.0007 .0003E .0124 .0001		.57	4622	192	.9760	.0090	.0003	.0002	.0001	.0002	.0003	.0004	
1984-12-31 00/06-17-052-13W4/0 1981-10-18			694.5	699.2	668.7	GW								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 716.6 200 .93 185 .275 .55 4760 306 .919 7.286
WER1 ASSIGN 14 .70 10 .05 9
09290 0250098 035 37.43E 9 337
CLEARWATER 1 .0003E .57 4654 192
1976-06-30 00/07-14-053-15W4/0 1970-07-21 716.0 716.9 641.6 PB

VO 729.7 200 3.09 617 .300 .60 4460 297 .913 8.428
WER1 ASSIGN 52 .65 34 .05 32
09290 0250098 037 37.43E 32 1198
CLEARWATER .0003E .0644 .0118 .58 4626 193 .9093 .0105 .0018 .0005 .0002 .0005 .0007 .0002
1977-12-31 00/07-23-053-15W4/0 1977-10-13 726.9 732.1 636.7 PB

VO 716.3 200 4.32 863 .300 .75 4520 298 .915 10.598
WER1 ASSIGN 92 .65 59 .05 57
09290 0250098 040 37.43E 57 2134
UPPER MANNVILLE .0003E .57 4613 192
1976-06-30 00/10-34-053-15W4/0 1974-06-20 714.1 718.4 643.7 PB

VO -11.3 639.1 64 .90 58 .300 .60 5070 295 .901 9.764
WER1 ASSIGN B 6 .70 4 .05 4
09290 0250098 045 37.43E 4 150
SPARKY .0003E .0114 .0041 .70 4604 192 .9698 .0130 .0009 .0004 .0001
1982-12-01 00/07-06-054-14W4/0 1969-09-07 637.9 640.4 629.1 GW

VO 701.0 200 1.00 200 .250 .60 4080 297 .922 6.356
WER1 ASSIGN 13 .65 8 .05 8
09290 0250098 049 37.43E 8 299
GLAUCONITIC .0010A .0128 .0040 .57 4633 192 .9721 .0092 .0006 .0002 .0001
1982-08-31 00/10-15-053-14W4/0 1980-07-29 700.5 701.5 637.0 PB

VO 699.2 330 1.83 604 .275 .65 4960 303 .916 9.114
WER1 ISOPAC 55 .70 39 .05 37
VO 699.2 323 3.71 1198 .275 .65 4960 303 .916 9.114 PROBABLE
55 .70 38 .05 36 .50
09290 0250098 050 37.43E 73 2732
GLAUCONITIC .0003E .58 4592 189
1982-08-31 00/10-13-054-15W4/0 1970-12-09 695.9 696.8 627.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
	H2 HE N2 CO2 H2S DEN		TOP	BASE	KB	TYPE	C3 IC4 NC4 C5 C6 C7								
WARWICK	(F) 052-14W4 09290														
	VO +47.3			587.2	200	.70	140	.200	.60	4760	293	.910			6.092
STRIKE	WER1 ASSIGN	B		8	.70	6 .05	6								
09290 0250098 052							37.43E		6	225					
COLONY	E .0444 .0039		.58	4599	189	.9453	.0052 .0002 .0003 .0002 .0005								
1981-06-30 00/08-21-054-15W4/0 1980-06-07			586.8	587.5	634.8	GW									
	VO			617.8	200	2.10	420	.280	.40	5070	294	.892			6.158
	WER1 ASSIGN			26	.70	18 .05	17								
09290 0250098 055							37.43E		17	636					
COLONY Z	.0007E .0354		.61	4585	196	.9179	.0257 .0117 .0032 .0037 .0017								
1980-12-31 00/05-30-054-15W4/0 1980-03-29			616.5	619.0	655.0	PB									
	VO			558.6	200	1.00	200	.310	.50	3910	292	.925			6.381
	WER1 ASSIGN			13	.65	8 .05	8								
09290 0250098 060							37.43E		8	299					
COLONY #1	.0006 .0001E .0724		.59	4555	188	.9174	.0061 .0010								
1983-12-31 00/14-35-054-15W4/0 1982-11-10			557.4	559.8	631.0	PB									
UPPER MANNVILLE C	PD			679.7	440	1.54	678	.280	.50	5070	303	.908			7.332
	WER1 ASSIGN														
09290 0250360 001 U MANNVILLE C							37.43E								
CLEARWATER 2	.0003E		.57	4654	192										
1981-11-30 00/06-03-054-14W4/0 1969-10-10			677.7	675.7	624.2	PB									
LOWER MANNVILLE A	PD			690.7	128	1.54	197	.250	.65	5000	297	.907			8.565
	WER1 ASSIGN														
09290 0250360 002 L MANNVILLE A							37.43E								
LOWER MANNVILLE	.0003E		.56	4647	192										
1982-12-01 00/06-03-054-14W4/0 1969-10-10			688.8	692.5	624.2	PB									
U MANN C & L MANN A															
	WER1 ASSIGN			153	.70	107 .05	102		96						
09290 0250360 999 UMN C+LMN A							37.43E		6	225					
L.MANN & CLEARW	.0003E														
1981-11-30 00/06-03-054-14W4/0 1969-10-10															
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE AAA VO -59.9 688.9 200 1.80 360 .300 .80 4350 297 .920 10.866
WER1 ASSIGN B 39 .60 23 .05 22 3
09290 0250701 000 U MANN AAA 37.43E 19 711
GLAUCONITIC E .0444 .0039 .58 4599 189 .9453 .0052 .0002 .0003 .0002 .0005
1982-12-01 00/16-27-054-15W4/0 1982-05-20 688.0 689.8 629.9 GW

UPPER MANNVILLE BBB VO -80.3 716.8 200 1.30 260 .260 .70 4780 297 .910 9.154
WER1 ASSIGN B 24 .70 17 .05 16
09290 0250702 000 U MANN BBB 37.43E 16 599
GLAUCONITIC .0012E .0123 .0060 .57 4637 191 .9762 .0041 .0002
1983-06-30 00/01-36-052-15W4/0 1982-03-16 716.2 717.5 637.2 GW
TCPL

UPPER MANNVILLE CCC VO 657.2 200 1.30 260 .240 .55 5560 297 .896 7.843
WER1 ASSIGN ABAND 20 .70 14 .05 13
09290 0250703 000 U MANN CCC 37.43E 13 487
COLONY A .0388 .0005 .59 4597 192 .9294 .0253 .0041 .0006 .0006 .0006 .0001
1983-08-31 00/11-03-051-13W4/0 1973-06-04 656.5 657.8 677.3 PB
TCPL

UPPER MANNVILLE DDD VO 680.0 200 7.30 1460 .250 .65 5560 297 .896 9.655
WER1 ASSIGN 141 .70 99 .05 94 1
09290 0250704 000 U MANN DDD 37.43E 93 3481
LWR COLONY .0004E .0360 .59 4597 192 .9356 .0218 .0051 .0006 .0005
1983-08-31 00/11-03-051-13W4/0 1973-06-04 676.0 683.9 677.3 PB
TCPL

UPPER MANNVILLE EEE VO 628.3 200 1.60 320 .270 .55 4500 295 .903 7.134
ASSIGN 23 .70 16 .05 15 3
09290 0250705 000 U MNANN EEE 37.43E 12 449
SPARKY .0001 .0004A .0246 .0004 .0001 .60 4608 196 .9279 .0322 .0080 .0021 .0026 .0011 .0003 .0004
1983-08-31 00/04-20-053-14W4/0 1979-11-19 627.5 629.1 629.5 PB
TCPL

UPPER MANNVILLE FFF VO 715.0 200 1.80 360 .260 .65 5900 297 .872 10.949
WER1 ASSIGN 39 .70 28 .05 26
09290 0250706 000 U MANN FFF 37.43E 26 973
LWR SPARKY .0007E .0309 .0101 .63 4620 199 .8933 .0406 .0137 .0029 .0038 .0025 .0009 .0005
1983-08-31 00/05-29-050-13W4/0 1981-09-21 714.0 716.0 682.0 PB
TCPL

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE GGG VO +.7 639.6 200 2.40 480 .300 .60 5640 295 .885 11.058
WER1 ASSIGN B 53 .70 37 .05 35 10
09290 0250707 000 U MANN GGG 37.43E 25 936
COLONY .0001 .0008E .0288 .0005 .60 4600 195 .9275 .0274 .0094 .0019 .0021 .0012 .0003
1983-12-31 00/06-26-052-15W4/0 1981-11-15 636.2 643.0 643.7 GW
TCPL

UPPER MANNVILLE HHH VO +11.6 673.9 200 1.85 370 .275 .65 5580 297 .886 10.781
WER1 ASSIGN 40 .70 28 .05 26
09290 0250708 000 U MANN HHH 37.43E 26 973
COLONY .0003A .0304 .0001 .60 4599 196 .9280 .0253 .0094 .0019 .0019 .1000 .0006 .0010
1978-12-31 02/07-28-050-13W4/0 1973-07-31 672.7 684.3 686.7 PB

UPPER MANNVILLE III VO -13.1 788.7 200 1.50 300 .330 .60 5350 299 .894 11.270
WER1 ASSIGN B 34 .65 22 .05 21 1
09290 0250709 000 U MANN III 37.43E 20 749
U GLAUCONITIC E .0145 .0174 .60 4675 196 .9382 .0285 .0006 .0004 .0004
1981-11-30 00/16-25-050-15W4/0 1981-03-30 788.0 789.5 658.4 GW

UPPER MANNVILLE JJJ VO 685.8 200 2.90 580 .290 .65 7580 296 .850 16.150
WER1 ASSIGN 94 .75 71 .05 67 3
09290 0250710 000 U MANN JJJ 37.43E 64 2396
COLONY .0010A .0311 .0016 .62 4590 198 .9095 .0319 .0133 .0026 .0025 .0017 .0018 .0030
1984-09-30 00/04-16-050-13W4/0 1983-08-25 684.4 687.3 687.2 PB

UPPER MANNVILLE KKK VO 699.2 200 2.10 420 .300 .65 5680 296 .931 11.430
WER1 ASSIGN 48 .70 34 .05 32 1
09290 0250711 000 U MANN KKK 37.43E 31 1160
SPARKY .0005 .0002A .4255 .0043 .75 4098 167 .5470 .0122 .0057 .0016 .0018 .0010 .0001 .0001
1984-09-30 00/09-36-050-13W4/0 1982-08-29 698.2 700.3 692.8 PB

UPPER MANNVILLE LLL VO -30.4 684.6 200 6.90 1380 .270 .70 5310 296 .896 10.761
WER1 ASSIGN B 149 .65 97 .05 92 12
09290 0250712 000 U MANN LLL 36.68E 80 2934
REX .0001A .0129 .0050 .58 4631 193 .9718 .0049 .0004 .0004 .0002 .0006 .0007 .0030
1984-09-30 00/08-24-052-14W4/0 1983-03-16 681.7 687.6 657.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
UPPER MANNVILLE MMM MB -7.4 700.1 1617 1.69 2741 .240 .65 4590 300 .915 7.418
WER1 ISOPAC BS 474 .65 309 .05 293 239
09290 0250713 000 U MANN MMM 37.43E 54 2021
GLAUCONITIC #2 .0003A .0158 .0055 .57 4633 191 .9721 .0054 .0005 .0003 .0001
1984-12-31 00/06-31-053-14W4/0 1969-04-12 701.7 704.1 629.1 GW

UPPER MANNVILLE NNN VO 717.2 924 .89 822 .232 .55 4690 297 .910 6.297
WER1 ISOPAC 52 .65 34 .05 32
09290 0250714 000 U MANN NNN 37.43E 32 1198
CLEARWATER #4 .0004 .0004A .0119 .0020 .57 4628 192 .9768 .0065 .0003 .0002 .0002 .0003 .0005 .0008
1984-12-31 00/11-30-052-13W4/0 1980-06-12 712.0 714.2 650.5 PB

VO 685.6 200 2.20 440 .300 .50 5250 294 .895 8.511
WER1 ASSIGN 37 .70 26 .05 25
09290 0256098 045 37.43E 25 936
COLONY .0008E .0403 .0255 .59 4606 193 .9190 .0294 .0036 .0007 .0003 .0003 .0001
1980-12-31 00/10-17-050-13W4/0 1978-05-24 684.5 686.7 688.2 PB

LOWER MANNVILLE C VO 766.9 128 4.32 553 .220 .50 4830 303 .927 5.390
WER1 ASSIGN 30 .60 18 .05 17 7
09290 0310003 000 L MANN C 37.43E 10 374
DETRITAL .0003E .57 4633 191
1982-12-01 00/10-07-051-13W4/0 1971-01-19 763.8 769.9 680.0 PB
TCPL

LOWER MANNVILLE D MB 759.0 200 1.54 308 .230 .80 4830 300 .906 9.296
WER1 ASSIGN 56 .65 36 .05 35 26
09290 0310004 000 L MANN D 37.43E 9 337
DETRITAL .0003E .58 4619 193
1979-12-31 00/06-30-051-13W4/0 1976-06-08 758.0 759.6 684.9 PB
TCPL

LOWER MANNVILLE E VO 700.4 128 1.80 230 .280 .55 4690 297 .910 7.606
WER1 ASSIGN 17 .65 11 .05 11 9
09290 0310005 000 L MANN E 37.43E 2 75
LOWER MANNVILLE .0003E .0119 .0036 .58 4682 193 .9754 .0102 .0005 .0001
1983-12-31 00/06-05-054-14W4/0 1975-02-17 698.0 702.9 628.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WARWICK	(F) 052-14W4 09290														
LOWER MANNVILLE F	MB				769.3	440	5.09	2239	.250	.60	4690	300	.912		7.309
	WER1 ASSIGN				327	.65	213	.05 202		137					
09290 0310006 000	L MANN F							37.43E		65	2433				
LOWER MANNVILLE	.0003E	.0166		.58	4675 193			.0004							
1978-06-30	00/06-01-051-14W4/0	1972-09-22		765.1	769.9	675.7	PB								
TCPL															
LOWER MANNVILLE G	VO -69.3				696.0	400	2.28	912	.272	.60	4600	297	.911		7.890
	WER1 ASSIGN			B	72	.65	43	.05 41		7					
09290 0310007 000	L MANN G							37.43E		34	1273				
LOWER MANNVILLE	.0003E	.0132 .0022		.57	4633 192	.9714	.0121	.0008							
1981-06-30	00/11-25-053-14W4/0	1976-03-03		699.2	701.0	632.8	PB								
LOWER MANNVILLE H	VO -76.8				700.5	200	17.20	3440	.290	.75	3600	296	.932		8.071
	WER1 ASSIGN			B	278	.60	167	.05 159		54					
09290 0310008 000	L MANN H							37.43E		105	3930				
L MANN	.0001A	.0134		.56	4624 190	.9843	.0020	.0002							
1980-12-31	00/02-19-053-14W4/0	1979-11-02		691.8	709.0	632.2	GW								
TCPL															
LOWER MANNVILLE I	PD -58.0				677.2	200	1.30	260	.310	.70	4600	294	.908		10.634
	WER1 ASSIGN			B	68	.65	44	.05 42		23					
09290 0310009 000	L MANN I							37.43E		19	711				
ELLERSLIE	.0024 .0002A	.0398 .0060		.59	4597 191	.9350	.0099	.0041	.0016	.0005	.0004	.0001			
1984-12-31	00/10-35-053-14W4/0	1980-07-06		676.5	677.8	619.8	GW								
LOWER MANNVILLE J	VO				679.7	200	1.85	370	.300	.65	4780	297	.910		9.822
	WER1 ASSIGN				36	.70	25	.05 24		8					
09290 0310010 000	L MANN J							37.43E		16	599				
BASAL QUARTZ	.0003E			.57	4633 191										
1978-12-31	00/11-26-053-14W4/0	1978-03-11		678.5	680.6	626.7	PB								
LOWER MANNVILLE K	VO				756.6	128	2.40	307	.320	.70	5160	298	.910		12.121
	WER1 ASSIGN				37	.70	26	.05 25		6					
09290 0310011 000	L MANN K							37.43E		19	711				
MCMURRAY	.0005E	.0515 .0095		.59	4599 189	.9342	.0031	.0002	.0004	.0002	.0002	.0002			
1982-08-31	00/14-29-051-14W4/0	1971-07-31		755.3	758.0	646.3	GW								
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WARWICK	(F) 052-14W4 09290														
LOWER MANNVILLE L	VO			709.0	200	10.00		2000	.320	.75	4520	297	.910	11.414	
	WER1 ASSIGN			228	.65	148	.05	141		33					
09290 0310012 000	L MANN L							37.43E		108	4042				
MCMURRAY	A .0139 .0121			4662	194	.9516	.0224								
1982-12-31	00/07-31-052-14W4/0 1978-08-13		703.0	715.0	636.7	PB									
TCPL															
LOWER MANNVILLE M	VO			799.5	200	4.00		800	.280	.80	5490	299	.897	13.039	
	WER1 ASSIGN			104	.70	73	.05	69		21					
09290 0310013 000	L MANN M							37.69E		48	1809				
ELLERSLIE .0006	E .0518 .0004		.60	4578	192	.9163	.0238	.0056	.0009	.0001	.0005				
1980-12-31	00/07-31-050-14W4/0 1980-07-19		797.5	801.5	661.4	PB									
LOWER MANNVILLE N	VO			801.2	200	2.40		480	.230	.65	5405	299	.892	8.616	
	WER1 ASSIGN			41	.70	29	.05	28		8					
09290 0310014 000	L MANN N							37.43E		20	749				
L ELLERSLIE	.0036A .0161 .0027		.59	4625	196	.9256	.0510	.0009	.0001						
1981-12-31	00/06-32-050-14W4/0 1981-09-29		800.0	802.4	664.5	PB									
LOWER MANNVILLE O	VO			801.9	200	3.80		760	.340	.85	5500	299	.891	16.967	
	WER1 ASSIGN			129	.70	90	.05	86		8					
09290 0310015 000	L MANN O							37.43E		78	2920				
ELLERSLIE #1	.0036A .0161 .0027		.59	4625	196	.9256	.0510	.0009	.0001						
1984-09-30	00/11-30-050-14W4/0 1981-09-02		800.0	803.8	661.7	PB									
LOWER MANNVILLE P	VO			827.0	200	3.30		660	.290	.85	5490	301	.900	14.206	
	WER1 ASSIGN			94	.70	66	.05	62		9					
09290 0310016 000	L MANN P							37.43E		53	1984				
ELLERSLIE .0001	.0002E .0082 .0071		.58	4652	195	.9589	.0209	.0031	.0012	.0003					
1981-11-30	00/07-26-050-15W4/0 1981-03-18		825.0	829.0	661.9	PB									
	VO			762.6	128	1.23		157	.250	.65	5140	299	.902	8.817	
	WER1 ASSIGN			14	.70	10	.05	9							
09290 0310098 010								37.43E		9	337				
ELLERSLIE	.0003E		.58	4619	193										
1982-12-01	00/06-32-051-14W4/0 1975-07-21		762.0	763.2	643.4	PB									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WARWICK	(F) 052-14W4 09290														
	VO -98.8				735.2	200	1.50	300	.260	.80	5200	297	.892		11.610
	WER1 ASSIGN		B		35	.65	23	.05	22						
09290 0310098 015								37.43E		22		823			
ELLERSLIE	.0003E .0232 .0005			.60	4608	197	.9268	.0340	.0066	.0029	.0023	.0017	.0007	.0010	
1983-12-31 00/01-36-052-15W4/0	1982-03-16			734.5	736.0	637.2	GW								
	VO -68.8				688.0	200	4.50	900	.290	.60	4175	299	.914		7.559
	WER1 ASSIGN		B		68	.65	44	.05	42						
09290 0310098 017								37.43E		42		1572			
BASAL CHANNEL	.0003E .0259			.60	4612	198	.9100	.0509	.0077	.0022	.0020	.0009	.0001		
1981-06-30 00/13-36-053-14W4/0	1979-09-10			686.0	690.5	621.7	GW								
	VO				698.9	200	3.00	600	.240	.75	4560	296	.910		8.666
	WER1 ASSIGN				52	.65	34	.05	32						
09290 0310098 025								37.43E		32		1198			
MCMURRAY	.0004A .0146 .0061			.57	4640	192	.9693	.0085	.0006	.0004	.0001				
1982-08-31 00/10-01-054-15W4/0	1971-01-31			697.4	700.4	627.9	PB								
WABAMUN A	MB				773.3	200	5.55	1110	.170	.65	5010	306	.918		5.619
	WER1 ASSIGN				280	.65	196	.05	186		9				
09290 0658001 000	WABAMUN A							37.06E		177		6560			
WABAMUN	.0003E			.57	4619	191									
1976-12-00 00/06-22-050-13W4/0	1972-06-16			771.1	775.1	687.6	PB								
TCPL															
WINTERBURN A	PD				698.3	200	11.41	2282	.250	.70	4650	303	.935		8.177
	WER1 ASSIGN				238	.70	167	.05	159		158				
09290 0670001 000	WINTERB A							37.06E		1		37			
NISKU	.0006A .0136 .0089			.57	4633	191	.9736	.0018	.0011	.0002	.0002				
1980-12-31 00/07-06-054-14W4/0	1969-09-00			692.8	704.1	629.1	PB								
TCPL															
WINTERBURN B	VO -89.3				761.7	1621	8.28	13429	.102	.50	4590	306	.921		2.375
	WER1 ISOPAC		F		319	.75	239	.05	227		193				
09290 0670002 000	WINTERB B							37.06E		34		1260			
WINTERBURN	.0003E			.58	4668	193									
1974-12-31 00/10-29-051-13W4/0	1967-11-20			754.1	766.9	685.5	GW								
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
WINTERBURN C VO -78.0 711.4 1593 6.10 9717 .220 .40 4690 297 .910 4.340
WER1 ISOPAC B 422 .70 295 .05 280 110
09290 0670003 000 WINTERB C 37.06E 170 6300
WINTERBURN .0003A .0141 .0071 .57 4647 192 .9700 .0081 .0003 .0001
1982-11-30 00/06-28-052-14W4/0 1969-01-27 704.1 716.3 634.9 GW
A&S TCPL

WINTERBURN D VO -102.1 778.8 582 3.44 2013 .310 .85 4790 300 .910 13.156
WER1 ISOPAC B 265 .75 199 .05 189 2
09290 0670004 000 WINTERB D 37.06E 187 6930
WINTERBURN .0003E .59 4682 193
1978-06-30 00/06-36-050-14W4/0 1972-06-10 775.1 783.6 681.5 GW
TCPL

WINTERBURN E MB -88.4 767.2 884 5.43 4788 .102 .50 4830 306 .920 2.490
WER1 ISOPAC B 358 .65 232 .05 221 219
09290 0670005 000 WINTERB E 37.06E 2 74
NISKU .0003E .58 4668 193
1976-06-30 00/10-10-051-13W4/0 1971-01-00 761.7 766.9 684.3 GW
TCPL

WINTERBURN F VO 773.0 200 1.54 308 .180 .75 5180 297 .902 7.423
WER1 ASSIGN 23 .70 16 .05 15 5
09290 0670006 000 WINTERB F 37.06E 10 371
NISKU .0003E .58 4654 192
1976-12-31 00/06-32-051-14W4/0 1975-07-21 771.8 774.2 643.4 PB
TCPL

WINTERBURN G VO -139.3 782.4 200 6.48 1295 .250 .70 5270 303 .905 9.593
WER1 ASSIGN B 124 .65 81 .05 77
09290 0670007 000 WINTERB G 37.06E 77 2854
NISKU .0003E .60 4647 193
1976-06-30 00/14-29-051-14W4/0 1971-07-31 779.4 785.8 646.5 GW
TCPL

WINTERBURN H VO -83.8 709.8 200 2.10 420 .180 .50 5025 297 .878 4.932
WER1 ASSIGN B 21 .65 13 .10 12 4
09290 0670008 000 WINTERB H 37.06E 8 296
NISKU .0003E .0376 .0240 .67 4657 206 .8295 .0730 .0268 .0024 .0051 .0007 .0006
1979-12-29 00/10-36-053-15W4/0 1969-11-23 708.7 710.8 627.0 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
WINTERBURN I VO 776.9 200 3.10 620 .230 .70 4870 306 .916 7.955
WER1 ASSIGN 49 .65 32 .05 30 7
09290 0670009 000 WINTERBURN I 37.06E 23 852
NISKU E .0224 .0075 .58 4634 192 .9589 .0070 .0042
1982-07-30 00/05-29-050-13W4/0 1981-09-21 774.9 778.8 682.0 PB
TCPL

WINTERBURN J VO 798.0 200 3.00 600 .150 .60 4800 305 .917 4.393
WER1 ASSIGN 26 .65 17 .05 16 5
09290 0670010 000 WINTERBURN J 37.06E 11 408
NISKU E .0224 .0075 .58 4634 192 .9589 .0070 .0042
1982-07-30 00/09-30-050-13W4/0 1981-10-31 796.0 800.0 680.1 PB
TCPL

WINTERBURN K VO 738.1 400 4.55 1820 .240 .70 4590 298 .912 8.069
WER1 ASSIGN 147 .65 95 .05 91 2
09290 0670011 000 WINTERB K 37.06E 89 3298
NISKU .0004A .0146 .0135 .58 4661 193 .9607 .0097 .0010 .0001
1982-12-31 00/11-07-052-13W4/0 1973-02-30 740.1 747.7 673.3 PB
TCPL

WINTERBURN L VO 784.4 200 2.60 520 .240 .70 5240 300 .905 9.221
WER1 ASSIGN 48 .65 31 .05 29 1
09290 0670012 000 WINTERB L 37.06E 28 1038
NISKU .0011A .0154 .0135 .58 4652 192 .9682 .0001 .0001 .0005 .0003 .0006 .0002
1984-09-30 00/04-16-050-13W4/0 1983-08-25 781.4 787.5 687.2 PB

WINTERBURN M VO 757.0 200 2.00 400 .240 .70 4320 302 .925 7.388
WER1 ASSIGN 30 .65 19 .05 18 1
09290 0670013 000 WINTERBURN M 37.06E 17 630
NISKU .0001 .0003E .0130 .0089 .57 4647 191 .9725 .0049 .0002 .0001
1984-09-30 00/13-08-052-13W4/0 1982-11-28 756.0 758.0 672.5 PB

VO 782.2 200 1.60 320 .240 .75 5240 300 .905 9.879
WER1 ASSIGN 32 .70 22 .05 21
09290 0670098 003 37.06E 21 778
NISKU E .0224 .0075 .58 4634 192 .9589 .0070 .0042
1984-12-31 00/04-16-050-13W4/0 1983-08-25 781.4 783.0 687.2 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WARWICK (F) 052-14W4 09290
VO 766.3 200 1.54 308 .130 .55 4900 300 .912 3.632
WER1 ASSIGN 11 .65 7 .05 7
09290 0670098 005 37.06E 7 259
NISKU .0003E .58 4647 192
1977-06-30 00/11-18-051-13W4/0 1976-06-11 765.4 767.2 679.1 PB

VO -97.6 784.6 128 2.50 320 .200 .50 5040 299 .908 5.279
WER1 ASSIGN B 17 .70 12 .05 11
09290 0670098 007 37.06E 11 408
NISKU A .0224 .0075 .58 4634 192 .9589 .0070 .0042 .0001
1982-12-01 00/10-17-050-13W4/0 1978-05-24 783.3 785.8 688.2 GW

VO 741.3 200 1.70 340 .240 .80 4320 297 .917 8.661
WER1 ASSIGN 29 .65 19 .05 18
09290 0670098 015 37.06E 18 667
NISKU .0001 .0003A .0130 .0089 .57 4647 191 .9725 .0049 .0002 .0001
1982-05-31 00/06-17-052-13W4/0 1981-10-16 740.2 742.4 668.7 PB

CAMROSE A MB 687.9 200 2.47 494 .200 .70 4600 297 .905 6.807
WER1 ASSIGN 164 .65 107 .05 101 55
09290 0708001 000 CAMROSE A 37.69E 46 1734
CAMROSE E .0143 .0110 .57 4613 194 .9514 .0189 .0005 .0004 .0004 .0003
1982-12-31 00/11-02-054-14W4/0 1978-03-07 686.4 689.5 617.5 PB
TCPL

WARWICK POOLS= 176 GIP= 14567 PROD= 10265 IMG= 9749 MGP= 3810 RMG= 5939 ENERGY= 221448

WASKAHIGAN (F) 064-23W5 09300
VO 1321.6 200 3.70 740 .090 .65 11380 318 .852 6.989
WER1 ASSIGN 52 .70 36 .05 34
09300 0176098 005 39.68E 34 1349
CARDIUM 1 .0004A .61 4606 194
1976-06-30 00/10-27-063-24W5/0 1967-01-00 1319.8 1323.4 847.6 PB

VO 1339.6 200 1.85 370 .090 .65 11380 318 .852 6.989
WER1 ASSIGN 26 .70 18 .05 17
09300 0176098 010 39.68E 17 675
CARDIUM2 .0004A .61 4606 194
1976-07-30 00/10-27-063-24W5/0 1967-01-00 1338.1 1340.8 847.6 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z  M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WASKAHIGAN            (F)  064-23W5    09300
  DUNVEGAN A               VO          -691.0          1546.5     955   5.12     4890  .160  .65 10240 336  .854 10.555
    ASSOC              WER1 ISOPAC          COMB                  516  .90      464  .10     418      255
    09300 0192001 000 DUNVEGAN A     CONCURRENT PRODUCTION                                  41.18E    314      12931
    DUNVEGAN                .0003A .0078                .66  4620 210 .8595 .0811 .0346 .0041 .0081 .0039 .0005 .0001
    1983-12-31 00/10-18-064-23W5/0 1967-02-11      1530.7 1534.7  843.7 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  DUNVEGAN A                                       1542.9
    SOLN               WER1 ISOPAC          COMB                  280  .60      168  .10     151                3690.0   76
    09300 0192001 000 DUNVEGAN A     CONCURRENT PRODUCTION                                  41.18E
    DUNVEGAN                .0003A .0078                .66  4620 210 .8595 .0811 .0346 .0041 .0081 .0039 .0005 .0001
    1983-12-31 00/10-18-064-23W5/0 1967-02-11      1530.7 1534.7  843.7 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=      796 PROD=       632  IMG=       569  MGP=       255  RMG=       314  ENERGY=     12931
  DUNVEGAN B                MB                     1599.3    2223   2.96     6580  .153  .55 10360 323  .818  9.383
                       WER1 ISOPAC                    920  .85      782  .10     704      426
    09300 0192002 000 DUNVEGAN B                                                  41.18E    278      11448
    DUNVEGAN                .0002E .0073 .0034          .67  4592 212 .8467 .0854 .0355 .0045 .0090 .0051 .0015 .0014
    1984-05-31 00/12-01-064-24W5/0 1961-10-00      1590.4 1594.7  860.8 PB
    A&S
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  DUNVEGAN C                PD          -691.6          1501.1    2341   2.80     6555  .140  .55 10240 336  .854  7.814
    ASSOC              WER1 ISOPAC          COMB                 1000  .80      800  .10     720      569
    09300 0192003 000 DUNVEGAN C     CONCURRENT PRODUCTION                                  41.18E    178       7330
    DUNVEGAN                .0002A .0087 .0018          .66  4620 209 .8637 .0744 .0330 .0041 .0081 .0050 .0006 .0004
    1984-12-31 00/06-26-064-23W5/0 1959-04-29      1552.0 1558.4  911.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
-------------------------------------------------------------------------------------------------------------------------------
  DUNVEGAN C                                       1523.8
    SOLN               WER1 ISOPAC          COMB                   46  .65       30  .10      27                524.0   88
    09300 0192003 000 DUNVEGAN C     CONCURRENT PRODUCTION                                  41.18E
    DUNVEGAN                .0002A .0087 .0018          .66  4620 209 .8637 .0744 .0330 .0041 .0081 .0050 .0006 .0004
    1984-12-31 00/06-26-064-23W5/0 1959-04-29      1552.0 1558.4  911.7 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    A&S
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=     1046 PROD=       830  IMG=       747  MGP=       569  RMG=       178  ENERGY=      7330
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
WASKAHIGAN           (F)  064-23W5     09300
                          VO                      1562.7      440   1.33      583  .160  .55 10650 322  .824 10.050
                     WER1 ASSIGN                      59  .75     44  .10      39
    09300 0192098 005                                                        41.18E      39       1606
    DUNVEGAN                .0003E          .0032    .67  4613 209                .0381
    1976-06-30 00/15-07-064-23W5/0 1968-06-00      1561.8 1563.6  856.2 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO                      1717.7      200   2.00      400  .150  .60  9930 319  .822  9.692
                     WER1 ASSIGN                      39  .65     25  .10      23
    09300 0192098 010                                                        41.18E      23        947
    DUNVEGAN                     A .0075 .0035      .66  4633 210 .8581 .0816 .0327 .0041 .0078 .0034 .0008 .0005
    1983-10-31 00/06-03-063-24W5/0 1982-02-16      1716.7 1718.7  876.4 PB
    ---------------------------------------------------------------------------------------------------------------------
PEACE RIVER A             VO                      1826.8      200   2.50      500  .160  .65 12620 324  .851 13.537
                     WER1 ASSIGN                      68  .75     51  .05      48      31
    09300 0228001 000 PEACE RIV A                                            41.00E      17        697
    PEACE RIVER     .0033 .0007A .0601              .62  4546 196 .8759 .0364 .0141 .0033 .0038 .0018 .0006 .0002
    1983-07-31 02/10-33-063-23W5/0 1981-02-23      1825.5 1828.0  906.9 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO                      1824.8      200   2.40      480  .160  .55 12580 323  .850 11.467
                     WER1 ASSIGN                      55  .75     41  .05      39
    09300 0228098 005                                                        41.00E      39       1599
    LWR PEACE RIVER .0033 .0007A .0601              .63  4546 196 .8759 .0364 .0141 .0033 .0038 .0018 .0004 .0002
    1981-11-30 00/06-29-063-23W5/0 1981-08-02      1823.6 1826.0  877.0 PB
    ---------------------------------------------------------------------------------------------------------------------
                          VO                      1794.0      200   2.40      480  .140  .75 12220 323  .828 13.644
                     WER1 ASSIGN                      65  .70     46  .10      41
    09300 0228098 010                                                        41.00E      41       1681
    PEACE RIVER             .0007A .0064 .0031      .63  4634 204 .8973 .0916 .0198 .0033 .0037 .0019 .0008 .0011
    1983-10-31 00/13-28-063-23W5/0 1983-02-20      1792.8 1795.2  856.3 PB
    ---------------------------------------------------------------------------------------------------------------------
GETHING A                 VO                      2220.2      200   4.63      926  .140  .65 18360 361  .864 15.235
                     WER1 ASSIGN                     141  .75    106  .10      95      19
    09300 0326001 000 GETHING A                                              40.05E      76       3044
    GETHING                 .0003E          .65  4619 209                .0255 .0106       .0100
    1977-06-30 00/07-22-063-24W5/0 1977-06-30      2216.5 2223.8  858.6 PB
    A&S      PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z  M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------
WASKAHIGAN            (F)  064-23W5    09300
  GETHING B                VO                    2269.8     200   3.00      600  .120  .55 18210 365  .869 10.776
                      WER1 ASSIGN                    64  .75    48  .10    44          7
    09300 0326002 000 GETH B                                                40.05E     37      1482
    M GETHING           .0001A .0070 .0138      .67  4655 210 .8607 .0728 .0251 .0046 .0077 .0043 .0022 .0016
    1981-06-30 00/03-28-063-24W5/0 1980-10-03  2267.7 2272.0  906.0 PB
    A&S      PROGAS
    ---------------------------------------------------------------------------------------------------------------
                             VO        -1240.0     2098.0     200   1.60      320  .120  .85 18260 336  .830 18.993
    ASSOC                WER1 ASSIGN                    61  .75    46  .05    43
    09300 0326098 005                                                       40.05E     43      1722
    U GETHING           .0002E .0466 .0030      .66  4582 205 .8391 .0736 .0211 .0033 .0059 .0032 .0017 .0023
    1984-07-31 00/10-17-063-23W5/0 1983-01-14  2095.8 2100.3  855.8 GO
    ---------------------------------------------------------------------------------------------------------------
                             VO                    2203.2     200   2.40      480  .120  .80 17230 333  .790 17.881
                      WER1 ASSIGN                    86  .75    65  .10    59
    09300 0348098 004                                                       40.05E     59      2363
    GETHING             .0006A .0203 .0107      .70  4622 216 .8031 .0939 .0481 .0054 .0094 .0040 .0015 .0030
    1983-10-31 00/06-03-063-24W5/0 1982-02-16  2201.6 2204.7  876.4 PB
    ---------------------------------------------------------------------------------------------------------------
                             VO -1303.6            2153.4     200   3.70      740  .160  .75 18370 358  .875 20.009
                      WER1 ASSIGN          B         148  .75   111  .05   105
    09300 0348098 005                                                       40.05E    105      4205
    CADOMIN             .0002A .0015 .0192      .63  4688 205 .8954 .0558 .0150 .0026 .0033 .0024 .0009 .0009
    1978-12-31 00/06-27-063-23W5/0 1977-11-16  2151.6 2155.2  851.6 GW
    ---------------------------------------------------------------------------------------------------------------
                             VO -1399.3            2245.0     200   4.00      800  .130  .55 18210 363  .890 11.446
                      WER1 ASSIGN          B          92  .70    64  .05    61
    09300 0348098 010                                                       39.68E     61      2420
    CADOMIN             .0004A .0015 .0192      .63  4688 205 .8954 .0558 .0150 .0026 .0033 .0024 .0020
    1980-06-30 00/06-14-063-24W5/0 1979-09-03  2243.0 2247.0  847.7 GW
    ---------------------------------------------------------------------------------------------------------------
                             VO                    2272.4     200   3.00      600  .150  .50 17430 334  .796 13.983
                      WER1 ASSIGN                    84  .75    63  .15    53
    09300 0500098 005                                                       37.43E     53      1984
    TRIASSIC                 A .0041 .0209      .71  4668 219 .8075 .0919 .0473 .0062 .0137 .0059 .0025
    1981-11-30 00/06-29-063-23W5/0 1981-08-02  2269.1 2275.7  877.4 PB
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WASKAHIGAN          POOLS=   19  GIP=     3802 PROD=     3008  IMG=     2721  MGP=     1307  RMG=     1414  ENERGY=    57483
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE    TOP   BASE      KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
WATCH                (F)  054-22W5    09560
                          VO                   2163.3     200    3.40      680  .090  .70 18170 352  .834 11.089
                     BER7 ASSIGN                 75  .75    57  .10   51
    09560 0176098 005                                                39.30E     51      2004
    CARDIUM                A .0036 .0151        .70  4654 215 .8399 .0803 .0335 .0049 .0103 .0068 .0041 .0040
    1982-07-30 00/11-26-054-22W5/0 1974-03-18  2159.2 2167.4 1012.9 PB
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                          VO                   3097.4     200    2.30      460  .110  .80 35060 370 1.020 23.248
                     BER7 ASSIGN                107  .80    86  .10   77
    09560 0500098 005                                                39.30E     77      3026
    TRIASSIC          .0001E       .0290       .64  4654 196                .0019 .0015       .0018
    1983-12-31 00/11-26-054-22W5/0 1974-03-18  3096.2 3098.6 1012.9 PB
-------------------------------------------------------------------------------------------------------------------------
WATCH                     POOLS=     2  GIP=      182 PROD=       143  IMG=       128  MGP=            RMG=       128  ENERGY=      5030
-------------------------------------------------------------------------------------------------------------------------
WATELET              (F)  047-26W4    09360
  BELLY RIVER A           PD   +70.1              719.6     128    3.70      474  .270  .65 5310 297  .895  9.959
                     WER1 ASSIGN          B        94  .65    61  .05   58     33
    09360 0126001 000 BELLY RIV A                                    40.05E     25      1001
    BELLY RIVER       .0001A                .58  4619 191
    1982-12-01 00/06-21-047-26W4/0 1976-01-27  717.8  721.5  791.6 GW
-------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C           VO                   706.2     128    3.66      468  .280  .55 5320 297  .900  8.716
                     WER1 ASSIGN                 41  .70    29  .05   27      4
    09360 0126003 000 BELLY RIV C                                    40.05E     23       921
    BELLY RIVER       .0001A                .58  4619 191
    1983-07-31 00/07-28-047-26W4/0 1976-08-11  704.1  708.4  789.7 PB
    PANALTA
-------------------------------------------------------------------------------------------------------------------------
                          VO                   579.1     200    2.44      493  .300  .50 3380 294  .933  5.256
                     WER1 ASSIGN                 26  .70    18  .05   17
    09360 0126098 005                                                40.05E     17       681
    BELLY RIVER       .0001A                .58  4619 191
    1982-12-31 00/07-20-047-26W4/0 1977-01-01  577.9  580.3  787.3 PB
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                          VO                   625.8     128     .62       79  .280  .70 3920 295  .923  8.040
                     WER1 ASSIGN                  6  .65     4  .05    4
    09360 0126098 010                                                40.05E      4       160
    BELLY RIVER       .0001A                .58  4619 191
    1982-12-01 00/07-28-047-26W4/0 1976-08-11  625.4  626.1  789.7 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC    PROD   SL   IMG          MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV          RMG      ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3   IC4     NC4      C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WATELET              (F)  047-26W4     09360
                          VO                        680.3     128     .93      119  .250   .70  4670 296   .910  8.634
                     WER1 ASSIGN                       10    .70       7  .05        7
    09360 0126098 015                                                          40.05E        7        280
    BELLY RIVER           .0001A                    .58  4619 191
    1982-12-01 00/07-28-047-26W4/0 1976-08-11      679.7   680.6   789.7 PB
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                          VO                        554.0     200    2.00      400  .290   .50  3220 293   .930  4.870
                     WER1 ASSIGN                       20    .70      14  .05       13
    09360 0126098 025                                                          40.05E       13        521
    BELLY RIVER           .0001E .0232 .0012        .58  4616 191 .9662 .0080 .0013
    1981-11-30 00/01-32-047-26W4/0 1980-12-06      553.0   555.0   789.8 PB
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                          VO                        564.0     200    2.00      400  .310   .50  3220 294   .935  5.163
                     WER1 ASSIGN                       21    .70      15  .05       14
    09360 0126098 027                                                          40.05E       14        561
    BELLY RIVER           .0001E .0125 .0024        .57  4631 191 .9787 .0036 .0015 .0006 .0004 .0002
    1984-04-30 00/01-32-047-26W4/0 1980-12-06      563.0   565.0   789.8 PB
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                          VO                       1456.8     200    1.30      260  .110   .50 11700 318   .800  7.190
                     WER1 ASSIGN                       19    .75      14  .10       13
    09360 0312098 005                                                          39.30E       13        511
    OSTRACOD              .0001E .0311 .0189        .74  4611 218 .7882 .0684 .0610 .0068 .0121 .0068 .0034 .0020
    1981-11-30 00/01-32-047-26W4/0 1980-12-06     1455.9  1457.6   789.8 PB
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ELLERSLIE A                                       1475.3
    SOLN                 WER2                         16    .65      10  .10        9        9      320.0   51
    09360 0336001 000 ELLERSLIE A                                              39.30E
    ELLERSLIE             .0004E .0376 .0202        .61  4553 192 .8930 .0368 .0072 .0016 .0018 .0011 .0002 .0002
    1983-12-31 00/01-01-047-26W4/0 1965-00-00
    CWNGNUL
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                          VO -667.8                1448.7     200    2.20      440  .210   .55 10760 318   .839 13.247
                     WER1 ASSIGN                B      58    .75      44  .05       42
    09360 0336098 005                                                          39.30E       42       1651
    ELLERSLIE       .0003 .0004E .0152 .0001        .62  4609 201 .9152 .0489 .0038 .0041 .0012 .0045 .0030 .0022
    1981-12-31 00/05-33-047-25W4/0 1980-12-20     1446.3  1451.0   783.2 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WATELET	(F) 047-26W4	09360												
	VO		-680.6		1482.9	32	5.46	175	.164	.80	10930	319	.819	15.600
ASSOC	WER1 ASSIGN				27	.75	20	.10	18					
09360 0336098 010									39.30E		18		707	
ELLERSLIE	.0003A		.0301		.69	4585	208							
1982-12-01 00/07-14-047-26W4/0	1965-09-05				1479.5	1486.2	805.6	GO						
	VO		-680.0		1467.9	16	2.76	44	.164	.80	10930	319	.819	15.600
ASSOC	WER1 ASSIGN				7	.75	5	.10	5					
09360 0336098 015									39.30E		5		197	
ELLERSLIE	.0003A		.0301		.69	4585	208							
1983-12-31 00/10-14-047-26W4/0	1965-11-08				1465.8	1470.4	789.7	GO						
	VO				1485.2	200	1.20	240	.180	.70	10390	319	.811	14.390
	WER1 ASSIGN				34	.75	26	.10	23					
09360 0336098 020									39.30E		23		904	
U ELLERSLIE	.0008 .0001E	.0186	.0137		.69	4633	213	.8238	.0859	.0353	.0045	.0087	.0048	.0015 .0024
1981-09-30 00/01-29-047-26W4/0	1980-09-13				1484.6	1485.8	797.0	PB						
	VO		-704.0		1498.2	200	2.00	400	.190	.60	10930	319	.811	13.697
ASSOC	WER1 ASSIGN				55	.70	38	.10	34					
09360 0336098 025									39.30E		34		1336	
L ELLERSLIE	.0008 .0001E	.0186	.0137		.69	4633	213	.8238	.0859	.0353	.0045	.0087	.0048	.0015 .0024
1982-12-31 00/01-29-047-26W4/0	1980-09-13				1497.2	1501.0	797.0	GO						
	VO				1477.8	200	1.00	200	.090	.45	10650	318	.761	5.069
	WER1 ASSIGN				10	.75	8	.15	7					
09360 0336098 035									39.30E		7		275	
ELLERSLIE	.0038 .0009E	.0092			.76	4545	223	.8027	.0860	.0416	.0063	.0148	.0111	.0066 .0170
1984-04-30 00/01-32-047-26W4/0	1980-12-06				1476.2	1479.5	789.8	PB						
WATELET	POOLS= 15	GIP=	444	PROD=	313	IMG=	291	MGP=	46	RMG=	245	ENERGY=	9706	
WATERTON	(F) 004-01W5	09310												
	VO				3290.5	200	8.40	1680	.110	.75	34570	361	.993	22.626
	WER1 ASSIGN				380	.80	304	.10	274					
09310 0342098 005									38.93E		274		10667	
DALHOUSIE	.0001 .0001E	.0094	.0063		.83	4587	212	.8511	.0744	.0302	.0054	.0096	.0081	.0035 .0017
1984-05-31 00/16-05-006-01W5/0	1981-08-26				3284.5	3296.5	1120.2	PB						

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATERTON (F) 004-01W5 09310
RUNDLE C VO 3549.3 2378 26.88 63921 .050 .75 36540 364 .958 11.175
WER1 ISOPAC 7143 .80 5714 .30 4000 454
09310 0610003 000 RUNDLE C 38.93A 3546 138046
MT HD & LIV .0001A .0040 .0820 .1786 .77 5600 236 .7143 .0097 .0028 .0007 .0011 .0009 .0008 .0051
1984-12-31 00/03-04-006-02W5/0 1957-05-14 3372.3 3512.2 1329.8 PB
A&S

RUNDLE G VO 3501.5 256 3.39 868 .050 .80 34680 354 .918 12.139
WER2 ASSIGN 105 .70 74 .30 52 1
09310 0610007 000 RUNDLE G 38.93A 51 1985
RUNDLE .0002A .0083 .0532 .1746 .89 5343 253 .7050 .0371 .0200
1982-12-01 00/06-36-004-02W5/0 1959-01-00 3454.9 3549.7 1558.7 PB
A&S

RUNDLE D&E MB -2225.0 3536.3 7520 19.00 142870 .050 .80 34890 352 .827 13.634
WER1 ISOPAC B 19479 .80 15583 .52 7480
09310 0610060 001 RUNDLE D & E 38.93E
LIVINGSTONE .0002A .0088 .0690 .3369 .96 6254 259 .5096 .0336 .0078 .0018 .0046
1982-07-30 00/04-21-004-01W5/0 1957-01-06 3269.3 3419.2 1566.6 GW

RUNDLE D & E
WER1 ISOPAC 19479 .80 15583 .52 7480 3161
09310 0610060 999 RUNDLE D+E 38.93A 4319 168139
RUNDLE .0002A
1983-12-31 00/04-21-004-01W5/0 1957-01-06
A&S

RUNDLE A MB 2780.7 200 8.64 1728 .050 .80 29160 347 .724 13.203
WER1 ASSIGN 1358 .80 1086 .30 760
09310 0610061 001 RUNDLE A 38.93A
MT.HEAD 3 .0002A .0105 .0379 .1598 .87 6254 277 .6887 .0405 .0136 .0028 .0070 .0084
1982-08-31 00/16-26-004-02W5/0 1960-12-15 2762.7 2798.7 1552.3 PB

RUNDLE H VO 3340.0 200 23.75 4749 .054 .85 30230 375 .898 11.717
WER1 ASSIGN 556 .85 473 .30 330
09310 0610061 002 RUNDLE H 38.93A
RUNDLE .0002A .0095 .0345 .1405 .83 5509 239 .7470 .0368 .0308
1978-12-31 00/16-26-004-02W5/0 1960-12-15 3183.6 3496.4 1552.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATERTON (F) 004-01W5 09310
RUNDLE A & H
WER1 ASSIGN 1914 .81 1559 .30 1090 152
09310 0610061 999 RUNDLE A+H 38.93A 938 36516
RUNDLE .0002A
1978-12-31 00/16-26-004-02W5/0 1960-12-15
A&S

VO 4441.5 200 52.00 10400 .040 .80 40530 377 1.071 9.135
WER2 ASSIGN 950 .75 712 .15 606
09310 0610098 005 38.93E 606 23592
RUNDLE .0001A .0032 .0256 .0550 .78 4908 207 .8907 .0153 .0041 .0011 .0016 .0018 .0007 .0008
1982-10-29 00/16-05-006-01W5/0 1981-08-26 4377.0 4506.0 1120.0 PB
PROGAS

RUNDLE-WABAMUN A MB 3124.2 5768 27.90 160927 .053 .80 32960 353 .906 12.427
WER1 ISOPAC 84194 .88 74091 .34 48900 34635
09310 0611001 000 RUN-WABA A GAS CYCLING 39.30A 14265 560615
RUNDLE & WAB .0002A .0104 .0337 .1512 .84 5295 246 .7018 .0387 .0133 .0029 .0080 .0086 .0083 .0257
1983-08-31 00/07-34-003-01W5/0 1959-11-00 3319.9 3354.9 1652.9 PB

WABAMUN B MB 4191.3 386 19.30 7451 .053 .80 40800 374 1.061 12.403
WER1 ISOPAC 924 .85 786 .28 566 304
09310 0658002 000 WABAMUN B 35.94E 262 9416
WABAMUN .0002A .0238 .0184 .1105 .85 5192 212 .8463 .0008 .0300
1982-12-01 00/06-12-006-03W5/0 1958-12-00 4169.4 4212.9 1488.3 PB
A&S PROGAS

VO 3710.8 512 17.89 9160 .053 .80 27720 369 .914 9.910
WER2 ASSIGN 908 .85 772 .35 502
09310 0658098 005 35.94E 502 18042
WABAMUN .0002E .0123 .0144 .1553 .67 5342 221 .8145 .0023 .0006 .0001 .0001 .0001 .0001
1982-10-29 00/06-31-006-03W5/0 1964-07-00 3672.2 3749.3 1547.2 PB
PROGAS

VO 3427.5 200 38.30 7660 .050 .80 35210 356 1.024 10.987
WER2 ASSIGN 842 .65 547 .20 438
09310 0658098 010 35.94E 438 15742
WABAMUN .0003E .0200 .0354 .0996 .66 4844 201 .8445 .0001 .0001
1983-06-30 00/07-03-006-03W5/0 1981-05-23 3331.0 3524.0 1352.5 PB
A&S PROGAS

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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WATERTON              (F)  004-01W5     09310
                           VO                          3662.5      200    9.50      1900   .050   .80 36090  378 1.031 10.534
                      WER2 ASSIGN                          200   .80    160   .15     136
    09310 0658098 020                                                              35.94E     136       4888
    WABAMUN                    A .0129 .0147 .1526  .67  4735 198 .8160 .0023 .0009 .0003 .0003
    1982-10-29 00/07-20-006-03W5/0 1979-06-11      3625.0 3700.0 1580.7 PB
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WATERTON               POOLS=   11  GIP=    117039 PROD=    100302  IMG=     64044  MGP=     38707  RMG=     25337  ENERGY=    987648
-------------------------------------------------------------------------------------------------------------------------
WATTS                 (F)  031-16W4     09330
                           VO                          346.9       200    1.24       247   .320   .60  1810  287  .961  3.586
                      WER1 ASSIGN                            9   .55      5   .05      5
    09330 0126098 003                                                              37.43E       5       187
    BELLY RIVER               .0009E .0289              .57  4606 189 .9686 .0018 .0001 .0001
    1978-12-31 00/06-29-030-15W4/0 1977-12-31      345.9  347.5  874.2 PB
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                           VO                          302.2       200    3.40       680   .300   .75  1920  286  .957  4.488
                      WER1 ASSIGN                           30   .55     16   .05     15
    09330 0126098 004                                                              37.43E      15       561
    U BELLY RIVER             .0004E .0111              .56  4625 191 .9854 .0024 .0004 .0001 .0001 .0001
    1981-09-30 00/06-25-031-16W4/0 1980-12-14      300.0  304.3  845.6 PB
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                           VO +350.5                   461.2       440    1.54       678   .370   .50  2480  294  .948  4.682
                      WER1 ASSIGN                B          32   .55     17   .05     17
    09330 0126098 005                                                              37.43E      17       636
    BELLY RIVER               .0005E                    .57  4606 189
    1976-06-30 00/10-36-031-16W4/0 1974-07-08      460.2  461.8  812.3 GW
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                           VO                          503.3       200    8.00      1600   .270   .60  2700  294  .938  4.383
                      WER1 ASSIGN                           70   .65     46   .05     43
    09330 0126098 010                                                              37.43E      43       1609
    BELLY RIVER               .0024A .0173              .57  4609 198 .9759 .0040 .0003 .0001
    1982-12-31 02/11-19-031-16W4/0 1981-02-15      497.5  509.0  871.0 PB
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                           VO                          584.0       200    1.00       200   .300   .55  2990  292  .939  5.117
                      WER1 ASSIGN                           10   .70      7   .05      7
    09330 0126098 015                                                              37.43E       7       262
    BSL BELLY RIVER           .0004E .0111              .56  4625 191 .9854 .0024 .0004 .0001 .0001 .0001
    1982-07-30 02/11-19-031-16W4/0 1981-02-15      583.5  584.5  871.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WATTS (F) 031-16W4 09330
VIKING A MB 1030.5 774 2.13 1651 .148 .70 7760 307 .865 8.634
WER1 ISOPAC 143 .75 107 .07 99 59
09330 0218001 000 VIKING A 38.56A 40 1542
VIKING .0004A .61 4585 197
1976-06-30 00/04-01-031-16W4/0 1952-02-00 1029.6 1031.7 843.4 PB
PANALTA TCPL

VO 1052.2 200 2.00 400 .220 .70 6190 304 .883 10.099
WER1 ASSIGN 40 .65 26 .05 25
09330 0218098 003 38.56E 25 964
U VIKING SD .0004E .0195 .60 4606 197 .9344 .0231 .0123 .0023 .0038 .0021 .0011 .0021
1981-09-30 00/07-10-031-16W4/0 1981-01-08 1049.0 1055.5 855.9 PB

VO 1056.3 200 1.00 200 .170 .45 8180 304 .852 6.871
WER1 ASSIGN 14 .70 10 .05 10
09330 0218098 004 38.56E 10 386
L VIKING .0004E .0195 .60 4606 197 .9344 .0231 .0123 .0023 .0038 .0021 .0011 .0021
1981-09-30 00/06-25-031-16W4/0 1980-12-14 1052.0 1060.6 845.6 PB

VO 1043.9 200 1.24 247 .240 .60 5840 307 .900 8.680
WER1 ASSIGN 21 .65 14 .05 13
09330 0218098 005 38.93E 13 506
UPPER VIKING .0005E .59 4606 193
1977-06-30 00/10-30-030-15W4/0 1977-03-03 1042.7 1045.2 874.5 PB
LOC U

VO 1215.8 200 1.50 300 .170 .65 9210 312 .825 11.244
WER1 ASSIGN 34 .75 25 .10 23
09330 0250098 005 38.93E 23 895
U MANNVILLE .0009A .0224 .0001 .66 4586 207 .8682 .0579 .0277 .0060 .0066 .0047 .0023 .0030
1980-10-31 00/08-23-031-16W4/0 1979-06-25 1215.0 1216.5 860.2 PB

VO 1213.5 200 1.60 320 .220 .70 9485 311 .823 16.229
WER1 ASSIGN 52 .75 39 .10 35
09330 0334098 005 38.93E 35 1363
BSL QTZ .0004E .0571 .0019 .68 4544 206 .8345 .0517 .0276 .0064 .0077 .0061 .0033 .0034
1979-12-29 00/10-28-031-16W4/0 1979-02-10 1212.7 1214.3 840.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WATTS	(F) 031-16W4		09330														
BANFF A	VO		-399.9		1259.4	200	2.47		493	.170	.50	8380	306		.836		7.926
ASSOC	WER1 ASSIGN					39	.70	.05	27								
09330 0644001 000 BNF A									26								
BANFF	.0003E				.65	4585	204		40.05E		26		1041				
1976-06-30 00/06-29-031-16W4/0	1970-08-24				1257.9	1261.0	861.1	GO									
BANFF B					1274.3												
SOLN	WER1 ISOPAC					31	.65		20	.05	19		5		431.0		71
09330 0644002 000 BANFF B											40.05E		14		561		
BANFF	.0015E	.0489	.0030		.60	4578	194	.9061	.0249	.0105	.0016	.0018	.0011	.0003	.0003		
1984-12-31 00/01-01-031-16W4/0	1984-00-00																
WATTS	POOLS= 13		GIP=	525	PROD=	359	IMG=	337	MGP=	64	RMG=	273	ENERGY=	10513			
WAVY LAKE	(F) 043-14W4		09340														
	VO				187.2	200	3.60		720	.200	.55	2020	281		.953		2.360
	WER1 ASSIGN					17	.55	.05	9		9						
09340 0126098 005									37.43E		9		337				
BELLY RIVER	.0005E	.0199	.0006		.56	4616	190	.9786	.0004								
1982-11-30 00/13-14-043-14W4/0	1979-10-28				185.4	189.0	693.2	PB									
	VO				274.6	200	2.70		540	.240	.55	2220	286		.951		3.064
	WER1 ASSIGN					17	.60	.05	10		9						
09340 0126098 010									37.43E		9		337				
BSL BELLY RIVER	.0008E	.0193	.0118		.57	4646	191	.9666	.0013	.0002							
1984-12-31 00/06-02-043-14W4/0	1980-07-10				273.3	276.0	692.6	PB									
	VO				763.8	200	.93		185	.220	.50	6170	297		.884		7.355
	WER2 ASSIGN					14	.75	.05	10								
09340 0218098 010									38.93E		10		389				
VIKING	.0010A				.62	4544	193										
1976-06-30 00/06-24-043-14W4/0	1974-07-21				763.2	764.1	688.8	PB									
	VO				773.5	200	.90		180	.260	.45	6110	298		.883		7.726
	WER1 ASSIGN					14	.70	.05	9								
09340 0218098 015									38.93E		9		350				
VIKING	.0010A	.0717	.0007		.62	4544	193	.8832	.0282	.0066	.0014	.0021	.0017	.0012	.0022		
1982-12-01 00/15-15-043-14W4/0	1971-08-01				773.0	773.9	690.7	PB									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE   LOCATION      DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WAVY LAKE            (F)  043-14W4     09340
                          VO                          813.3     200   2.00      400  .170  .55  6300 300  .882  6.331
      STRIKE         WER1 ASSIGN                        25  .70     18  .05       17
    09340 0218098 020                                                          38.93E     17       662
    U VIKING          .0010 .0004A .0705                .62  4543 193 .8860 .0266 .0079 .0019 .0029 .0019 .0006 .0003
    1982-12-01 00/10-18-043-14W4/0 1981-10-29       811.0  815.5  710.4 PB
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                          VO                          863.5     128   1.85      236  .280  .40  5150 303  .915  5.916
                     WER1 ASSIGN                        14  .75     11  .05       10
    09340 0250098 005                                                          37.43E     10       374
    UPPER MANN 1           .0006A                     .63  4592 193
    1982-12-01 00/06-05-043-14W4/0 1976-07-29       862.6  864.4  711.1 PB
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                          VO                          887.0     200   4.00      800  .290  .55  7520 302  .862 13.103
                     WER1 ASSIGN                       105  .75     79  .05       75
    09340 0250098 010                                                          37.43E     75      2807
    U MANN                 .0003E .0296 .0045        .61  4620 196 .9133 .0437 .0044 .0023 .0011 .0006 .0002
    1982-12-01 00/10-18-043-14W4/0 1981-10-29       885.0  889.0  710.4 PB
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  COLONY A                MB                          829.2     200   1.00      200  .310  .50  6960 301  .870 11.715
                     WER1 ASSIGN                        46  .70     32  .05       30       21
    09340 0256001 000 COLONY A                                                 37.43E      9       337
    COLONY                 .0002 .0008E .0317 .0186  .61  4653 197 .9045 .0371 .0050 .0011 .0006 .0003 .0001
    1983-12-31 00/01-16-043-14W4/0 1979-10-05       828.1  830.3  693.8 PB
    TCPL
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                          VO                          834.0     200   1.30      260  .270  .50  6860 301  .860 10.200
                     WER1 ASSIGN                        27  .75     20  .10       18
    09340 0256098 005                                                          37.43E     18       674
    COLONY                 .0002E .0176              .63  4621 203 .8879 .0690 .0179 .0032 .0028 .0010 .0003 .0001
    1981-11-30 00/10-09-043-14W4/0 1979-05-30       833.4  834.7  699.3 PB
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                          VO  -141.7                  836.9     128    .70       90  .280  .35  7000 301  .860  7.540
                     WER1 ASSIGN              B          7  .70      5  .10        5
    09340 0256098 010                                                          37.43E      5       187
    COLONY #1                   E .0436 .0009        .62  4584 196 .9017 .0341 .0111 .0023 .0027 .0021 .0008 .0005
    1982-12-01 00/03-03-043-14W4/0 1981-08-01       836.5  837.2  895.2 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	Z	M3/M3 / GOR / PCT
WAVY LAKE	(F) 043-14W4 09340													
GLAUCONITIC A	VO		936.8	200	2.00		400	.240	.60	6810	304	.873	10.508
	WER1 ASSIGN			42 .70	29 .05		28		9				
09340 0300001 000 GLAUC A							37.43E		19		711		
GLAUCONITIC	H2 .0002 HE .0008A N2 .0317 CO2 .0186		H2S .61	DEN 4653	PC 197	TC .9045	C1 .0371	C2 .0050	C3 .0011	IC4 .0006	NC4 .0003	C5 .0001	C6	C7
1981-09-30 00/13-10-043-14W4/0	LOCATION		TOP 935.7	BASE 938.0	KB 693.3	TYPE PB								
TCPL	DRILL DATE 1979-11-13													
GLAUCONITIC B	VO -226.8		916.5	200	1.80		360	.330	.60	6650	306	.889	13.765
	WER1 ASSIGN	B		50 .70	35 .05		33		7				
09340 0300002 000 GLAUC B							37.43E		26		973		
GLAUCONITIC	.0006A		.63	4592	193								
1982-08-31 00/15-15-043-14W4/0			915.6	917.4	690.7	GW							
TCPL	1971-08-01												
GLAUCONITIC C	VO -231.5		922.8	200	1.60		320	.210	.55	6665	302	.879	8.247
	WER1 ASSIGN	B		26 .70	18 .05		18		12				
09340 0300003 000							37.43E		6		225		
GLAUC	.0006E .0416 .0159		.62	4633	196	.8987	.0337	.0063	.0019	.0011	.0001		.0001
1980-12-31 00/06-25-043-14W4/0			922.0	923.6	692.1	GW							
TCPL	1979-07-24												
GLAUCONITIC D	VO		938.1	200	1.20		240	.270	.55	6790	296	.847	11.437
	WER1 ASSIGN			27 .75	21 .05		20		3				
09340 0300004 000 GLAUC D							37.43E		17		636		
GLAUC #2	.0002 .0002A .0190		.62	4622	202	.8825	.0769	.0133	.0029	.0010	.0011	.0006	.0004
1982-11-30 00/10-09-043-14W4/0			937.5	938.7	699.3	PB							
TCPL	1979-05-30												
GLAUCONITIC E	VO		927.3	200	2.40		480	.240	.60	6830	303	.863	10.696
	WER1 ASSIGN			51 .70	36 .05		34		4				
09340 0300005 000 GLAUC E							37.43E		30		1123		
L GLAUCONITIC	.0002 .0002A .0199		.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0003
1981-12-31 00/10-13-043-14W4/0			924.3	930.3	693.3	PB							
TCPL	1979-06-23												
GLAUCONITIC F	VO		941.5	200	2.10		420	.230	.70	6930	303	.860	12.180
	WER1 ASSIGN			51 .70	36 .10		32		16				
09340 0300006 000 GLAUC F							37.43E		16		599		
GLAUCONITIC	.0002 .0002E .0199		.62	4622	202	.8835	.0769	.0133	.0029	.0010	.0011	.0006	.0003
1981-11-30 00/03-03-043-14W4/0			940.4	942.5	695.5	PB							
	1981-08-01												

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAVY LAKE (F) 043-14W4 09340
GLAUCONITIC G VO 912.1 200 3.10 620 .210 .60 6830 302 .881 9.198
WER2 ASSIGN 57 .70 40 .05 38
09340 0300007 000 GLAUC G 37.43E 38 1422
GLAUCONITIC .0002E .0621 .0052 .61 4578 192 .9007 .0256 .0016 .0015 .0015 .0014 .0002
1982-12-31 00/10-13-043-14W4/0 1979-06-23 910.5 913.6 693.3 PB

VO -233.5 928.4 200 1.30 260 .260 .60 7030 304 .860 11.930
WER1 ASSIGN B 31 .70 22 .10 20
09340 0300098 006 37.43E 20 749
GLAUCONITIC #1 .0002 .0002E .0199 .62 4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0003
1981-11-30 OC/03-03-043-14W4/0 1981-08-01 927.7 929.0 695.5 GW

VO -251.2 946.0 200 1.20 240 .240 .60 6930 304 .860 10.850
WER1 ASSIGN B 26 .70 18 .10 16
09340 0300098 007 37.43E 16 599
GLAUCONITIC #4 .0002 .0002E .0199 .62 4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0003
1981-11-30 00/03-03-043-14W4/0 1981-08-01 945.5 946.7 695.5 GW

VO 924.1 200 .90 180 .270 .45 6810 303 .863 8.999
WER1 ASSIGN 16 .70 11 .05 11
09340 0300098 008 37.43E 11 412
GLAUCONITIC .0002 .0002A .0199 .62 4622 202 .8835 .0769 .0133 .0029 .0010 .0011 .0006 .0004
1982-08-31 00/13-10-043-14W4/0 1979-11-13 923.7 924.5 693.3 PB

VO -218.5 907.1 200 .60 120 .230 .50 6670 297 .877 8.360
WER2 ASSIGN B 10 .65 7 .05 6
09340 0300098 010 37.43E 6 225
GLAUCONITIC .0006A .63 4592 193
1982-11-30 00/06-24-043-14W4/0 1974-07-21 906.8 907.4 688.8 GW

VO -231.8 923.2 200 1.00 200 .220 .50 6680 303 .874 7.891
WER1 ASSIGN B 16 .70 11 .05 10
09340 0300098 015 37.43E 10 374
GLAUCONITIC .0002A .0621 .0052 .61 4579 192 .9007 .0256 .0016 .0015 .0015 .0014 .0002
1981-11-30 00/07-21-043-14W4/0 1979-11-23 922.4 924.0 692.2 GW

VO -215.9 907.5 200 1.00 200 .300 .70 6640 303 .864 15.147
WER1 ASSIGN B 30 .70 21 .05 20
09340 0300098 025 37.43E 20 749
GLAUCONITIC E .0460 .0131 .65 4623 202 .8515 .0672 .0151 .0030 .0017 .0015 .0006 .0003
1982-11-30 00/06-25-043-14W4/0 1979-07-24 907.0 908.0 692.1 GW

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
WAVY LAKE	(F) 043-14W4 09340															
ELLERSLIE A	VO			923.8	128	2.10		269	.300	.65	6650	306		.889	13.556	
	WER1 ASSIGN			36	.70	26	.05	24		3						
09340 0336001 000 ELLERSLIE A								37.43E		21		786				
ELLERSLIE .0006A				.63	4592	193										
1982-12-01 00/15-15-043-14W4/0 1971-08-01				922.6	924.8	690.7	PB									
TCPL																
ELLERSLIE B	VO			931.2	200	1.20		240	.300	.70	6710	303		.880	15.017	
	WER1 ASSIGN			36	.70	25	.05	24								
09340 0336002 000 ELLER B								37.43E		24		898				
ELLERSLIE 2 .0005E .0747 .0116				.63	4580	194	.8663	.0365	.0075	.0015	.0007	.0005	.0002			
1982-08-31 00/15-15-043-14W4/0 1971-08-01				930.6	931.8	690.8	PB									
	VO			949.2	200	1.30		260	.290	.55	6710	304		.881	11.364	
	WER1 ASSIGN			30	.70	21	.05	20								
09340 0336098 007								37.43E		20		749				
ELLERSLIE #6 .0006A .0230 .0147				.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001				
1982-08-31 00/15-15-043-14W4/0 1971-08-01				948.5	949.8	690.7	PB									
	VO -268.2			958.3	200	1.20		240	.250	.35	6750	304		.881	6.271	
	WER1 ASSIGN		B	15	.70	11	.05	10								
09340 0336098 008								37.43E		10		374				
ELLERSLIE CH .0006A .0230 .0147				.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001				
1982-08-31 00/15-15-043-14W4/0 1971-08-01				957.7	958.9	690.7	GW									
	VO -224.3			912.9	200	.93		185	.200	.30	6670	297		.877	4.363	
	WER2 ASSIGN		B	8	.65	5	.05	5								
09340 0336098 010								37.43E		5		187				
ELLERSLIE #1 SD .0006A				.63	4592	193										
1976-06-30 00/06-24-043-14W4/0 1974-07-21				912.3	913.2	688.8	GW									
	VO			920.9	200	1.22		244	.220	.50	6700	303		.828	8.354	
	WER1 ASSIGN			20	.70	14	.05	14								
09340 0336098 013								37.43E		14		524				
ELLERSLIE 2 .0006A .0230 .0147				.60	4654	195	.9246	.0343	.0014	.0012	.0001	.0001				
1982-12-31 00/06-24-043-14W4/0 1974-07-21				920.2	921.7	688.8	GW									

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WAVY LAKE            (F)  043-14W4     09340
                          VO  -236.8                925.4     200   1.20      240  .200  .55  6580 297  .875  7.920
                     WER2 ASSIGN                B          19  .65    12  .05     12
    09340 0336098 015                                                          37.43E     12       449
    ELLERSLIE #3 SD       .0006A                      .63  4592 193
    1976-06-30 00/06-24-043-14W4/0 1974-07-21       924.8   925.7   688.8 GW
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WAVY LAKE              POOLS=   30  GIP=      883 PROD=       623  IMG=       587  MGP=        75  RMG=       512  ENERGY=     19218
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WAYNE-ROSEDALE       (F)  027-19W4     09350
  HORSESHOE CANYON A      VO                        286.9     200   5.00     1000  .270  .55  2900 285  .926  4.641
                     WER1 ASSIGN                          46  .70    32  .05     31
    09350 0120001 000                                                          37.43E     31      1160
    HORSESHOE CYN         .0014E .0271                .61  4593 198 .9153 .0327 .0138 .0021 .0033 .0022 .0010 .0011
    1980-12-31 00/08-25-026-20W4/0 1980-02-25       247.7   326.0   927.0 PB
    TCPL
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  BELLY RIVER A           MB                        627.8     918   2.31     2123  .250  .45  2900 300  .947  3.266
                     WER1 ISOPAC                          223  .70   156  .05    148      140
    09350 0126001 000 BELLY RIV A                                              37.43E      8       299
    BELLY RIVER 2         .0012A .0262                .57  4613 190 .9681 .0031 .0010 .0001 .0001
    1984-12-31 00/07-20-028-21W4/0 1961-02-27       627.9   635.5   864.7 PB
    CWNG     CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B           MB                        706.8     200   5.55     1110  .250  .45  2960 300  .946  3.335
                     WER1 ASSIGN                          349  .80   279  .05    265      220
    09350 0126002 000 BELLY RIV B                                              37.43E     45       1684
    BELLY RIVER           .0006A                      .57  4613 190
    1977-12-02 00/10-24-028-22W4/0 1960-07-00       702.9   710.8   913.8 PB
    CWNG     CWNGNUL
  ---------------------------------------------------------------------------------------------------------------------
  BELLY RIVER C           VO                        645.3    3648   1.65     6019  .250  .50  2640 300  .952  3.286
                     WER1 ISOPAC                          198  .60   119  .05    113      38
    09350 0126003 000 BELLY RIV C                                              37.43E     75       2807
    BELLY RIVER B         .0006A .0238 .0081          .57  4632 190 .9643 .0026 .0003 .0001
    1979-10-31 00/07-19-028-20W4/0 1957-12-00       634.0   637.0   847.0 PB
    CWNGNUL PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4	09350													
BELLY RIVER D	PD			594.4	128	6.78		868	.220	.45	2900	300	.947		2.878
	WER1 ASSIGN			23	.65	15	.05	14		11					
09350 0126004 000 BELLY RIV D								37.43E		3		112			
BELLY RIVER I	.0006A		.57	4613	190										
1982-12-01 00/07-20-028-21W4/0	1961-02-27		589.5	599.2	864.7	PB									
CWNG CWNGNUL															
BELLY RIVER E	VO			538.0	200	4.01		802	.230	.35	2980	289	.935		2.535
	WER1 ASSIGN			20	.60	12	.05	11		8					
09350 0126005 000 BELLY RIV E								37.43E		3		112			
BSL BELLY RIVER	.0006A		.57	4613	190										
1978-06-30 00/06-35-027-18W4/0	1977-03-20		532.2	543.8	814.7	PB									
TCPL															
BELLY RIVER F	VO			586.7	128	3.39		434	.240	.50	2710	294	.947		3.312
	WER1 ASSIGN			14	.65	9	.05	9		1					
09350 0126006 000 BELLY RIV F								37.43E		8		299			
BR .0002	.0006A	.0175	.57	4613	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001			
1984-07-31 02/07-35-026-20W4/0	1977-05-12		583.7	589.8	924.8	PB									
TCPL															
BELLY RIVER H	VO			495.5	200	5.50		1100	.240	.50	2680	301	.951		3.195
	WER1 ASSIGN			35	.65	23	.05	22							
09350 0126008 000 BELLY RIV H								37.43E		22		823			
MID BELLY RIVER	.0007E	.0228	.57	4608	190	.9728	.0020	.0007	.0002	.0003	.0004	.0001			
1982-11-30 00/16-04-026-19W4/0	1978-11-29		483.0	508.0	957.1	PB									
TCPL															
BELLY RIVER I	VO			472.8	200	7.50		1500	.270	.40	2710	291	.935		3.059
	WER1 ASSIGN			46	.65	30	.05	28							
09350 0126009 000								37.43E		28		1048			
UP BELLY RIVER	.0014E	.0271	.61	4593	198	.9153	.0327	.0138	.0021	.0033	.0022	.0010	.0011		
1980-12-31 00/08-25-026-20W4/0	1980-02-25		468.5	477.0	927.0	PB									
TCPL															
BELLY RIVER L	VO			534.0	128	6.00		768	.240	.50	2960	292	.940		3.680
	WER1 ASSIGN			28	.65	18	.05	17							
09350 0126012 000 BELLY RIV L								37.43E		17		636			
BELLY RIVER	.0006A	.0229	.57	4599	189	.9728	.0020	.0007	.0002	.0003	.0004	.0001			
1984-07-31 00/11-03-026-19W4/0	1977-05-06		530.6	537.4	947.6	PB									
TCPL															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TYPE	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WAYNE-ROSEDALE	(F) 027-19W4	09350												
BELLY RIVER M	VO		577.9	200	3.09	617	.220	.42	2990	294	.950	2.809		
	WER1 ASSIGN			17	.60	10	.05	10						
09350 0126013 000 BELLY RIV M								37.43E		10		374		
BELLY RIVER	.0006A .0229		.57	4599	189	.9728	.0020	.0007	.0002	.0003	.0004	.0001		
1978-06-30 00/11-03-026-19W4/0	1977-05-06		570.6	585.2	947.6	PB								
TCPL														
BELLY RIVER O	VO		605.7	1565	2.72	4251	.270	.65	3010	295	.941	5.412		
	WER1 ISOPAC			230	.65	150	.05	142		51				
09350 0126015 000 BELLY RIV O								37.43E		91		3406		
BSL BELLY RIVER	.0006E .0220 .0003		.69	4576	189	.9744	.0024	.0003						
1984-07-31 00/11-07-027-18W4/0	1959-11-29		583.1	588.9	857.7	PB								
BELLY RIVER P	VO		617.2	200	3.75	750	.259	.60	3000	293	.942	4.803		
	WER1 ASSIGN			36	.70	25	.05	24		7				
09350 0126016 000 BELLY RIV P								37.43E		17		636		
BSL BELLY RIVER .0002	.0012E .0175		.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001		
1984-07-31 02/06-35-026-18W4/0	1981-05-05		618.5	622.0	907.8	PB								
TCPL														
BELLY RIVER Q	VO		560.2	647	7.69	4972	.250	.60	3010	292	.940	4.678		
	WER1 ISOPAC			233	.65	151	.05	144		4				
09350 0126017 000 BELLY RIV Q								37.43E		140		5240		
M BELLY RIVER .0002	.0012E .0175		.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001		
1984-07-31 00/06-02-027-18W4/0	1980-07-06		540.2	551.6	893.4	PB								
TCPL														
BELLY RIVER S	VO		551.7	2592	2.26	5867	.240	.55	3000	292	.940	4.103		
	WER1 ISOPAC			241	.65	157	.05	149						
09350 0126019 000 BELLY RIV S								37.43E		149		5577		
BSL BELLY RIVER .0001	.0007E .0306		.57	4599	189	.9659	.0024	.0003						
1984-07-31 00/11-24-027-18W4/0	1966-01-02		507.5	514.5	806.8	PB								
TCPL														
BELLY RIVER T	VO		694.8	200	2.00	400	.220	.50	3010	295	.940	3.396		
	WER1 ASSIGN			14	.50	7	.05	6		2				
09350 0126020 000 BELLY RIV T								37.43E		4		150		
BSL BELLY RIVER .0002	.0012E .0175		.56	4613	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001		
1984-07-31 00/10-05-026-18W4/0	1980-01-29		692.5	697.0	996.8	PB								
TCPL														

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL   IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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WAYNE-ROSEDALE        (F)  027-19W4     09350
  BELLY RIVER V             VO                     604.0     200   1.70      340  .250  .60  2890 294  .944  4.442
                            WER1 ASSIGN                15  .55       8  .05       8
    09350 0126022 000 BELLY RIV V                                              37.43E      8       299
    BSL BELLY RIVER .0002 .0012E .0175                .57  4613 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
    1983-12-31 00/16-26-026-18W4/0 1981-05-12       602.5  605.5  928.5 PB
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  BELLY RIVER W             VO                     691.1     837   2.14     1794  .236  .55  3010 296  .943  3.981
                            WER1 ISOPAC                71  .50      36  .05      34       2
    09350 0126023 000 BELLY RIV W                                              37.43E     32      1198
    BSL BELLY RIVER .0002 .0012E .0175                .56  4613 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
    1984-07-03 00/06-32-025-18W4/0 1980-01-06       670.9  672.0  963.3 PB
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  BELLY RIVER X             VO                     649.7     128   1.30      166  .240  .60  2850 296  .943  4.181
                            WER1 ASSIGN                 7  .50       3  .05       3
    09350 0126024 000 BELLY RIV X                                              37.43E      3       112
    U BSL BELLY R               .0006E .0200 .0002    .69  4578 190 .9755 .0028 .0006 .0001 .0002
    1984-07-31 02/16-33-025-19W4/0 1981-01-12       648.5  650.8  943.2 PB
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  BELLY RIVER Y             VO                     584.8     200   1.30      260  .263  .60  4910 293  .905  8.309
                            WER1 ASSIGN                22  .70      15  .05      15
    09350 0126025 000 BELLY RIV Y                                              37.43E     15       561
    BSL BELLY RIVER .0002 .0012E .0175                .56  4612 190 .9796 .0005 .0004 .0001 .0002 .0002 .0001
    1984-07-31 02/14-35-026-18W4/0 1982-07-27       583.0  586.5  891.9 PB
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  BELLY RIVER Z             VO                     571.4     200   5.50      1100 .230  .45  2480 292  .950  2.631
                            WER1 ASSIGN                29  .65      19  .05      18       1
    09350 0126026 000 BELLY RIV Z                                              37.43E     17       636
    BSL BELLY R                 .0006E .0200 .0002    .69  4578 190 .9755 .0028 .0006 .0001 .0002
    1984-09-30 02/14-35-026-18W4/0 1982-07-27       567.4  575.5  891.9 PB
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  BELLY RIVER AA            VO                     540.7     200  12.20      2440 .220  .45  2260 291  .953  2.294
                            WER1 ASSIGN                56  .60      34  .05      32
    09350 0126027 000 BELLY R AA                                               37.43E     32      1198
    BELLY RIVER                 .0006E .0200 .0002    .69  4578 190 .9755 .0028 .0006 .0001 .0002
    1982-08-31 02/10-26-026-19W4/0 1977-03-08       534.6  546.8 1018.3 PB
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  BELLY RIVER BB            VO                     722.6     200   4.30      860  .240  .45  2710 299  .949  2.933
                            WER1 ASSIGN                25  .50      13  .05      12
    09350 0126028 000 BELLY R BB                                               37.43E     12       449
    BELLY RIVER       .0002 .0006A .0175              .57  4613 190 .9796 .0005 .0004 .0001 .0002 .0200 .0001
    1982-08-31 02/10-26-026-19W4/0 1977-03-08       719.3  726.0 1018.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4 09350																													
BELLY RIVER DD	VO																		506.1	200	3.10		620	.250	.60	3010	291	.940	4.694	
	WER1 ASSIGN																		29	.65	19	.05	18		15					
09350 0126030 000 BELLY R DD																							37.43E		3		112			
BSL BELLY RIVER	.0007E .0375 .0012						.57	4595	189	.9582	.0022	.0002																		
1983-07-31 00/06-12-027-18W4/0 1980-12-12							513.0	515.0		828.9	PB																			
BELLY RIVER J	VO																		505.0	200	4.00		800	.260	.45	2900	291	.942	3.520	
	WER1 ASSIGN																		28	.65	18	.05	17							
09350 0126060 001																							37.43E							
M BELLY RIVER	.0007E .0187						.56	4616	190	.9767	.0029	.0007																		
1980-10-31 00/16-05-026-19W4/0 1978-10-26							503.0	507.0		966.0	PB																			
BELLY RIVER K	VO																		699.3	3348	3.46		11590	.236	.60	3080	297	.942	4.433	
	WER1 ISOPAC																		514	.60	308	.05	293							
09350 0126060 002 BELLY R K																							37.43E							
BSL BELLY RIVER .0002 .0012E .0175							.56	4799	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001													
1984-07-31 02/10-26-026-19W4/0 1977-03-08							750.1	754.1		1018.3	PB																			
BELLY RIVER J & K																														
	WER1 ISOPAC																		542	.60	326	.05	310		32					
09350 0126060 999 BELLY R JK																							37.43E		278		10406			
BELLY RIVER	.0006A																													
1984-07-31 02/10-26-026-19W4/0 1977-03-08																														
TCPL																														
	VO																		562.8	200	2.30		460	.250	.60	2890	292	.942	4.482	
	WER1 ASSIGN																		21	.65	14	.05	13							
09350 0126098 007																							37.43E		13		487			
MDL BELLY R SD .0002 .0012E .0175							.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001													
1981-12-31 00/06-13-026-18W4/0 1980-11-28							556.0	569.5		935.9	PB																			
	VO																		656.0	200	1.10		220	.270	.60	4910	294	.908	8.474	
	WER1 ASSIGN																		19	.75	14	.05	13							
09350 0126098 010																							37.43E		13		487			
BSL BELLY R .0002 .0012E .0175							.56	4612	190	.9796	.0005	.0004	.0001	.0002	.0002	.0001													
1981-12-31 02/06-33-026-18W4/0 1981-04-27							654.0	658.0		955.8	PB																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4		09350													
	VO				1018.3	200	1.54		308	.240	.43	3110	300	.945		3.221
	WER1 ASSIGN				10	.70	7	.05	6							
09350 0126098 030									37.43E		6		225			
BSL BELLY RIVER	.0006A			.57	4613	190										
1978-06-30 02/10-26-026-19W4/0	1977-03-08															
	VO				530.4	200	.93		185	.260	.54	2970	292	.935		4.363
	WER1 ASSIGN				8	.60	5	.05	5							
09350 0126098 035									37.43E		5		187			
BSL BELLY RIVER	.0006A			.57	4599	189										
1978-06-30 00/10-28-027-18W4/0	1977-05-21			529.7	531.0	802.8	PB									
	VO				526.2	200	1.20		240	.280	.55	3010	291	.941		4.814
	WER1 ASSIGN				12	.70	8	.05	8							
09350 0126098 040									37.43E		8		299			
BELLY RIVER	.0001 .0007A .0306			.57	4599	189	.9659	.0024	.0003							
1982-08-31 00/10-26-027-18W4/0	1976-06-22			525.5	527.0	808.6	PB									
	VO				726.5	200	4.60		920	.260	.50	2710	298	.949		3.543
	WER1 ASSIGN				33	.50	16	.05	15							
09350 0126098 042									37.43E		15		561			
M BELLY RIVER	.0001 .0007E .0306			.57	4599	189	.9659	.0024	.0003							
1984-12-31 00/10-26-027-18W4/0	1976-06-27			722.4	730.6	808.6	PB									
	VO				577.9	128	2.74		351	.250	.40	3050	297	.945		3.090
	WER1 ASSIGN				11	.65	7	.05	7							
09350 0126098 045									37.43E		7		262			
BSL BELLY RIVER	.0006A			.57	4613	190										
1982-12-01 00/06-29-027-18W4/0	1973-12-00			576.1	579.7	837.9	PB									
	VO				610.5	128	1.85		237	.250	.45	2960	300	.946		3.335
	WER1 ASSIGN				8	.70	6	.05	6							
09350 0126098 050									37.43E		6		225			
BELLY RIVER 4	.0006A			.57	4613	190										
1982-12-01 00/07-20-027-19W4/0	1960-12-00			609.6	611.4	856.8	PB									
	VO				498.3	200	3.00		600	.250	.50	2680	292	.946		3.449
	WER1 ASSIGN				21	.65	14	.05	13							
09350 0126098 054									37.43E		13		487			
BELLY RIVER SS	.0006A .0252 .0049			.57	4621	190	.9648	.0035	.0008	.0002	.0001					
1982-05-31 00/06-06-028-20W4/0	1976-10-29			496.8	499.8	773.0	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
VO -259.4 602.3 336 1.46 498 .250 .45 2900 300 .947 3.266
WER1 ISOPAC B 16 .60 10 .05 9
09350 0126098 055 37.43E 9 337
BELLY RIVER 2 .0006A .57 4613 190
1976-06-30 00/10-14-028-21W4/0 1961-06-13 591.0 592.2 856.8 PB
CWNG

VO 661.4 128 2.44 312 .300 .80 2960 300 .943 7.141
WER1 ASSIGN 22 .70 15 .05 14
09350 0126098 065 37.43E 14 524
BELLY RIVER A .0001E .0213 .0022 .57 4585 190 .9731 .0030 .0003
1984-12-31 00/07-21-028-21W4/0 1961-07-00 659.6 663.2 858.6 PB
CWNG

VO 674.8 128 1.83 234 .280 .75 3170 300 .941 6.706
WER1 ASSIGN 16 .70 11 .05 10
09350 0126098 070 37.43E 10 374
BELLY RIVER B .0001E .0213 .0022 .57 4585 190 .9731 .0030 .0003
1984-12-31 00/07-21-028-21W4/0 1961-07-00 668.1 681.2 858.6 PB
CWNG

VO 696.2 200 3.09 618 .250 .50 3100 300 .941 3.906
WER1 ASSIGN 24 .70 17 .05 16
09350 0126098 080 37.43E 16 599
BELLY RIVER .0006A .57 4606 190
1976-06-30 00/06-30-028-21W4/0 1961-05-01 693.4 698.6 855.0 PB

VO 648.0 128 2.47 316 .250 .45 3030 300 .945 3.426
WER1 ASSIGN 11 .70 8 .05 7
09350 0126098 085 37.43E 7 262
BELLY RIVER .0006A .57 4613 190
1982-12-01 00/06-35-028-22W4/0 1961-08-17 645.9 650.4 857.7 PB
CWNG

VO 641.9 200 2.01 401 .260 .65 2900 296 .945 4.983
WER1 ASSIGN 20 .55 11 .05 10
09350 0126098 087 37.43E 10 374
BELLY RIVER .0006A .0283 .0001 .57 4599 189 .9656 .0037 .0005
1980-07-31 00/07-05-029-21W4/0 1978-08-10 641.0 642.8 825.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
VO 572.7 128 2.47 316 .250 .45 2830 300 .949 3.175
WER1 ASSIGN 10 .65 7 .05 6
09350 0126098 090 37.43E 6 225
BELLY RIVER .0006A .57 4613 190
1982-12-01 00/07-01-029-22W4/0 1961-09-00 571.2 574.2 831.5 PB
CWNG

MEDICINE HAT A VO 487.7 25841 1.36 35143 .170 .55 4310 290 .913 4.328
WER1 ISOPAC 1521 .70 1065 .03 1033
VO 487.7 3088 2.14 6608 .170 .55 4310 290 .913 4.328 PROBABLE
143 .70 100 .03 97 .50
09350 0158160 062 MED HAT A 36.31A
MEDICINE HAT A .0011A .57 4599 189
1981-12-31 02/10-31-012-05W4/0 1904-01-01 280.4 289.3 658.0 PB

SE ALTA GAS SYS (MU)
WER1 ISOPAC 1664 .70 1165 .04 1130
09350 0158160 999 SE AGS(MU) 36.31A 1130 41030
MILK RIVER .0008A
1983-12-31 02/10-31-012-05W4/0 1904-00-00
TCPL

VO 1074.3 200 1.00 200 .170 .60 7980 306 .855 8.847
WER1 ASSIGN 18 .70 13 .05 12
09350 0186098 005 37.43E 12 449
2ND WHITE SPECK .0006E .0237 .0010 .62 4569 199 .9066 .0379 .0197 .0029 .0046 .0023 .0007
1984-12-31 00/06-09-026-18W4/0 1980-06-13 1071.5 1077.0 946.4 PB

VIKING A MB 1184.8 25593 2.06 52722 .200 .70 8070 311 .851 12.129
WER1 ISOPAC 3437 .95 3268 .05 3100 2510
09350 0218001 000 VIKING A 37.43A 590 22084
VIKING .0006A .0130 .0014 .64 4599 203 .8894 .0575 .0249 .0025 .0060 .0022 .0008 .0023
1984-12-31 00/08-35-028-21W4/0 1953-09-26 1192.4 1197.9 839.4 PB
CWNG CWNGNUL PANALTA TCPL

VIKING B MB 1214.2 3280 2.87 9414 .174 .40 8070 311 .847 6.064
WER1 ISOPAC 676 .90 620 .05 563 367
09350 0218002 000 VIKING B 37.43E 196 7336
VIKING A .0183 .0035 .64 4612 204 .8871 .0514 .0243 .0033 .0066 .0036 .0011 .0008
1982-08-31 00/11-11-027-20W4/0 1954-07-29 1185.7 1197.9 881.8 PB
TCPL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / MGP / RMG	GSAT / STOIP / ENERGY	PI	T	GOR	Z	PCT	M3/M3
WAYNE-ROSEDALE (F)	027-19W4		09350														
VIKING C	VO +410.6				1276.8		200	12.80		2560	.220	.60	7580	314		.861	10.525
	WER1 ASSIGN			B		269	.65	175	.05	166		18					
09350 0218003 000 VIKING C										37.43A		148		5540			
VIKING	A .0172				.64	4613	203	.8949	.0494	.0211	.0029	.0061	.0035	.0014	.0017		
1984-12-31 00/14-01-028-22W4/0	1955-06-00				1269.8	1283.8	873.3	GW									
CWNG CWNGNUL																	
VIKING E	CP				1114.3		440	3.90		1742	.180	.70	7480	300		.866	10.317
	WER1 ASSIGN ABAND					2	.80	1	.05	1		1					
09350 0218005 000 VIKING E										37.43A							
VIKING	.0006A				.64	4599	203			.0273	.0098		.4700				
1969-12-31 00/07-36-025-18W4/0	1966-06-19				1109.5	1119.5	895.8	PB									
VIKING G	VO				1233.2		200	2.80		560	.257	.70	8140	314		.854	15.530
	WER1 ASSIGN					87	.70	61	.05	58							
09350 0218007 000 VIKING G										37.43A		58		2171			
VIKING	.0009E .0793 .0022				.64	4599	203	.8068	.0560	.0260	.0033	.0082	.0058	.0034	.0081		
1984-12-31 00/07-01-029-22W4/0	1961-09-00				1230.8	1235.7	831.5	PB									
VIKING H	VO -249.0				1041.8		200	.93		185	.220	.65	7580	306		.855	11.809
ASSOC	WER1 ASSIGN					22	.70	15	.05	15		7					
09350 0218008 000 VIKING H	CONCURRENT PRODUCTION									37.43A		8		299			
VIKING	.0006A .0255				.63	4592	202			.0229	.0098		.5100				
1976-06-30 00/06-27-027-18W4/0	1973-09-09				1041.2	1042.1	793.1	GO									
TCPL																	
VIKING I	VO				1050.0		200	1.54		308	.115	.70	7980	307		.899	6.624
	WER1 ASSIGN					20	.70	14	.10	13		11					
09350 0218009 000 VIKING I										37.43A		2		75			
VIKING	.0006A				.63	4592	202			.0229	.0098		.5100				
1977-06-30 00/10-26-027-18W4/0	1976-06-22				1048.8	1051.3	808.6	PB									
TCPL																	
VIKING J	PD				1057.7		200	.93		185	.150	.55	7980	307		.867	7.035
	WER1 ASSIGN					16	.75	12	.05	11		10					
09350 0218010 000 VIKING J										37.43A		1		37			
LOWER VIKING	.0006A	.0007			.63	4592	202			.0187	.0078		.0044				
1980-12-31 00/10-26-027-18W4/0	1976-06-22				1056.7	1058.3	808.6	PB									
TCPL																	

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
VIKING O VO 1237.6 200 6.50 1300 .148 .50 7880 312 .849 6.260
WER1 ASSIGN 81 .70 57 .10 51 1
09350 0218015 000 VIKING O 37.43E 50 1872
VIKING .0009 E .0443 .0015 .65 4576 205 .8431 .0684 .0266 .0034 .0052 .0033 .0013 .0020
1981-12-31 00/06-24-026-19W4/0 1980-02-12 1228.4 1246.8 974.7 PB
TCPL

VIKING R VO 1154.6 552 2.77 1529 .174 .45 8010 306 .819 7.117
WER1 ISOPAC 109 .70 76 .10 68 2
09350 0218018 000 VIKING R 37.43E 66 2470
VIKING .0004 .0010E .0187 .68 4575 211 .8536 .0592 .0326 .0051 .0129 .0089 .0037 .0039
1982-10-29 00/06-22-027-20W4/0 1954-08-30 1152.4 1161.9 836.1 PB
TCPL

VIKING S VO 1240.5 200 2.50 500 .220 .65 7790 311 .821 12.407
WER1 ASSIGN 62 .70 43 .10 39 13
09350 0218019 000 VIK S 37.43A 26 973
VIKING .0156 .0017E .0249 .72 4493 215 .8035 .0714 .0339 .0080 .0115 .0096 .0087 .0112
1982-12-01 00/06-19-026-18W4/0 1980-09-15 1233.0 1248.0 986.0 PB
TCPL

VIKING T VO 1281.5 128 2.00 256 .150 .50 8100 312 .856 6.469
WER1 ASSIGN 17 .70 12 .10 10 1
09350 0218020 000 VIK T 37.43E 9 337
U VIKING .0012E .0283 .0022 .64 4596 202 .8845 .0490 .0218 .0027 .0055 .0025 .0009 .0014
1984-05-31 00/08-15-026-19W4/0 1980-07-06 1279.0 1284.0 1016.2 PB

VO 1190.9 200 .50 100 .170 .60 4250 311 .915 4.332
WER1 ASSIGN 4 .50 2 .10 2
09350 0218098 008 37.43E 2 75
M VIKING A .0201 .0015 .64 4606 203 .8905 .0493 .0237 .0029 .0065 .0033 .0011 .0011
1981-09-30 00/08-04-027-19W4/0 1981-03-27 1190.6 1191.1 892.5 PB

VO 1258.8 128 1.22 156 .200 .60 7790 314 .862 9.867
WER1 ASSIGN 15 .70 11 .05 10
09350 0218098 010 37.43A 10 374
VIKING E .0172 .0007 .64 4613 203 .8949 .0494 .0211 .0029 .0061 .0035 .0014 .0017
1984-12-31 00/14-01-028-22W4/0 1955-06-00 1257.6 1260.0 873.3 PB
CWNG

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL COLORADO A           VO                          1154.6     512    7.25      3710  .170   .60   8730 308   .848  9.685
                        WER1 ASSIGN                         359    .85     305   .05     290          30
    09350 0242001 000 BSL COLO A                                                      41.92E     260      10899
    BSL COLORADO            .0004E                    .63  4599 201
    1978-12-31 00/10-32-027-18W4/0 1974-08-03      1135.7 1143.6  803.2 PB
    TCPL
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                            VO                          1175.0     128    2.44       312  .300   .70   8580 311   .864 19.069
                        WER1 ASSIGN                          60    .75      45   .05      42
    09350 0242098 005                                                                 41.92E      42      1761
    BSL COLORADO                E .0256                   .60  4606 196 .9257 .0295 .0123 .0024 .0020 .0014 .0011
    1982-12-01 00/07-11-027-18W4/0 1972-07-07      1172.3 1177.7  855.9 PB
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  UPPER MANNVILLE A         VO                          1407.6     200    1.83       366  .170   .55   9860 317   .823 10.049
                        WER1 ASSIGN                          37    .75      28   .10      25
    09350 0250001 000 U MANN A                                                        41.92E      25      1048
    UPPER MANNVILLE .0001 .0007E .0283 .0012              .68  4576 210 .8403 .0637 .0638 .0097 .0094 .0066 .0024 .0008
    1984-12-31 00/07-01-029-22W4/0 1961-09-08      1406.3 1408.8  831.5 PB
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  UPPER MANNVILLE E         SOLN                        1437.3
                        WER1 ISOPAC                          31    .65      20   .10      18                351.0   88
    09350 0250005 000 U MANN E                                                        41.92E      18       755
    U MANN                  .0005E .0200 .0010            .68  4550 210 .8550 .0649 .0277 .0059 .0085 .0065 .0041 .0059
    1984-12-31 00/01-01-026-19W4/0 1979-00-00
    TCPL
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  GLAUCONITIC A             MB                          1330.1    1625    4.75      7720  .198   .70  10070 315   .810 15.555
                        WER1 ISOPAC                        1050    .90     945   .10     851          806
    09350 0300001 000 GLAUC A                                                         41.92E      45      1886
    GLAUCONITIC             .0004E                    .68  4585 209                .0349 .0168          .7400
    1982-12-31 00/10-22-028-20W4/0 1953-02-07      1339.3 1344.8  840.0 PB
    TCPL
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  GLAUCONITIC D             MB                          1332.0     128    4.27       546  .150   .60   9700 314   .823  9.607
                        WER1 ASSIGN                          42    .75      31   .07      29          23
    09350 0300004 000 GLAUC D                                                         41.92E       6       252
    MID GLAUC CH SD         .0001E .0030                  .64  4633 208 .8876 .0647 .0265 .0053 .0071 .0041 .0014 .0003
    1983-07-31 00/07-36-026-19W4/0 1960-10-04      1328.9 1335.0  894.9 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                          AQUIFER  GIP  REC    PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                             GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4  NC4   C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4    09350
  GLAUCONITIC F              VO          -510.2        1349.0      200    1.24      247  .198  .70   9800 315   .825 14.869
    ASSOC                 WER1 ASSIGN                    37  .70     26  .05       25             11
    09350 0300006 000 GLAUC F       CONCURRENT PRODUCTION                          41.92E         14        587
    GLAUCONITIC                .0004E                  .67  4585 209                .0342 .0171          .6900
    1978-06-30 00/06-20-028-20W4/0 1961-07-03        1348.4 1349.7  839.4 GO
    TCPL
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  GLAUCONITIC G                MB                     1331.9      975    4.42     4310  .180  .75  11107 314   .800 16.975
                          WER1 ISOPAC                    789  .90    710  .10      639            603
    09350 0300007 000 GLAUC G                                                      41.92E         36        1509
    GLAUCONITIC                .0004E                  .67  4585 209                .0356 .0176          .0800
    1980-07-31 00/10-03-028-20W4/0 1957-03-23        1316.7 1331.4  827.8 PB
    TCPL
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  GLAUCONITIC H                VO                     1369.8      924    1.87     1725  .198  .70  10070 316   .805 15.600
                          WER1 ISOPAC                    269  .75    202  .10      182            20
    09350 0300008 000 GLAUC H                                                      41.92E        162        6791
    GLAUCONITIC                .0004E                  .69  4585 212                .0380 .0183          .9600
    1978-06-30 00/07-30-028-20W4/0 1961-03-08        1370.4 1373.4  855.6 PB
    CWNGNUL
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  GLAUCONITIC I                MB                     1346.9      200    3.70      740  .198  .70  10070 317   .820 15.281
                          WER1 ASSIGN                    512  .85    435  .10      392            193
    09350 0300009 000 GLAUC I                                                      41.92E        199        8342
    GLAUCONITIC                .0004E                  .67  4585 209                .0368 .0171          .7700
    1982-07-30 00/07-17-028-20W4/0 1957-12-21        1344.8 1348.7  837.6 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC J                VO                     1322.5      200    3.24      648  .198  .70  10070 315   .820 15.372
                          WER1 ASSIGN                     99  .75     75  .05       71             71
    09350 0300010 000 GLAUC J                                                      41.92E         71        2976
    GLAUCONITIC                .0004E                  .67  4585 209                .0368 .0171          .7700
    1978-06-30 00/10-23-027-20W4/0 1962-01-16        1318.3 1326.8  838.2 PB
    TCPL
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  GLAUCONITIC L                                       1338.5
    SOLN                  WER1 ASSIGN                     7  .65      5  .35        3       2      130.0   53
    09350 0300012 000 GLAUC L                                                      41.92E         1         42
    GLAUC                      .0006E .0208 .0030       .66  4606 207 .8659 .0647 .0258 .0051 .0071 .0047 .0017 .0008
    1982-12-01 00/01-01-029-20W4/0 1973-00-00
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
GLAUCONITIC M 1339.0
SOLN WER1 ASSIGN 20 .65 13 .20 10 3 435.0 47
09350 0300013 000 GLAUC M 41.92E 7 293
GLAUC .0006E .0208 .0030 .66 4606 209 .8659 .0647 .0253 .0051 .0071 .0047 .0017 .0008
1982-12-01 00/01-01-029-21W4/0 1978-00-00
TCPL

GLAUCONITIC N 1224.8
SOLN WER2 ASSIGN 14 .65 9 .20 7 3 213.0 64
09350 0300014 000 GLAUC N 41.92E 4 168
GLAUCONITIC .0006A .0208 .0030 .66 4606 207 .8659 .0647 .0258 .0051 .0071 .0047 .0017 .0008
1984-12-31 00/01-01-027-20W4/0 1958-00-00
TCPL

GLAUCONITIC U VO 1380.2 200 3.00 600 .160 .60 9630 312 .819 10.289
WER1 ASSIGN 62 .75 46 .10 41 6
09350 0300021 000 GLAUC U 41.92E 35 1467
U GLAUCONITIC S .0005E .0156 .0017 .66 4606 208 .8613 .0734 .0273 .0050 .0078 .0048 .0019 .0007
1981-12-31 00/06-34-025-19W4/0 1979-11-30 1376.3 1384.0 949.5 PB
TCPL

GLAUCONITIC V VO 1408.3 128 12.11 1550 .146 .60 9700 313 .740 10.433
WER1 ASSIGN 162 .75 122 .15 103 14
09350 0300022 000 GLAUC V 41.92E 89 3731
GLAUCONTIC .0005E .0168 .0436 .70 4719 212 .8274 .0668 .0235 .0045 .0063 .0042 .0022 .0042
1984-05-31 00/06-24-026-19W4/0 1980-02-12 1397.5 1419.0 974.7 PB
TCPL

GLAUCONITIC X VO 1437.1 128 8.75 1120 .156 .65 9900 314 .823 11.047
WER1 ASSIGN 124 .75 93 .10 84 14
09350 0300024 000 GLAUC X 41.92E 70 2934
GLAUCONITIC .0006E .0208 .0030 .65 4606 207 .8659 .0647 .0258 .0051 .0071 .0043 .0017 .0008
1983-07-31 00/06-11-026-19W4/0 1977-05-25 1427.0 1440.9 1005.9 PB
TCPL

GLAUCONITIC AA VO 1443.2 256 4.00 1024 .174 .50 9900 314 .813 9.595
WER1 ASSIGN 98 .75 74 .10 66 2
09350 0300027 000 GLAUC AA 41.92E 64 2683
GLAUCONITIC .0003E .0185 .0019 .82 4570 209 .8573 .0682 .0324 .0058 .0081 .0045 .0015 .0015
1983-12-31 00/06-26-026-19W4/0 1980-06-25 1432.0 1437.0 995.4 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
GLAUCONITIC BB VO 1411.0 256 5.07 1298 .152 .65 9520 314 .828 10.288
WER1 ASSIGN 134 .70 94 .10 85 2
09350 0300028 000 GLAUC BB 41.92E 83 3479
U GLAUC .0006A .0202 .0027 .65 4608 207 .8608 .0700 .0275 .0051 .0070 .0042 .0013 .0006
1983-12-31 00/06-23-026-19W4/0 1979-10-31 1400.0 1411.0 992.8 PB

GLAUCONITIC CC VO 1221.3 128 9.70 1241 .140 .55 7250 308 .846 6.093
WER1 ASSIGN 76 .70 53 .10 48 17
09350 0300029 000 GLAUC CC 41.92E 31 1300
L GLAUCONITIC .0005E .0188 .0020 .66 4610 208 .8568 .0755 .0287 .0051 .0069 .0035 .0013 .0009
1983-04-30 00/16-13-027-18W4/0 1981-12-17 1214.0 1228.6 799.5 PB

VO 1411.9 128 9.13 1169 .150 .60 9870 313 .820 9.842
WER1 ASSIGN 115 .75 86 .10 78
09350 0300098 003 41.92E 78 3270
M GLAUC CH SD .0006E .0202 .0027 .65 4608 207 .8608 .0700 .0275 .0051 .0070 .0042 .0013 .0006
1983-07-31 00/16-01-026-19W4/0 1980-05-17 1405.1 1418.7 984.9 PB

VO 1335.3 200 .90 180 .180 .55 10028 313 .801 11.261
WER1 ASSIGN 20 .75 15 .05 14
09350 0300098 006 41.92E 14 587
GLAUCONITIC .0004E .0264 .0009 .69 4578 212 .8402 .0661 .0342 .0070 .0101 .0070 .0031 .0051
1982-08-31 00/10-27-027-20W4/0 1962-04-08 1334.4 1336.2 823.0 PB

VO 1385.6 200 5.00 1000 .182 .85 9630 315 .827 16.263
WER1 ASSIGN 163 .70 114 .10 102
09350 0300098 008 41.92E 102 4276
GLAUCONITIC E .0160 .0020 .65 4613 207 .8694 .0707 .0249 .0042 .0065 .0042 .0011 .0010
1981-06-30 00/14-33-025-19W4/0 1980-02-07

VO 1391.2 200 4.30 860 .150 .65 10100 316 .824 10.755
WER1 ASSIGN 92 .75 69 .10 62
09350 0300098 009 41.92E 62 2599
GLAUCONITIC E .0160 .0020 .65 4613 207 .8694 .0707 .0249 .0042 .0065 .0042 .0011 .0010
1981-06-30 00/06-34-025-19W4/0 1979-11-30

VO 1329.2 200 1.54 308 .140 .55 9320 315 .822 7.880
WER1 ASSIGN 24 .75 18 .05 17
09350 0300098 012 41.92E 17 713
GLAUCONITIC .0004E .0279 .0048 .69 4592 211 .8342 .0647 .0412 .0091 .0095 .0060 .0015 .0005
1978-12-31 02/11-06-029-20W4/0 1973-10-18 1327.7 1330.8 815.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	OWI / AQUIFER / TOP	MFD / GIP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR GSAT / MGP / RMG	PI T Z M3/M3 / STOIP / ENERGY	GOR PCT
WAYNE-ROSEDALE	(F) 027-19W4	09350								
	VO		1378.3	200	1.85	370	.180	.65	9630 317	.862 11.726
	WER1 ASSIGN			43 .70	30 .10	27				
09350 0300098 020						41.92E	27		1132	
GLAUCONITIC	.0004E .0436 .0001		.61	4585 195	.8541	.0500	.0311 .0077	.0062	.0042 .0015	.0009
1980-07-31 00/06-04-029-21W4/0		1978-06-22	1377.4	1378.9	826.6 PB					
	VO		1305.2	200	1.06	212	.168	.40	7420 314	.856 5.276
	WER1 ASSIGN			11 .70	8 .10	7				
09350 0300098 025						41.92E	7		293	
GLAUCONITIC	.0003A .0266 .0045		.66	4606 206	.8600	.0638	.0271 .0051	.0067	.0041 .0013	.0005
1981-09-30 00/06-05-027-18W4/0		1980-07-12	1303.1	1307.3	878.4 PB					
GLAUCONITIC T	VO		1282.0	7773	2.30	17878	.177	.55	9670 313	.828 10.330
	WER1 ISOPAC			1847 .80	1478 .10	1330		293		
09350 0301020 000 GLAUC T #4						41.92E	1037		43471	
GLAUC	A .0238 .0022		.64	4608 205	.8696	.0655	.0236 .0046	.0063	.0032 .0008	.0004
1984-12-31 00/10-11-026-18W4/0		1966-04-23	1319.2	1325.3	925.1 PB					
TCPL										
	VO		1261.0	200	4.01	802	.180	.50	10090 311	.806 10.301
	WER1 ASSIGN			83 .75	62 .05	59				
09350 0310098 005						41.92E	59		2473	
LOWER MANNVILLE	.0004E .0231 .0008		.67	4592 209	.8531	.0653	.0390 .0052	.0062	.0027 .0010	.0033
1978-12-31 00/10-28-027-18W4/0		1977-05-21	1253.3	1268.6	802.8 PB					
OSTRACOD A	MB		1339.8	260	5.24	1362	.200	.65	10100 319	.825 14.184
	WER1 ASSIGN			479 .85	409 .05	386		319		
09350 0316001 000 OSTRACOD A						41.92E	67		2809	
OSTRACOD	.0001 .0004A .0236 .0034		.67	4585 208	.8435	.0668	.0379 .0076	.0095	.0056 .0012	.0003
1981-12-31 00/10-27-027-20W4/0		1962-04-00	1338.4	1341.1	823.0 PB					
TCPL										
OSTRACOD B	MB		1391.1	492	1.07	524	.200	.65	10100 319	.825 14.184
	WER1 ISOPAC			112 .75	84 .05	79		78		
09350 0316002 000 OSTRACOD B						41.92E	1		42	
OSTRACOD	.0004E .0006		.67	4585 208		.0278	.0151	.8700		
1976-06-30 00/06-13-028-21W4/0		1961-09-06	1394.8	1399.0	845.5 PB					
CWNG CWNGNUL										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
OSTRACOD C PD 1475.3 200 1.00 200 .160 .65 11208 315 .807 13.040
WER1 ASSIGN 130 .70 91 .05 86 48
09350 0316003 000 OSTRACOD C 41.92E 38 1593
OSTRACOD A .0210 .0007 .66 4598 208 .8620 .0665 .0286 .0055 .0079 .0046 .0017 .0015
1984-12-31 00/08-22-026-19W4/0 1980-02-19 1474.8 1475.8 1007.2 PB
TCPL

OSTRACOD E VO 1447.3 400 1.35 540 .210 .80 9860 314 .835 17.967
WER1 ASSIGN 97 .70 68 .10 61 52
09350 0316005 000 OSTRACOD E 41.92E 9 377
OSTRACOD A .0452 .64 4578 202 .8557 .0640 .0216 .0030 .0067 .0038
1984-09-30 00/08-14-026-19W4/0 1980-05-01 1445.7 1448.0 990.9 PB
TCPL

OSTRACOD F PD 1337.0 400 .84 336 .167 .65 8530 311 .829 10.213
WER1 ASSIGN 54 .85 46 .10 41 40
09350 0316006 000 OSTRACOD F 41.92E 1 42
OSTRACOD SS .0006E .0186 .0001 .66 4600 209 .8529 .0774 .0298 .0052 .0072 .0046 .0017 .0020
1984-12-31 00/06-02-026-18W4/0 1980-07-01 1336.0 1338.0 911.0 PB
TCPL

OSTRACOD H VO 1477.3 256 1.35 346 .180 .60 9850 319 .759 12.495
WER1 ASSIGN ABAND 43 .75 32 .10 29 3
09350 0316008 000 OSTRACOD H 41.92E 26 1090
OSTRACOD .0003A .0140 .0025 .77 4557 226 .7846 .0833 .0554 .0136 .0210 .0253
1984-09-30 02/08-02-026-19W4/0 1980-01-08 1473.1 1474.8 1011.8 PB
TCPL

OSTRACOD I VO 1413.4 200 2.56 512 .194 .65 9760 317 .825 13.383
WER1 ASSIGN 69 .65 45 .10 40 6
09350 0316009 000 OSTR I 41.92E 34 1425
OSTRACOD .0007A .0248 .0052 .66 4607 208 .8526 .0674 .0308 .0063 .0069 .0038 .0007 .0008
1983-09-30 00/16-35-026-20W4/0 1980-04-28 1412.1 1414.7 908.4 PB
TCPL

OSTRACOD K VO 1419.0 200 1.78 356 .125 .65 9200 314 .831 8.147
WER1 ASSIGN 29 .70 20 .10 18 15
09350 0316011 000 OSTRACOD K 41.92E 3 126
OSTRACOD .0003E .0213 .65 4599 206 .8709 .0647 .0260 .0045 .0065 .0036 .0014 .0008
1984-09-30 00/06-04-026-18W4/0 1980-06-19 1418.0 1420.1 981.2 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4     C5     C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE        (F)  027-19W4     09350
  OSTRACOD L                PD                      1342.1     200   1.00      200  .170  .65 10090 314  .816 12.375
                       WER1 ASSIGN                      56  .75    42  .05       40        28
    09350 0316012 000 OSTRACOD L                                              37.43E       12        449
    OSTRACOD              .0004E .0205 .0032          .67  4606 208 .8576 .0671 .0288 .0064 .0098 .0033 .0009 .0022
    1981-09-30 00/06-34-025-18W4/0 1980-08-05      1367.5 1368.5  929.6 PB
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                              VO          -442.3      1438.9     128    .73       93  .175  .65  9175 317  .834 11.226
    ASSOC                WER1 ASSIGN                      10  .70     7  .05        7
    09350 0316098 001                                                         41.92E        7        293
    OSTRACOD SS           .0003E .0178 .0045          .66  4614 208 .8619 .0680 .0277 .0052 .0071 .0041 .0013 .0021
    1982-12-01 00/10-05-026-18W4/0 1980-01-29      1438.6 1439.1  996.8 GO
    TCPL
    ---------------------------------------------------------------------------------------------------------------------
                              VO                      1375.9     200   1.24      247  .200  .65 10140 317  .820 14.436
                       WER1 ASSIGN                      35  .75    27  .10       24
    09350 0316098 010                                                         41.92E       24       1006
    OSTRACOD              .0004E                      .67  4585 208                .0278 .0151       .7800
    1978-06-30 00/06-20-028-20W4/0 1961-07-00      1375.3 1376.5  839.4 PB
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  BASAL QUARTZ A              VO          -493.8      1357.9     732   2.65     1937  .165  .45 10170 317  .820  8.268
    ASSOC                WER1 ISOPAC        COMB         160  .70    112  .05      106        1
    09350 0334001 000 BSL QTZ A      OIL POOL DEPLETED                            41.92E      111       4653
    BASAL QUARTZ          .0004E                      .67  4592 208                .0350 .0150       .5000
    1982-12-01 00/07-21-027-19W4/0 1959-08-00      1347.5 1358.2  862.3 GO                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ A              1363.4
    SOLN                 WER1 ISOPAC        COMB         11  .65     7  .15       6                 159.0   71
    09350 0334001 000 BSL QTZ A      OIL POOL DEPLETED                            41.92E
    BASAL QUARTZ          .0004E                      .67  4592 208                .0350 .0150       .5000
    1982-12-01 00/07-21-027-19W4/0 1959-08-00      1347.5 1358.2  862.3 GO                        COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      171 PROD=      119  IMG=      112  MGP=        1  RMG=      111  ENERGY=     4653

    BASAL QUARTZ B            VO          -522.7      1359.9     122   1.25      153  .180  .60  8550 313  .815 10.294
    ASSOC                WER1 ISOPAC        SEGR         16  .65    10  .15        9
    09350 0334002 001 BSL QTZ B                                               41.92E
    BASAL QUARTZ          .0005E .0449 .0347 .0028   .73  4665 215 .7717 .0767 .0426 .0077 .0128 .0056
    1984-12-31 00/02-22-027-20W4/0 1954-11-01      1357.0 1358.2  835.5 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY     VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE          H2    HE     N2   CO2  H2S  DEN   PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE    TOP   BASE   KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WAYNE-ROSEDALE        (F)  027-19W4    09350
    BASAL QUARTZ B                                1369.2
    SOLN              WER1 ISOPAC          SEGR          3200  .10    320  .35    208
    09350 0334002 001 BSL QTZ B                                                41.92E
    BASAL QUARTZ           .0005E .0449 .0347 .0028  .73  4665 215 .7717 .0767 .0426 .0077 .0128 .0056
    1984-12-31 00/02-22-027-20W4/0 1954-11-01     1357.0 1358.2  835.5 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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    BASAL QUARTZ B          VO          -526.0    1395.5        30    .77      23  .148  .45  9230 313  .827  6.753
    ASSOC             WER1 ISOPAC          SEGR             2  .65     1  .10      1
    09350 0334002 002 BSL QTZ B                                                41.92E
    BSL QUARTZ        .0009 .0015A .0308                .66  4578 207 .8432 .0705 .0344 .0063 .0075 .0036 .0009 .0004
    1984-12-31 00/02-22-027-20W4/0 1954-11-11     1357.0 1358.2  835.5 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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  BASAL QUARTZ B
    ASSOC             WER1 ISOPAC          SEGR            18  .65     11  .10      10
    09350 0334002 999 BSL QTZ B                                                41.92E      10       419
    BASAL QUARTZ           .0005E
    1984-12-31 00/02-22-027-20W4/0 1954-11-01                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ B
    SOLN              WER1 ISOPAC          SEGR          3200  .10    320  .35    208      58
    09350 0334002 999 BSL QTZ B                                                41.92E     150      6288
    BASAL QUARTZ           .0005E
    1984-12-31 00/02-22-027-20W4/0 1954-11-01                                                 SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ C          VO                      1367.6      128  11.41     1460  .160  .65 10070 317  .822 11.443
                      WER1 ASSIGN                   167  .70    117  .05     111       5
    09350 0334003 000 BSL QTZ C                                                41.92E     106      4444
    BASAL QUARTZ           .0004E                .67  4592 208                .0350 .0150       .5000
    1982-12-01 00/15-13-027-20W4/0 1952-10-00     1360.0 1375.3  848.9 PB
    TCPL
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  BASAL QUARTZ D          VO                      1385.9      128   4.20      538  .170  .40 10480 317  .816  7.835
                      WER1 ASSIGN                    42  .75     32  .05      30       27
    09350 0334004 000 BSL QTZ D                                                41.92E      3       126
    BASAL QUARTZ                E .0079 .0008     .67  4592 208 .8534 .0719 .0374 .0081 .0102 .0054 .0009 .0040
    1982-12-01 00/10-32-027-20W4/0 1961-08-00     1374.0 1398.1  830.3 PB
    TCPL
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV              RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ E            VO            -510.0          1341.0      684   6.20      4241  .167  .50 10340 311  .801  9.856
    ASSOC              WER1 ISOPAC          COMB                    418  .80       334  .10     301       53
    09350 0334005 000 BSL QTZ E      CONCURRENT PRODUCTION                                      41.92E    328      13750
    BASAL QUARTZ             .0004E .0638 .0011          .70  4527 209 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1983-12-31 02/06-31-027-19W4/0 1959-06-01                                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ E                                        1354.2
    SOLN               WER1 ISOPAC          COMB                    148  .60       89  .10      80              3080.0   48
    09350 0334005 000 BSL QTZ E      CONCURRENT PRODUCTION                                      41.92E
    BASAL QUARTZ             .0004E .0638 .0011          .70  4527 209 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
    1983-12-31 02/06-31-027-19W4/0 1959-06-01                                                          COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      566 PROD=       423  IMG=       381  MGP=       53  RMG=       328  ENERGY=     13750

  BASAL QUARTZ F            PD            -537.7          1369.2      128   4.01      513  .170  .60 10340 317  .818 11.580
    ASSOC              WER1 ASSIGN          COMB                    141  .70        99  .05      94       76
    09350 0334006 000 BSL QTZ F      CONCURRENT PRODUCTION                                      41.92E    22        922
    BASAL QUARTZ             .0004E                .67  4592 208                    .0350 .0150             .5000
    1982-12-01 00/06-09-028-20W4/0 1957-10-00     1366.4 1375.4  837.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ F                                        1371.9
    SOLN               WER1 ASSIGN          COMB                      7  .60         4  .05       4              95.3   74
    09350 0334006 000 BSL QTZ F      CONCURRENT PRODUCTION                                      41.92E
    BASAL QUARTZ             .0004E                .67  4592 208                    .0350 .0150             .5000
    1982-12-01 00/06-09-028-20W4/0 1957-10-00     1366.4 1375.4  837.6 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      148 PROD=       103  IMG=        98  MGP=       76  RMG=        22  ENERGY=       922

  BASAL QUARTZ H            MB            -580.6          1432.3      128  11.10     1421  .170  .60 10200 314  .815 11.580
    ASSOC              WER1 ASSIGN                          162  .80       135  .03      131      130
    09350 0334008 000 BSL QTZ H      OIL POOL DEPLETED                                          41.92E      1         42
    BASAL QUARTZ             .0004E                .67  4592 207                    .0350 .0150             .5000
    1982-12-01 00/09-14-028-21W4/0 1961-10-09     1426.0 1439.0  858.0 GO
    CWNG    CWNGNUL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ I MB 1434.4 128 6.17 790 .175 .65 10200 317 .820 12.722
WER1 ASSIGN 225 .85 191 .05 182 170
09350 0334009 000 BSL QTZ I 41.92E 12 503
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/10-24-028-21W4/0 1961-05-00 1430.4 1438.4 869.3 PB
CWNG CWNGNUL

BASAL QUARTZ J VO 1402.4 128 3.08 394 .170 .60 10200 317 .820 11.398
WER1 ASSIGN 45 .75 34 .05 32 5
09350 0334010 000 BSL QTZ J 41.92E 27 1132
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/07-30-028-20W4/0 1961-03-00 1400.9 1403.9 855.6 PB
CWNGNUL

BASAL QUARTZ L VO 1418.2 128 9.25 1184 .175 .65 10410 317 .817 13.019
WER1 ASSIGN 154 .75 116 .05 110
09350 0334012 000 BSL QTZ L 41.92E 110 4611
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/07-17-028-20W4/0 1957-11-00 1378.6 1408.0 837.6 PB
TCPL

BASAL QUARTZ M VO 1373.1 128 3.08 394 .176 .60 10340 317 .817 11.603
WER1 ASSIGN 46 .60 27 .05 26 10
09350 0334013 000 BSL QTZ M 41.92E 16 671
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/10-04-028-20W4/0 1957-09-00 1371.0 1375.3 841.2 PB
TCPL

BASAL QUARTZ N MB 1376.8 128 15.11 1934 .173 .55 10340 317 .818 10.804
WER1 ASSIGN 89 .70 62 .05 59 22
09350 0334014 000 BSL QTZ N 41.92E 37 1551
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/10-14-027-20W4/0 1962-03-00 1368.9 1384.7 856.2 PB
TCPL

BASAL QUARTZ P VO 1528.9 128 4.32 553 .170 .60 10410 319 .823 11.489
WER1 ASSIGN 64 .70 44 .05 42 2
09350 0334016 000 BSL QTZ P 41.92E 40 1677
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/11-07-028-21W4/0 1961-09-00 1522.2 1535.6 916.8 PB
CWNG CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ R VO 1365.2 200 7.09 1418 .170 .60 10100 317 .822 11.243
WER1 ASSIGN 159 .70 112 .05 106
09350 0334018 000 BSL QTZ R 41.92E 106 4444
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-08-31 00/07-36-026-19W4/0 1960-10-00 1358.8 1371.9 903.1 PB
TCPL

BASAL QUARTZ S VO 1370.4 200 3.09 617 .170 .60 10140 317 .822 11.146
WER1 ASSIGN 69 .75 52 .05 49
09350 0334019 000 BSL QTZ S 41.92E 49 2054
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1976-06-30 00/07-30-026-18W4/0 1961-09-00 1368.6 1372.2 915.3 PB
TCPL

BASAL QUARTZ T VO 1442.9 200 3.09 617 .170 .60 10410 317 .817 11.672
WER1 ASSIGN 72 .75 54 .05 51
09350 0334020 000 BSL QTZ T 41.92E 51 2138
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1976-06-30 00/07-01-029-22W4/0 1961-09-00 1441.1 1444.8 831.5 PB

BASAL QUARTZ V MB 1352.7 128 1.23 157 .170 .45 10170 311 .811 8.771
WER1 ASSIGN 75 .75 56 .05 54 30
09350 0334022 000 BSL QTZ V 41.92E 24 1006
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/10-10-026-18W4/0 1972-11-00 1352.1 1353.3 923.2 PB
TCPL

BASAL QUARTZ W VO HEAVY 1238.4 200 8.23 1646 .160 .50 7360 312 .847 6.336
WER1 ASSIGN 104 .70 73 .10 66 24
09350 0334023 000 BSL QTZ W 41.92E 42 1761
BASAL QUARTZ .0004E .0231 .0008 .67 4592 209 .8531 .0653 .0390 .0052 .0062 .0027 .0010 .0033
1984-12-31 02/10-27-027-18W4/0 1975-03-03 1233.2 1243.6 803.8 GO
TCPL

BASAL QUARTZ Y VO 1257.9 128 3.43 439 .180 .45 9720 311 .817 8.812
WER1 ASSIGN 39 .75 29 .05 28 16
09350 0334025 000 BSL QTZ Y 41.92E 12 503
BASAL QUARTZ .0004E .67 4592 208 .0350 .0150 .5000
1982-12-01 00/06-34-027-18W4/0 1964-11-00 1256.4 1256.7 815.0 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE          H2     HE      N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE  LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ AA           VO            -448.4          1402.0      200    3.00       600   .185   .65   9520 314   .828 12.522
    ASSOC               WER1 ASSIGN                                  75   .70     53   .10     47
    09350 0334027 000 BSL QTZ AA                                                          37.43E      47       1759
    BASAL QUARTZ             .0003E .0213                    .65  4599 206 .8709 .0647 .0260 .0045 .0065 .0036 .0014 .0008
    1984-09-30 00/11-16-026-18W4/0 1979-06-12      1398.0 1406.0  957.6 GO
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  BASAL QUARTZ DD                                               1360.9
    SOLN                WER1 ASSIGN                                  37   .65     24   .20     19       5      549.0    67
    09350 0334030 000 BSL QTZ DD                                                          41.92E      14        587
    BASLA QUARTZ             .0004E .0449 .0347              .70  4665 215 .7817 .0767 .0426 .0077 .0128 .0056
    1981-12-31 00/01-01-027-20W4/0 1979-00-00
    TCPL
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  BASAL QUARTZ EE           VO                                  1494.0       64   4.39       281   .140   .65  11000 316   .801 11.246
                        WER1 ASSIGN                                  32   .75     24   .10     21
    09350 0334031 000 BSL QTZ EE                                                          41.92E      21        880
    BASAL QUARTZ             .0006A .0168 .0027              .67  4604 211 .8495 .0764 .0278 .0058 .0094 .0066 .0025 .0019
    1984-09-30 00/16-35-025-19W4/0 1979-12-09      1489.0 1499.0 1019.4 PB
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  BASAL QUARTZ GG           VO            -429.7          1327.2      212    1.76       373   .180   .65   9190 315   .803 12.089
    ASSOC               WER1 ISOPAC           COMB                   45   .70     32   .10     29      13
    09350 0334033 000 BSL QTZ GG     CONCURRENT PRODUCTION                                41.92E      90       3773
    BSL QTZ                  .0003A .0449 .0226              .71  4664 216 .8033 .0924 .0425 .0070 .0092 .0048 .0017 .0016
    1983-12-31 00/06-01-027-18W4/0 1976-06-26      1286.9 1288.1  858.9 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  BASAL QUARTZ GG                                               1371.3
    SOLN                WER1 ISOPAC           COMB                  134   .65     87   .15     74              2120.0    63
    09350 0334033 000 BSL QTZ GG     CONCURRENT PRODUCTION                                41.92E
    BSL QTZ                  .0003A .0449 .0226              .71  4664 216 .8033 .0924 .0425 .0070 .0092 .0048 .0017 .0016
    1983-12-31 00/06-01-027-18W4/0 1976-06-26      1286.9 1288.1  858.9 GO                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      179 PROD=      119  IMG=      103  MGP=       13  RMG=       90  ENERGY=     3773
  BASAL QUARTZ II           PD                                  1383.5      200    2.33       466   .181   .65   9560 315   .825 12.308
                        WER1 ASSIGN                                 114   .70     80   .10     72      53
    09350 0334035 000 BSL QTZ II                                                          41.92E      19        796
    BSL QUARTZ SD               E .0720 .0010                   .71  4516 207 .8048 .0649 .0269 .0061 .0082 .0050 .0017 .0094
    1983-12-31 00/06-09-026-18W4/0 1980-06-13      1382.8 1384.2  946.4 PB
    TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WAYNE-ROSEDALE          (F)  027-19W4     09350
  BASAL QUARTZ JJ             VO                          1399.3      200    1.30       260   .130   .50   9850 316   .662  8.704
                              WER1 ASSIGN                        23   .75     17   .10          15
    09350 0334036 000 BSL QTZ JJ                                                          41.92E      15         629
    U BASAL QUARTZ  .0003 .0001E .0426 .0001          1.00  4462 244 .7115 .0686 .0728 .0232 .0443 .0399 .0150 .0056
    1981-12-31 00/14-35-026-20W4/0 1980-06-30      1398.2 1400.4  895.1 PB
    TCPL
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  BASAL QUARTZ LL             VO                          1499.0      200    2.00       400   .210   .75  10410 319   .841 17.380
                              WER1 ASSIGN                        70   .70     49   .05          46          25
    09350 0334038 000 BSL QTZ LL                                                          41.92E      21         880
    BASAL QUARTZ                  E .0452                .64  4578 202 .8557 .0640 .0216 .0030 .0067 .0038
    1981-06-30 00/06-15-026-19W4/0 1980-08-11      1498.0 1500.0 1026.3 PB
    TCPL
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  BASAL QUARTZ MM             VO                          1443.2     1074    1.68      1804   .204   .50   9920 314   .822 11.148
                              WER1 ISOPAC                       201   .75    151   .10          136
    09350 0334039 000 BSL QTZ MM                                                          41.92E     136         5701
    BSL QTZ         .0004 .0001A .0202 .0006           .65  4603 206 .8690 .0695 .0227 .0039 .0055 .0037 .0017 .0027
    1982-10-29 00/07-31-026-19W4/0 1960-10-04      1455.4 1468.2  959.2 PB
    TCPL
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  BASAL QUARTZ PP             VO                          1288.5
    SOLN                      WER1 ISOPAC                       31   .65     20   .15          17                441.0   70
    09350 0334042 000 BSL QTZ PP                                                          41.92E      17         713
    BASAL QUARTZ    .0001 .0004E .0141 .0144           .75  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1983-12-31 00/01-01-027-18W4/0 1981-00-00
    TCPL
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  BASAL QUARTZ QQ             VO                          1254.2
    SOLN                      WER1 ISOPAC                       13   .65      8   .20           7          3      184.0   70
    09350 0334043 000 BSL QTZ QQ                                                          41.92E       4         168
    BSL QTZ         .0001 .0004E .0141 .0144           .75  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1983-12-31 00/01-01-027-18W4/0 1980-00-00
    TCPL
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  BASAL QUARTZ RR             VO                          1229.2
    SOLN                      WER1 ISOPAC                       11   .65      7   .20           6          2      150.0   74
    09350 0334044 000 BSL QTZ RR                                                          41.92E       4         168
    BASAL QUARTZ    .0001 .0004E .0141 .0144           .75  4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
    1983-12-31 00/01-01-027-18W4/0 1982-01-01
    TCPL
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FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS — GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ SS VO 1473.5 200 5.20 1040 .170 .55 11150 314 .803 11.758
WER1 ASSIGN 122 .75 92 .10 82 11
09350 0334045 000 BSL QTZ SS 41.92E 71 2976
BASAL QTZ .0001 .0006A .0185 .0016 .66 4609 208 .8599 .0734 .0286 .0052 .0071 .0036 .0010 .0004
1982-12-01 00/06-26-026-19W4/0 1980-06-25 1470.5 1477.0 995.4 PB
TCPL

BASAL QUARTZ TT VO 1444.4 128 2.47 316 .170 .60 10270 317 .818 11.512
WER1 ASSIGN 36 .65 24 .05 22 1
09350 0334046 000 BSL QTZ TT 41.92E 21 880
BASAL QUARTZ .0004E .0099 .67 4592 208 .0258 .0107 .0064
1982-12-01 00/07-21-028-21W4/0 1961-09-00 1442.3 1446.9 858.6 PB
CWNGNUL

BASAL QUARTZ UU VO 1400.6 200 3.60 720 .130 .55 9540 320 .835 7.260
WER1 ASSIGN 52 .65 34 .10 31 11
09350 0334047 000 BSL QTZ UU 41.92E 20 838
BASAL QUARTZ E .0275 .67 4589 208 .8524 .0643 .0325 .0056 .0094 .0044 .0033
1983-09-30 00/06-26-026-18W4/0 1980-08-02 1395.6 1405.6 972.2 PB
TCPL

BASAL QUARTZ VV 1336.3
SOLN WER1 ISOPAC 25 .65 16 .10 14 424.0 60
09350 0334048 000 BSL QTZ VV 41.92E 14 587
BASAL QUARTZ E .0011 .7997 .0645 .0367 .0092 .0117 .0076 .0028 .0025
1984-12-31 00/01-01-027-18W4/0 1980-00-00

BASAL QUARTZ WW VO 1193.9 288 3.57 1028 .160 .55 9830 312 .809 9.746
WER1 ISOPAC 100 .70 70 .10 63 3
09350 0334049 000 BSL QTZ WW 41.92E 60 2515
BASAL QUARTZ .0020 .0003E .0185 .0021 .67 4592 209 .8562 .0659 .0293 .0061 .0091 .0060 .0027 .0018
1982-12-01 00/04-33-026-17W4/0 1980-05-24 1209.9 1213.5 805.9 PB

BASAL QUARTZ XX VO 1239.5 128 3.66 468 .180 .65 9810 315 .810 12.793
WER1 ASSIGN 60 .70 42 .10 38 5
09350 0334050 000 BSL QTZ XX 41.92E 33 1383
BASAL QUARTZ A .0194 .0030 .67 4606 211 .8465 .0731 .0338 .0061 .0085 .0056 .0023 .0017
1984-07-31 00/10-26-027-18W4/0 1976-06-21 1232.6 1246.3 808.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — GHV — MGP — RMG — STOIP — ENERGY — GOR — PCT
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WAYNE-ROSEDALE (F) 027-19W4 09350
BASAL QUARTZ YY VO 1302.8 64 6.20 396 .130 .45 10060 311 .743 7.243
WER1 ASSIGN 29 .75 22 .15 18 5
09350 0334051 000 BSL QTZ YY 41.92E 13 545
BSL QUARTZ .0001 .0004E .0141 .0144 .74 4620 223 .7741 .1027 .0502 .0119 .0170 .0100 .0030 .0021
1983-04-30 00/06-11-027-18W4/0 1982-01-25 1295.5 1310.0 866.0 PB

BASAL QUARTZ ZZ VO 1468.5 200 6.00 1200 .200 .65 10410 318 .836 14.476
WER1 ASSIGN 174 .70 122 .10 110 1
09350 0334052 000 BSL QTZ ZZ 41.92E 109 4569
BSL QTZ SS .0001E .64 4578 202 .8557 .0640 .0216 .0030 .0067 .0038
1981-09-30 00/06-23-026-19W4/0 1979-10-31 1459.0 1478.0 992.8 PB

VO 1447.5 200 2.05 410 .210 .70 10270 317 .822 16.476
WER1 ASSIGN 68 .75 51 .05 48
09350 0334098 001 41.92E 48 2012
BASAL QUARTZ E .0170 .0051 .66 4619 207 .8668 .0684 .0248 .0046 .0063 .0040 .0017 .0013
1981-06-30 00/10-05-026-18W4/0 1980-01-29 1446.6 1449.0 996.8 PB

VO 1480.5 200 1.50 300 .119 .65 11208 318 .831 9.329
WER1 ASSIGN 28 .70 20 .05 19
09350 0334098 005 41.92E 19 796
BSL QTZ A .0452 .65 4578 202 .8557 .0640 .0216 .0029 .0068 .0038
1980-10-31 00/08-22-026-19W4/0 1980-02-19 1479.5 1481.5 1007.2 PB

VO 1340.9 200 4.20 840 .119 .45 7970 315 .851 4.528
WER1 ASSIGN 38 .70 27 .10 24
09350 0334098 006 41.92E 24 1006
BASAL QUARTZ .0003A .0266 .0045 .66 4606 206 .8600 .0638 .0271 .0051 .0067 .0041 .0013 .0005
1981-09-30 00/06-06-027-18W4/0 1980-09-21 1337.9 1344.0 870.7 PB

VO -431.5 1244.1 64 1.80 115 .140 .50 9720 309 .852 7.350
ASSOC WER1 ASSIGN 8 .70 6 .10 5
09350 0334098 007 41.92E 5 210
BASAL QTZ .0002E .0186 .0001 .65 4606 207 .8689 .0672 .0274 .0054 .0069 .0035 .0011 .0008
1981-09-30 00/06-14-027-18W4/0 1980-08-28 1243.2 1245.0 813.5 GO

VO 1251.8 64 3.35 214 .160 .50 10250 314 .813 9.135
WER1 ASSIGN 20 .75 15 .10 13
09350 0334098 010 41.92E 13 545
BASAL QUARTZ .0004E .0227 .67 4589 208 .8571 .0668 .0297 .0063 .0083 .0051 .0019 .0017
1983-04-30 00/06-35-027-18W4/0 1977-03-20 1248.5 1255.2 814.7 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / H2 / HE / N2 / CO2 / H2S / DEN / DRILL DATE	OWI / MFD / AQUIFER / GIP / TOP / BASE	PC / TC / KB	AREA / REC / C1	PAY / PROD / C2 / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4 / NC4	POR / GSAT / MGP / RMG / C5 / C6 / C7	PI / T / STOIP / ENERGY	Z / GOR	M3/M3 PCT
WAYNE-ROSEDALE	(F) 027-19W4	09350									
	VO	-458.7		1408.3	200	.80	160	.150	.45	7760	.857 5.483
ASSOC	WER1 ASSIGN			9	.65	6 .10	5			317	
09350 0334098 011							41.92E	5		210	
BASAL QUARTZ		E .0355 .0099		.67	4613 207	.8427	.0690 .0258	.0045	.0062	.0039	.0015 .0010
1981-06-30	00/06-04-027-19W4/0	1980-07-25		1407.9	1408.7	950.0 GO					
	VO			1392.3	200	5.00	1000	.176	.60	4740	.903 4.973
	WER1 ASSIGN			50	.50	25 .10	22			317	
09350 0334098 014							41.92E	22		922	
BASAL QUARTZ		.0004A .0227		.66	4589 208	.8571	.0668 .0297	.0063	.0083	.0051	.0019 .0017
1981-09-30	00/08-04-027-19W4/0	1981-03-27		1388.0	1396.5	892.5 PB					
	VO	-410.2		1269.3	16	.69	11	.196	.50	9380	.815 10.314
ASSOC	WER1 ISOPAC			1	.70	1 .10	1			311	
09350 0334098 016							41.92E	1		42	
BSL QTZ		.0007E .0187 .0039		.67	4611 209	.8501	.0772 .0281	.0056	.0083	.0052	.0014 .0008
1982-12-31	00/06-31-026-17W4/0	1980-06-13		1268.2	1270.4	860.2 GO					
	VO			1269.2	200	4.00	800	.150	.55	9850	.808 9.256
	WER1 ASSIGN			74	.75	56 .10	50			309	
09350 0334098 017							41.92E	50		2096	
BSL QTZ		E .0720 .0010		.71	4516 207	.8048	.0649 .0269	.0061	.0082	.0050	.0017 .0094
1982-12-31	00/10-20-027-18W4/0	1981-11-23		1265.0	1273.5	826.9 PB					
	VO			1290.0	128	1.40	179	.160	.55	9800	.748 10.577
	WER1 ASSIGN			19	.75	14 .15	12			310	
09350 0334098 022							41.92E	12		503	
BASAL QUARTZ		.0001 .0004E .0141 .0144		.74	4620 223	.7741	.1027 .0502	.0119	.0170	.0100	.0030 .0021
1983-04-30	00/07-33-027-18W4/0	1978-11-09		1289.3	1290.7	833.4 PB					
	VO			1340.0	200	1.80	360	.170	.40	9830	.816 7.490
	WER1 ASSIGN			27	.75	20 .10	18			311	
09350 0350098 005							41.92E	18		755	
DETRITAL		.0009A .0189 .0014		.66	4598 208	.8605	.0692 .0263	.0054	.0076	.0049	.0022 .0027
1982-08-31	00/11-18-026-17W4/0	1979-01-28		1339.0	1341.0	921.4 PB					
BANFF C				1380.7							
SOLN	WER1 ASSIGN			16	.65	10 .15	9			277.0	59
09350 0644003 000	BANFF C						41.92E	9		377	
BANFF		.0003E		.66	4592 206						
1983-12-31	00/01-01-027-18W4/0	1980-00-00									
TCPL											
WAYNE-ROSEDALE	POOLS= 152	GIP= 24161	PROD= 16798	IMG= 15487	MGP= 6871	RMG= 8616	ENERGY= 343856				

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC   PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                 H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB  TYPE
 PURCHASERS:
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WEALD                (F)  050-19W5    09680
                          VO                      2357.3     200   7.01      1402  .150  .75 18860 338  .807 22.121
       STRIKE        BER7 ASSIGN                     310  .85    264  .10     238
09680 0176098 005                                                            40.43E    238       9622
CARDIUM                   .0001A .0040 .0076        .69  4628 215 .8428 .0801 .0365 .0052 .0111 .0068 .0024 .0034
1984-04-30 00/11-23-050-19W5/0 1974-12-11      2353.4 2361.3  997.9 PB
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                          VO                      2306.2     200   5.50      1100  .120  .85 18450 342  .818 19.130
       STRIKE        BER7 ASSIGN                     210  .75    158  .10     142
09680 0176098 010                                                            40.43E    142       5741
CARDIUM              .0001 .0001A .0365 .0034       .71  4577 214 .8022 .0893 .0379 .0056 .0112 .0073 .0032 .0032
1984-05-31 00/10-34-050-19W5/0 1981-05-24      2298.5 2314.0 1018.6 PB
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                          VO                      3284.0     200   5.57      1114  .054  .55 28840 361  .945  7.140
                     BER7 ASSIGN                      80  .75     60  .10      54
09680 0348098 005                                                            37.43E     54       2021
CADOMIN                        E .0078 .0295       .65  4698 203 .9064 .0375 .0061 .0015 .0012 .0012 .0009 .0079
1982-07-30 00/07-03-050-19W5/0 1980-02-14      3268.0 3300.0 1060.1 PB
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WEALD                  POOLS=     3  GIP=       600 PROD=       482  IMG=       434  MGP=            RMG=       434  ENERGY=     17384
-------------------------------------------------------------------------------------------------------------------------
WEASEL               (F)  058-19W4    09600
                          VO                       568.6     200   1.20       240  .300  .50  4290 292  .910  6.887
                     BER7 ASSIGN                      17  .75     12  .05      12
09600 0218098 005                                                            37.43E     12        449
MID VIKING                .0006A .0266 .0004        .58  4607 193 .9485 .0175 .0042 .0012 .0007 .0003
1981-12-31 00/11-15-058-19W4/0 1981-09-01       568.0  569.2  636.0 PB
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                          VO                       616.7     128    .80       102  .280  .50  5370 294  .896  8.116
       STRIKE        BER7 ASSIGN                       8  .80      7  .05       6
09600 0256098 005                                                            37.43E      6        225
COLONY                    .0003E .0116 .0084        .57  4650 192 .9726 .0065 .0005 .0001
1984-05-31 00/14-05-058-19W4/0 1982-07-21       616.3  617.1  636.3 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                       740.7     200   2.50       500  .230  .70  4980 297  .895  8.578
                     BER7 ASSIGN                      43  .65     28  .10      25
09600 0336098 005                                                            37.43E     25        936
ELLERSIE                  .0002A .0440 .0024        .62  4583 196 .9053 .0279 .0107 .0024 .0034 .0019 .0007 .0011
1980-12-31 00/01-13-058-19W4/0 1980-07-02       739.5  742.0  631.8 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB    TYPE
 PURCHASERS:
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WEASEL                (F)  058-19W4     09600
                           VO                      762.9     440    1.50      660  .220  .65  5020 298  .897  7.637
                      BER7 ASSIGN                    50   .65     33   .10     29
    09600 0336098 010                                                        37.43E     29      1085
    ELLERSLIE              .0002A .0440 .0024       .62  4583 196 .9053 .0279 .0107 .0024 .0033 .0019 .0007 .0011
    1984-05-31 00/02-21-058-19W4/0 1973-05-21      758.9  760.2  635.2 GW
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WEASEL                  POOLS=     4  GIP=      118 PROD=        80  IMG=        72  MGP=             RMG=        72  ENERGY=      2695
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WEASONE               (SA) 062-09W5     09357
                           VO                     1121.1     200    3.39      678  .100  .65  7650 319  .867  5.116
          STRIKE       BER7 ASSIGN                    35   .70     24   .10     22
    09357 0218098 005                                                        37.43E     22       823
    VIKING                 .0005E                   .63  4626 205                 .0227 .0095       .5500
    1977-06-30 00/10-01-062-09W5/0 1977-02-23     1115.3 1126.8  763.5 PB
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                           VO                     1446.6     200    4.50      900  .110  .50 11750 318  .799  7.233
          STRIKE       BER7 ASSIGN                    65   .75     48   .10     44
    09357 0304098 005                                                        37.43E     44      1647
    BLUESKY                .0002E .0046 .0061       .66  4637 210 .8630 .0785 .0289 .0052 .0059 .0034 .0042
    1981-09-30 00/11-29-062-09W5/0 1980-10-10     1442.0 1451.3  895.3 PB
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WEASONE                 POOLS=     2  GIP=      100 PROD=        72  IMG=        66  MGP=             RMG=        66  ENERGY=      2470
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WEBSTER               (F)  074-05W6     09370
  CADOTTE A                VO  -384.4             1157.3     942    3.90     3672  .180  .60  7480 322  .905  7.880
                      WER1 ISOPAC          B          290   .80    232   .05    220      30
    09370 0232001 000 CADOTTE A                                              37.43E     190      7112
    CADOTTE                .0003E                   .56  4640 191
    1983-12-31 00/04-08-074-05W6/0 1973-04-25     1156.1 1162.5  778.8 GW
    TCPL
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  UPPER MANNVILLE A        VO                     1540.2     200    1.24      247  .150  .60 13440 336  .844 12.129
                      WER1 ASSIGN                    30   .75     23   .05     21      20
    09370 0250001 000 U MANN A                                               38.18E      1        38
    BLUESKY                .0002E                   .63  4626 203
    1976-06-30 00/04-08-074-05W6/0 1973-04-25     1539.2 1540.8  778.8 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER / GIP / REC / PROD	MFD	AREA	PAY	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG / ENERGY	PI	T	Z	M3/M3 STOIP	GOR	PCT
WEBSTER	(F) 074-05W6	09370							1665.1		2052	3.38		6929	.140	.55	14690	348		.800	11.717		
LOWER MANNVILLE A	VO																							
	WER1 ISOPAC								811		.80	651	.15	552		49								
09370 0310001 000	L MANN A													36.68E		503		18450						
CADOMIN	.0002E				.0091			.76	4640	227				.0620	.0362			.9900						
1977-12-31 00/04-08-074-05W6/0	1973-04-25							1662.4	1667.3	778.8	PB													
CWNGNUL TCPL																								
TRIASSIC A	PD								1759.0		200	2.16		432	.150	.60	16030	336		.790	15.029		
	WER1 ASSIGN								200		.80	160	.10	144		109								
09370 0500001 000	TRIASSIC A													37.43E		35		1310						
CHARLIE LAKE	.0002E							.71	4640	219				.0428	.0170			.5800						
1983-12-31 00/11-04-074-05W6/0	1973-03-00							1757.8	1759.9	760.5	PB													
TCPL																								
TRIASSIC B	VO -1005.8								1770.3		1032	.85		878	.150	.60	16280	318		.898	14.618		
	WER1 ISOPAC		B						128		.75	96	.05	91		20								
09370 0500002 000	TRIASSIC B													37.43E		71		2658						
CHARLIE LAKE	.0002E	.0115						.61	4668	201				.0113	.0039			.2500						
1976-06-30 00/06-13-074-06W6/0	1937-09-08							1769.9	1771.8	778.8	PB													
TCPL																								
	VO -1320.4								2068.4		128	21.89		2802	.200	.70	19240	344		.851	26.153		
	WER1 ASSIGN		B						733		.90	660	.10	594										
09370 0556098 005														37.43E		594		22233						
BELLOY	.0001E							.71	4495	206				.0225	.0138			.0600						
1982-12-01 00/11-04-074-05W6/0	1973-03-00							2055.6	2080.9	760.5	GW													
TCPL																								
WEBSTER	POOLS= 6	GIP=	2192	PROD=	1822	IMG=	1622	MGP=	228	RMG=	1394	ENERGY=	51801											
WELLBURN	(F) 009-18W4	09390							258.8		200	2.47		493	.210	.70	3100	289		.932	4.819		
MILK RIVER A	VO																							
	WER1 ASSIGN								24		.70	17	.05	16		1								
09390 0158001 000	MILK RIV A													36.31E		15		545						
MILK RIVER	.0007E							.58	4585	189														
1977-12-30 00/11-23-009-19W4/0	1976-09-29							257.6	260.0	848.6	PB													
TCPL																								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6    C7
    REVIEW DATE     LOCATION         DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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WELLBURN                (F)  009-18W4     09390
  BOW ISLAND A                PD                          730.3     200    2.47      493   .200   .60   4180  297   .927  5.185
                              WER1 ASSIGN                   31   .65      20   .05          19            18
    09390 0213001 000 BOW ISL A                                                          36.31E          1          36
    BOW ISLAND          .0010A                          .59  4551 187
    1982-12-31 00/10-09-009-18W4/0 1972-08-26          728.8  731.5  872.6 PB
    TCPL
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  BOW ISLAND B                VO                          766.6     200    1.85      370   .150   .75   4570  300   .923  5.276
                              WER1 ASSIGN                   19   .65      13   .05          12             3
    09390 0213002 000 BOW ISL B                                                          36.31E          9         327
    BOW ISLAND 1        .0010A                          .59  4551 187
    1977-12-31 00/11-27-009-19W4/0 1972-09-30          765.7  767.5  858.3 PB
    TCPL
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  TABER A                     CP  -147.0                 1015.5     200    5.20      1040  .180   .75  10880  305   .800 17.119
                              WER1 ASSIGN ABAND      B      4   .75       3   .10           3             3
    09390 0346001 000 TABER A                                                            36.31E
    TABER SD            .0001E          .0077          .69  4519 202  .7555 .0589 .0281 .0047 .0086 .0065
    1983-08-31 00/12-10-009-18W4/0 1980-03-28         1011.5 1019.5  868.5 GW
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WELLBURN                  POOLS=     4  GIP=        78 PROD=         53  IMG=         50  MGP=         25  RMG=         25  ENERGY=        908
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WEMBLEY                 (F)  073-08W6     09480
                            VO                          1661.9     200    5.00      1000  .160   .65  13660  342   .866 13.641
                            WER2 ASSIGN                  136   .75      102   .05          97            97          3631
    09480 0326098 005                                                                    37.43E
    GETHING       .0003 .0001A .0028                    .60  4633 199  .9376 .0362 .0187 .0011 .0015 .0013 .0003 .0001
    1980-10-31 00/02-14-073-08W6/0 1980-02-08         1658.8 1665.0  698.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1876.7     200    1.30      260   .110   .70  14530  351   .862 10.516
        STRIKE              WER2 ASSIGN                   27   .75      20   .10          18            18          620
    09480 0444098 005                                                                    34.43E
    NORDEGG       .0002 .0001A .0734 .0126              .70  4564 207  .7921 .0720 .0264 .0035 .0084 .0057 .0028 .0029
    1982-05-31 00/10-17-073-07W6/0 1979-10-31         1876.0 1877.3  712.1 PB
    ---------------------------------------------------------------------------------------------------------------------------
                            VO                          1890.0     200    1.00      200   .090   .60  14530  351   .788  8.067
        STRIKE              WER2 ASSIGN                   16   .75      12   .15          10            10          344
    09480 0508098 005                                                                    34.43E
    CHARLIE LAKE  .0002       A .0166 .0001             .77  4571 229  .7438 .1192 .0699 .0115 .0233 .0112 .0027 .0015
    1982-05-31 00/10-17-073-07W6/0 1979-10-31         1889.5 1890.5  712.1 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WEMBLEY                  (F)  073-08W6     09480
                              VO                              2351.9     200    5.21      1042  .055   .55 27370 336   .894  7.838
        STRIKE           WER2 ASSIGN                            82  .80     66  .10       59
    09480 0516098 002                                                                34.43E      59        2031
    HALFWAY                .0002 .0005A .0156 .0001             .66  4604 207 .8752 .0688 .0162 .0028 .0105 .0073 .0017 .0010
    1983-12-31 00/08-30-071-08W6/0 1983-04-26      2345.4 2358.5  770.3 PB
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                              VO                              2107.9     200    4.30       860  .078   .75 20400 330   .802 12.823
                         BER6 ASSIGN                           110  .80     88  .15       75
    09480 0516098 005                                                                34.43E      75        2582
    HALFWAY                .0001 .0001A .0037 .0119 .0130     .71  4672 220 .8000 .0985 .0456 .0054 .0129 .0055 .0012 .0021
    1982-10-29 00/16-33-072-08W6/0 1980-11-03      2105.0 2110.9  707.0 PB
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  HALFWAY B                   VO          -1353.0             2043.3    3437    4.90     16841  .092   .80 21300 347   .820 15.668
    ASSOC                WER2 ISOPAC                           2639  .80   2111  .10      1900
    09480 0516202 000 HALFWAY B                                                      37.43E    1900        71117
    HALFWAY                .0001A .0118 .0108                 .72  4600 223 .7857 .1075 .0471 .0071 .0156 .0086 .0032 .0025
    1983-11-30 00/06-29-073-08W6/0 1978-11-04      2099.5 2109.0  764.3 PB
    PROGAS  SLPETRO
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                              VO                              2109.5     200   16.70      3340  .075   .80 21500 349   .830 12.665
                         BER6 ASSIGN                           423  .80    338  .15       287
    09480 0520098 005                                                                34.43E     287        9881
    DOIG SD                .0001E .0038 .0134 .0120   .88  4664 221 .8019 .0938 .0427 .0055 .0140 .0079 .0028 .0021
    1982-08-31 00/14-03-073-08W6/0 1980-12-28      2099.5 2119.4  719.0 PB
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                              VO                              2130.9     200   22.21      4442  .080   .80 20850 360   .858 12.286
                         WER2 ASSIGN                           546  .75    410  .15       348
    09480 0520098 010                                                                34.43E     348       11982
    DOIG                .0004 .0001A .0060 .0128 .0125     .85  4676 217 .8106 .0956 .0411 .0045 .0104 .0042 .0011 .0007
    1981-06-30 00/08-04-073-08W6/0 1980-10-23      2117.4 2144.4  710.7 PB
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WEMBLEY                  POOLS=     8  GIP=      3979 PROD=      3147  IMG=      2794  MGP=            RMG=      2794  ENERGY=    102188
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WERNER                   (F)  034-12W4     08100
                              VO                               819.8     400    2.20       880  .110   .50  6070 300   .897  3.528
                         BER7 ASSIGN                            31  .70     22  .05       21
    08100 0186098 005                                                                38.93E      21         818
    2 WS                   .0003E .0274 .0029                 .57  4613 190 .9330 .0058 .0005 .0001
    1982-12-31 00/08-22-034-12W4/0 1980-12-04       819.0  821.0  801.2 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WERNER (F) 034-12W4 08100
VO 936.0 200 3.50 700 .170 .50 5750 313 .925 4.801
BER7 ASSIGN 34 .70 24 .05 22
08100 0218098 005 38.93E 22 856
PROVOST MBR .0010E .0013 .0037 .63 4482 186 .8847 .0137 .0039 .0006 .0011 .0007 .0003 .0002
1982-12-31 00/10-15-034-12W4/0 1981-04-27 932.0 940.0 801.8 PB

VO 949.5 200 1.70 340 .160 .50 7760 313 .898 6.281
BER7 ASSIGN 21 .75 16 .05 15
08100 0218098 010 38.93E 15 584
HAMILTON LAKE .0010E .0013 .0037 .63 4482 186 .8447 .0137 .0039 .0006 .0011 .0007 .0003 .0002
1982-12-31 00/10-15-034-12W4/0 1981-04-27 948.5 950.5 801.1 PB

VO 954.0 200 .93 185 .210 .50 5960 303 .895 6.578
BER7 ASSIGN 12 .70 8 .05 8
08100 0218098 015 38.93E 8 311
VIKING .0005A .59 4606 194 .0079 .0037 .2200
1982-12-31 00/10-31-034-12W4/0 1977-08-01 953.4 954.3 805.0 PB

VO 994.8 128 4.00 512 .140 .50 6260 306 .885 4.602
BER7 ASSIGN 24 .70 16 .05 16
08100 0256098 005 38.93E 16 623
COLONY .0012A .0219 .0006 .60 4604 196 .9339 .0256 .0097 .0018 .0020 .0017 .0008 .0008
1982-12-01 00/08-22-034-12W4/0 1980-12-04 991.5 998.0 801.2 PB

WERNER POOLS= 5 GIP= 122 PROD= 86 IMG= 82 MGP= RMG= 82 ENERGY= 3192

WEST COVE (F) 055-06W5 07680
VO 490.1 200 3.00 600 .240 .70 4080 291 .885 7.569
STRIKE BER6 ASSIGN 45 .75 34 .10 31
07680 0126098 005 37.43E 31 1160
BELLY RIVER .0001 .0001A .0075 .0225 .0018 .69 4668 214 .8280 .0855 .0352 .0053 .0078 .0036 .0014 .0012
1981-12-31 00/11-03-055-07W5/0 1981-07-06 488.5 491.8 751.3 PB

VO 1514.3 200 2.10 420 .120 .85 14460 320 .789 16.613
BER7 ASSIGN 70 .80 56 .10 50
07680 0310098 005 37.43E 50 1872
LOWER MANNVILLE .0002 .0005A .0103 .66 4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
1983-08-31 00/14-32-055-07W5/0 1982-10-11 1513.2 1515.3 734.0 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WEST COVE              (F)  055-06W5     07680
                            VO                          1545.3      200  13.00      2600  .140  .55 12750 321  .809 10.751
        STRIKE         BER7 ASSIGN                          280  .75    210  .10      189
    07680 0444098 005                                                              42.30E     189       7995
    NORDEGG          .0001 .0003A .0159 .0099             .66  4640 209 .8517 .0772 .0308 .0039 .0062 .0027 .0008 .0005
    1981-12-31 00/11-03-055-07W5/0 1981-07-06      1535.5 1555.0  751.3 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO            HEAVY    -823.8 1551.7      200   6.80      1360  .160  .50 11830 321  .813 10.313
                       BER7 ASSIGN                          140  .70     98  .10       88
    07680 0444098 010                                                              42.30E      88       3722
    NORDEGG          .0002 .0005A .0103                   .66  4617 209 .8598 .0817 .0310 .0039 .0075 .0034 .0010 .0007
    1983-08-31 00/14-32-055-07W5/0 1982-10-11      1548.0 1555.5  734.0 GO
-------------------------------------------------------------------------------------------------------------------------
  NORDEGG-BANFF A          VO            -691.4          1454.4      200   4.00       800  .156  .65  7220 318  .860  7.610
    ASSOC                BER7 ASSIGN                           61  .55     33  .10       30
    07680 0444301 000 NORD-BNF A                                                   42.30E      30       1269
    NORDEGG-BANFF    .0001 .0003A .0159 .0099             .66  4640 209 .8517 .0772 .0308 .0039 .0062 .0027 .0008 .0005
    1984-09-30 00/10-27-055-06W5/0 1980-07-24      1452.4 1456.4  765.0 GO
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WEST COVE                    POOLS=     5  GIP=       596 PROD=        431  IMG=        388  MGP=              RMG=        388  ENERGY=     16018
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WEST DRUMHELLER        (F)  030-21W4     09380
                            VO                          1226.9      200   2.10       420  .165  .50 10050 308  .804  9.522
                       WER1 ASSIGN                           40  .75     30  .10       27
    09380 0300098 005                                                              37.43E      27       1011
    GLAUCONITIC                  A .0333                 .60  4564 210 .8320 .0662 .0373 .0091 .0091 .0060 .0026 .0037
    1984-12-31 00/15-23-029-21W4/0 1983-11-11      1224.0 1229.8  695.8 PB
-------------------------------------------------------------------------------------------------------------------------
                            VO                          1356.4      235   4.60      1080  .171  .50 10890 317  .840  9.959
                       WER2 ISOPAC                          108  .80     86  .05       82
    09380 0310098 005                                                              41.18E      82       3377
    BASAL QUARTZ     .0004E .0278 .0031                   .64  4599 207                .0296 .0147       .3300
    1954-04-29 00/14-25-029-21W4/0 1952-12-12      1346.6 1367.3  791.6 PB
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  D-2 A                     VO            -874.8 -896.1 1676.4      512   7.70      3942  .037  .75 13790 328  .806  4.111
    ASSOC                WER2 ISOPAC        SEGR              162  .75    122  .15      104
    09380 0696001 000 D-2 A                                                        40.80E     104       4243
    D-2                          E .0972 .1072 .0168  .87  4868 233 .5537 .1315 .0717 .0049 .0129 .0035
    1984-12-31 00/12-36-029-21W4/0 1952-09-03      1669.4 1673.4  798.6 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WEST DRUMHELLER       (F)  030-21W4    09380
  D-2 A                                                1674.3
    SOLN              WER2 ISOPAC         SEGR                832  .65    541  .85     81      37     6930.0  120
    09380 0696001 000 D-2 A                                                        40.80E     44       1795
    D-2                     E .0972 .1072 .0168  .87  4868 233 .5537 .1315 .0717 .0049 .0129 .0035
    1984-12-31 00/12-36-029-21W4/0 1952-09-03      1669.4 1673.4  798.6 GO                        SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  IRETON A                                             1703.8
    SOLN              WER1 ISOPAC                         25  .65     17  .40     10                326.0   78
    09380 0710001 000 IRETON A                                                     41.18E     10        412
    IRETON                  A .0972 .1072 .0168  .87  4867 233 .5537 .1315 .0717 .0049 .0129 .0035
    1982-12-01 00/01-01-029-21W4/0 1967-00-00
    TCPL
-------------------------------------------------------------------------------------------------------------------------
  D-3 A                                                1723.3
    SOLN              WER1 ISOPAC                         86  .65     56  .85      8       2     1250.0   69
    09380 0720001 000 D-3 A                                                        37.43E      6        225
    D-3                     E .0651 .1196 .0254 1.00  4916 258 .4676 .1335 .1259 .0189 .0314 .0126
    1982-12-01 00/01-01-030-21W4/0 1954-00-00
    TCPL
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WEST DRUMHELLER         POOLS=     6  GIP=      1253 PROD=       852  IMG=       312  MGP=        39  RMG=       273  ENERGY=     11063
-------------------------------------------------------------------------------------------------------------------------
WESTEEN               (SA) 006-15W4    09385
                      VO                            660.5     200   1.85      370  .120  .55  4960 296  .918  3.426
        STRIKE        BER7 ASSIGN ABAND                  13  .70       9  .05       8
    09385 0213098 005                                                              37.43E      8        299
    BOW ISLAND              .0005E                    .59  4557 189
    1977-12-31 00/05-22-006-15W4/0 1977-07-01       659.6  661.4  936.7 PB
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WESTEEN                 POOLS=     1  GIP=        13 PROD=         9  IMG=         8  MGP=              RMG=         8  ENERGY=       299
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WESTERUSE             (F)  046-28W4    09410
  VIKING                CP                           1504.1     200   2.70      540  .200  .55  8650 321  .869  9.700
                        WER1 ASSIGN ABAND                   6  .80       5  .05       5       5
    09410 0218000 000 VIKING                                                       37.43E
    VIKING                  .0007A .0226 .0034          .59  4544 199 .9137 .0344 .0157 .0029 .0039 .0019 .0005 .0003
    1984-09-30 00/04-03-046-28W4/0 1952-08-31       1502.7 1505.4  897.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTEROSE (F) 046-28W4 09410
UPPER MANNVILLE A VO 1672.2 200 5.50 1100 .150 .60 12350 323 .818 11.963
WER1 ASSIGN 132 .75 99 .10 89 12
09410 0250001 000 U MANN A 38.18E 77 2940
UPPER MANNVILLE .0004E .0231 .0120 .68 4629 210 .8426 .0688 .0326 .0052 .0078 .0042 .0015 .0010
1981-12-31 00/08-04-046-28W4/0 1952-12-30 1667.9 1676.4 908.6 PB

VO 1638.2 128 .80 102 .120 .50 12600 324 .807 8.222
STRIKE WER1 ASSIGN 8 .75 6 .10 5
09410 0300098 005 38.18E 5 191
GLAUCONITIC .0002E .0167 .0075 .67 4624 211 .8414 .0776 .0374 .0054 .0081 .0036 .0013 .0008
1982-12-01 00/11-36-045-28W4/0 1980-09-13 1637.8 1638.6 852.3 PB

VO 1721.7 64 6.80 435 .095 .60 13000 321 .758 8.661
STRIKE WER1 ASSIGN 38 .75 28 .15 24
09410 0300098 007 38.18E 24 916
GLAUCONITIC E .0160 .0286 .72 4680 220 .7814 .1054 .0415 .0056 .0100 .0054 .0020 .0041
1984-12-31 00/10-21-045-01W5/0 1980-12-18 1715.0 1728.4 920.7 PB

VO 1650.3 200 5.13 1026 .090 .60 12760 324 .800 7.557
STRIKE WER1 ASSIGN ABAND 78 .75 58 .15 49
09410 0300098 010 38.18E 49 1871
GLAUCONITIC A .0273 .0280 .72 4668 216 .7875 .0935 .0413 .0055 .0092 .0044 .0015 .0018
1981-12-31 00/10-26-045-01W5/0 1978-11-07 1644.0 1656.5 867.6 PB

VO -818.7 1669.9 200 1.80 360 .190 .80 12680 324 .808 20.936
ASSOC STRIKE WER1 ASSIGN 75 .70 53 .10 47
09410 0336098 001 38.18E 47 1794
BASAL QTZ .0004E .0231 .0128 .67 4629 210 .8426 .0688 .0326 .0052 .0078 .0042 .0015 .0010
1981-09-30 00/11-36-045-28W4/0 1980-09-18 1668.8 1671.0 852.3 GO

VO -861.0 1757.2 200 5.30 1050 .160 .70 12420 322 .773 15.893
STRIKE WER1 ASSIGN B 167 .70 117 .15 99
09410 0336098 002 42.30E 99 4188
ELLERSLIE #4 .0002 A .0242 .0782 .74 4812 219 .7560 .0836 .0389 .0050 .0100 .0033 .0005 .0001
1984-05-31 00/08-28-045-28W4/0 1983-09-14 1754.5 1760.0 899.3 GW

VO 2179.3 168 2.47 416 .120 .60 12650 342 .850 8.931
WER1 ISOPAC 37 .70 26 .05 25
09410 0336098 005 38.18E 25 955
BASAL QUARTZ .0005E .68 4626 209 .0029 .0068 .8900
1981-12-31 00/04-03-046-28W4/0 1952-08-31

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT      PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP       STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WESTEROSE                (F)  046-28W4     09410
                              VO                          1677.1      200    1.80       360   .130   .60 12340  325   .783 10.756
                         WER1 ASSIGN                          39   .75     29   .10          26
    09410 0336098 010                                                                  42.30E      26        1100
    OSTRACOD                  .0003A .0217 .0210             .72  4643 218 .7879 .0921 .0473 .0073 .0119 .0065 .0020 .0020
    1981-09-30 00/15-12-046-01W5/0 1979-10-28          1676.2 1678.0  875.2 PB
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                              VO                          1727.0      200    3.10       620   .130   .70 12420  325   .796 12.424
                         WER1 ASSIGN                          77   .75     58   .10          52
    09410 0336098 015                                                                  42.30E      52        2200
    ELLERSLIE                 .0005A .0257 .0018             .69  4590 214 .8099 .0989 .0370 .0046 .0096 .0051 .0023 .0034
    1982-08-31 00/15-12-046-01W5/0 1979-10-28          1725.5 1728.6  875.2 PB
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                              VO          HEAVY           2180.8      134    9.45      1262   .030   .80 15440  349   .820  3.700
                         WER1 ISOPAC                          47   .80     37   .05          35
    09410 0696098 005                                                                  39.30E      35        1376
    NISKU                     .0005E                         .71  4619 217
    1959-06-29 00/06-03-046-28W4/0 1953-02-22          2079.0 2148.5  880.3 GO
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  D-3                         VO          -1268.3 -1340.8 2147.2      511   57.35     29332   .080   .90 17470  337   .830 12.788
    ASSOC                WER1 ISOPAC          COMB            3751   .90   3376   .15   2870          2087
    09410 0720000 000    D-3          CONCURRENT PRODUCTION                              39.30A      3889        152838
    D-3                          A .0328 .0098 .0044  .76  4619 217 .7413 .1099 .0452 .0089 .0157 .0108 .0064 .0148
    1984-12-31 00/04-03-046-28W4/0 1952-08-00                                                      COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3
    SOLN                 WER1 ISOPAC          COMB            2204.6
                                              COMB            5146   .71   3654   .15   3106                 31000.0  166
    09410 0720000 000    D-3          CONCURRENT PRODUCTION                              39.30A
    D-3                          A .0328 .0098 .0044  .76  4619 217 .7413 .1099 .0452 .0089 .0157 .0108 .0064 .0148
    1984-12-31 00/04-03-046-28W4/0 1952-08-00                                                      COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=      8897 PROD=      7030  IMG=      5976  MGP=      2087  RMG=      3889  ENERGY=    152838
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                              VO          -1335.0         2249.3       64   1.70       108   .055   .65 15880  334   .784  6.165
    ASSOC                WER1 ASSIGN                           7   .70      5   .10           5
    09410 0720098 005                                                                  39.30E       5         197
    LEDUC           .0002 .0004E .0713 .0626               .81  4684 220 .7077 .1091 .0063 .0062 .0026 .0042 .0054 .0039
    1983-12-31 00/01-01-046-01W5/0 1983-08-10          2248.3 2250.4  915.2 GO
    TCPL
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WESTEROSE                POOLS=   14  GIP=      9608 PROD=      7551  IMG=      6437  MGP=      2104  RMG=      4333  ENERGY=    170566
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WESTEROSE SOUTH          (F)  044-01W5     09430
                              VO                                1041.2      200    2.50       500   .180   .60   6520 304   .883  7.460
                         WER1 ASSIGN                                37   .70      26   .05        25
    09430 0126098 005                                                                          40.05E        25        1001
    BELLY RIVER                .0003A .0279                      .60  4559 194 .9428 .0113 .0072 .0024 .0037 .0031 .0010 .0003
    1984-04-30 00/11-33-044-01W5/0 1980-07-30      1040.0 1042.5  932.3 PB
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  GLAUCONITIC A              VO                                1851.2    24000    9.37    224880   .114   .55  16600 346   .808 10.587
                         WER1 ISOPAC                               23810   .70   16667   .10   15000          1572
    09430 0300001 000 GLAUC A                                                                  38.18E    13428        512681
    GLAUCONITIC                .0002E .0137 .0225                .72  4622 219 .8153 .0890 .0375 .0048 .0084 .0035 .0019 .0033
    1984-12-31 00/06-02-045-02W5/0 1977-11-10      1767.8 1792.2  920.2 PB
    PROGAS  TCPL
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                              VO                                1937.5      200    5.50      1100   .100   .75   7535 330   .900  5.410
                         WER1 ASSIGN                                60   .60      36   .05        34
    09430 0300098 005                                                                          38.18E        34        1298
    GLAUCONITIC      .0003 .0006A .0527 .0001                    .63  4571 198 .8743 .0486 .0168 .0037 .0029
    1980-12-31 00/10-11-043-03W5/0 1978-07-11      1934.0 1941.0  953.2 PB
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                              VO                                1964.2      200    5.86      1172   .100   .55  16280 327   .776 10.035
                         WER1 ASSIGN                               118   .75      89   .10        80
    09430 0300098 007                                                                          38.18E        80        3054
    L GLAUC SD                 .0002A .0074 .0221                .86  4642 216 .8202 .0872 .0401 .0064 .0092 .0046 .0012 .0014
    1982-11-30 00/10-28-043-03W5/0 1981-07-06      1956.9 1971.4  979.2 PB
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                              VO                                1750.1      200    2.99       598   .101   .70  12600 321   .793  9.952
                         WER1 ASSIGN                                60   .75      45   .10        40
    09430 0300098 010                                                                          38.18E        40        1527
    GLAUC SS                   .0003A .0145 .0198                .69  4656 213 .8296 .0741 .0387 .0058 .0099 .0053 .0014 .0006
    1982-08-31 00/13-01-044-01W5/0 1979-04-06      1748.1 1752.0  956.7 PB
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                              VO                                1946.6      200     .90       180   .100   .70  18370 332   .775 14.212
                         WER1 ASSIGN                                26   .80      20   .10        18
    09430 0312098 005                                                                          42.30E        18         761
    OSTRACOD                   .0002A .0079 .0288                .73  4675 222 .7878 .0916 .0477 .0072 .0150 .0083 .0031 .0024
    1984-12-31 00/08-17-044-03W5/0 1983-11-14      1946.2 1947.1  944.3 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      GWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE          TOP   BASE   KB   TYPE
PURCHASERS:
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WESTEROSE SOUTH       (F)  044-01W5    09430
  BASAL QUARTZ B           VO                        1847.2     200   3.00      600  .115  .75 16120 330  .799 14.996
                      WER1 ASSIGN                       90  .70    63  .10       57          7
    09430 0334002 000 BSL QTZ B                                                39.68E       50       1984
    BASAL QUARTZ            E .0304 .0392          .70  4691 211 .8191 .0570 .0354 .0049 .0095 .0045
    1983-09-30 00/09-01-045-02W5/0 1980-08-09    1845.4 1849.0  938.9 PB
    PROGAS
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  BASAL QUARTZ C           VO                        1890.4     365   2.48      905  .110  .75 16800 350  .824 13.667
                      WER1 ISOPAC                       124  .75    93  .10       83
                           VO                        1890.4     456   1.83      834  .110  .75 16800 350  .824 13.667 PROBABLE
                                                        57  .75    43  .15       36                                  .50
    09430 0334003 000 BSL QTZ C                                                39.68E      119       4722
    BASAL QUARTZ          .0001E .0172 .0248       .71  4638 216 .8042 .0907 .0393 .0053 .0102 .0051 .0016 .0014
    1980-12-31 00/07-04-045-02W5/0 1978-10-18    1876.0 1877.1  931.2 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                        1835.8     200   5.50     1100  .220  .80 15720 328  .775 30.942
                      WER2 ASSIGN                       340  .85   289  .25      217
    09430 0336098 005                                                          39.68E      217       8611
    ELLERSLIE             .0001E .0561 .1252 .0331 .79  5047 219 .7107 .0441 .0176 .0017 .0056 .0059
    1979-12-29 00/10-31-044-01W5/0 1978-07-12    1820.2 1851.3  929.5 PB
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                           VO                        1966.9     200   7.30     1460  .150  .65 18100 332  .734 20.594
                      WER1 ASSIGN                       301  .75   226  .15      192
    09430 0336098 010                                                          39.68E      192       7619
    ELLERSLIE             .0001A .0106 .0281       .77  4623 226 .7674 .0915 .0531 .0088 .0200 .0139 .0046 .0019
    1984-12-31 00/08-17-044-03W5/0 1983-11-14    1954.1 1979.7  944.3 PB
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  BANFF B                  VO                        2039.0     200   5.50     1100  .070  .80 18340 335  .796 10.956
                      WER1 ASSIGN                       121  .80    97  .15       82          2
    09430 0644002 000 BANFF B                                                  37.81E       80       3025
    BANFF                 .0002A .0075 .0238       .70  4644 216 .8166 .0881 .0398 .0062 .0094 .0047 .0014 .0023
    1982-12-01 00/10-28-043-03W5/0 1981-07-06    2035.7 2042.2  979.2 PB
    TCPL
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                           VO                        2067.0     200   3.00      600  .075  .65 19730 333  .795 10.332
                      WER1 ASSIGN                        62  .80    50  .10       45
    09430 0644098 003                                                          37.81E       45       1701
    BANFF                 .0003E .0097 .0306       .71  4688 217 .8084 .0372 .0358 .0005 .0110 .0065 .0029 .0024
    1982-08-31 00/06-29-043-03W5/0 1979-09-29    2063.5 2070.5  991.6 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTEROSE SOUTH (F) 044-01W5 09430
VO 1958.0 200 4.32 863 .076 .50 19730 333 .800 7.994
WER2 ASSIGN 69 .80 55 .10 50
09430 0644098 005 37.43E 50 1872
BANFF .0004E .0351 .71 4716 217 .0320 .0127 .6800
1978-06-30 00/10-27-044-03W5/0 1977-11-23 1952.5 1963.5 946.4 PB

VO 1981.5 200 4.00 800 .075 .55 18070 333 .777 8.193
WER1 ASSIGN 66 .80 53 .10 48
09430 0644098 010 37.81E 48 1815
BANFF .0003E .0097 .0306 .71 4688 217 .8084 .0372 .0358 .0005 .0110 .0065 .0029 .0024
1979-12-29 00/10-21-044-03W5/0 1978-09-21 1972.0 1991.0 949.7 PB

VO 2120.8 200 8.95 1789 .113 .70 9680 336 .820 7.903
WER2 ASSIGN 141 .65 92 .05 87
09430 0658098 004 41.55A 87 3615
WABAMUN .0002A .78 4682 223
1978-12-31 00/06-26-044-03W5/0 1978-08-09 2115.3 2126.0 960.1 PB

VO 1818.5 200 8.00 1600 .180 .70 16550 336 .787 22.426
WER2 ASSIGN 359 .90 323 .30 226
09430 0658098 005 40.80E 226 9221
D-1 A .0190 .0863 .1062 .79 5309 233 .6995 .0497 .0241 .0023 .0077 .0035 .0017
1984-09-30 00/12-02-045-01W5/0 1960-06-00 1813.6 1823.3 891.2 PB

D-3 A MB -1452.7 2328.7 4770 75.90 362027 .085 .90 18960 356 .801 14.465
WER1 ISOPAC B 51069 .88 44941 .15 38200 36086
09430 0720001 000 D-3 A GAS CYCLING 39.68A 2114 83884
LEDUC .0001A .0329 .0119 .0150 .84 4627 229 .7373 .1036 .0418 .0076 .0156 .0111 .0079 .0152
1982-12-31 00/12-25-044-01W5/0 1954-01-14 2387.5 2400.6 947.3 GW
A&S TCPL

WESTEROSE SOUTH POOLS= 17 GIP= 76910 PROD= 63208 IMG= 54520 MGP= 37667 RMG= 16853 ENERGY= 648391

WESTLOCK (F) 059-26W4 09460
BELLY RIVER A VO +396.8 250.9 200 5.24 1048 .340 .55 2410 289 .950 4.682
WER1 ASSIGN B 49 .55 27 .05 26 6
09460 0126001 000 BELLY RIV A 36.31E 20 726
BELLY RIVER .0004A .56 4599 189
1977-12-30 00/07-03-060-26W4/0 1977-10-23 247.8 253.6 650.4 GW
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
BELLY RIVER B — VO — 295.7 — 200 — .50 — 100 — .300 — .50 — 2750 — 285 — .940 — 4.379
WER1 ASSIGN — 4 — .65 — 3 — .05 — 3
09460 0126002 000 BELLY RIV B — 36.31E — 3 — 109
BSL BELLY RIVER — .0013E — .0266 — .56 — 4599 — 189 — .9720 — .0001
1981-12-31 02/14-08-059-26W4/0 1981-11-21 — 291.5 — 293.0 — 672.4 — PB
NORCEN

VIKING S — VO — 711.4 — 200 — 1.22 — 244 — .310 — .50 — 5740 — 297 — .884 — 9.637
WER1 ASSIGN — 24 — .70 — 16 — .05 — 16 — 7
09460 0218019 000 VIKING S — 39.68E — 9 — 357
VIKING 1 SS — E .0573 — .62 — 4557 — 195 — .8923 — .0280 — .0127 — .0021 — .0033 — .0019 — .0011 — .0013
1984-07-31 00/06-30-060-26W4/0 1961-12-14 — 710.2 — 712.6 — 623.6 — PB

VIKING T — VO — 750.2 — 1328 — .79 — 1049 — .184 — .60 — 5820 — 310 — .897 — 6.571
WER1 ISOPAC — 69 — .85 — 59 — .04 — 57 — 1
09460 0218020 000 VIKING T — 39.68E — 56 — 2222
VIKING #1 SD — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-07-31 00/10-18-060-01W5/0 1953-10-21 — 760.2 — 761.7 — 627.3 — PB

VIKING U — VO — 794.3 — 5538 — .98 — 5427 — .199 — .60 — 5820 — 310 — .897 — 7.107
WER1 ISOPAC — 385 — .85 — 328 — .04 — 315 — 13
09460 0218021 000 VIKING U — 39.68E — 302 — 11983
VIKING #1 SD — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-07-31 00/10-02-061-02W5/0 1959-11-22 — 777.8 — 780.3 — 648.3 — PB

VIKING V — VO — 837.4 — 1003 — .74 — 742 — .190 — .65 — 5820 — 310 — .897 — 7.351
WER1 ISOPAC — 54 — .85 — 46 — .04 — 44
09460 0218022 000 VIKING V — 39.68E — 44 — 1746
VIKING #1 SD — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-07-31 00/14-36-058-27W4/0 1949-10-14 — 830.2 — 831.2 — 693.4 — PB

VIKING — MB -150.0 — 776.8 — 33962 — 2.16 — 73358 — .192 — .65 — 5820 — 310 — .897 — 7.428
WER1 ISOPAC — FS
09460 0218060 001 VIKING — 39.68E
VIKING #2 SD — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-12-31 00/14-36-058-27W4/0 1949-10-14 — 837.9 — 846.1 — 693.4 — PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
VIKING B VO 712.9 8596 .85 7307 .190 .65 5640 306 .900 7.192
WER1 ISOPAC 526 .80 420 .05 399
09460 0218060 002 VIKING B 39.68E
VIKING 1 .0006A .0236 .0007 .60 4612 195 .9333 .0301 .0083 .0012 .0015 .0006 .0001
1984-12-31 00/10-33-060-26W4/0 1972-02-07 719.0 721.5 642.2 PB

VIKING I MB 759.4 4811 1.50 7217 .203 .65 5820 310 .897 7.854
WER1 ISOPAC
09460 0218060 003 VIKING I 39.68E
VIKING #3 SD E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-20-060-01W5/0 1984-12-31 770.8 772.9 626.4 PB

VIKING J MB 767.2 400 1.25 500 .206 .60 5820 310 .897 7.357
WER1 ASSIGN
09460 0218060 004 VIK J 39.68E
VIKING #3 E .0177 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/10-11-060-01W5/0 1955-08-27 173.3 775.7 631.2 PB

VIKING K MB 748.7 2531 1.02 2582 .190 .60 5820 310 .897 6.785
WER1 ISOPAC
09460 0218060 005 VIK K 39.68E
VIKING #3 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/08-23-060-27W4/0 1949-03-15 747.0 749.2 629.4 PB

VIKING L MB 783.8 1893 .62 1174 .130 .50 5820 310 .897 3.869
WER1 ISOPAC
09460 0218060 006 VIK L 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-27-059-27W4/0 1984-12-31 785.8 787.0 654.2 PB

VIKING M MB 724.1 916 .77 705 .190 .65 5820 310 .897 7.351
WER1 ISOPAC
09460 0218060 007 VIK M 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-23-060-27W4/0 1961-06-30 712.9 713.5 631.9 PB

VIKING N MB -123.8 784.2 6992 .81 5664 .162 .55 5820 310 .897 5.303
WER1 ISOPAC FSW
09460 0218060 008 VIKING N 39.68E
VIKING #1 E .0177 .0007 .61 4613 197 .9244 .0351 .0133 .0023 .0035 .0022 .0006 .0002
1984-12-31 00/06-29-058-25W4/0 1953-03-15 783.9 786.7 662.9 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
VIKING O — MB — 762.5 — 1457 — .52 — 758 — .190 — .50 — 5820 — 310 — .897 — 5.654
WER1 ISOPAC
09460 0218060 009 VIK O — 39.68E
VIKING #1 — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-12-31 00/06-34-059-26W4/0 1975-09-29 — 777.2 — 778.2 — 663.9 PB

VIKING P — MB — 734.2 — 1461 — 1.32 — 1929 — .191 — .65 — 5820 — 310 — .897 — 7.389
WER1 ISOPAC
09460 0218060 010 VIK P — 39.68E
VIKING #1 — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-12-31 00/07-06-061-01W5/0 1959-12-10 — 742.5 — 745.5 — 627.3 PB

VIKING Q — MB — 718.7 — 200 — 1.20 — 240 — .192 — .65 — 5820 — 310 — .897 — 7.428
WER1 ASSIGN
09460 0218060 011 VIKING Q — 39.68E
VIKING #1 — E .0177 .0007 — .61 — 4613 — 197 — .9244 — .0351 — .0133 — .0023 — .0035 — .0022 — .0006 — .0002
1984-12-31 00/06-35-060-01W5/0 1961-06-22 — 717.5 — 719.9 — 619.6 PB

VIK,VIK BIJKLMNOP & Q
WER1 ISOPAC — 13377 — .95 — 12708 — .04 — 12200 — 9236
09460 0218060 999 VIKING POOLS — 39.68E — 2964 — 117612
VIKING 1,2 & 3 — E
1984-12-31 00/08-23-060-27W4/0 1949-03-15

VO — 752.8 — 200 — 1.80 — 360 — .150 — .50 — 4930 — 298 — .909 — 3.882
WER1 ASSIGN — 14 — .65 — 9 — .05 — 8
09460 0218098 005 — 41.55E — 8 — 332
VIKING #2 — .0001 .0001A .0533 .0065 — .59 — 4597 — 191 — .9186 — .0213 — .0001
1984-05-31 00/10-11-059-25W4/0 1976-09-04 — 750.4 — 755.3 — 663.2 PB

VO — 808.4 — 200 — 1.20 — 240 — .230 — .50 — 5590 — 299 — .885 — 6.909
WER1 ASSIGN — 17 — .70 — 12 — .05 — 11
09460 0218098 007 — 39.68E — 11 — 436
VIKING — A .0157 .0010 — .57 — 4612 — 198 — .9309 — .0300 — .0134 — .0021 — .0031 — .0013 — .0025
1980-12-31 00/10-09-059-27W4/0 1979-11-13 — 807.8 — 809.0 — 656.9 PB

VO — 694.0 — 200 — .60 — 120 — .130 — .60 — 4730 — 296 — .897 — 3.952
WER1 ASSIGN — 5 — .70 — 3 — .05 — 3
09460 0218098 008 — 41.55E — 3 — 125
VIKING #1 — A .0201 — .61 — 4608 — 199 — .9169 — .0367 — .0155 — .0027 — .0041 — .0024 — .0007
1984-05-31 00/10-10-060-25W4/0 1975-10-18 — 693.4 — 694.6 — 645.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WESTLOCK	(F) 059-26W4 09460														
	VO			708.7	200	.60		120	.230	.70	4730	296		.897	8.156
	WER1 ASSIGN			10	.65	6	.05	6							
09460 0218098 009								41.55E		6		249			
VIKING #2	A .0201		.61	4608	199	.9169	.0367	.0155	.0027	.0041	.0024	.0007			
1984-05-31 00/10-10-060-25W4/0 1975-10-18			708.4	709.0	645.0	PB									
	VO			773.6	200	1.83		366	.280	.55	4970	302		.895	8.053
	WER2 ASSIGN			29	.65	19	.05	18							
09460 0218098 010								41.55E		18		748			
VIKING	.0005E .0117 .0004		.61	4619	201	.9195	.0381	.0160	.0029	.0048	.0031	.0013	.0020		
1984-07-31 00/07-22-061-02W5/0 1972-10-15			771.8	775.4	641.3	PB									
	VO			763.0	200	1.00		200	.203	.65	5820	310		.894	7.880
	WER1 ASSIGN			16	.70	11	.05	10							
09460 0218098 011								39.68E		10		397			
VIKING #1 SS	.0006 .0003A .0169 .0058		.61	4625	199	.9240	.0313	.0144	.0009	.0010	.0007	.0008	.0033		
1984-11-15 00/06-09-060-27W4/0 1979-07-02			761.7	764.2	644.1	PB									
	VO			751.2	200	1.20		240	.200	.65	4970	307		.904	6.620
	WER2 ASSIGN			16	.70	11	.05	10							
09460 0218098 013								41.55E		10		416			
VIKING 1 SS	.0007A .0294 .0011		.62	4599	199	.8966	.0471	.0159	.0026	.0036	.0020	.0007	.0002		
1984-07-31 00/07-22-061-02W5/0 1972-11-15			750.1	752.2	641.3	PB									
	VO -156.1			808.6	200	3.96		792	.250	.65	4780	300		.902	8.163
	WER1 ASSIGN	B		65	.65	42	.05	40							
09460 0218098 015								39.68E		40		1587			
VIKING 2	.0004A		.60	4599	197										
1984-07-31 00/10-15-060-02W5/0 1976-09-06			805.0	812.0	655.9	GW									
MIDDLE VIKING B	MB -120.2			784.1	1078	2.45		2641	.200	.60	5820	310		.897	7.143
	WER1 ISOPAC	S		230	.95	219	.04	210		192					
09460 0218702 000 M VIKING B								39.68E		18		714			
MIDDLE VIKING	A .0177 .0007		.61	4613	197	.9244	.0351	.0133	.0023	.0035	.0022	.0006	.0002		
1984-12-31 00/08-18-058-25W4/0 1947-12-26			765.6	771.8	674.8	PB									
CWNGNUL															

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI    MFD     AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WESTLOCK                (F)  059-26W4     09460
  VIKING F                   VO                          716.5    2741   1.59      4358  .200  .65   5650 306   .902  7.568
                             WER2 ISOPAC                   330   .80     264  .05    251          2
    09460 0220106 000 VIK F #10                                                    41.55E    249       10346
    VIKING 1 SS             .0005E .0160 .0042      .59  4687 194 .9518 .0144 .0090 .0013 .0015 .0009 .0003 .0006
    1984-07-31 00/10-05-062-01W5/0 1966-01-05      691.3  699.2  617.5 PB
    PANALTA
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  VIKING G                   VO                          685.7    1834   1.20      2201  .200  .65   5660 305   .892  7.691
                             WER1 ISOPAC                   169   .70     118  .05    112
    09460 0220207 000 VIKING G                                                     41.55E    112       4654
    VIKING 1 SS             .0003A .0130 .0031      .60  4630 198 .9286 .0365 .0121 .0021 .0024 .0015 .0004
    1980-07-31 00/06-02-062-01W5/0 1974-09-23      683.7  687.0  616.3 PB
    PANALTA
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  UPPER MANNVILLE A          VO  -236.2                  873.6      64   4.93       316  .210  .55   7820 311   .917  8.999
                             WER1 ASSIGN            B      28   .15      4  .05      4           3
    09460 0250001 000 U MANN A                                                     41.18A      1        41
    CLEARWATER 2            .0003E                  .59  4619 194
    1982-12-12-01 00/10-08-061-26W4/0 1972-11-30   706.5  707.1  646.5 PB
    TCPL
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  UPPER MANNVILLE B          VO  -107.5                  744.7     200   3.00       600  .250  .55   7062 307   .864 10.411
                             WER1 ASSIGN            B      62   .75     47  .10      42
    09460 0250002 000                                                              37.43E     42       1572
    GRAND RAPIDS    .0001 .0004A .0524 .0228        .65  4648 202 .8313 .0797 .0089 .0024 .0013 .0003 .0002 .0002
    1980-10-31 00/11-15-061-26W4/0 1979-12-07      742.5  747.0  639.5 GW
    TCPL
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  UPPER MANNVILLE C          PD                          905.1     200   2.44       488  .260  .60   7200 303   .869 12.131
                             WER1 ASSIGN                   130   .80     104  .05     99          74
    09460 0250003 000 U MANN C                                                     37.43E     25        936
    U MNV                   .0002A .0169            .59  4633 197 .9259 .0567 .0003
    1983-12-31 00/10-15-060-02W5/0 1976-09-06      903.4  906.8  655.9 PB
    TCPL
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  UPPER MANNVILLE D          VO                          769.0     200   9.20      1840  .230  .60   7705 308   .869 11.297
                             WER1 ASSIGN                   208   .75     156  .05    148          10
    09460 0250004 000 U MANN D                                                     41.18E     138       5683
    UPPER MANNVILLE         .0010A .0221 .0002      .59  4611 196 .9529 .0368 .0100 .0007 .0014 .0005 .0002 .0002
    1981-06-30 00/14-27-060-01W5/0 1980-05-15      764.4  773.6  621.5 PB
    NORCEN
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER  GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                        GHV      RMG     ENERGY
    ZONE                  H2    HE    N2   CO2  H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
WESTLOCK             (F)  059-26W4     09460
  UPPER MANNVILLE E       VO  -254.2                915.9     200   3.09      617  .200  .70  7060 303  .876 10.598
                          WER1 ASSIGN                    B        65  .70      46  .05      43          2
    09460 0250005 000 U MANN E                                                          41.18E      41       1688
    GLAUCONITIC             .0003E                  .58  4647 194
    1977-06-30 00/10-11-059-25W4/0 1976-09-04      914.4   917.4  663.2 GW
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  UPPER MANNVILLE F       VO                        734.6     200   1.54      308  .380  .65  9070 307  .840 24.691
                          WER1 ASSIGN                   76  .80      61  .10      55          3
    09460 0250006 000 U MANN F                                                          41.18A      52       2141
    UPPER MANNVILLE         .0003E      .0001       .65  4544 200                  .0166 .0078        .2500
    1978-12-31 00/06-27-061-01W5/0 1966-05-26      733.7   735.2  618.1 PB
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  UPPER MANNVILLE G       VO  -183.2                875.1     200   3.30      660  .270  .55  6800 302  .866 10.980
                          WER1 ASSIGN                    B        72  .70      50  .05      48
    09460 0250007 000 U MANN G                                                          37.43E      48       1797
    COLONY #1               .0003E .1282 .0068      .68  4488 197 .7780 .0529 .0196 .0026 .0060 .0023 .0014 .0022
    1984-12-31 00/14-36-058-27W4/0 1949-10-14      873.5   876.8  693.4 GW
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                          VO  -230.1                874.5     128   1.54      197  .240  .70  6800 312  .895 11.649
                          WER1 ASSIGN                    B        23  .65      15  .05      14
    09460 0250098 010                                                                   41.18A      14        577
    UPPER MANNVILLE         .0003E      .0004       .56  4640 192                  .0004 .0001
    1982-12-01 00/10-10-060-25W4/0 1975-10-18      873.6   875.1  645.0 GW
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                          VO  -254.8                903.5     128    .40       51  .210  .50  7175 302  .853  8.317
                          WER1 ASSIGN                    B         4  .65       3  .10       3
    09460 0250098 015                                                                   41.18E       3        124
    GLAUCONITIC             .0004E .0077 .0348      .63  4731 202 .8979 .0475 .0075 .0021 .0015 .0004 .0002 .0004
    1982-12-01 00/10-15-060-26W4/0 1979-09-12      903.2   904.0  649.2 GW
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                          VO                        792.4     200   3.20      640  .270  .55  7435 309  .876 11.600
                          WER1 ASSIGN                   74  .75      56  .05      53
    09460 0250098 018                                                                   41.18E      53       2183
    UPPER MANNVILLE         .0010E .0221 .0002      .59  4611 196 .9259 .0368 .0100 .0017 .0014 .0005 .0002 .0002
    1981-06-30 02/10-19-060-01W5/0 1979-10-02      790.6   794.1  628.6 PB
-------------------------------------------------------------------------------------------------------------------------
                          VO                        765.4     200   1.85      370  .320  .65  9090 308  .840 20.785
                          WER1 ASSIGN                   77  .80      61  .10      56
    09460 0250098 020                                                                   41.18A      56       2306
    UPPER MANNVILLE         .0003E      .0001       .65  4544 200                  .0166 .0078        .2500
    1976-12-30 00/10-20-061-01W5/0 1976-09-23      764.4   766.3  638.3 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL — DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
LOWER MANNVILLE B VO -306.2 955.5 1993 2.91 5800 .207 .60 6670 309 .874 8.748
WER2 ISOPAC FE 507 .75 380 .10 342 140
09460 0310002 000 L MANN B 41.18A 202 8318
ELLERSLIE .0003E .0071 .0251 .0001 .62 4709 202 .8976 .0588 .0081 .0022 .0006 .0500 .0002 .0001
1982-11-30 00/01-22-060-26W4/0 1951-04-25 954.0 959.8 651.4 GW
CWNGNUL TCPL NORCEN

LOWER MANNVILLE C VO 954.9 128 2.78 356 .155 .55 7310 314 .885 6.373
WER1 ASSIGN 23 .70 16 .05 15 2
09460 0310003 000 L MANN C 41.18A 13 535
ELLERSLIE .0003E .0133 .59 4640 192 .0005 .0006
1982-12-01 00/10-02-060-26W4/0 1977-07-01 953.4 956.2 650.7 PB
TCPL

LOWER MANNVILLE D VO 1003.0 200 2.40 480 .200 .50 8720 316 .832 9.432
WER1 ASSIGN 45 .75 34 .05 32 5
09460 0310004 000 L MANN D 41.18A 27 1112
LOWER MANN .0001 .0007E .0112 .0052 .66 4615 209 .8682 .0662 .0265 .0035 .0065 .0036 .0017 .0066
1982-08-31 00/10-15-060-02W5/0 1976-09-06 1000.7 1005.2 655.9 PB
TCPL

LOWER MANNVILLE E VO -303.6 964.1 200 5.55 1110 .200 .70 6620 306 .876 9.844
WER1 ASSIGN B 109 .65 71 .10 64 9
09460 0310005 000 L MANN E 41.18E 55 2265
ELLERSLIE .0003E .0366 .61 4744 199 .0011 .0008 .0200
1977-06-30 00/10-11-059-25W4/0 1976-09-04 961.3 966.8 663.2 GW

VO -399.0 1102.2 200 1.10 220 .200 .55 8140 307 .868 9.556
WER1 ASSIGN B 21 .70 15 .05 14
09460 0310098 002 41.18E 14 577
ELLERSLIE .0001A .0018 .0157 .58 4688 194 .9650 .0173 .0002
1981-06-30 00/11-28-058-27W4/0 1980-05-27 1101.2 1103.3 704.3 GW

VO 1136.7 200 2.80 560 .200 .55 10230 308 .848 12.252
WER1 ASSIGN 69 .75 51 .05 49
09460 0310098 003 41.18A 49 2018
ELLERSLIE .0001A .0018 .0157 .58 4688 194 .9650 .0173 .0002
1981-06-30 00/11-28-058-27W4/0 1980-05-27 1134.7 1138.6 704.3 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTLOCK (F) 059-26W4 09460
VO 1157.7 200 1.50 300 .210 .50 7890 310 .851 8.931
STRIKE WER1 ASSIGN 27 .70 19 .10 17
09460 0310098 004 41.18E 17 700
ELLERSLIE .0002 .0001A .0103 .63 4624 204 .8927 .0620 .0252 .0032 .0053 .0009 .0001
1981-12-31 00/02-01-058-27W4/0 1979-08-19 1157.0 1158.5 721.0 PB

VO -276.5 939.4 200 .93 185 .210 .60 7000 304 .874 9.456
WER1 ASSIGN B 17 .65 11 .05 11
09460 0310098 005 41.18A 11 453
OSTRACOD .0003E .0080 .58 4661 194 .0005
1977-06-30 00/10-11-059-25W4/0 1976-09-04 938.8 939.7 663.2 GW

VO -244.8 899.4 200 3.40 680 .120 .65 5740 305 .890 4.690
WER1 ASSIGN B 32 .65 21 .05 20
09460 0310098 015 37.43E 20 749
LOWER MANNVILLE .0004A .0101 .0063 .60 4648 198 .9306 .0367 .0115 .0017 .0023
1982-07-30 00/07-25-059-25W4/0 1977-10-05 892.8 905.9 661.1 GW

VO 933.3 200 2.78 555 .160 .55 6540 307 .874 6.100
WER1 ASSIGN 33 .70 23 .10 21
09460 0310098 020 41.18A 21 865
MCMURRAY .0003E .62 4695 202
1982-08-31 00/10-33-060-26W4/0 1972-02-07 931.2 935.4 642.2 PB

VO -289.0 927.1 200 2.00 400 .150 .45 6550 301 .863 4.840
WER1 ASSIGN B 19 .65 12 .10 11
09460 0310098 022 41.18E 11 453
L MANNVILLE .0001 .0002A .0131 .61 4633 202 .8948 .0747 .0134 .0026 .0007 .0003 .0001
1982-08-31 02/10-08-061-26W4/0 1979-09-23 925.2 929.0 640.0 GW

VO -294.1 939.5 128 1.50 192 .200 .55 6710 301 .866 8.052
WER1 ASSIGN B 15 .65 10 .10 9
09460 0310098 023 41.18E 9 371
ELLERSLIE #2 SS A .0094 .0259 .62 4708 200 .9117 .0465 .0037 .0018 .0005 .0003 .0001 .0001
1982-12-01 00/11-10-061-26W4/0 1977-07-19 937.8 941.2 647.1 GW

VO 891.3 200 1.50 300 .180 .60 6110 302 .868 7.159
WER1 ASSIGN 21 .80 17 .10 15
09460 0310098 024 41.18E 15 618
ELLERSLIE .0005A .0085 .0278 .63 4708 204 .8896 .0589 .0074 .0025 .0013 .0025 .0004 .0006
1984-05-31 00/11-14-061-26W4/0 1980-11-11 890.0 892.6 628.3 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME                ANALYSIS GWI        GOI      GWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                                AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                        GHV      RMG     ENERGY
    ZONE                  H2    HE     N2    CO2   H2S  DEN   PC   TC     C1     C2     C3    IC4      NC4     C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP   BASE      KB     TYPE
 PURCHASERS:
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WESTLOCK                (F)  059-26W4     09460
                             VO  -291.7                      906.9      200    2.74      548   .220   .65   6610 313   .883  9.726
                        WER1 ASSIGN                    B          53   .70      37   .05      35
    09460 0310098 025                                                                 41.18A        35       1441
    LOWER MANNVILLE          .0003E .0094 .0123          .61  4668 201                .0094 .0032            .0400
    1980-07-31 00/11-16-061-27W4/0 1976-03-14          902.3  911.4  619.7 GW
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                             VO  -281.9                      898.9      426    2.16      920   .270   .65   6530 313   .884 11.786
                        WER1 ISOPAC                    B         108   .65      70   .05      67
    09460 0310098 030                                                                 41.18A        67       2759
    LOWER MANNVILLE          .0003E .0165 .0127          .62  4661 201                .0097 .0032            .0300
    1982-12-01 00/06-22-061-27W4/0 1975-11-13          896.7  901.0  619.0 GW
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                             VO                              971.4      200    1.85      370   .250   .50   7080 315   .870  9.182
                        WER1 ASSIGN                           34   .70      24   .10      21
    09460 0310098 035                                                                 41.18A        21        865
    LOWER MANNVILLE          .0003E .0237 .0080          .64  4626 204                .0227 .0078            .2700
    1976-12-31 00/10-20-061-01W5/0 1976-09-23          969.9  972.6  638.3 PB
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                             VO                              938.8      200    4.32      863   .150   .75   6720 306   .890  7.926
                        WER1 ASSIGN ABAND                     68   .70      48   .05      45
    09460 0310098 040                                                                 41.18A        45       1853
    BASAL BLAIRMORE          .0003E                      .56  4619 189
    1981-12-31 00/10-21-061-01W5/0 1953-07-00          935.7  942.1  634.9 PB
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                             VO                             1044.5      128    1.50      192   .300   .60   7890 317   .795 16.066
                        WER1 ASSIGN                           31   .75      23   .10      21
    09460 0310098 045                                                                 41.18A        21        865
    DETRITAL                 .0003E                      .64  4640 204                .0222 .0078
    1983-12-31 00/10-02-061-02W5/0 1959-11-22         1041.8 1047.2  648.3 PB
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                             VO  -472.2                     1188.8      128    7.00      896   .110   .50   8531 310   .825  5.220
         STRIKE              WER1 ASSIGN                    B          47   .70      33   .10      29
    09460 0658098 003                                                                 41.18E        29       1194
    WABAMUN          .0001 .0001A .0094                  .65  4631 210 .8467 .1015 .0321 .0026 .0040 .0018 .0008 .0009
    1982-12-01 00/07-03-058-27W4/0 1979-08-05         1182.5 1195.2  723.0 GW
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                             VO                             1079.7      200    8.35     1670   .049   .70   9720 307   .829  3.725
                        WER1 ASSIGN                           62   .75      47   .05      44
    09460 0658098 005                                                                 41.18E        44       1812
    WABAMUN                  .0005E                      .61  4612 201
    1980-10-31 00/11-16-059-27W4/0 1980-04-04         1071.7 1087.7  668.9 PB
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WESTLOCK                POOLS=   49  GIP=    17023 PROD=    15466  IMG=    14787  MGP=     9705  RMG=     5082  ENERGY=   203630
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WESTPEM (F) 049-13W5 09420
VO 2453.3 200 1.47 294 .096 .70 22275 346 .805 15.283
BER7 ASSIGN 45 .80 36 .05 34
09420 0310098 005 39.30E 34 1336
LOWER MANN .0001 .0001A .0086 .0035 .0041 .78 4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
1980-12-31 00/10-35-049-13W5/0 1979-09-26 2452.5 2454.0 995.2 PB

VO 2482.8 200 11.20 2240 .120 .65 22270 340 .822 17.675
ASSIGN 396 .80 317 .10 285
09420 0310098 006 39.30E 285 11201
ELLERSLIE .0004A .0032 .0361 .71 4717 218 .8106 .0881 .0386 .0059 .0103 .0047 .0012 .0009
1984-05-31 00/10-35-049-13W5/0 1979-09-26 2475.4 2490.2 995.2 PB

VO 2434.5 200 8.00 1600 .140 .75 19480 338 .824 20.885
STRIKE ASSIGN 334 .85 284 .10 256
09420 0310098 008 39.30E 256 10061
L MANNVILLE .0017 .0003E .0599 .0011 .71 4546 211 .7756 .1009 .0367 .0055 .0082 .0048 .0021 .0032
1984-04-30 00/08-15-050-13W5/0 1979-05-03 2425.0 2444.0 991.0 PB

VO 2431.5 200 1.00 200 .150 .90 31920 338 .915 39.624
BER7 ASSIGN 79 .80 63 .15 54
09420 0310098 010 39.30E 54 2122
OSTRACOD .0001 .0001E .0086 .0035 .0041 .78 4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
1983-08-31 00/09-35-050-14W5/0 1983-03-26 2431.0 2432.0 982.5 PB

VO 2678.3 128 2.50 320 .090 .65 24600 344 .864 13.770
WER1 ASSIGN 44 .75 33 .05 31
09420 0432098 005 39.30E 31 1218
ROCK CREEK .0001 E .0125 .68 4733 211 .8391 .0666 .0214 .0038 .0081 .0039 .0015
1982-12-01 00/05-06-049-13W5/0 1981-01-05 2676.5 2680.0 1016.5 PB

VO 2748.2 200 6.47 1294 .092 .85 20190 346 .840 15.449
WER1 ASSIGN 200 .70 140 .10 126
09420 0432098 015 39.30E 126 4952
ROCK CREEK .0001 E .0125 .0430 .68 4733 211 .8391 .0666 .0214 .0038 .0081 .0039 .0015
1983-11-30 00/08-29-049-14W5/0 1982-04-01 2735.0 2761.5 1053.8 PB

VO 3103.0 200 10.47 2094 .090 .80 39720 364 1.045 21.381
WER1 ASSIGN 448 .80 358 .15 305
09420 0680098 010 39.30E 305 11987
BLUERIDGE .0001 .0001E .0086 .78 4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
1981-06-30 02/05-14-049-13W5/0 1980-10-19 3088.5 3117.5 994.1 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP      REC     PROD    SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV      RMG     ENERGY
    ZONE                 H2     HE     N2   CO2   H2S  DEN     PC   TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION           DRILL DATE      TOP     BASE        KB   TYPE
 PURCHASERS:
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WESTPEM                (F)  049-13W5     09420
  NISKU A                   VO
    ASSOC                WER2 ASSIGN          SEGR                    .75          .10              -173
    09420 0696001 000 NISKU A                                                      39.30E    173        6799
    NISKU                     .0001A .0086 .0035          .78  4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
    1983-12-31 00/01-01-049-13W5/0 1977-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  NISKU A                                                2931.0
    SOLN                 WER2 ASSIGN          SEGR                   551  .65    358  .30    250      88    2650.0  208
    09420 0696001 000 NISKU A                                                      39.30E    162        6367
    NISKU                     .0001A .0086 .0035          .78  4566 230 .7537 .1162 .0555 .0152 .0256 .0175 .0058 .0017
    1983-12-31 00/01-01-049-13W5/0 1977-00-00                                                  SEGREGATED ASSOC/SOLN PRODUCTION
    A&S
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  NISKU C                   VO
    ASSOC                    ISOPAC                      .85          .10              -56
    09420 0696003 000 NISKU C                                                      37.43E     56        2096
    NISKU                         E
    1984-12-31 00/11-11-049-12W5/0 1979-01-08
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  NISKU D                   MB
    ASSOC                WER1 ISOPAC                     .75          .10              -140
    09420 0696004 000 NISKU D                                                      39.30E    140        5502
    NISKU                     .0001E          .80  4500 250
    1983-12-31 00/01-01-049-13W5/0 1979-00-00
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  NISKU E                   GC                        3148.9        70  36.51      2556  .106  .90 39720 379 1.083 26.254
                       BER7 ISOPAC                      1160  (1)   1044  (1)       709                 709
    09420 0696005 000 NISKU E          GAS CYCLING                                 44.76A                  31735
    NISKU                     .0001A .0054 .0051 .0026 1.26  4290 273 .6874 .0891 .0465 .0126 .0214 .0175 .0105 .1018
    1982-07-30 00/05-14-049-13W5/0 1978-10-22      3090.0 3178.5  996.7 PB
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WESTPEM                POOLS=   12  GIP=     3257 PROD=     2633  IMG=     2050  MGP=     -281  RMG=     2331  ENERGY=    95376
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WESTWARD HO            (F)  033-04W5     09490
  VIKING A                                               2457.3
    SOLN                 WER1 ISOPAC                      40  .65     26  .70      8
    09490 0218001 000 VIKING A                                                     38.18E      8         305
    VIKING                        E .0082 .0070          .90  4555 251 .6307 .1519 .1090 .0155 .0379 .0200 .0070 .0056
    1984-12-31 00/01-01-033-04W5/0 1964-00-00
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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WESTWARD HO          (F)  033-04W5    09490
  VIKING B                                                2417.0
    SOLN             WER1 ASSIGN                            34  .65    22  .20    18                 164.0  210
    09490 0218002 000 VIKING B                                                   38.18E      18        687
    VIKING                      A .0082 .0070                .90  4450 251 .6307 .1591 .1090 .0155 .0379 .0200 .0070 .0056
    1982-12-01 00/01-01-033-04W5/0 1962-00-00
    A&S
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  RUNDLE A                                                2698.7
    SOLN             WER1 ISOPAC                          1044  .50    522  .70    157      134     6870.0  152
    09490 0610001 000 RUNDLE A                                                   40.43A      23        930
    RUNDLE                .0001E          .0338
    1982-12-31 00/01-01-033-04W5/0 1955-00-00
    A&S
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WESTWARD HO            POOLS=    3  GIP=     1118 PROD=       570  IMG=       183  MGP=       134  RMG=        49  ENERGY=     1922
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WETASKIWIN           (F)  045-24W4    09720
                          VO  -583.3                      1358.6     200   3.40      680  .180  .55  9970 315  .820 10.867
                     WER1 ASSIGN                    B        74  .70     52  .10     46
    09720 0300098 005                                                            37.43E      46        1722
    GLAUCONITIC           .0002E .0209 .0379           .65  4716 204 .8673 .0550 .0080 .0048 .0019 .0011 .0007 .0009
    1981-11-30 00/11-12-045-24W4/0 1980-11-22      1351.6 1365.5  780.2 GW
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                          VO  -638.2                      1410.5     200   2.00      400  .190  .60 10490 317  .826 12.988
                     WER1 ASSIGN                    B        52  .75     39  .05     37
    09720 0310098 005                                                            37.43E      37        1385
    L MANNVILLE           .0004E .0273 .0074           .65  4622 206 .8544 .0754 .0210 .0046 .0053 .0029 .0008 .0005
    1982-08-31 00/07-17-045-23W4/0 1978-10-25      1409.5 1411.5  773.3 GW
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                          VO                              1440.7     128    .70       90  .180  .50 10700 318  .770 11.184
         STRIKE      WER2 ASSIGN                            10  .75      8  .10      7
    09720 0310098 010                                                            37.43E       7        262
    BSL QTZ               .0026A .0894 .0001           .76  4500 219 .6756 .1392 .0641 .0071 .0139 .0054 .0014 .0012
    1982-12-01 00/16-16-045-24W4/0 1979-12-17      1440.3 1441.0  772.8 PB
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WETASKIWIN             POOLS=    3  GIP=      136 PROD=        99  IMG=        90  MGP=                RMG=        90  ENERGY=     3369
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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WHISKEY              (F)  022-05W5     09500
  RUNDLE A                VO                      3531.9     440  41.50    18260  .076  .75 26300 350  .840 14.500
                       WER2 ASSIGN                  2648   .40   1059  .15     900          3
    09500 0610001 000 RUNDLE A       TOP/BASE TVD                                41.55A     897      37270
    TURNER VALLEY                A .0031 .0363 .0664  .75  4905 241 .7204 .0745 .0321 .0073 .0122 .0105 .0082 .0290
    1984-12-31 00/04-02-022-05W5/0 1968-07-19      3488.1 3557.6 1681.0 PB
    TCPL
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                            VO -2418.8              3987.4     200   6.70     1340  .035  .65 28600 378  .900  5.439
                       BER6 ASSIGN          B          73   .70     51  .10      46
    09500 0610098 010                TOP/BASE TVD                                41.55E      46      1911
    TURNER VALLEY                A .0048 .0030 .0030  .72  5130 222 .7961 .0040 .0065 .0026 .0040 .0044 .0024 .0032
    1981-11-30 00/07-35-021-05W5/0 1976-12-04      3873.8 3919.9 1497.5 GW
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                            VO                      3464.5     200  34.37     6874  .070  .70 27500 379  .613 16.494
         STRIKE             BER6 ASSIGN              1134   .65    737  .85      111
    09500 0654098 005                                                           37.43E     111      4155
    PALLISER                     A .0132 .2025 .5774 1.12  7699 319 .2052 .0004 .0013
    1983-10-31 00/06-04-022-05W5/0 1980-11-22      3428.6 3500.5 1484.5 PB
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                            VO                      3803.5     200  46.25     9250  .090  .70 32090 358  .721 22.274
         STRIKE             BER7 ASSIGN              2060   .65   1339  .65      469
    09500 0654098 010                                                           37.43E     469     17555
    PALLISER                     A .0042 .1359 .4593  .98  7009 292 .3886 .0066 .0013 .0007 .0012 .0010 .0007 .0005
    1983-10-31 00/06-04-022-05W5/0 1980-11-22      3765.5 3841.6 1484.5 PB
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WHISKEY                POOLS=     4  GIP=      5915 PROD=      3186  IMG=      1526  MGP=         3  RMG=      1523  ENERGY=     60891
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WHITE ROSE           (SA) 118-01W6     09555
                            VO                      1144.5      24   4.00       96  .070  .60 11330 322  .842  5.002
         STRIKE             BER7 ASSIGN                 5   .75      4  .10       3
    09555 0758098 005                                                           39.30E       3       118
    SLAVE POINT                  .0007E .0230 .0261          .64  4661 202 .8930 .0281 .0141 .0022 .0054 .3600 .0020 .0018
    1978-12-31 00/06-05-118-01W6/0 1978-03-17      1142.4 1146.4  378.6 PB
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WHITE ROSE             POOLS=     1  GIP=         5 PROD=         4  IMG=         3  MGP=                  RMG=         3  ENERGY=       118
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WHITECOURT           (F)  060-11W5     09510
                            VO                       595.9     128   4.01       513  .200  .70  6550 300  .840 10.370
                       WER1 ASSIGN ABAND              53   .75     40  .05      38
    09510 0126098 005                                                           37.43E      38      1422
    BELLY RIVER                  .0006A          .65  4619 208
    1982-12-01 00/10-34-059-12W5/0 1962-12-00       594.1  598.3  696.5 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITECOURT (F) 060-11W5 09510
VO -565.4 1344.2 200 1.24 247 .150 .55 9210 331 .873 7.492
ASSOC WER1 ASSIGN 19 .65 12 .05 11
09510 0218098 080 37.81E 11 416
VIKING .0003E .0017 .63 4606 202
1978-12-31 00/06-16-059-11W5/0 1978-03-07 1343.6 1344.8 779.4 GO
PANALTA TCPL

VO -572.1 1348.1 200 1.24 247 .150 .55 9200 329 .875 7.492
ASSOC WER1 ASSIGN 19 .65 12 .05 12
09510 0218098 085 38.18E 12 458
VIKING .0001E .0121 .0003 .62 4613 201 .9196 .0343 .0191 .0032 .0058 .3500 .0009 .0008
1978-12-31 00/06-16-059-11W5/0 1978-03-07 1344.8 1351.5 779.4 GO
PANALTA TCPL

VO 1185.5 200 3.00 600 .110 .55 8230 310 .840 5.438
STRIKE WER1 ASSIGN 33 .70 23 .10 21
09510 0218098 090 37.81E 21 794
VIKING E .0120 .0006 .65 4606 207 .8835 .0537 .0311 .0050 .0081 .0038 .0014 .0008
1982-12-31 00/11-01-061-10W5/0 1981-12-08 1181.0 1190.0 758.5 PB

MANNVILLE A VO 1455.7 200 3.09 617 .200 .70 11930 328 .850 17.039
WER1 ASSIGN 105 .70 74 .05 70
09510 0248001 000 MANNVILLE A 39.30E 70 2751
MANNVILLE .0001E .66 4661 204
1956-11-23 00/02-29-060-10W5/0 1956-05-00 1454.2 1457.2 778.8 PB
TCPL

MANNVILLE B VO 1485.6 200 2.47 493 .200 .70 13070 334 .838 18.547
WER1 ASSIGN 92 .75 69 .10 62
09510 0248002 000 MANNVILLE B 39.30E 62 2437
BASAL MANNVILLE .0001E .66 4702 206
1968-05-31 00/02-29-060-10W5/0 1956-05-00 1484.4 1486.8 778.7 PB
TCPL

VO 1617.9 200 3.70 740 .150 .65 14340 339 .840 13.979
WER1 ASSIGN 103 .75 77 .10 70
09510 0248098 005 39.30E 70 2751
ELLERSLIE .0001E .0288 .0369 .65 4702 202 .8776 .0365 .0103 .0019 .0033 .2100 .0010 .0016
1978-12-31 00/06-16-059-11W5/0 1978-03-07 1616.0 1619.7 779.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITECOURT (F) 060-11W5 09510
VO -772.7 1510.6 200 3.09 617 .155 .50 15120 337 .860 11.489
WER1 ASSIGN B 71 .75 53 .05 50
09510 0248098 010 40.05E 50 2003
ELLERSLIE E .0027 .65 4599 198 .9393 .0437 .0036 .0047 .0026 .2800 .0002
1978-12-31 00/06-07-060-10W5/0 1978-08-11 1509.1 1512.1 739.4 GW

CAD A & JUR E MB -851.0 1527.1 1879 5.38 10115 .168 .50 12830 339 .855 10.574
WER1 ISOPAC B 2222 .85 1889 .10 1700
09510 0348160 001 CDM A & JR E 40.05E
CADOMIN & JUR .0002E .0250 .65 4695 204 .0191 .0080 .0600
1983-12-31 00/10-34-059-12W5/0 1962-11-29 1539.1 1547.5 696.5 GW

CADOMIN A&JURASSIC E
WER1 ISOPAC 2222 .85 1889 .10 1700 1124
09510 0348160 999 CDM A+JUR E 40.05E 576 23069
CADOMIN & JURR .0002E
1983-12-31 00/10-34-059-12W5/0 1962-11-29 *
TCPL

VO 1637.7 200 2.47 493 .150 .70 12800 339 .823 13.705
WER1 ASSIGN 68 .75 51 .10 46
09510 0444098 003 40.05E 46 1842
NORDEGG .0002A .0319 .0023 .70 4578 213 .8143 .0918 .0371 .0045 .0121 .8500 .0040 .0025
1978-12-31 00/06-16-059-11W5/0 1978-03-07 1634.6 1640.4 779.4 PB

JURASSIC A VO 1526.4 427 1.27 544 .140 .50 12620 339 .838 8.817
WER1 ISOPAC 48 .75 36 .05 34
09510 0446001 000 JURASSIC A 40.05E 34 1362
NORDEGG .0002A .67 4668 210
1976-06-30 00/02-29-060-10W5/0 1956-05-00 1518.2 1521.7 778.8 PB
TCPL

JURASSIC C PD 1532.8 699 2.79 1950 .160 .45 12690 333 .846 9.228
WER1 ISOPAC 3421 .80 2737 .05 2600 1229
09510 0446003 000 JURASSIC C 40.05E 1371 54909
NORDEGG .0002A .0260 .0036 .64 4716 204 .0135 .0066 .6300
1984-12-31 00/10-27-060-11W5/0 1968-01-02 1529.2 1536.8 780.0 PB
TCPL

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME            ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3    IC4    NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE     KB   TYPE
 PURCHASERS:
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WHITECOURT              (F)  060-11W5    09510
  JURASSIC D                 VO  -815.9                1549.0    1172   5.58     6540  .150  .35 12170 339  .841  6.373
                        WER1 ISOPAC                FN          417  .80    333  .10     300     171
    09510 0446004 000 JURASSIC D                                                  40.05E    129       5166
    NORDEGG                .0006A .0020 .0285 .0033  .67  4700 210 .8769 .0474 .0159 .0030 .0063 .0052 .0030 .0079
    1982-08-31 00/10-19-060-11W5/0 1965-03-22      1614.2 1625.8  809.8 GW
    PROGAS  TCPL
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  JURASSIC F                 VO                     1643.5     654   4.27     2792  .168  .50 12860 336  .840 10.895
                        WER1 ISOPAC                    304  .80    243  .05     231     126
    09510 0446006 000 JURASSIC F                                                  40.05E    105       4205
    JUR DETRITAL           .0002A          .0252          .66  4675 208                .0191 .0082          .6100
    1978-06-30 00/10-13-059-12W5/0 1968-08-00      1588.3 1597.2  739.1 PB
    TCPL
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  JURASSIC G                 VO                     1523.4     200   4.01      802  .160  .45 12620 333  .846  9.159
                        WER2 ASSIGN                     74  .75     55  .05      52
    09510 0446007 000 JURASSIC G                                                  40.05E     52       2083
    JURASSIC               .0002A          .0270 .0023  .64  4716 204                .0180 .0080
    1976-06-30 00/10-14-060-11W5/0 1968-01-00      1521.0 1525.5  752.9 PB
    TCPL
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  JURASSIC I                 PD  -839.4             1605.1     200   5.86     1172  .120  .40 13000 328  .828  6.533
                        WER1 ASSIGN                B    96  .75     72  .10      65      43
    09510 0446009 000 JURASSIC I                                                  40.05E     22        881
    JURASSIC               .0002A          .0270 .0023  .65  4675 206                .0180 .0080
    1982-08-31 00/07-14-060-12W5/0 1974-01-09      1601.4 1608.7  769.3 GW
    TCPL
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  JURASSIC J                 VO                     1540.2     200   9.70     1940  .162  .60 11720 337  .854 11.261
                        WER1 ASSIGN                    218  .85    186  .05     176
    09510 0446010 000 JUR J                                                       40.05E    176       7049
    NORDEGG                .0002A          .0255          .66  4675 208                .0194 .0076          .5800
    1982-05-31 00/11-09-060-11W5/0 1977-01-01      1535.0 1551.4  752.9 PB
    PROGAS  TCPL
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                             VO  -869.6             1713.9     200   7.10     1419  .140  .55 13290 325  .815 10.987
         STRIKE         WER1 ASSIGN                B   156  .70    109  .15      93
    09510 0446098 005                                                             40.05E     93       3725
    JURASSIC               .0002A          .0472          .70  4737 211                .0158 .0102          .2400
    1976-12-31 00/10-01-059-12W5/0 1976-01-28      1709.3 1718.5  848.9 GW
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2    C3   IC4    NC4     C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WHITECOURT            (F)  060-11W5     09510
                           VO                          1572.9     200    8.23      1646  .160   .55 12900 316   .805 12.691
                      WER2 ASSIGN                           209   .75     157   .10     141
    09510 0446098 007                                                              40.05E     141       5647
    JURASSIC DET                A .0033 .0251 .0027  .65  4712 206 .8872 .0523 .0180 .0025 .0051 .0029 .0008 .0001
    1984-05-31 00/11-25-059-12W5/0 1969-01-20     1567.6 1578.2  727.6 PB
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                           VO                          1481.9     200    2.78       555  .200   .40 11730 333   .900  8.908
                      WER1 ASSIGN                            51   .75      38   .10      34
    09510 0446098 010                                                              40.05E      34       1362
    NORDEGG           .0002A          .0055             .73  4309 187                .0166 .0072          .5600
    1978-06-30 00/06-06-060-10W5/0 1977-09-20     1480.7 1483.2  675.4 PB
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                           VO  -728.2                  1565.5     249    2.89       720  .168   .50 12560 339   .860 10.301
                      WER2 ISOPAC                FSW         74   .75      56   .05      53
    09510 0446098 020                                                              40.05E      53       2123
    JURASSIC          .0002A          .0091 .0020  .65  4695 204                .0158 .0102          .8000
    1976-06-30 00/15-04-060-12W5/0 1955-01-17     1563.6 1566.7  701.3 GW
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                           VO  -734.3                  1494.2     200    2.00       400  .200   .55 13653 320   .812 16.437
         STRIKE       WER1 ASSIGN                B           66   .75      50   .10      45
    09510 0446098 030                                                              40.05E      45       1802
    NORDEGG           .0002E .0036 .0125                .63  4659 204 .9097 .0446 .0159 .0023 .0045 .0026 .0014 .0027
    1983-10-31 00/06-03-061-10W5/0 1982-02-20     1492.0 1496.4  762.1 GW
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  PEKISKO E                VO  -853.6                  1580.2    6285    8.79     55245  .098   .65 12790 339   .850  8.041
                      WER1 ISOPAC                B         4442   .80    3554   .10    3199     1036
    09510 0642005 000 PEKISKO E                                                    40.00E    2163       86520
    PEKISKO           .0001 .0003A .0133 .0240 .0001  .65  4677 206 .8806 .0480 .0187 .0027 .0056 .0033 .0014 .0018
    1984-12-31 00/10-32-059-11W5/0 1963-10-16     1544.7 1549.0  689.8 GW
    PANALTA PROGAS  TCPL
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                           VO          -869.6          1647.7     200    2.47       493  .110   .75 12670 341   .790 11.032
    ASSOC                 WER1 ASSIGN                    54   .70      38   .15      32
    09510 0642098 100                                                              42.30E      32       1354
    PEKISKO           .0001 .0001A .0077 .0196          .76  4633 226 .7797 .0937 .0523 .0076 .0196 .0002 .0034 .0060
    1978-12-31 00/06-16-059-11W5/0 1978-03-07     1646.5 1649.0  779.4 GO
    PANALTA TCPL
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WHITECOURT              POOLS=   24  GIP=    12415 PROD=     9964  IMG=     9135  MGP=     3729  RMG=     5406  ENERGY=   216131
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WHITEHORSE	(F) 049-15W5 09700															
	VO			2068.5		200	2.50		500	.270	.89	25270	334		.807	64.788
	WER1 ASSIGN				324	.90	292	.05	277							
09700 0176098 005									40.43E		277	11199				
CARDIUM	.0002E			.81	4578	233	.8608	.0720	.0290	.0033	.0076	.0045	.0018	.0025		
1980-10-31 00/10-18-050-15W5/0	1980-04-07			2066.0	2071.0	1029.4	PB									
	VO			2116.0		200	1.00		200	.120	.70	25845	335		.873	21.111
	WER1 ASSIGN				42	.80	34	.05	32							
09700 0176098 010									40.43E		32	1294				
CARDIUM	.0002A			.66	4605	208	.8608	.0720	.0290	.0033	.0076	.0045	.0018	.0025		
1980-10-31 00/10-18-050-15W5/0	1980-04-07			2115.5	2116.5	1029.4	PB									
	VO			2697.1		200	1.80		360	.100	.75	23500	345		.813	17.870
	WER2 ASSIGN				64	.75	48	.15	41							
09700 0326098 015									39.30E		41	1611				
GETHING	A .0105 .0177			.80	4640	235	.6973	.1633	.0644	.0130	.0137	.0079	.0038	.0084		
1982-07-30 00/10-09-050-15W5/0	1976-02-12			2696.0	2698.1	1056.7	PB									
OSTRACOD A				VO				2805.0		200	2.10		420	.180	.85	38180	355	1.006	46.516
	WER1 ASSIGN				195	.75	146	.10	132							
09700 0336360 001 OST A									40.05E							
OSTRACOD	.0003E .0105 .0177			.80	4638	235	.6973	.1633	.0644	.0130	.0137	.0079	.0038	.0084		
1983-12-31 00/11-29-049-15W5/0	1976-10-06			2803.9	2806.0	1082.6	PB									
ELLERSLIE A				VO				2840.5		128	5.50		704	.108	.85	35890	356	.972	27.077
	WER2 ASSIGN				191	.75	143	.10	129							
09700 0336360 002 ELL A									40.05E							
ELLERSLIE	.0003E .0105 .0177			.80	4638	235	.6973	.1633	.0644	.0130	.0137	.0079	.0038	.0084		
1979-12-29 00/11-29-049-15W5/0	1976-06-10			2837.7	2843.2	1082.6	PB									
ELLERSL A & OSTRACD A																
	WER2 ASSIGN				386	.75	289	.10	261		13					
09700 0336360 999 ELL A+OST A									40.05E		248	9932				
OST & ELL	.0003E															
1983-12-31 00/11-29-049-15W5/0	1976-06-10															
TCPL																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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WHITEHORSE             (F)  049-15W5     09700
                            VO                      2834.6     200    6.09      1218  .090  .65 21160 356  .812 12.178
                       WER2 ASSIGN                     148  .75    111  .10     100
    09700 0432098 005                                                        40.05E     100       4005
    ROCK CREEK 1          .0003E .0247 .0010          .80  4551 231 .7242 .1258 .0636 .0125 .0210 .0139 .0068 .0065
    1979-12-29 00/10-32-049-15W5/0 1978-03-06      2829.7 2839.5 1063.7 PB
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                            VO                      2847.2     200    3.90       780  .090  .70 21260 356  .813 13.160
                       WER2 ASSIGN                     103  .75     77  .10      69
    09700 0432098 010                                                        40.05E      69       2763
    ROCK CREEK 2          .0003E .0247 .0010          .80  4551 231 .7242 .1258 .0636 .0125 .0210 .0139 .0068 .0065
    1979-12-29 00/10-32-049-15W5/0 1978-03-06      2844.7 2849.6 1063.8 PB
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                            VO                      2711.7     200    4.38       876  .080  .75 23925 354  .891 12.943
                       WER2 ASSIGN                     113  .75     85  .10      76
    09700 0432098 015                                                        39.30E      76       2987
    ROCK CREEK            .0001E .0076 .0362 .0083   .65  4757 205 .8928 .0353 .0098 .0024 .0027 .0018 .0031
    1979-10-31 00/06-20-050-15W5/0 1978-08-06      2709.0 2714.3 1013.1 PB
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                            VO                      3374.5     128   56.74      7263  .060  .85 31610 373  .993 12.378
                       WER1 ASSIGN                     899  .85    764  .05     726
    09700 0696098 003                                                        39.30E     726       28532
    NISKU            .0001      A .0312 .0392          .62  4712 196 .9114 .0162 .0007 .0004 .0003 .0004 .0001
    1982-12-31 00/10-18-050-15W5/0 1980-04-07      3342.5 3406.5 1029.4 PB
    PROGAS
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                            VO -2297.3              3276.5     200   21.45      4290  .089  .89 29120 360  .971 18.976
                       WER2 ASSIGN            B         814  .80    651  .10     586
    09700 0696098 005                                                        39.30E     586       23030
    NISKU                 .0010A .0108 .0074 .0329   .60  4792 200 .9211 .0248 .0016 .0003 .0001
    1981-12-31 00/09-20-050-15W5/0 1981-09-28      3262.3 3290.7  993.4 GW
    PROGAS  TCPL
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WHITEHORSE               POOLS=    9  GIP=     2893 PROD=     2351  IMG=     2168  MGP=       13  RMG=     2155  ENERGY=    85353
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WHITELAW               (F)  082-02W6     09520
  PEACE RIVER A             VO  +192.3              447.4    3335   1.96      6531  .300  .65  1650 297  .965  3.193
                       WER1 ISOPAC            B         209  .50    104  .05      99      19
    09520 0228001 000 PEACE RI A                                             36.68E      80       2934
    PEACE RIVER           .0001E                    .56  4647 191
    1978-12-31 00/02-14-082-02W6/0 1950-08-13      475.4  477.9  669.1 GW
    A&S      PANALTA TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	H2	HE	N2	CO2	H2S	DEN	OWI / AQUIFER / TOP	MFD / GIP / BASE	PC	TC	KB	AREA / REC / PROD	C1	C2	TYPE	PAY	SL	VOLUME / IMG / GHV	C3	IC4	POR / GSAT / MGP / RMG	NC4	PI / STOIP / ENERGY	C5	T	C6	Z	GOR	C7	M3/M3 PCT
WHITELAW (F) 082-02W6 09520 PEACE RIVER B VO +180.7	WER1 ASSIGN						B		453.8	19			200	3.09		10	.05		617		.260	.65	1820	297		.965		3.061
09520 0228002 000 PEACE RI B																						9	4							
PEACE RIVER .0001E								.56	4647	191										36.68E			5		183					
1978-06-30 00/04-31-081-01W6/0 1977-09-29								452.3		455.4			636.1	GW																
TCPL																														
	VO +179.2								457.7				200	2.50					500		.280	.70	1790	290		.960		3.584
	WER1 ASSIGN						B			18						9	.05					8								
09520 0232098 005																				38.18E			8		305					
CADOTTE .0001E								.56	4626	191																				
1982-08-31 00/11-36-081-02W6/0 1978-07-03								456.5		459.0			638.3	GW																
SPIRIT RIVER A VO +131.4	WER1 ISOPAC						B		503.5	79			1289	1.58		51	.05		2039		.240	.48	3340	297		.947		3.883
09520 0264060 001 SPIRIT RIV A																				38.18E		49								
SPIRIT RIVER 1 .0001A .0120								.57	4626	191																				
1978-12-31 00/04-31-081-01W6/0 1977-09-29								503.5		505.9			636.1	GW																
SPIRIT RIVER B VO +110.3	WER1 ISOPAC						B		526.1	39			709	1.12		27	.05		797		.250	.55	3480	297		.943		4.865
09520 0264060 002 SPIRIT RIV B																				38.18E		26								
SPIRIT RIVER 2 .0001A .0100								.57	4626	191																				
1978-06-30 00/04-31-081-01W6/0 1977-09-29								524.6		525.8			636.1	PB																
SPIRIT RIVER C VO +68.3	WER1 ISOPAC						B		572.1	39			650	1.08		28	.05		701		.200	.60	4520	294		.935		5.611
09520 0264060 003 SPIRIT RIV C																				38.18E		26								
SPIRIT RIVER 4 .0001A .0170 .0006								.57	4619	191																				
1980-07-31 00/10-32-081-01W6/0 1977-08-06								575.5		576.7			644.9	GW																
SPIRIT RIVER D VO +54.9	WER1 ISOPAC						B		588.3	48			790	1.13		36	.05		892		.220	.50	4700	300		.914		5.368
09520 0264060 004 SPIRIT RIV D																				38.18E		34								
SPIRIT RIVER 5 .0001A .0170 .0006								.57	4619	191																				
1978-12-31 00/04-31-081-01W6/0 1977-09-29								587.9		589.2			636.1	GW																

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WHITELAW	(F) 082-02W6 09520															
SPIRIT RIVER E	VO +34.7			602.3	346	1.01		349	.180	.40	4930	303		.915	3.655	
	WER1 ISOPAC		B	13	.75	10	.05	9								
09520 0264060 005 SPIRIT RIV E								38.18E								
SPIRIT RIVER 6	.0001A .0170 .0006			.57	4619 191											
1978-12-31 00/06-29-081-01W6/0 1977-10-09				600.8	604.1	638.9	GW									
SPIRIT RIVER I	VO			535.2	200	2.53		506	.210	.40	4000	300		.937	3.403	
	WER1 ASSIGN			17	.75	13	.05	12								
09520 0264060 006 SPIRIT RIV I								38.18E								
SPIRIT RIVER 3	.0001E .0120			.57	4619 196											
1978-12-31 00/10-30-081-01W6/0 1978-08-07				532.4	538.0	637.8	PB									
SPIRIT RIVER ABCDEI																
	WER1 ISOPAC				235	.70	165	.05	156		24					
09520 0264060 999 SPR ABCDEI								38.18E			132	5040				
SPIRIT RIVER	.0001E															
1980-07-31 00/10-32-081-01W6/0 1977-08-06																
TCPL																
SPIRIT RIVER F	VO -81.1			716.0	1629	2.29		3726	.250	.50	6410	306		.896	8.311	
	WER1 ISOPAC		B	310	.80	248	.05	235								
09520 0264061 001 SPIRIT RIV F								38.18E								
SPIRIT RIVER 11	.0001E .0170 .0006			.57	4619 191											
1980-07-31 00/01-36-081-02W6/0 1951-10-29				715.2	718.2	638.2	PB									
SPIRIT RIVER G	VO +13.7			620.6	2119	2.02		4285	.230	.50	5140	303		.913	6.076	
	WER1 ISOPAC		B	261	.65	169	.05	161								
09520 0264061 002 SPIRIT RIV G								38.18E								
SPIRIT RIVER 7	.0001E .0170 .0006			.57	4619 191											
1978-12-31 00/10-32-081-01W6/0 1977-08-06				627.3	630.9	644.9	PB									
SPIRIT RIVER H	VO -51.2			683.7	1668	1.25		2093	.280	.50	6100	306		.900	8.839	
	WER1 ISOPAC		B	185	.65	120	.05	114								
09520 0264061 003 SPIRIT RIV H								38.18E								
SPIRIT RIVER 10	.0001E .0170 .0006			.57	4619 191											
1982-12-01 00/04-31-081-01W6/0 1977-09-29				681.5	686.7	636.1	GW									

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP     REC     PROD    SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                   GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1      C2      C3   IC4   NC4     C5     C6    C7
    REVIEW DATE     LOCATION           DRILL DATE     TOP    BASE     KB    TYPE
PURCHASERS:
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WHITELAW                (F)  082-02W6    09520
  SPIRIT RIVER FG & H
                    WER1 ISOPAC                        756   .70     537   .05     510      184
    09520 0264061 999 SPRT R FGH                                                  38.18E    326       12447
    SPIRIT RIVER          .0001E
    1980-07-31 00/01-36-081-02W6/0 1951-10-29
    A&S     PANALTA TCPL
    ---------------------------------------------------------------------------------------------------------------------------
                        VO   -11.3                   639.2          200    .93      185   .180   .40   5000 303   .914  3.700
                    WER1 ASSIGN                B         7   .65      5   .05        4
    09520 0264098 010                                                             38.18E      4        153
    SPIRIT RIVER 8        .0001E .0170 .0006       .57  4619 191
    1978-12-31 00/10-20-081-01W6/0 1978-06-18      638.6  639.5  628.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
                        VO                         703.6          128    1.50      192   .250   .50   6270 297   .872  8.606
                    WER1 ASSIGN                       17   .75     12   .05       12
    09520 0264098 015                                                             40.80E     12        490
    SPIRIT RIVER          .0001E                   .58  4482 195
    1982-12-01 00/10-32-081-01W6/0 1977-08-06      702.9  704.4  645.5 PB
    ---------------------------------------------------------------------------------------------------------------------------
    BLSKY A & GETHING A     VO  -199.3             857.7          4430    1.92     8509   .176   .65   7860 303   .867  9.730
                    WER1 ISOPAC                B      828   .75     621   .05      590
    09520 0305060 001 BSK A& GETH A                                               38.18E
    BLUESKY-GETHING       .0001A       .0045       .58  4661 194                .0073
    1980-10-31 00/04-29-081-01W6/0 1950-12-08      833.6  836.4  636.7 GW
    ---------------------------------------------------------------------------------------------------------------------------
  BLSKY A & GETH A
                    WER1 ISOPAC                        828   .75     621   .05      590      145
    09520 0305060 999 BKY A+GET A                                                 38.18E    445       16990
    BLUESKY-GETHING       .0001A
    1980-10-31 00/04-29-081-01W6/0 1950-12-08
    A&S     CWNGNUL TCPL
    ---------------------------------------------------------------------------------------------------------------------------
  GETHING B             VO                           876.9          1626    3.65     5942   .190   .65   7540 306   .860 10.063
                    WER1 ISOPAC                        598   .80     478   .05      454      248
    09520 0326002 000 GETHING B                                                   38.18E    206        7865
    GETHING 3             .0001E       .0068       .61  4619 199                .0037
    1982-12-31 00/06-01-082-02W6/0 1959-12-00      881.1  888.5  647.7 PB
    A&S     CWNGNUL TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WHITELAW	(F) 082-02W6		09520														
GETHING C	VO				897.5	200	2.10		420	.200	.65	8120	302		.848	11.722	
	WER1 ASSIGN				49	.75	37	.05	35		1						
09520 0326003 000 GET C									40.80E		34	1387					
L GETHING	.0001E		.0160	.58	4619	199											
1982-08-31 00/10-32-081-01W6/0	1977-08-06			896.4	898.6	645.0	PB										
TCPL																	
	VO				920.8	200	6.70		1340	.230	.65	8160	304		.858	13.300	
	WER1 ASSIGN				178	.75	134	.05	127								
09520 0348098 005									40.80E		127	5182					
CADOMIN	.0001E			.58	4482	195											
1983-12-31 00/10-32-081-01W6/0	1977-08-06			915.6	926.0	645.0	PB										
TRIASSIC A	VO -346.5				997.3	780	3.51		2737	.210	.70	9860	313		.820	16.060	
	WER1 ISOPAC		B		440	.90	396	.05	376								
	VO				997.3	1495	1.22		1824	.210	.70	9860	313		.820	16.060	PROBABLE
					146	.90	132	.05	125							.50	
09520 0500001 000 TRIASSIC A									40.80E		501	20441					
TRIASSIC	.0001E		.0160	.58	4482	195			.0009	.0004							
1973-12-31 00/04-29-081-01W6/0	1950-12-08			976.0	983.3	637.0	GW										
NUL CWNGNUL																	
TRIASSIC B	CP				1065.3	128	14.90		1907	.210	.70	9050	313		.820	14.847	
	WER1 ASSIGN ABAND				1	.90	1	.05	1		1						
09520 0500002 000 TRIASSIC B									40.80E								
TRIASSIC	.0001E			.58	4640	195											
1983-12-31 00/02-14-082-02W6/0	1950-08-00			1050.3	1075.3	666.6	PB										
TRIASSIC C	VO				1033.0	200	1.85		370	.200	.65	9630	319		.868	12.858	
	WER1 ASSIGN				48	.75	36	.05	34		14						
09520 0500003 000 TRIASSIC C									40.80E		20	816					
LOWER TRIASSIC	.0001E		.0160	.58	4482	195			.0009	.0005							
1980-07-31 00/10-32-081-01W6/0	1977-06-08			1032.1	1033.9	991.2	PB										
TCPL																	
	VO				978.6	200	2.80		560	.130	.60	9070	302		.858	7.764	
	WER1 ASSIGN ABAND				43	.75	33	.05	31								
09520 0500098 004									40.80E		31	1265					
TRIASSIC(MNTNY)	.0001A	.0254	.0170	.58	4654	192	.9513	.0061	.0001								
1981-00-00 00/07-27-081-01W6/0	1981-01-04			977.0	980.2	629.6	PB										

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI   T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE                 H2     HE      N2   CO2   H2S  DEN    PC   TC     C1     C2     C3   IC4   NC4   C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
    PURCHASERS:
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WHITELAW                 (F)  082-02W6     09520
                              VO                          993.0      200    2.78       555  .180   .70  9220 318   .867 11.992
                         WER1 ASSIGN                          66   .75       50  .05        47
    09520 0500098 006                                                                  40.80E       47       1918
    TRIASSIC                  .0001E          .0160          .58  4482 195                    .0009 .0005
    1978-12-31 00/10-32-081-01W6/0 1977-08-06       991.2  994.6  645.0 PB
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WHITELAW                   POOLS=    16  GIP=      3658 PROD=       2760  IMG=       2618  MGP=        640  RMG=       1978  ENERGY=     77416
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WHITEMUD                 (F)  051-25W4     09550
                              VO                         1036.5      200    1.00       200  .100   .65  7030 306   .874  4.859
                         WER2 ASSIGN                          10   .70        7  .05         6
    09550 0218098 005                                                                  43.05E        6        258
    U VIKING             .0001 .0004A .0378                .62  4580 197 .9098 .0265 .0135 .0029 .0043 .0026 .0011 .0010
    1980-10-31 00/06-14-051-25W4/0 1979-06-25       1036.0 1037.0  701.9 PB
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  BLAIRMORE                  VO          -545.0        1234.9      142    2.01       285  .210   .65  9020 324   .850 12.700
    ASSOC                WER2 ISOPAC                          36   .70       25  .05        24
    09550 0244000 000 BLAIRMORE     OIL POOL DEPLETED                                  43.05E       24       1033
    ELLERSLIE                 .0004A                    .65  4619 208
    1976-06-30 00/08-15-051-25W4/0 1949-09-01       1233.5 1236.3  695.2 PB
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                              VO                         1241.0      200    3.80       760  .150   .65  9060 312   .790 10.192
                         WER2 ASSIGN                          77   .75       58  .10        52
    09550 0336098 005                                                                  43.05E       52       2239
    ELLERSLIE            .0024 .0009A .0124                .70  4581 216 .8206 .0895 .0393 .0058 .0131 .0078 .0044 .0038
    1980-10-31 00/06-14-051-25W4/0 1979-06-25       1236.0 1246.0  701.9 PB
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                              VO  -535.9                1234.4      128    2.10       269  .220   .60  9280 312   .789 14.151
          STRIKE             WER2 ASSIGN                    B     38   .70       27  .10        24
    09550 0336098 010                                                                  43.05E       24       1033
    ELLERSLIE            .0024 .0009E .0124                .70  4581 216 .8206 .0895 .0393 .0058 .0131 .0078 .0044 .0038
    1984-04-30 02/07-13-051-25W4/0 1976-12-02       1233.8 1235.0  701.0 GW
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WHITEMUD                   POOLS=     4  GIP=       161 PROD=        117  IMG=        106  MGP=                 RMG=        106  ENERGY=      4563
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WHITFORD                 (F)  058-16W4     09570
                              VO                          492.6      128    1.00       128  .280   .60  4250 290   .912  7.677
                         WER1 ASSIGN                          10   .75        7  .05         7
    09570 0218098 002                                                                  36.68E        7        257
    M VIKING             .0003A .0263 .0020                .57  4613 191 .9585 .0107 .0016 .0002 .0002 .0001 .0001
    1980-12-31 00/09-28-058-14W4/0 1980-03-04       492.2  493.0  667.0 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITFORD (F) 058-16W4 09570
VO 502.4 200 1.80 360 .180 .50 3500 290 .920 3.358
WER1 ASSIGN 12 .70 8 .05 8
09570 0218098 005 37.43E 8 299
M VIKING .0001 .0001A .0219 .0017 .58 4622 194 .9444 .0277 .0035 .0004 .0002
1980-12-31 00/13-04-058-16W4/0 1980-08-30 501.5 503.3 629.2 PB

VO 498.4 64 .80 51 .180 .50 4170 290 .906 4.062
WER1 ASSIGN 2 .75 2 .05 2
09570 0218098 010 37.43E 2 75
M VIKING .0001 .0002A .0325 .60 4609 196 .9067 .0537 .0049 .0011 .0006 .0002
1982-12-01 00/05-09-058-16W4/0 1980-12-13 498.0 498.8 626.0 PB

VIKING A VO 468.2 16299 1.23 20048 .260 .55 4240 291 .912 6.497
WER1 ISOPAC 1303 .80 1042 .05 990 30
09570 0219601 000 VIKING A #6 37.43E 960 35933
VIKING .0004E .0298 .0030 .59 4612 192 .9453 .0177 .0023 .0006 .0005 .0004 .0001 .0001
1984-12-31 00/13-03-060-11W4/0 1949-08-25 423.7 425.5 657.8 PB
CWNGNUL PANALTA TCPL

VO +7.6 635.8 200 1.24 247 .210 .60 4170 294 .830 6.121
WER1 ASSIGN B 15 .60 9 .10 8
09570 0248098 005 37.43E 8 299
MANNVILLE .0003E .0025 .59 4661 237 .0263 .0215 .9300
1978-06-30 00/15-05-058-14W4/0 1977-06-04 635.2 636.4 644.0 GW

ST.EDOUARD B VO +110.4 HEAVY 521.9 861 5.76 4959 .289 .80 4340 294 .915 10.607
WER1 ISOPAC FNW 526 .80 421 .05 400 29
09570 0254302 000 ST ED B #3 37.43E 371 13887
ST EDOUARD .0004A .0194 .0006 .58 4619 193 .9510 .0229 .0038 .0009 .0006 .0300 .0001 .0001
1981-09-30 00/07-25-056-14W4/0 1972-12-08 565.1 567.5 668.1 GO
TCPL

COLONY B VO +110.9 476.1 200 7.10 1419 .250 .70 4480 292 .903 8.474
WER1 ASSIGN B 120 .70 84 .05 80 2
09570 0256002 000 COLONY B 37.43E 78 2920
COLONY .0003E .60 4613 194
1977-06-30 00/05-20-058-15W4/0 1976-01-23 471.8 480.1 591.0 GW

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITFORD (F) 058-16W4 09570
COLONY C VO +76.2 516.3 200 2.47 493 .300 .50 3960 292 .915 6.350
WER1 ASSIGN B 31 .70 22 .05 21 3
09570 0256003 000 COLONY C 37.43E 18 674
UPPER MANNVILLE .0003E .0003 .58 4613 192 .0020 .0007
1978-06-30 00/06-30-058-15W4/0 1977-09-21 515.1 517.6 593.8 GW

COLONY D VO 521.1 200 1.20 240 .350 .70 3900 293 .902 10.282
WER1 ASSIGN 25 .70 17 .05 16
09570 0256004 000 COLONY D 37.43E 16 599
COLONY .0002 .0001A .0155 .61 4626 201 .9039 .0601 .0162 .0030 .0009 .0001
1982-08-31 00/05-05-058-15W4/0 1979-07-28 520.5 521.7 630.7 GW
TCPL

COLONY E VO 542.8 200 3.40 680 .240 .65 4350 291 .910 7.288
WER1 ASSIGN 50 .75 37 .05 35 2
09570 0256005 000 37.43E 33 1235
COLONY A .0076 .0052 .56 4646 191 .9849 .0020 .0003
1980-12-31 00/13-04-058-16W4/0 1980-08-30 541.0 544.7 629.2 PB
TCPL

COLONY F VO +89.1 539.8 200 2.00 400 .280 .60 4770 291 .894 8.760
WER1 ASSIGN B 35 .75 26 .05 25 1
09570 0256006 000 37.43E 24 898
COLONY .0001 .0002A .0325 .60 4609 196 .9067 .0537 .0049 .0011 .0006 .0002
1981-06-30 00/06-08-058-16W4/0 1979-09-17 538.8 540.8 629.9 GW
TCPL

VO +118.5 524.3 200 1.52 304 .300 .55 3950 292 .920 6.899
WER1 ASSIGN B 21 .70 15 .05 14
09570 0256098 005 37.43E 14 524
COLONY #2 .0002E .0109 .0006 .56 4626 191 .9764 .0098 .0004 .0002 .0002 .0003
1984-09-30 00/15-05-058-14W4/0 1977-06-04 523.0 525.5 644.0 GW

VO +111.1 531.1 200 1.50 300 .310 .50 3950 292 .920 6.481
WER1 ASSIGN B 19 .70 14 .05 13
09570 0256098 006 37.43E 13 487
COLONY #3 .0002E .0109 .0006 .56 4626 191 .9764 .0098 .0004 .0002 .0002 .0003
1984-12-31 00/15-05-058-14W4/0 1977-06-03 529.9 523.3 643.4 GW

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP  REC    PROD   SL     IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC     C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION         DRILL DATE      TOP   BASE      KB   TYPE
 PURCHASERS:
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WHITFORD             (F)  058-16W4     09570
                          VO   +84.5                  540.5     200    2.00      400  .240  .55  4460 291  .900  6.393
                          WER1 ASSIGN                    B   26  .75     19  .05      18
    09570 0256098 009                                                    37.43E     18        674
    COLONY              .0001 .0002A .0325          .60  4609 196 .9067 .0537 .0049 .0011 .0006 .0002
    1981-06-30 00/05-09-058-16W4/0 1980-12-13      539.5  541.5  626.0 GW
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                          VO  +130.6                  468.9     200    1.50      300  .310  .55  4051 296  .913  7.268
                          WER1 ASSIGN                    B   22  .70     15  .05      14
    09570 0256098 010                                                    37.43E     14        524
    COLONY 1 SS         .0010 .0002E .0109 .0006    .57  4626 192 .9764 .0098 .0004 .0002 .0002 .0003
    1980-07-31 00/10-08-059-15W4/0 1979-03-22      468.1  469.6  600.3 GW
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                          VO   +93.1                  525.8     200     .80      160  .280  .30  4215 292  .912  3.781
                          WER1 ASSIGN                    B    6  .70      4  .05       4
    09570 0256098 015                                                    37.43E      4        150
    COLONY              .0110A .0256                .59  4565 192 .9272 .0310 .0037 .0011 .0004
    1982-05-31 00/07-17-058-16W4/0 1981-03-09      525.4  526.2  619.3 GW
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                          VO                          526.6     200    2.00      400  .300  .65  4330 292  .909  9.057
                          WER1 ASSIGN                   36  .70     25  .05      24
    09570 0256098 020                                                    37.43E     24        898
    COLONY              .0110E .0256                .59  4565 192 .9272 .0310 .0037 .0011 .0004
    1982-05-31 00/02-18-058-16W4/0 1981-05-21      525.6  527.6  621.6 PB
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                          VO                          478.7     200    1.20      240  .300  .40  3450 291  .924  4.379
                          WER1 ASSIGN                   11  .70      7  .05       7
    09570 0256098 025                                                    38.18E      7        267
    COLONY              .0006E .0296 .0005          .59  4606 194 .9277 .0305 .0076 .0017 .0012 .0006
    1982-05-31 00/08-35-058-16W4/0 1981-06-29      477.9  479.4  587.8 PB
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SPARKY A                  VO                          539.1     200    2.70      540  .280  .40  4113 300  .924  4.726
                          WER1 ASSIGN                   26  .70     18  .05      17       16
    09570 0276001 000 SPARKY A                                           37.43E      1         37
    SPARKY              .0003E      .0006           .57  4626 192                .0004 .0004           .0030
    1979-10-31 00/11-16-059-15W4/0 1978-03-19      537.7  540.4  611.7 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI	MFD / AQUIFER	GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WHITFORD	(F) 058-16W4		09570													
SPARKY B	VO +69.2					531.0	200	2.16		432	.280	.50	4170	292	.915	6.236
	WER1 ASSIGN			B		27	.70	19	.05	18		2				
09570 0276002 000										37.43E		16		599		
SPARKY	.0003E		.0050			.56	4654	192								
1978-06-30 00/06-08-058-15W4/0	1977-07-13					529.7	531.9	601.1	GW							
PANALTA TCPL																
SPARKY C	VO					583.5	200	2.00		400	.300	.75	3750	294	.925	8.823
	WER1 ASSIGN					35	.70	25	.05	23						
09570 0276003 000	SPRK C									37.43E		23		861		
SPARKY	.0001	A	.0132	.0042		.57	4635	191	.9813	.0007	.0005					
1983-09-30 00/10-08-059-15W4/0	1979-03-22					582.5	584.5	600.2	PB							
SPARKY D	VO +9.5					514.8	200	2.40		480	.290	.60	4110	292	.916	7.604
	WER1 ASSIGN			B		36	.70	26	.05	24						
09570 0276004 000	SPARKY D									37.43E		24		898		
SPARKY	.0001	.0002E	.0109	.0006		.57	4626	192	.9764	.0098	.0004	.0002	.0002	.0003		
1984-05-31 00/11-16-059-15W4/0	1978-03-19					513.3	516.3	611.4	GW							
SPARKY E	VO					530.1	200	4.30		860	.280	.40	4113	299	.924	4.742
	WER1 ASSIGN					41	.70	29	.05	28						
09570 0276005 000	SPARKY E									37.43E		28		1048		
2ND SPARKY	.0003E		.0006			.57	4626	192		.0004	.0004		.0030			
1979-10-31 00/11-16-059-15W4/0	1978-03-19					527.3	532.8	611.7	PB							
	VO +47.1					579.5	440	1.20		528	.290	.60	4550	293	.900	8.538
	WER1 ISOPAC			B		45	.70	32	.05	30						
09570 0276098 002										37.43E		30		1123		
SPARKY	.0001	.0002A	.0151	.0050		.58	4623	193	.9616	.0196	.0016	.0009	.0007	.0002		
1984-07-31 00/13-04-058-16W4/0	1980-08-30					579.4	582.0	629.2	GW							
	VO					589.0	200	.80		160	.290	.65	4050	293	.922	8.036
	WER1 ASSIGN					13	.70	9	.05	8						
09570 0276098 003										37.43E		8		299		
L SPARKY	.0001A	.0016	.0050			.56	4652	191	.9922	.0012						
1980-12-31 00/10-12-058-16W4/0	1980-02-13					588.6	589.4	615.8	PB							

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE       LOCATION          DRILL DATE       TOP     BASE     KB   TYPE
 PURCHASERS:
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WHITFORD                (F)  058-16W4     09570
                             VO    +82.6                    552.8     200     .90      180   .290   .55   4220  297   .920  7.005
                        WER1 ASSIGN                   B          13   .70       9   .05        9
    09570 0276098 006                                                                37.43E       9          337
    U SPARKY #1              .0003E .0229 .0010          .58  4614 192 .9524 .0196 .0017 .0007 .0007 .0002
    1980-07-31 00/06-12-058-15W4/0 1977-03-09        552.3  553.2  635.8 GW
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                             VO    +92.3                    507.0     200    1.80      360   .350   .65   4082  292   .913  9.906
                        WER1 ASSIGN                   B          36   .70      25   .05       24
    09570 0276098 007                                                                37.43E      24          898
    SPARKY 1SS       .0001 .0002E .0109 .0006          .57  4626 192 .9764 .0098 .0004 .0002 .0002 .0003
    1980-07-31 00/10-08-059-15W4/0 1979-03-22        506.1  507.9  600.2 GW
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                             VO    +55.3                    564.5     300     .49      147   .300   .55   4490  293   .867  8.294
                        WER1 ISOPAC                   B          12   .70       8   .05        8
    09570 0276098 009                                                                37.43E       8          299
    SPARKY           .0013A .0344 .0007          .58  4597 193 .9341 .0242 .0028 .0013 .0009 .0003
    1983-11-30 00/07-17-058-16W4/0 1981-03-09        563.5  564.5  619.3 GW
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                             VO                             520.6     200    2.78      555   .270   .50   4170  293   .917  5.962
                        WER1 ASSIGN                          33   .75      25   .05       24
    09570 0276098 010                                                                37.43E      24          898
    SPARKY 2         .0003E          .0006          .57  4626 192                .0004 .0004          .0300
    1977-06-30 00/06-09-059-15W4/0 1977-02-11        518.5  522.4  597.4 PB
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                             VO    +27.9                    612.2     200    1.50      300   .230   .45   4030  294   .916  4.405
                        WER1 ASSIGN                   B          13   .65       9   .05        8
    09570 0276098 011                                                                37.43E       8          299
    SPARKY                        E .0016 .0050          .56  4653 192 .9922 .0012
    1982-08-31 00/07-13-058-16W4/0 1979-08-24        611.5  613.0  640.9 GW
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                             VO    +70.1                    526.4     200    1.85      370   .290   .45   4170  293   .917  5.760
                        WER1 ASSIGN                   B          21   .70      15   .05       14
    09570 0276098 015                                                                37.43E      14          524
    SPARKY 3         .0003E          .0006          .92  4626 192                .0004 .0004          .0300
    1983-12-31 00/06-09-059-15W4/0 1977-02-11        525.2  527.3  597.4 GW
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  GLAUCONITIC A              VO                             643.5     440    1.50      660   .220   .50   3980  294   .914  4.633
                        WER1 ASSIGN                          31   .65      20   .05       19       13
    09570 0300001 000 GLAUC A                                                        37.43E       6          225
    GLAUC            .0001 .0002A .0325          .60  4609 196 .9067 .0537 .0049 .0011 .0006 .0002
    1983-12-31 00/07-13-058-16W4/0 1979-08-24        642.0  645.0  640.9 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WHITFORD (F) 058-16W4 09570

GLAUCONITIC B VO 625.3 200 9.40 1880 .220 .65 4000 294 .923 5.994
WER1 ASSIGN 113 .70 79 .05 75 5
09570 0300002 000 GLAUC B 37.43E 70 2620
GLAUC #2 .0001A .0110 .0047 .57 4640 192 .9747 .0096
1980-12-31 00/10-12-058-16W4/0 1980-02-13 618.5 632.0 615.8 PB

GLAUCONITIC D VO 632.2 402 1.38 555 .266 .65 4110 294 .918 7.488
WER1 ISOPAC 42 .65 27 .05 26 2
09570 0300004 000 GLAUC D 37.43E 24 898
GLAUC .0001 .0001A .0114 .0045 .56 4636 191 .9791 .0048
1983-09-30 00/05-12-058-16W4/0 1978-01-05 639.2 649.8 637.9 PB
TCPL

GLAUCONITIC E VO 634.8 786 1.23 967 .266 .60 3980 296 .915 6.670
WER1 ISOPAC 64 .65 42 .05 40
09570 0300005 000 GLAUC E 37.43E 40 1497
MANNVILLE #9 .0001 .0011A .0199 .0015 .56 4617 192 .9555 .0193 .0019 .0004 .0003
1983-11-30 00/12-16-058-16W4/0 1980-12-06 626.8 628.2 623.4 PB
TCPL

GLAUCONITIC F VO -13.7 611.3 692 1.02 706 .247 .75 3970 294 .928 7.666
WER1 ISOPAC B 54 .70 38 .05 36 4
09570 0300006 000 GLAUC F 38.18E 32 1222
GLAUCONITIC #2 .0024 .0003A .0898 .0014 .59 4525 186 .8978 .0076 .0007
1983-09-30 00/10-26-058-16W4/0 1976-05-21 621.5 623.9 610.2 GW
TCPL

GLAUCONITIC G VO 646.9 200 1.70 340 .220 .30 3780 306 .948 2.446
WER1 ASSIGN 8 .65 5 .05 5 4
09570 0300007 000 GLAUC G 37.43E 1 37
GLAUCONITIC .0001A .0069 .60 4633 191 .9887 .0041 .0001
1983-11-30 00/07-03-058-16W4/0 1981-05-29 645.9 648.0 622.4 PB
CWNGNUL TCPL

GLAUCONITIC H VO 554.2 200 1.20 240 .300 .60 4030 292 .915 7.721
WER1 ASSIGN 19 .75 14 .05 13
09570 0300008 000 GLAUC H 38.18E 13 496
GLAUCONITIC #1 .0001 .0001E .0090 .0030 .58 4625 193 .9602 .0135 .0021 .0006 .0003 .0011
1983-09-30 00/08-35-058-16W4/0 1981-06-29 553.3 555.0 587.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI AQUIFER	MFD GIP	AREA REC	PAY PROD	SL	VOLUME IMG GHV	POR	GSAT MGP RMG	PI STOIP ENERGY	T	Z	M3/M3 GOR PCT
WHITFORD (F)	058-16W4 09570													
	VO			624.6	200	1.83		366	.300	.55	4010	295	.920	6.933
	WER1 ASSIGN			25	.70	18	.05	17						
09570 0300098 010								37.43E		17	636			
GLAUCONITIC	.0008E .0088 .0026			.56	4633 191	.9874	.0002	.0002						
1984-12-31 00/14-16-058-14W4/0 1977-07-02				622.4	626.7	662.3 PB								
	VO +46.8			676.4	200	.40		80	.250	.60	4070	296	.922	6.362
	WER1 ASSIGN		B	5	.65	3	.05	3						
09570 0300098 025								37.43E		3	112			
GLAUC	.0008A .0088 .0026			.56	4633 191	.9874	.0002	.0002						
1981-12-31 00/02-10-058-16W4/0 1981-01-15				676.2	676.6	630.2 GW								
	VO +22.3			647.3	200	9.20		1840	.200	.55	4060	295	.920	4.680
	WER1 ASSIGN		B	86	.70	60	.05	57						
09570 0300098 030								37.43E		57	2134			
GLAUCONITIC	.0008A .0088 .0026			.56	4633 191	.9874	.0002	.0002						
1981-12-31 00/08-15-058-16W4/0 1981-07-04				639.0	655.7	633.4 GW								
	VO			605.0	200	1.00		200	.300	.50	3960	294	.928	6.191
	WER1 ASSIGN			12	.75	9	.05	9						
09570 0300098 035								37.43E		9	337			
GLAUCONITIC #1	.0031E .0153 .0001			.56	4609 190	.9763	.0041	.0008	.0001	.0002				
1982-05-31 00/02-18-058-16W4/0 1981-05-21				604.5	605.5	621.6 PB								
	VO -1.9			641.0	200	1.85		370	.240	.60	3920	294	.920	5.916
	WER1 ASSIGN		B	22	.55	12	.05	12						
09570 0300098 040								37.43E		12	449			
GLAUCONITIC	.0003E .0003			.58	4613 192			.0020	.0007					
1978-06-30 00/07-20-058-16W4/0 1977-09-13				640.1	641.9	622.4 GW								
	VO			611.3	200	2.30		460	.300	.75	3940	294	.925	9.270
	WER1 ASSIGN			43	.70	30	.05	29						
09570 0300098 046								37.43E		29	1085			
GLAUCONITIC .0057	.0023A .0071			.55	4603 190	.9830	.0018	.0001						
1984-05-31 00/16-23-058-16W4/0 1982-08-31				610.2	612.5	607.9 PB								
	VO			579.7	200	1.00		200	.270	.60	4000	293	.920	6.836
	WER1 ASSIGN			14	.75	10	.05	10						
09570 0300098 050								38.18E		10	382			
L GLAUCONITIC	E .0016 .0050			.56	4623 192	.9922	.0012							
1983-09-30 00/08-35-058-16W4/0 1981-06-29				578.8	580.5	587.8 PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE    LOCATION        DRILL DATE      TOP    BASE    KB    TYPE
 PURCHASERS:
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WHITFORD              (F)  058-16W4     09570
  NISKU A                   PD                          648.0     200    6.10      1220   .170   .80   4030 296   .928  5.687
                       WER1 ASSIGN                        84   .65      55   .05        52           48
    09570 0696001 000 NISKU A                                                      37.43E          4          150
    NISKU                .0002E          .0002          .59  4551 187
    1982-08-31 00/07-02-058-16W4/0 1975-12-15          644.0   651.7   615.7 GW
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  NISKU C                   MB    -26.5                 669.0     440    7.32      3221   .075   .65   4030 297   .920  1.919
                       WER1 ASSIGN                  B     180   .60     108   .05       103           90
    09570 0696003 000 NISKU C                                                      37.43E         13          487
    NISKU                .0002E                        .56  4640 191
    1982-12-31 00/11-06-058-15W4/0 1971-06-04          664.8   672.1   645.6 GW
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  NISKU D                   VO                          630.7     680    5.98      4066   .195   .50   3780 295   .926  3.837
                       WER1 ISOPAC                        156   .65     101   .05        96            9
    09570 0696004 000 NISKU D                                                      37.43E         87         3256
    NISKU          .0005 .0001A .0049 .0058              .57  4636 191 .9768 .0012 .0007
    1983-11-30 00/12-16-058-16W4/0 1980-12-06          630.2   644.0   623.4 GW
    TCPL
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  NISKU E                   VO    -28.6                 656.2     327    7.94      2596   .205   .55   3910 295   .920  4.619
                       WER1 ISOPAC                  B     120   .60      72   .05        68           32
    09570 0696005 000 NIS E                                                        37.43E         36         1347
    NISKU                .0001A .0208 .0047            .59  4626 194 .9407 .0317 .0049 .0011 .0006 .0002
    1983-11-30 00/13-04-058-16W4/0 1980-08-30          649.8   665.0   629.2 GW
    TCPL
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WHITFORD                POOLS=   49  GIP=     3699 PROD=      2726  IMG=      2591  MGP=       292  RMG=      2299  ENERGY=     86090
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WIDEWATER             (SA) 073-08W5     09575
                           VO                          546.0     200    1.80      360   .250   .70   3153 299   .943  5.565
        STRIKE         BER7 ASSIGN                        20   .70      14   .05        13
    09575 0250098 005                                                              37.43E         13          487
    UPPER MANN           .0001A .0202                  .56  4619 190 .9797
    1980-10-31 00/06-19-073-07W5/0 1979-03-27          545.0   547.0   742.6 PB
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                           VO                          713.2     200    2.60      520   .200   .50   5500 297   .894  5.891
        STRIKE         BER7 ASSIGN                        31   .70      21   .05        20
    09575 0250098 010                                                              37.43E         20          749
    GLAUCONITIC          .0002A .0194 .0177            .59  4666 194 .9474 .0132 .0015 .0002 .0001 .0002 .0001
    1981-09-30 00/03-30-073-08W5/0 1981-03-03          711.5   714.8   627.2 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE      N2   CO2  H2S  DEN    PC  TC     C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB    TYPE
 PURCHASERS:
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WIDEWATER                (SA) 073-08W5     09575
                              VO                          862.5     200     .70      140   .300   .75  5210 301   .910 12.171
        STRIKE           BER7 ASSIGN                          17   .65      11   .10     10
    09575 0310098 003                                                                40.05E      10       401
    ELLERSLIE                .0008A .0049 .0407          .60  4744 196 .9491 .0039 .0005 .0001
    1981-12-31 00/14-14-073-08W5/0 1981-02-20          862.1  862.8  779.7 PB
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                              VO                          749.8     128     .62       79   .150   .65  5680 307   .902  5.687
        STRIKE           BER7 ASSIGN                           5   .70       4   .10      4
    09575 0310098 005                                                                37.43E       4       150
    LOWER MANNVILLE          .0002E          .0407      .60  4675 193
    1982-12-01 00/11-18-073-08W5/0 1977-03-19          749.5  750.1  647.1 PB
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                              VO                          712.6     128     .62       79   .160   .70  5720 306   .925  6.464
        STRIKE           BER7 ASSIGN                           5   .70       4   .05      4
    09575 0310098 010                                                                37.43E       4       150
    LOWER MANNVILLE          .0002E          .0142      .61  4468 184                .0053
    1982-12-01 00/10-19-073-08W5/0 1977-03-13          712.3  712.9  626.7 PB
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                              VO   -95.7                 721.8     200    1.20      240   .180   .55  5810 297   .893  6.167
        STRIKE           BER7 ASSIGN                B          15   .70      11   .05     10
    09575 0310098 015                                                                40.05E      10       401
    ELLERSLIE        .0001 .0002A .0059 .0030          .56  4641 191 .9887 .0021
    1983-09-30 00/10-19-073-08W5/0 1977-03-13          721.2  722.4 2056.0 GW
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WIDEWATER                POOLS=     6  GIP=        93 PROD=        65  IMG=        61  MGP=              RMG=        61  ENERGY=      2338
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WILD HORSE CREEK         (F) 031-10W5     09610
  RUNDLE A                   MB  -662.0                 2164.5     668  26.69    17830   .077   .85 21720 335   .861 14.016
                             WER1 ISOPAC          FSW  03   2084   .45     938   .20     750      571       179
    09610 0610001 000 RUNDLE A       TOP/BASE TVD                                          37.81E      179       6768
    RUNDLE                     A .0040 .0507 .0767  .67  5102 212 .8556 .0050 .0032 .0016 .0002 .0023
    1984-12-31 00/11-22-031-10W5/0 1960-07-12         2174.4 2303.5 1675.2 PB
    A&S      TCPL
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WILD HORSE CREEK         POOLS=     1  GIP=      2084 PROD=       938  IMG=       750  MGP=       571  RMG=       179  ENERGY=      6768
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WILD RIVER               (F) 056-24W5     09620
                              VO                         2310.0     200    4.00      800   .100   .75 25520 342   .873 18.231
        STRIKE           BER7 ASSIGN                         146   .80     117   .10     105
    09620 0176098 005                                                                43.57E      105       4575
    CARDIUM          .0002 .0001A .0266                .68  4598 212 .8155 .1005 .0380 .0048 .0096 .0036 .0007 .0004
    1983-12-31 00/05-07-056-24W5/0 1980-07-13         2296.5 2323.5 1103.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WILD RIVER	(F) 056-24W5 09620															
	VO			2694.8	200	4.10			820	.150	.70	21990	347	.836	22.635	
	BER7 ASSIGN				186	.75	139	.10	125							
09620 0218098 005									40.80E		125	5100				
VIKING	A .0038 .0007			.69	4623	217	.8198	.1127	.0372	.0066	.0090	.0053	.0023	.0026		
1981-06-30	00/07-15-056-23W5/0 1980-10-10			2692.8	2696.9	1112.8	PB									
	VO			2944.1	200	7.90			1580	.100	.70	21990	389	.871	12.920	
	BER7 ASSIGN				204	.75	153	.10	138							
09620 0304098 010									40.80E		138	5630				
BLUESKY	A .0052 .0076			.73	4639	224	.7673	.1314	.0644	.0058	.0121	.0041	.0012	.0009		
1981-06-30	00/07-15-056-23W5/0 1980-10-10			2940.0	2948.3	1112.8	PB									
	VO			3028.1	200	4.50			900	.110	.70	25790	353	.879	18.200	
	BER7 ASSIGN				164	.75	123	.10	111							
09620 0304098 015									40.80E		111	4529				
BLUESKY	.0002E .0019 .0085			.69	4642	217	.8238	.0448	.0470	.0064	.0110	.0044	.0012	.0008		
1982-08-31	00/13-13-056-24W5/0 1980-12-13			3025.0	3031.2	1140.9	PB									
	VO			2810.2	200	1.60			320	.150	.70	26790	348	.910	25.261	
	BER7 ASSIGN				81	.75	61	.05	58							
09620 0326098 005									37.43E		58	2171				
GETHING	.0010A .0060 .0246			.63	4697	202	.9086	.0465	.0073	.0012	.0010	.0009	.0005	.0019		
1982-07-30	00/07-01-057-23W5/0 1980-03-04			2809.4	2811.0	1077.2	PB									
	VO			2996.1	200	4.40			880	.085	.80	7590	352	.918	4.542	
	BER7 ASSIGN				40	.50	20	.10	18							
09620 0348098 003									40.80E		18	734				
CADOMIN	.0001A .0034 .0688			.64	4830	204	.8891	.0326	.0043	.0006	.0009	.0005				
1983-10-31	00/10-26-056-23W5/0 1983-02-21			2992.5	2999.7	1084.1	PB									
	VO			2988.3	200	9.25			1850	.150	.65	21990	381	.900	17.816	
	BER7 ASSIGN				330	.85	280	.15	238							
09620 0348098 005									40.80E		238	9710				
CADOMIN	.0001A			.77	4937	221										
1972-12-31	00/07-06-057-23W5/0 1972-01-14			2975.5	3001.4	1059.5	PB									
	VO			3158.8	200	3.20			640	.075	.70	22390	357	.896	10.451	
	BER7 ASSIGN				67	.75	50	.05	48							
09620 0348098 010									40.80E		48	1958				
CADOMIN	.0002 E .0024 .0085			.62	4654	202	.9166	.0523	.0110	.0022	.0022	.0017	.0010	.0019		
1982-08-31	00/13-13-056-24W5/0 1980-12-13			3153.6	3164.0	1140.9	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG      ENERGY
    ZONE                  H2     HE     N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP     BASE      KB    TYPE
 PURCHASERS:
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WILD RIVER              (F)  056-24W5     09620
                             VO                                2933.6     200   11.18      2236  .044   .70 23650 351   .894  6.601
                        BER7 ASSIGN                              148   .75    111   .05     105
    09620 0348098 015                                                                    40.80E    105      4284
    CADOMIN          .0002      E .0024 .0085          .62  4654 202 .9166 .0523 .0110 .0022 .0022 .0017 .0010 .0019
    1982-08-31 00/07-01-057-23W5/0 1980-03-04      2922.3 2945.0 1077.2 PB
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  WABAMUN A                  VO                                3611.3      64  127.10      8134  .036   .80 42540 400 1.080  8.063
                        BER7 ASSIGN                              656   .85    557   .10     502
    09620 0658001 000 WABAMUN A                                                          38.18E    502      19166
    WABAMUN          .0001E                    .71  4771 219                  .0011 .0007          .3200
    1983-12-31 00/03-23-057-24W5/0 1968-09-20      3522.0 3700.0 1038.1 PB
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  IRETON A                   VO                                3950.2     200   10.18      2035  .140   .90 37820 411 1.070 30.835
                        BER7 ASSIGN                              627   .90    565   .05     536
    09620 0710001 000 IRETON A                                                           37.43E    536      20062
    IRETON CRBNTE    .0001E                    .57  4626 191                  .0023 .0032          .5100
    1975-12-31 00/07-06-057-23W5/0 1972-01-14      3945.0 3955.1 1059.5 PB
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                             VO                                4172.1     200   27.00      5400  .070   .80 40600 383 1.091 15.474
                        BER7 ASSIGN                              836   .80    668   .05     635
    09620 0720098 005                                                                    37.06E    635      23533
    LEDUC            .0004A .0191 .0070        .57  4633 190 .9727 .0008
    1982-08-31 00/06-16-056-23W5/0 1980-10-12      4152.3 4181.8 1088.5 PB
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                             VO                                4146.3     200    4.30       860  .060   .75 49090 395 1.121 14.187
                        BER7 ASSIGN                              122   .80     98   .20      78
    09620 0744098 005                                                                    40.05E     78      3124
    BEAVERHILL LAKE            A .0028 .0289 .1013  .65  5157 212 .8652 .0018
    1982-12-20 00/03-23-057-24W5/0 1968-09-20      4140.1 4152.3 1038.1 PB
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WILD RIVER                POOLS=   13  GIP=     3607 PROD=     2942  IMG=     2697  MGP=          RMG=     2697  ENERGY=   104576
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WILDCAT HILLS           (F)  027-06W5     09580
  RUNDLE A                   MB -1960.0                        2982.0    4062   43.30    175884  .073   .85 26960 357   .912 14.612
                        WER1 ISOPAC              FSW  11  29412  .88  25882  .15  22000   14137
    09580 0610001 000 RUNDLE A       TOP/BASE TVD                                        38.93A    7863     306107
    RUNDLE           .0001A .0087 .0615 .0399  .70  4957 214 .8376 .0326 .0084 .0020 .0023 .0018 .0012 .0039
    1984-12-31 00/06-35-027-06W5/0 1958-11-23      3211.4 3284.5 1468.8 PB
    A&S
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WILDCAT HILLS             POOLS=    1  GIP=    29412 PROD=    25882  IMG=    22000  MGP=    14137  RMG=     7863  ENERGY=   306107
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI AQUIFER — MFD GIP — AREA REC — PAY PROD — SL — VOLUME IMG GHV — POR RMG — GSAT MGP ENERGY — PI STOIP — T — Z — GOR — M3/M3 PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
VO 568.2 200 1.80 360 .230 .50 3680 296 .927 4.388
WER1 ASSIGN 16 .65 10 .05 10
09630 0248098 005 35.94E 10 359
MANNVILLE E .59 4576 192
1982-12-20 00/11-28-049-05W4/0 1978-01-05 566.0 569.4 651.4 PB

VO 509.2 200 1.50 300 .290 .50 3640 290 .921 5.620
STRIKE WER1 ASSIGN 17 .70 12 .05 11
09630 0248098 010 37.43E 11 412
MANNVILLE .0005 .0003E .0493 .0001 .57 4626 192 .9446 .0055
1980-07-31 00/06-10-050-06W4/0 1979-07-30 507.5 510.8 617.4 PB

VO 530.8 200 3.30 660 .290 .50 3950 290 .916 6.132
STRIKE WER1 ASSIGN 40 .75 30 .05 29
09630 0248098 015 37.43E 29 1085
MANNVILLE .0005 .0003E .0493 .0001 .57 4626 192 .9446 .0055
1980-07-31 00/06-10-050-06W4/0 1979-07-30 527.3 534.2 617.4 PB

VO 640.7 200 1.24 247 .270 .55 4680 294 .915 7.332
WER1 ASSIGN 17 .70 12 .05 11
09630 0250098 005 35.94A 11 395
UPPER MANNVILLE .0012A .0004 .58 4592 189 .0001
1978-06-30 00/11-34-049-07W4/0 1977-07-31 639.5 641.9 657.5 PB

COLONY A CP 574.9
WER1 ISOPAC 154 .80 123 .05 117 117
09630 0256001 000 COLONY A 35.94A
COLONY .0012A .60 4530 186
1981-09-30 00/03-05-048-05W4/0 1949-00-00 571.2 578.5 668.7 PB

COLONY B CP 533.6 200 2.74 548 .270 .80
WER1 ASSIGN 31 .85 26 .05 25 25
09630 0256002 000 COLONY B 35.94A
COLONY .0012A .60 4530 186
1981-09-30 00/16-19-048-05W4/0 1951-11-27 532.2 534.9 629.1 PB

COLONY C MB 515.6 2.44
WER1 ASSIGN 87 .70 61 .05 58 55
09630 0256003 000 COLONY C 35.94A 3 108
COLONY .0012A .60 4530 186
1976-06-30 00/03-29-048-05W4/0 1952-12-04 513.0 518.2 616.3 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
COLONY D MB 485.9
WER1 ASSIGN 42 .70 30 .05 28 24
09630 0256004 000 COLONY D 35.94A 4 144
COLONY .0004E .0505 .58 4578 189 .9403 .0087 .0001
1984-12-31 00/06-13-049-06W4/0 1951-10-25 485.2 486.5 598.3 PB

COLONY F MB 528.2 311 2.01 625 .260 .70 3930 293 .921 7.538
WER1 ISOPAC 235 .70 165 .05 156 117
09630 0256006 000 COLONY F 35.94A 39 1402
COLONY SD .0012A .0635 .0020 .67 4557 191 .9169 .0067 .0109
1978-12-31 00/14-13-047-05W4/0 1973-09-22 547.4 549.9 639.5 PB
TCPL

COLONY G VO 526.4 200 1.54 308 .180 .45 3990 296 .917 3.380
WER1 ASSIGN 10 .60 6 .05 6 3
09630 0256007 000 COLONY G 35.94A 3 108
COLONY .0012A .58 4592 188
1976-06-30 00/16-18-047-05W4/0 1973-06-05 525.2 527.3 611.1 PB

COLONY H VO HEAVY 563.2 400 3.30 1320 .305 .70 5580 292 .863 13.444
WER1 ASSIGN 177 .80 142 .05 135 87
09630 0256008 000 COLONY H 37.43E 48 1797
COLONY .0010E .0057 .0020 .60 4620 198 .9562 .0134 .0111 .0027 .0012 .0016 .0011 .0050
1982-12-01 00/10-05-048-04W4/0 1974-11-05 561.0 565.4 655.0 GO
TCPL

COLONY J VO +97.6 583.0 200 3.10 620 .340 .55 4500 294 .915 8.896
WER1 ASSIGN B 55 .70 39 .05 37 3
09630 0256010 000 COLONY J 35.94A 34 1222
COLONY .0012A .0480 .0067 .58 4599 189 .9383 .0068 .0002 .0001
1982-11-30 00/10-09-048-06W4/0 1977-12-01 575.8 580.0 675.1 PB
PANALTA

COLONY K VO +94.2 610.5 200 1.24 247 .340 .55 3790 294 .930 7.378
WER1 ASSIGN B 18 .70 13 .05 12 6
09630 0256011 000 COL K 35.94A 6 216
COLONY .0012A .0034 .58 4578 188 .0004
1982-12-01 00/11-20-048-06W4/0 1976-08-27 609.9 611.1 705.3 GW
PANALTA

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
COLONY L VO 552.9 200 1.85 370 .220 .45 3900 292 .926 4.066
WER1 ASSIGN 15 .75 11 .05 11 2
09630 0256012 000 COL L 35.94E 9 323
COLONY .0012E .60 4530 186
1982-12-01 00/10-27-048-06W4/0 1973-07-16 551.7 554.1 656.8 PB
PANALTA

COLONY M VO 585.0 200 1.70 340 .310 .65 4980 294 .907 10.702
WER1 ASSIGN 36 .75 27 .05 26 8
09630 0256013 000 COLONY M 37.43E 18 674
COLONY .0008E .0033 .58 4599 190 .0008 .0001
1983-12-31 00/11-14-048-07W4/0 1977-08-06 584.0 586.1 677.9 PB
PANALTA

COLONY N VO HEAVY 588.7 200 7.62 1524 .270 .75 4040 295 .917 8.600
WER1 ASSIGN 131 .75 98 .05 93 7
09630 0256014 000 COLONY N 37.43E 86 3219
COLONY .0001E .0310 .0007 .60 4570 191 .9467 .0196 .0012 .0002 .0002
1983-07-31 00/11-12-048-07W4/0 1976-11-03 583.4 594.0 682.1 GO
PANALTA

COLONY O VO 558.4 200 5.20 1040 .300 .65 3930 292 .927 8.063
WER1 ASSIGN 84 .75 63 .05 60
09630 0256015 000 COLONY O 35.94E 60 2156
COLONY .0012E .60 4530 186
1983-07-31 00/10-11-048-06W4/0 1964-06-30 555.7 561.1 651.1 PB
PANALTA

COLONY P VO +83.5 579.9 200 11.00 2200 .300 .90 3790 294 .930 10.644
ASSOC WER1 ASSIGN 234 .70 164 .05 156
09630 0256016 000 COLONY P 35.94E 156 5607
COLONY .0012A .0034 .58 4578 188 .0004
1977-06-30 00/06-08-049-06W4/0 1976-08-04 569.1 590.7 674.2 GO
PANALTA

COLONY Q VO +94.8 530.0 200 7.71 1542 .290 .75 3650 293 .930 8.291
WER1 ASSIGN B 128 .70 90 .05 85 7
09630 0256017 000 COLONY Q 35.94A 78 2803
COLONY .0012A .57 4578 188
1976-12-31 00/11-32-049-06W4/0 1976-06-04 519.4 540.7 635.5 GW
PANALTA

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
WILDMERE	(F) 048-05W4 09630														
COLONY R	VO				592.6	200	1.70	340	.330	.70	4060	294	.925		9.807
	WER1 ASSIGN				33	.75	25	.05 24		4					
09630 0256018 000 COL R								35.94E		20	719				
COLONY	E .0480 .0067			.58	4599 189	.9383	.0068	.0001	.0001						
1980-12-31 00/04-01-048-07W4/0	1980-08-27			591.8	593.5	682.8	PB								
PANALTA															
COLONY S	VO				601.1	200	5.24	1048	.320	.75	3870	294	.928		9.685
	WER1 ASSIGN				101	.75	76	.05 72		5					
09630 0256019 000 COL S								35.94E		67	2408				
COLONY 1	.0012A .0067			.58	4599 189			.0001	.0001						
1977-12-31 00/07-08-048-06W4/0	1977-07-19			598.0	604.1	698.9	PB								
PANALTA															
COLONY T	VO		+89.6	+84.1	568.1	128	2.47	316	.270	.70	3990	293	.928		7.880
ASSOC	WER1 ASSIGN				25	.70	17	.05 17							
09630 0256020 000 COLONY T								35.94A		17	611				
COLONY	.0012A .0939 .0034			.60	4530 186			.0004							
1982-12-01 00/10-32-047-04W4/0	1974-08-05			566.0	570.3	659.9	GO								
	VO				549.3	200	1.50	300	.320	.75	3870	292	.921		9.822
	WER1 ASSIGN				29	.75	22	.05 21							
09630 0256098 002								35.94E		21	755				
COLONY #1	.0002 .0006E .0718 .0079			.60	4575 190	.8986	.0204	.0004	.0001						
1982-05-31 02/16-18-047-04W4/0	1980-05-24			548.5	550.0	629.2	PB								
	VO				563.9	200	2.47	493	.300	.65	5580	294	.907		11.603
	WER1 ASSIGN				57	.80	46	.05 43							
09630 0256098 003								35.94E		43	1545				
COLONY	.0004E			.64	4440 182										
1977-06-30 00/11-34-047-04W4/0	1976-06-21			562.7	565.1	658.1	PB								
	VO				548.9	200	1.85	370	.300	.50	3870	293	.928		6.099
	WER1 ASSIGN				23	.75	17	.05 16							
09630 0256098 005								35.94A		16	575				
UPPER COLONY	.0012A .0020			.67	4557 191			.0109							
1977-12-31 00/07-01-047-05W4/0	1972-08-12			500.8	505.4	591.6	PB								

FIELD/AREA NAME / POOL NAME / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / STATUS / H2 / DRILL	GOI / HE / N2 / DATE	CO2	H2S	DEN / TOP	PC / BASE	TC	OWI / AQUIFER / KB	MFD / GIP	AREA / REC	PAY / PROD / TYPE	SL	VOLUME / IMG / GHV	C1	C2	C3	IC4	NC4	C5	C6	C7	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILDMERE	(F) 048-05W4 09630																												
	VO									511.5	440	7.00		3080	.330	.80	4090	292	.915	11.493								
	WER1 ASSIGN									354	.85	301	.05	286															
09630 0256098 006														35.94E					286		10279							
COLONY #1 SD		.0008E	.0381 .0035			.58	4599	191		.9412		.0141	.0011	.0004	.0002	.0002	.0001	.0003										
1984-04-30 00/07-16-048-05W4/0			1979-11-30			508.0	515.0	640.0	PB																			
	VO									559.0	200	1.85		370	.310	.60	3600	292	.920	7.104								
STRIKE	WER1 ASSIGN									25	.65	16	.05	15															
09630 0256098 007														35.94E					15		539							
COLONY		.0012A	.0001			.59	4557	188																					
1978-06-30 00/11-16-048-03W4/0			1977-09-13			558.1	559.9	658.1	PB																			
	VO									636.1	200	1.85		370	.270	.70	4520	296	.920	8.916								
	WER1 ASSIGN									33	.70	23	.05	22															
09630 0256098 008														35.94E					22		791							
COLONY		.0012E				.60	4530	186																					
1982-12-31 00/06-05-048-06W4/0			1970-10-10			635.2	637.0	703.5	PB																			
	VO									614.8	200	3.55		709	.330	.65	4360	296	.924	9.730								
	WER1 ASSIGN ABAND									69	.70	48	.05	46															
09630 0256098 009														35.94E					46		1653							
COLONY 1&2		.0012E				.60	4530	186																					
1978-12-31 00/06-08-048-06W4/0			1978-10-29			610.5	619.0	706.5	PB																			
	VO			+90.0	+83.3	556.6		200		3.30		660	.320	.75	3600	292	.927	9.077										
ASSOC	WER1 ASSIGN							60	.70	42	.05	39																	
09630 0256098 010														35.94E					39		1402							
COLONY SD		.0008E	.0381 .0035			.58	4599	191		.9412		.0141	.0011	.0004	.0002	.0002	.0001	.0003										
1984-05-31 00/06-17-048-04W4/0			1982-08-16			555.0	558.3	647.8	GO																			
	VO									567.9	200	3.00		600	.320	.55	3530	293	.925	6.519								
	WER1 ASSIGN							39	.70	27	.05	26																	
09630 0256098 011														35.94E					26		934							
U COLONY		.0001A	.0115 .0077			.57	4645	194		.9637		.0100	.0070																
1982-05-31 00/06-17-048-05W4/0			1981-06-06			565.5	570.3	656.5	PB																			

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / DRILL DATE	H2	HE	N2	CO2	H2S	DEN	TOP	BASE	PC	TC	KB	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	C1	C2	TYPE	SL	VOLUME / IMG / GHV	C3	IC4	NC4	POR / MGP / RMG	C5	C6	C7	GSAT / PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILDMERE	(F) 048-05W4	09630																															
	VO														584.3	200	6.17				1233	.330	.75		4140	293	.926	10.735				
	WER1 ASSIGN														132	.75	99	.05			94											
09630 0256098 012																					35.94E				94				3378			
COLONY 1	.0012E								.60	4530	186																					
1978-12-31 00/08-08-048-06W4/0	1978-10-25								580.9	587.7	687.6	PB																				
	VO														598.0	200	5.55				1110	.330	.75		4230	293	.925	10.987				
	WER1 ASSIGN														122	.75	92	.05			87											
09630 0256098 013																					35.94E				87				3127			
COLONY 2	.0012E								.60	4530	186																					
1978-12-31 00/08-08-048-06W4/0	1978-10-25								594.4	601.4	687.6	PB																				
	VO					+92.0		+84.6	567.8							200	4.80				960	.300	.70		3600	292	.927	7.943				
ASSOC	WER1 ASSIGN	ABAND													76	.65	50	.05			47											
09630 0256098 015																					35.94E				47				1689			
COLONY	.0008E	.0381	.0035						.58	4599	191	.9412	.0141	.0011	.0004	.0002	.0002	.0001	.0003													
1984-12-31 00/15-07-048-04W4/0	1983-03-05								564.1	571.6	663.6	GO																				
	VO														566.4	200	1.70				340	.326	.70		3873	292	.924	9.316				
	WER1 ASSIGN														32	.75	24	.05			23											
09630 0256098 019																					35.94E				23				827			
COLONY #1	.0003	.0005A	.0446						.58	4585	190	.9384	.0144	.0013	.0004	.0001																
1982-12-01 00/11-15-048-06W4/0	1981-07-23								573.0	575.3	672.1	PB																				
	VO														582.6	200	1.80				360	.320	.65		3870	294	.925	8.418				
	WER1 ASSIGN														30	.75	23	.05			22											
09630 0256098 020																					35.94E				22				791			
COLONY		E	.0409	.0033					.58	4599	190	.9419	.0130	.0008	.0001																	
1984-05-31 00/11-21-048-06W4/0	1981-08-07								581.7	583.5	681.7	PB																				
	VO														565.1	200	2.16				432	.300	.55		3990	292	.927	6.921				
	WER1 ASSIGN														30	.75	23	.05			21											
09630 0256098 021																					35.94E				21				755			
COLONY	.0012E								.60	4530	186																					
1978-12-31 00/10-22-048-06W4/0	1964-10-10								563.9	566.0	669.0	PB																				
	VO					+104.2			541.6							200	3.70				740	.300	.55		4050	293	.926	7.012				
	WER1 ASSIGN							B							52	.70	36	.05			34											
09630 0256098 023																					35.94E				34				1222			
COLONY	.0012E								.60	4530	186																					
1978-12-31 00/06-06-049-05W4/0	1978-06-05								539.2	543.8	648.0	GW																				

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WILDMERE	(F) 048-05W4 09630															
	VO				540.7	200	1.85		370	.290	.50	4030	293	.926	6.131	
	WER1 ASSIGN				23	.75	17	.05	16							
09630 0256098 024									35.94E		16		575			
COLONY	.0012E				.60	4530	186									
1982-12-31 00/11-28-049-05W4/0	1978-01-05				539.8	541.6	651.4	PB								
	VO +105.2				534.6	200	1.85		370	.300	.76	4810	292	.910	11.740	
	WER1 ASSIGN		B		42	.70	30	.05	28							
09630 0256098 025									35.94A		28		1006			
COLONY 1	.0012A				.59	4551	188		.0028							
1978-06-30 00/07-02-049-06W4/0	1977-08-29				533.7	535.5	640.7	GW								
	VO +95.3				525.1	400	5.10		2040	.333	.80	3840	291	.926	10.796	
	WER1 ASSIGN		B		220	.70	154	.05	146							
09630 0256098 026									35.94E		146		5247			
COLONY 1	.0012A .0453 .0061				.59	4554	187	.9353	.0091	.0030						
1982-05-31 00/06-16-048-05W4/0	1979-08-10				537.0	540.2	635.5	GW								
	VO				587.0	200	2.00		400	.310	.70	4980	293	.907	11.564	
	WER1 ASSIGN				46	.75	35	.05	33							
09630 0256098 028									35.94E		33		1186			
COLONY 1	.0012A .0790 .0044				.58	4592	188	.9069	.0081							
1979-12-29 00/01-08-048-06W4/0	1979-01-22				584.0	590.0	690.0	PB								
	VO HEAVY				597.8	200	3.50		700	.300	.85	4980	294	.907	13.543	
	WER1 ASSIGN				95	.75	71	.05	68							
09630 0256098 029									35.94E		68		2444			
COLONY 2	.0012A .0790 .0044				.58	4599	190	.9069	.0081							
1979-12-29 00/01-08-048-06W4/0	1979-01-22				596.0	599.5	690.0	GO								
	VO +82.6				584.9	128	6.48		829	.270	.75	3900	305	.917	8.017	
	WER1 ASSIGN		B		66	.60	40	.05	38							
09630 0256098 030									35.94A		38		1366			
COLONY	.0012A				.58	4592	188									
1982-12-01 00/09-19-049-06W4/0	1973-08-10				581.6	588.0	670.6	GW								
	VO				595.8	200	7.00		1400	.330	.80	4410	294	.916	12.294	
	WER1 ASSIGN				172	.75	129	.05	123							
09630 0256098 031									35.94E		123		4421			
COLONY 1	.0012A .0790 .0044				.58	4599	190	.9069	.0081							
1979-12-29 00/09-08-048-06W4/0	1979-01-17				592.0	599.5	699.2	PB								

FIELD/AREA NAME — IDENTIFICATION — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
POOL NAME — ANALYSIS GWI — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
STATUS — GHV — RMG — ENERGY
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
VO HEAVY 607.3 200 4.50 900 .330 .80 4190 294 .919 11.643
WER1 ASSIGN 105 .65 68 .05 65
09630 0256098 033 35.94E 65 2336
COLONY .0012A .0790 .0044 .59 4557 188 .9069 .0081
1979-12-29 00/09-08-048-06W4/0 1979-01-17 604.0 610.5 699.2 GO

VO 597.8 200 1.50 300 .290 .60 4060 293 .925 7.413
WER1 ASSIGN 22 .75 17 .05 16
09630 0256098 037 35.94A 16 575
COLONY 2 E .0480 .0067 .58 4599 189 .9383 .0068 .0001 .0001
1980-12-31 00/04-01-048-07W4/0 1980-08-27 596.5 599.0 682.8 PB

VO 642.8 200 .50 100 .300 .55 4060 295 .925 6.981
WER1 ASSIGN 7 .65 5 .05 4
09630 0256098 038 35.94A 4 144
SPARKY E .0480 .0067 .58 4599 189 .9383 .0068 .0001 .0001
1980-12-31 00/04-01-048-07W4/0 1980-08-27 641.0 644.8 682.8 PB

VO 600.2 200 .70 140 .280 .55 4365 293 .919 7.099
STRIKE WER1 ASSIGN 10 .75 7 .05 7
09630 0256098 039 35.94A 7 252
COLONY 2 E .0480 .0067 .58 4599 189 .9383 .0068 .0001 .0001
1980-12-31 00/13-03-048-07W4/0 1980-08-02 599.8 600.5 689.0 PB

VO 508.4 200 .93 185 .230 .65 3610 298 .935 5.505
WER1 ASSIGN 10 .70 7 .05 7
09630 0256098 040 35.94A 7 252
COLONY .0012A .57 4626 192 .0004 .0003
1977-12-30 00/06-16-050-06W4/0 1977-01-21 507.5 509.0 629.4 PB

VO 602.2 200 1.00 200 .360 .70 4365 293 .919 11.617
STRIKE WER1 ASSIGN 23 .75 17 .05 17
09630 0256098 041 35.94A 17 611
COLONY 3 E .0480 .0067 .58 4599 189 .9383 .0068 .0001 .0001
1980-12-31 00/13-03-048-07W4/0 1980-08-02 601.7 602.7 689.0 PB

VO 545.1 200 2.90 580 .300 .55 4055 292 .923 7.060
WER1 ASSIGN 41 .75 31 .05 29
09630 0256098 043 35.94E 29 1042
L COLONY .0001 .0003E .0423 .0004 .58 4592 189 .9495 .0073 .0001
1982-11-30 00/10-33-049-06W4/0 1980-05-24 543.6 546.6 632.8 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4 09630													
	VO			579.5	200	3.00		600	.330	.70	3900	294	.925	9.421
	WER1 ASSIGN			57	.75	43	.05	41						
09630 0256098 045								35.94E		41	1474			
COLONY #2	.0008E .0454 .0030		.58	4592	187	.9389	.0115	.0003	.0001					
1984-05-31 00/04-17-049-06W4/0	1979-05-28		578.0	581.0	680.4	PB								
	VO +106.4			552.8	200	3.80		760	.320	.75	3930	292	.917	10.017
	WER1 ASSIGN	B		76	.75	57	.05	54						
09630 0256098 050								35.94E		54	1941			
COLONY SD	E .0613 .0048		.59	4576	189	.9219	.0112	.0004	.0004					
1981-12-31 00/06-05-049-05W4/0	1981-02-15		550.5	555.0	661.4	GW								
	VO			517.7	200	2.70		540	.320	.50	3180	291	.932	5.335
STRIKE	WER1 ASSIGN			29	.70	20	.05	19						
09630 0256098 055								35.94E		19	683			
U COLONY SD	E .0613 .0048		.59	4576	189	.9219	.0112	.0004	.0004					
1981-12-31 00/06-18-049-05W4/0	1981-07-14		516.3	519.0	629.0	PB								
	VO +84.3			566.5	200	2.80		560	.290	.75	3688	292	.928	8.418
	WER1 ASSIGN	B		47	.70	33	.05	31						
09630 0256098 061								35.94A		31	1114			
COLONY	.0012A		.58	4578	188	.9321	.0027	.0002			.0002	.0001	.0003	
1980-07-31 00/10-29-047-05W4/0	1979-07-20		564.0	569.0	653.3	GW								
	VO			538.8	200	4.00		800	.320	.80	3850	292	.920	10.430
	WER2 ASSIGN			83	.70	58	.10	52						
09630 0256098 063								35.94E		52	1869			
COLONY SD.	E .0115 .0077 .0001		.57	4645	194	.9637	.0100	.0070						
1981-11-30 00/10-17-048-05W4/0	1980-06-24		536.8	540.8	636.7	PB								
	VO			609.5	200	4.00		800	.320	.70	4200	293	.920	9.925
	WER1 ASSIGN			79	.75	60	.05	57						
09630 0256098 064								35.94E		57	2049			
COLONY #1	.0012E .0790 .0044		.59	4557	188	.9069	.0081							
1983-09-30 00/08-17-048-06W4/0	1983-01-15		607.0	612.0	712.3	PB								
	VO HEAVY			620.5	200	2.00		400	.290	.70	4200	293	.920	8.995
	WER1 ASSIGN			36	.70	25	.05	24						
09630 0256098 065								35.94E		24	863			
COLONY	.0012E .0790 .0044		.59	4557	188	.9069	.0081							
1983-09-30 00/08-17-048-06W4/0	1983-01-15		619.5	621.5	712.3	GO								

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILDMERE	(F) 048-05W4		09630											
	VO				578.2	200	1.83	366	.300	.50	4980	294	.907	7.949
	WER1 ASSIGN				29	.75	22	.05	21					
09630 0256098 066									37.43E	21	786			
COLONY 1	.0008E		.0033		.58	4599 190			.0008	.0001				
1982-12-31 00/11-14-048-07W4/0	1977-08-06				577.0	579.1	677.0 PB							
	VO				601.1	200	3.60	720	.350	.75	3988	294	.929	10.900
	WER1 ASSIGN				78	.65	51	.05	48					
09630 0256098 068									35.94E	48	1725			
COLONY	.0001	.0011A			.60	4530 186	.9362	.0217	.0011	.0006	.0003	.0001		
1980-07-31 00/10-08-048-06W4/0	1978-10-04				597.7	604.4	697.6 PB							
	VO +106.7				547.3	200	2.10	420	.270	.80	4150	293	.915	9.509
	WER1 ASSIGN ABAND			B	40	.70	28	.05	27					
09630 0256098 070									35.94E	27	970			
COLONY	.0009E	.0357	.0018		.58	4566 190	.9463	.0141	.0008	.0003	.0001			
1984-12-31 00/10-03-049-06W4/0	1967-11-24				546.2	548.3	655.0 GW							
	VO +84.4				594.0	200	5.70	1140	.330	.85	4140	294	.920	12.210
ASSOC	WER1 ASSIGN				139	.65	90	.05	86					
09630 0256098 075									35.94E	86	3091			
COLONY CHANNEL	.0012E	.0464	.0003		.59	4557 188	.9497	.0025	.0001					
1980-07-31 00/04-17-049-06W4/0	1979-05-28				589.0	599.0	683.4 GO							
	VO				573.3	200	4.80	960	.310	.70	3790	292	.930	8.613
	WER1 ASSIGN				83	.70	58	.05	55					
09630 0256098 080									35.94E	55	1977			
COLONY 2	.0010A	.0464	.0003		.60	4530 186	.9497	.0025	.0001					
1983-12-31 00/06-17-049-06W4/0	1978-07-23				563.9	569.3	671.5 PB							
	VO				528.5	200	1.00	200	.280	.50	4010	291	.913	6.009
STRIKE	WER1 ASSIGN				12	.75	9	.05	9					
09630 0256098 085									37.43E	9	337			
COLONY	.0002A	.0161			.58	4623 193	.9619	.0196	.0012	.0006	.0004			
1982-10-29 00/10-31-050-07W4/0	1981-09-16				528.0	529.0	632.3 PB							
	VO +118.0				505.4	200	1.24	247	.300	.60	3630	292	.924	6.898
	WER2 ASSIGN			B	17	.70	12	.05	11					
09630 0256098 090									37.43E	11	412			
COLONY	.0003E	.0180	.0023		.57	4626 192			.0012	.0005				
1976-12-31 00/07-30-050-06W4/0	1975-11-24				504.7	505.9	623.9 GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
SPARKY C CP 529.6 200 3.66 732 .210 .55 3560 293 .932 4.282
WER1 ASSIGN 13 .85 11 .05 10 24
09630 0276003 000 SPARKY C 35.94E 14 503
SPARKY .0017E .0545 .0028 .58 4571 188 .9383 .0020 .0002 .0001 .0002 .0002
1984-12-31 00/14-12-049-06W4/0 1951-10-13 527.3 531.9 595.9 PB

SPARKY D CP 551.4 16 4.27 68 .210 .55 3560 293 .932 4.282
WER1 ASSIGN 61 .70 43 .05 41 41
09630 0276004 000 SPARKY D 35.94E
SPARKY .0017A .0545 .0028 .58 4571 188 .9383 .0020 .0002 .0001 .0002 .0002
1984-12-31 00/02-14-049-06W4/0 1949-02-24 548.6 554.1 620.0 PB

SPARKY L VO 610.8 200 1.85 370 .350 .60 5540 294 .902 12.471
WER1 ASSIGN 46 .80 37 .05 35 4
09630 0276012 000 SPARKY L 35.94E 31 1114
SPARKY .0012E .60 4530 186
1982-12-01 00/10-05-049-06W4/0 1964-10-04 609.9 611.7 665.1 PB
PANALTA

VO +44.5 612.6 200 2.16 432 .300 .55 4190 294 .920 7.263
STRIKE WER1 ASSIGN B 31 .65 20 .05 19
09630 0276098 003 35.94E 19 683
SPARKY 3 .0012A .0001 .59 4557 188 .0008
1978-06-30 00/11-16-048-03W4/0 1977-09-13 611.4 613.6 658.1 GW

VO 648.8 200 1.50 300 .330 .75 5900 296 .901 15.571
WER1 ASSIGN 47 .75 35 .05 33
09630 0276098 004 35.94A 33 1186
SPARKY .0012A .0790 .0044 .60 4530 186 .9069 .0081
1979-12-29 00/09-08-048-06W4/0 1979-01-17 647.5 650.0 699.2 PB

VO 623.0 200 .62 123 .340 .84 4420 294 .905 13.476
WER1 ASSIGN 17 .70 12 .10 11
09630 0276098 005 35.94A 11 395
SPARKY .0012A .0014 .65 4578 202 .0041 .0129 .6000
1978-06-30 00/10-09-048-06W4/0 1977-12-01 620.9 625.4 675.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / GWI / GOI	OWI / MFD / AQUIFER / GIP / AREA / REC / PAY / PROD / SL / VOLUME / IMG / GHV / POR / GSAT / MGP / RMG / PI / STOIP / ENERGY / T / Z / GOR / M3/M3 PCT	H2 / HE / N2 / CO2 / H2S / DEN / PC / TC / C1 / C2 / C3 / IC4 / NC4 / C5 / C6 / C7	LOCATION / DRILL DATE / TOP / BASE / KB / TYPE
WILDMERE	(F) 048-05W4 09630			
	VO	646.0 200 3.00 600 .290 .75 4278 294 .924 9.741		
	WER1 ASSIGN	58 .65 38 .05 36		
09630 0276098 006		35.94E 36 1294		
SPARKY	.0001 .0003A .0404 .0050	.60 4530 186 .9332 .0192 .0011 .0005 .0002		
1980-07-31 00/10-08-048-06W4/0	1978-10-04	644.5 647.5 697.6 PB		
	VO	641.3 200 2.61 522 .340 .85 5900 295 .889 18.490		
	WER1 ASSIGN	97 .75 73 .05 69		
09630 0276098 007		35.94E 69 2480		
SPARKY	.0008E .0640 .0059	.60 4564 190 .8998 .0295		
1984-12-31 00/04-16-048-06W4/0	1983-12-24	640.0 642.7 689.2 PB		
	VO	659.3 200 2.40 480 .300 .75 5900 296 .900 14.178		
	WER1 ASSIGN	68 .75 51 .05 48		
09630 0276098 009		35.94E 48 1725		
SPARKY	.0012E	.60 4530 186		
1982-12-31 00/11-20-048-06W4/0	1976-08-27	658.4 660.2 705.3 PB		
	VO	625.3 200 1.40 280 .300 .45 4330 295 .913 6.172		
	WER1 ASSIGN	17 .70 12 .05 11		
09630 0276098 010		35.94E 11 395		
SPARKY	.0008E .0403 .0055	.59 4606 193 .9190 .0294 .0036 .0007 .0003 .0003 .0001		
1980-12-31 00/06-23-048-07W4/0	1980-10-31	624.6 626.0 680.3 PB		
	VO	562.3 200 2.50 500 .300 .50 4100 293 .921 6.481		
STRIKE	WER1 ASSIGN	32 .75 24 .05 23		
09630 0276098 011		35.94E 23 827		
SPARKY	.0004 .0006E .0518 .0068	.58 4592 188 .9371 .0033		
1981-12-31 00/06-18-049-05W4/0	1981-07-14	560.5 564.0 629.0 PB		
	VO	563.2 400 5.20 2080 .300 .55 3742 292 .928 6.480		
	WER1 ASSIGN	135 .70 94 .05 90		
09630 0276098 013		35.94A 90 3235		
SPARKY	.0013A .1113 .0063	.59 4557 189 .8795		
1980-07-31 00/15-11-049-06W4/0	1979-08-14	555.4 571.0 623.9 PB		
	VO	568.9 128 .70 90 .320 .50 3750 293 .936 6.222		
STRIKE	WER1 ASSIGN	6 .70 4 .05 4		
09630 0276098 014		35.94E 4 144		
SPARKY #4	.0004 .0006E .0518 .0068	.58 4592 188 .9371 .0033		
1982-12-01 00/06-18-049-05W4/0	1981-07-14	568.5 569.2 629.0 PB		

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI / OWI / DRILL / DATE	MFD / AQUIFER / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4	09630									
	VO +54.9		590.7	128	1.23	157	.200	.70	4410	292	.917	6.578
	WER1 ASSIGN	B	10	.60	6 .05	6						
09630 0276098 015						35.94A	6		216			
SPARKY	.0012A	.0014	.65	4578 202		.0041 .0129		.6000				
1982-12-01 00/03-31-049-06W4/0		1965-10-01	590.1	591.3	646.2 GW							
	VO +50.6		655.6	200	.93	185	.270	.70	5870	296	.900	11.854
ASSOC	WER2 ASSIGN ABAND			22	.70 15 .05	15						
09630 0276098 100						35.94E	15		539			
SPARKY	.0012E		.60	4530 186								
1978-12-31 00/06-08-048-06W4/0		1978-10-29	655.0	655.8	706.6 GO							
	VO		590.3	200	1.60	320	.270	.50	4460	294	.915	6.365
	WER1 ASSIGN		20	.75	15 .05	14						
09630 0288098 005						37.43E	14		524			
REX SD	.0010A .0550 .0039		.58	4544 188	.9352 .0040	.0001 .0001		.0004	.0001	.0002		
1984-05-31 00/15-11-049-06W4/0		1979-08-14	589.3	591.3	623.9 PB							
LLOYDMINSTER J	VO		679.7	200	2.16	432	.310	.80	4650	297	.892	12.403
	WER2 ASSIGN		54	.70	37 .05	35	3					
09630 0294010 000	LLOYD J					37.43E	32		1198			
LLOYDMINSTER	.0008E	.0014	.65	4578 202		.0041 .0120		.0009				
1977-12-31 00/06-13-048-07W4/0		1976-12-06	676.4	683.1	684.9 PB							
PANALTA												
	VO		687.9	200	8.30	1660	.310	.80	4640	296	.902	12.257
	WER1 ASSIGN		203	.70	142 .05	135						
09630 0294098 003						37.43E	135		5053			
LLOYDMINSTER	.0013E .0065 .0183		.58	4675 193	.9637 .0081	.0005 .0006		.0005	.0005			
1980-07-31 00/03-06-047-04W4/0		1979-06-12	682.2	693.5	686.3 PB							
	VO HEAVY		+1.5 585.8	200	2.47	493	.340	.80	4480	294	.910	12.951
	WER1 ASSIGN		64	.70	45 .05	43						
09630 0294098 005						35.94A	43		1545			
LLOYDMINSTER	.0012A	.0183	.58	4675 193		.0005 .0011		.0500				
1977-12-31 00/07-01-047-05W4/0		1972-08-12	584.6	587.0	591.6 GO							

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA    PAY    VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                          AQUIFER  GIP  REC   PROD   SL   IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG    ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WILDMERE             (F)  048-05W4     09630
                          VO                +8.2          604.1      39    .76      30   .320   .75  4480  293   .913 11.421
    ASSOC                WER1 ISOPAC                          3   .70      3   .05       2
    09630 0294098 030                                                                35.94A       2         72
    LLOYDMINSTER              .0012A                        .59  4557 189
    1976-12-31 00/03-25-047-05W4/0 1974-10-18             588.9  589.5  598.3 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO      +4.0                    678.0      440   2.29    1008   .300   .65  5000  300   .907 10.190
                         WER1 ASSIGN                  B        103   .65     67   .05       63
    09630 0294098 033                                                                37.43E      63         2358
    LLOYDMINSTERQ             .0010E                        .58  4633 196 .9740 .0305 .0023 .0012 .0009 .0008 .0008
    1982-12-31 00/11-12-048-07W4/0 1976-11-03             675.7  678.2  682.1 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO               +12.2          682.6      200   1.15    230   .350   .90  4650  296   .915 15.380
    ASSOC                WER1 ASSIGN                         35   .60     21   .05       20
    09630 0294098 034                                                                35.94E      20         719
    LLOYDMINSTER              .0014E .0690 .0080            .60  4573 188 .9107 .0109
    1984-12-31 00/04-16-048-06W4/0 1983-12-24             682.0  683.2  689.2 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO                +.9          577.0        7   1.22      8   .320   .75  4480  293   .913 11.421
    ASSOC                WER1 ISOPAC                          1   .70      1   .05       1
    09630 0294098 035                                                                35.94A       1         36
    LLOYDMINSTER              .0012A                        .59  4557 189
    1976-12-31 00/08-25-047-05W4/0 1975-12-19             575.8  578.2  579.1 GO
-------------------------------------------------------------------------------------------------------------------------
                          VO     +16.0                    658.8      200   2.50    500   .330   .80  4328  296   .924 11.880
          STRIKE         WER1 ASSIGN                  B        59   .65     39   .05       37
    09630 0294098 036                                                                35.94A      37        1330
    LLOYDMINSTER    .0007 .0005A .0847                      .57  4606 189 .8967 .0174
    1980-07-31 00/10-15-048-07W4/0 1978-11-23             657.5  660.0  676.0 GW
-------------------------------------------------------------------------------------------------------------------------
                          VO                +9.3    +5.2  601.8      200   1.30    260   .300   .80  4220  294   .914 10.718
    ASSOC                WER1 ASSIGN                         28   .60     17   .05       16
    09630 0294098 037                                                                35.94E      16         575
    LLOYD SD                  .0004E .0482 .0006            .59  4586 191 .9250 .0235 .0016 .0003
    1984-04-30 02/05-16-048-05W4/0 1979-12-14             600.2  601.5  610.8 GO
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDMERE (F) 048-05W4 09630
VO HEAVY 687.8 200 2.00 400 .320 .89 4615 297 .914 13.924
WER1 ASSIGN 56 .70 39 .05 37
09630 0294098 038 35.94A 37 1330
LLOYD .0003E .0398 .0062 .58 4606 190 .9483 .0052 .0002
1982-08-31 00/06-12-049-07W4/0 1978-10-31 686.8 688.8 696.3 GO

VO +22.5 HEAVY 604.8 200 3.50 700 .320 .50 4480 294 .913 7.594
STRIKE WER1 ASSIGN B 53 .75 40 .05 38
09630 0294098 039 35.94E 38 1366
LLOYDMINSTER .0009E .0357 .0018 .71 4565 190 .9463 .0141 .0008 .0003 .0001
1981-12-31 00/06-18-049-05W4/0 1981-07-14 603.0 606.5 629.0 GO

VO +5.8 650.4 200 2.47 493 .320 .83 4730 297 .925 12.997
ASSOC WER1 ASSIGN 65 .70 45 .05 42
09630 0294098 040 35.94A 42 1509
LLOYDMINSTER .0012A .57 4606 189
1978-06-30 00/11-34-049-07W4/0 1977-07-31 649.2 651.7 657.5 GO

VO +11.9 669.3 200 2.47 494 .300 .75 4640 297 .880 11.375
STRIKE WER1 ASSIGN B 56 .65 36 .05 35
09630 0294098 050 37.43E 35 1310
LLOYDMINSTER .0008E .0014 .65 4578 202 .0041 .0120 .0009
1977-12-31 00/06-25-048-07W4/0 1977-07-26 668.1 670.6 682.4 GW

LLOYDMINSTER A VO +7.9 611.1 194 .91 177 .320 .75 4480 293 .913 11.421
ASSOC WER1 ISOPAC SEGR 20 .70 14 .05 14
09630 0294160 001 LLOYD A 35.94A
LLOYDMINSTER .0012A .0001 .59 4557 189 .8724 .0170 .0012 .0005 .0003
1983-12-31 00/07-19-047-04W4/0 1974-09-18 627.9 628.5 636.4 GO SEGREGATED ASSOC/SOLN PRODUCTION

LLOYDMINSTER A 640.1
SOLN WER1 ISOPAC SEGR 508 .50 254 .20 203 39100.0 13
09630 0294160 001 LLOYD A 35.94A
LLOYDMINSTER .0012A .0001 .59 4557 189 .8724 .0170 .0012 .0005 .0003
1983-12-31 00/07-19-047-04W4/0 1974-09-18 627.9 628.5 636.4 GO SEGREGATED ASSOC/SOLN PRODUCTION

SPARKY E VO +42.9 598.7 160 1.29 206 .283 .60 4530 294 .917 8.114
ASSOC WER1 ISOPAC 17 .70 12 .05 11
09630 0294160 002 SPRKY E 35.94A
SPARKY .0016A .0783 .0059 .60 4519 186 .9082 .0045 .0002 .0003 .0002 .0004 .0002 .0002
1982-12-01 00/10-22-047-05W4/0 1963-12-25 596.2 598.9 638.9 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILDMERE	(F) 048-05W4 09630														
LLOYD A & SPARKY E															
ASSOC	WER1 ISOPAC		SEGR		37	.70	26	.05	25						
09630 0294160 999 LLDM A&SP E									35.94A		25	899			
LLOYD & SPRKY	.0014A														
1983-12-31 00/10-22-047-05W4/0 1963-12-25												SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL															
LLOYD A & SPARKY E															
SOLN	WER1 ISOPAC		SEGR		508	.50	254	.20	203		155				
09630 0294160 999 LLDM A&SP E									35.94A		48	1725			
LLOYD & SPRKY	.0014A														
1983-12-31 00/10-22-047-05W4/0 1963-12-25												SEGREGATED ASSOC/SOLN PRODUCTION			
TCPL															
	VO				613.9		200	.93	185	.240	.50	4430	294	.925	5.550
	WER1 ASSIGN				11	.70	8	.05	8						
09630 0310098 005									35.94A		8	288			
LOWER MANNVILLE	.0012A		.0006		.60	4516	187			.0001					
1978-06-30 00/07-02-049-06W4/0 1977-08-29					613.6	614.5	640.7	PB							
	VO +66.1				555.7		200	4.32	863	.320	.55	4050	293	.923	7.492
	WER2 ASSIGN			B	65	.70	45	.05	43						
09630 0310098 010									37.43E		43	1609			
BASAL QUARTZ	.0003E	.0493	.0001		.57	4626	192								
1976-12-31 00/07-30-050-06W4/0 1975-11-24					553.5	557.8	623.9	GW							
DINA A	MB														
	WER1 ASSIGN				31	.80	25	.05	24		22				
09630 0322001 000 DINA A									35.94A		2	72			
DINA	.0012A				.60	4516	187								
1971-06-30 00/12-13-049-06W4/0 1951-08-30															
WILDMERE	POOLS= 100	GIP=	6648	PROD=	4703	IMG=	4425	MGP=	719	RMG=	3706	ENERGY=	134026		
WILDUNN CREEK	(F) 029-14W4 09650														
	VO +371.0				441.5		200	2.00	400	.300	.50	2920	289	.940	4.585
	WER1 ASSIGN			B	18	.70	13	.05	12						
09650 0126098 005									38.56E		12	463			
BSL BELLY RIVER	.0004E	.0156	.0004		.56	4621	190	.9830	.0006						
1982-07-30 00/16-30-029-14W4/0 1980-06-26					440.0	443.0	814.0	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILDUNN CREEK (F) 029-14W4 09650
VIKING A VO -139.6 925.4 1540 1.46 2248 .251 .60 7650 306 .863 12.448
WER1 ISOPAC B 280 .60 168 .05 160 85
09650 0218001 000 VIKING A 38.56A 75 2892
VIKING 1 .0005A .0007 .61 4599 197 .0118 .0059 .1200
1981-06-30 00/07-22-029-14W4/0 1955-03-19 924.4 928.4 788.8 GW
TCPL

VIKING B VO -157.0 948.7 2158 2.29 4942 .251 .60 7790 306 .871 12.517
WER1 ISOPAC B 619 .70 433 .05 411 140
09650 0218002 000 VIKING B 38.56A 271 10450
VIKING 2 .0005A .0013 .58 4606 193 .9521 .0174 .0110 .0016 .0032 .0034
1981-06-30 00/03-15-029-14W4/0 1953-01-00 936.3 942.7 787.6 GW
KANNGAZ TCPL

VO 1120.0 200 .90 180 .170 .50 8820 306 .833 8.364
WER1 ASSIGN 15 .75 11 .10 10
09650 0334098 005 39.30E 10 393
BSL QTZ .0016E .0230 .0004 .64 4591 203 .8856 .0479 .0255 .0054 .0059 .0032 .0009 .0006
1982-11-30 00/06-25-029-14W4/0 1979-03-05 1119.6 1120.5 823.5 PB

WILDUNN CREEK POOLS= 4 GIP= 932 PROD= 625 IMG= 593 MGP= 225 RMG= 368 ENERGY= 14198

WILDWOOD (F) 054-09W5 08090
VO 1555.0 200 3.00 600 .110 .40 11040 316 .843 5.186
WER2 ASSIGN 31 .75 23 .05 22
08090 0218098 005 37.43E 22 823
VIKING .0005E .0536 .63 4562 197 .8851 .0331 .0165 .0027 .0040 .0023 .0022
1983-12-31 00/03-22-054-09W5/0 1979-12-19 1553.5 1556.5 838.0 PB

VO 1738.5 200 8.20 1640 .133 .75 15570 327 .777 17.383
WER2 ASSIGN 285 .80 228 .15 194
08090 0312098 005 37.43E 194 7261
LOWER OSTRACOD .0003A .0086 .0255 .60 4671 216 .8286 .0732 .0357 .0045 .0102 .0067 .0032 .0035
1983-09-30 02/06-02-054-09W5/0 1980-06-01 1732.4 1744.6 798.7 PB

VO 1732.3 200 1.00 200 .100 .80 15550 322 .773 14.213
WER2 ASSIGN 28 .85 24 .10 21
08090 0312098 020 37.43E 21 786
OSTRACOD .0003A .0086 .0255 .70 4671 215 .8286 .0732 .0357 .0045 .0102 .0067 .0032 .0035
1983-12-31 00/06-11-054-09W5/0 1981-12-07 1731.8 1732.8 796.5 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
 PURCHASERS:
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WILDWOOD             (F)  054-09W5     08090
                          VO                        1765.7     200    1.40      280  .150  .70 14880 326  .765 17.816
                     WER1 ASSIGN                        50   .75      37  .05       36
    08090 0336098 005                                                          40.08E      36       1443
    ELLERSLIE          .0001E .0046 .0184          .71  4633 218 .8079 .0989 .0450 .0064 .0105 .0044 .0018 .0020
    1982-12-31 00/15-35-053-09W5/0 1980-04-26    1765.0 1766.4  803.1 PB
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                          VO                        1939.3     200    6.10     1220  .070  .55 14820 332  .804  6.079
                     BER6 ASSIGN                        74   .75      56  .15       47
    08090 0642098 005                                                          40.08E      47       1884
    PEKISKO                 A .0131 .0382 .0023      .71  4728 217 .8006 .0914 .0342 .0039 .0090 .0047 .0015 .0011
    1982-12-31 00/14-23-053-09W5/0 1981-01-14    1936.2 1942.3  824.2 PB
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WILDWOOD               POOLS=     5  GIP=      468 PROD=       368  IMG=       320  MGP=            RMG=       320  ENERGY=     12197
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WILKINS              (F)  042-08W4     09660
                          VO                         671.0     200    8.00     1600  .130  .50  5770 296  .888  4.058
          STRIKE     WER2 ASSIGN                        65   .70      46  .05       44
    09660 0218098 003                                                          37.81E      44       1664
    VIKING           .0002 .0017A .0538 .0002        .61  4557 193 .9095 .0171 .0090 .0018 .0027 .0019 .0009 .0012
    1984-09-30 00/12-12-042-08W4/0 1982-11-29    663.0  679.0  698.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         680.0     200     .60      120  .200  .45  5780 297  .884  5.642
                     WER1 ASSIGN                         7   .75       5  .05        5
    09660 0218098 005                                                          37.81E       5        189
    VIKING 1           .0013E                      .61  4564 194                .0107 .0054       .3200
    1982-08-31 00/11-14-042-08W4/0 1975-05-24    679.7  680.3  708.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         687.2     200    2.00      400  .265  .50  5800 296  .878  8.409
                     BER6 ASSIGN ABAND                  34   .70      24  .05       22
    09660 0218098 010                                                          37.81E      22        832
    VIKING             .0012A .0486 .0027          .62  4573 197 .8895 .0322 .0140 .0031 .0048 .0027 .0008 .0002
    1982-11-30 00/11-23-042-08W4/0 1975-09-17    685.6  688.8  722.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                         691.3     200     .90      180  .290  .55  5710 296  .886  9.876
                     WER2 ASSIGN                        18   .70      13  .05       12
    09660 0218098 015                                                          37.81E      12        454
    VIKING           .0009 .0009A .0508            .61  4564 194 .9051 .0238 .0109 .0021 .0031 .0018 .0005 .0001
    1983-12-31 00/13-13-042-08W4/0 1981-03-07    690.0  692.5  719.8 PB
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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
   STATUS                                       AQUIFER   GIP  REC    PROD   SL   IMG      MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                             GHV      RMG     ENERGY
   ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
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WILKINS             (F)  042-08W4     09660
                         VO                          659.7     200   2.40       480  .200  .50  5760 296  .880  6.289
        STRIKE      WER2 ASSIGN                        30  .70     21  .10        19                                
   09660 0218098 030                                                          37.81E     19       718
   U M VIKING            .0012A .0486 .0027          .62  4573 197 .8895          .0322 .0140 .0031 .0048
   1983-12-31 00/11-34-042-08W4/0 1983-02-27       657.5  662.0  696.2 PB
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WILKINS               POOLS=     5  GIP=       154 PROD=       109  IMG=       102  MGP=            RMG=       102  ENERGY=     3857
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WILLESDEN GREEN     (F)  042-07W5     09670
  BELLY RIVER A
   SOLN             WER1 ISOPAC                   1538.3
   09670 0126001 000 BELLY RIV A                      76  .60     45  .20        36       17     1220.0   62
   BELLY RIVER           .0004A                                                40.05E     19       761
   1984-09-30 00/01-01-042-06W5/0 1961-00-00
   A&S
  -----------------------------------------------------------------------------------------------------------------------
  BELLY RIVER B
   SOLN             WER1 ISOPAC                   1568.8
   09670 0126002 000 BELLY RIV B                     118  .60     71  .10        64       13     1910.0   62
   BELLY RIVER           .0004A                                                40.05E     51       2043
   1971-12-31 00/01-01-041-06W5/0 1956-00-00
   A&S
  -----------------------------------------------------------------------------------------------------------------------
  BELLY RIVER E             VO                    1543.2    1451   6.12       8880  .145  .50 10550 319  .782  8.720
                    WER1 ISOPAC                      774  .80     619  .10        557                                
   09670 0126005 000 BELLY RIV E                                                40.05E     557      22308
   BASAL BR              .0004A      .0005       .70  4606 218 .8183 .0948 .0490 .0060 .0138 .0080 .0019 .0007
   1984-05-31 00/16-15-042-07W5/0 1959-01-15  1505.1 1513.9 1023.2 PB
   A&S
  -----------------------------------------------------------------------------------------------------------------------
  BELLY RIVER F             VO                    1409.7     200   4.32       863  .140  .70  8260 311  .798  9.273
                    WER1 ASSIGN                      80  .70     56  .10         50        1                          
   09670 0126006 000 BELLY RIV F                                                40.05E     49       1962
   BELLY RIVER           .0004A                    .70  4606 218
   1976-06-30 00/06-19-044-08W5/0 1969-07-23  1406.9 1412.1  905.9 PB
  -----------------------------------------------------------------------------------------------------------------------
  BELLY RIVER G             VO                    1385.0     200   7.40       1480  .200  .65 12820 317  .812 18.478
                    WER1 ASSIGN                     273  .80    219  .05        208                                
   09670 0126007 000 BELLY RIV G                                                40.05E     208      8330
   BELLY RIVER           .0004A                    .60  5392 208
   1965-12-17 00/10-22-041-05W5/0 1962-04-00  1381.7 1389.3 1000.4 PB
   A&S
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG     ENERGY
    ZONE              H2     HE      N2    CO2   H2S  DEN     PC   TC     C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE   LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-07W5     09670
  BELLY RIVER H             VO          -634.6          1553.9      875    4.13      3613   .135   .60   8960  329   .857  7.320
    ASSOC              WER1 ISOPAC         COMB                      264   .65       172   .10     154     59
    09670 0126008 000 BELLY RIV H    CONCURRENT PRODUCTION                                          40.05E  103      4125
    BELLY RIVER              .0004A .0195                .66  4592 208 .8566 .0646 .0391 .0048 .0092 .0041 .0011 .0004
    1984-12-31 00/04-10-042-08W5/0 1967-00-00      1581.3 1591.6  957.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER H                                                 1597.2
    SOLN               WER1 ISOPAC         COMB                       16   .65        10   .20       8                 260.0   62
    09670 0126008 000 BELLY RIV H    CONCURRENT PRODUCTION                                          40.05E
    BELLY RIVER              .0004A .0195                .66  4592 208 .8566 .0646 .0391 .0048 .0092 .0041 .0011 .0004
    1984-12-31 00/04-10-042-08W5/0 1967-00-00      1581.3 1591.6  957.7 PB                                 COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       280 PROD=       182  IMG=       162  MGP=        59  RMG=       103  ENERGY=     4125

  BELLY RIVER J             VO          -595.0          1532.2     1080    4.63      5002   .150   .75   9130  314   .828 11.238
    ASSOC              WER1 ISOPAC         COMB                      563   .80       450   .10     405     12
    09670 0126010 000 BELLY RIV J    CONCURRENT PRODUCTION OIL DEPLETED                             40.05E  396      15860
    BELLY RIVER              .0004A                     .66  4585 208                 .0360 .0145          .9300
    1984-12-31 00/10-35-042-08W5/0 1972-06-00      1518.2 1531.0  936.0 GO                                 COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER J                                                 1525.8
    SOLN               WER1 ISOPAC         COMB                        9   .60         5   .40       3                 159.0   59
    09670 0126010 000 BELLY RIV J    CONCURRENT PRODUCTION OIL DEPLETED                             40.05E
    BELLY RIVER              .0004A                     .66  4585 208                 .0360 .0145          .9300
    1984-12-31 00/10-35-042-08W5/0 1972-06-00      1518.2 1531.0  936.0 GO                                 COMBINED ASSOC/SOLN PRODUCTION
  ---------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       572 PROD=       455  IMG=       408  MGP=        12  RMG=       396  ENERGY=    15860

  BELLY RIVER L                                                 1486.5
    SOLN               WER1 ISOPAC                               21   .60        12   .20      10       2      307.0   67
    09670 0126012 000 BELLY RIV L                                                                 40.05E   8        320
    BELLY RIVER              .0004A
    1976-12-31 00/01-01-042-06W5/0 1963-00-00
    A&S
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  BELLY RIVER P             VO                              1607.2      200    4.01      802   .200   .65  12820  322   .772 19.072
                       WER1 ASSIGN                            153   .75       115   .10     103      39
    09670 0126016 000  BELLY R P                                                                  40.05E  64       2563
    BELLY RIVER              .0004A                    .70  4606 218                 .0490 .0204          .0700
    1976-12-31 00/14-29-041-06W5/0 1961-10-09      1604.8 1609.3 1117.3 PB
    A&S
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE       LOCATION         DRILL DATE     TOP    BASE    KB  TYPE
 PURCHASERS:
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WILLESDEN GREEN       (F)  042-07W5    09670
  BELLY RIVER S                                                1619.8
    SOLN              WER1 ISOPAC                                  19  .60     11  .10     10                    314.0   61
    09670 0126019 000 BELLY RIV S                                                      40.05E      10             401
    BELLY RIVER                E          .0020                                    .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
    1984-12-31 00/01-01-043-08W5/0 1978-00-00
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  BELLY RIVER T                                                1578.7
    SOLN              WER1 ISOPAC                                  10  .60      6  .15      5                    165.0   61
    09670 0126020 000 BELLY RIV T                                                      40.05E       5             200
    BELLY RIVER                E          .0020                                    .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
    1984-12-31 00/01-01-042-08W5/0 1983-00-00
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  BELLY RIVER V                                                1564.5
    SOLN              WER1 ISOPAC                                  22  .60     13  .10     12       2            364.0   61
    09670 0126022 000 BELLY RIV V                                                      40.05E      10             401
    BELLY RIVER                E          .0020                                    .8164 .0863 .0565 .0064 .0131 .0054 .0029 .0003
    1984-12-31 00/01-01-042-08W5/0 1979-00-00
-------------------------------------------------------------------------------------------------------------------------------
  BELLY RIVER AA              VO                               1373.7     200   5.50     1100  .180  .75  7200 312  .818 10.831
                      WER1 ASSIGN                                 119  .65     77  .15       66       1
    09670 0126027 000 B RIV AA                                                         40.05E      65            2603
    MID BELLY RIVER  .0007 .0004E .0102 .0001                  .73  4561 220 .8128 .0735 .0354 .0498 .0095 .0046 .0014 .0016
    1984-09-30 00/11-34-042-08W5/0 1981-03-06                1369.2 1378.5  890.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                       1289.1     200   2.20      440  .200  .50  7200 313  .851  7.633
                      WER1 ASSIGN                                 34  .65     22  .10       20
    09670 0126098 005                                                                  40.05E      20             801
    BELLY RIVER              .0004A .0195                      .66  4592 208 .8566 .0646 .0391 .0048 .0092 .0041 .0011 .0004
    1982-08-31 00/07-10-042-05W5/0 1979-08-22                1288.0 1290.2  963.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                       1499.9     200   1.95      390  .200  .60 13860 313  .764 19.779
                      WER1 ASSIGN                                 77  .80     62  .10       56
    09670 0126098 010                                                                  40.05E      56            2243
    BELLY RIVER                    A .0428 .0014                .70  4564 211 .8124 .0740 .0450 .0050 .0114 .0080
    1984-09-30 00/07-01-043-07W5/0 1957-03-00                1498.7 1501.0 1029.9 PB
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                      VO                                       1529.2     128   3.70      474  .210  .50  8840 306  .772 11.192
                      WER1 ASSIGN                                 53  .70     37  .05       35
    09670 0126098 015                                                                  40.05E      35            1402
    BELLY RIVER              .0004A                            .70  4606 218                .0250 .0180        .0000
    1982-12-01 00/11-01-043-08W5/0 1972-08-10                1526.7 1531.3 1009.5 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE                 H2     HE      N2    CO2   H2S  DEN     PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN        (F)  042-07W5     09670
    CARDIUM A                VO          -780.3          1783.1     4154   1.93      8015  .112  .50 20170 331   .791 12.268
    ASSOC                WER1 ISOPAC       COMB             983    .85    836  .10     752
    09670 0176001 001 CARDIUM A                                                      38.93A
    CARDIUM                    A .0070 .0028      .73  4594 220 .8197 .0794 .0495 .0068 .0164 .0101 .0038 .0046
    1984-12-31 00/10-22-041-05W5/0 1954-00-00   1775.2 1777.6 1000.7 PB                        COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A                VO          -920.8          1829.9     4552   2.92     13292  .097  .35 19830 331   .786  7.359
    ASSOC                WER1 ISOPAC       COMB             978    .85    831  .10     748
    09670 0176001 002 CARDIUM A    CONCURRENT PRODUCTION                             38.93A
    CARDIUM                    A .0097 .0080      .75  4590 221 .8151 .0836 .0389 .0052 .0113 .0072 .0042 .0171
    1984-12-31 00/10-22-041-08W5/0 1954-00-00   1775.2 1777.6 1000.7 PB                        COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A PRIMARY
    SOLN                 WER1 ISOPAC       COMB            2816    .70   1971  .45    1084                    16000.0  176
    09670 0176001 003 CARDIUM A PRI                                                  38.93A
    CARDIUM                  .0001A
    1984-12-31 00/10-22-041-05W5/0 1954-00-00                                                COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A WATERFLOOD                                 1897.4
    SOLN                 WER1 ISOPAC       COMB           12030    .27   3240  .60    1300                    68500.0  176
    09670 0176001 004 CARDIUM A WTR                                                  38.93A
    CARDIUM                  .0001A
    1977-12-31 00/10-22-041-05W5/0 1954-00-00                                                COMBINED ASSOC/SOLN PRODUCTION
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    CARDIUM A MISCIBLE                                   1897.4
    SOLN                 WER1 ISOPAC       COMB            6198    .48   2958  .60    1190                    35300.0  176
    09670 0176001 006 CARDIUM A MIS                                                  38.93A
    CARDIUM                  .0001A
    1977-12-31 00/16-16-041-06W5/0 1956-07-23                                                COMBINED ASSOC/SOLN PRODUCTION
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  CARDIUM A
    ASSOC                WER1 ISOPAC       COMB            1961    .85   1667  .10    1500    1697
    09670 0176001 999 CARDIUM A                                                      38.93A  3377     131467
    CARDIUM                    A
    1984-12-31 00/10-22-041-05W5/0 1954-00-00                                                COMBINED ASSOC/SOLN PRODUCTION
    A&S      PROGAS  TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILLESDEN GREEN (F) 042-07W5 09670															
CARDIUM A															
SOLN WER1 ISOPAC COMB					21044	.37	8169	.44	3574						
09670 0176001 999 CARDIUM A									38.93A						
CARDIUM A															
1984-12-31 00/10-22-041-05W5/0 1954-00-00															
A&S PROGAS TCPL															
COMBINED ASSOC/SOLN PRODUCTION															
COMBINED SOLN/ASSOC POOLS= 1 GIP= 23005 PROD= 9836 IMG= 5074 MGP= 1697 RMG= 3377 ENERGY= 131467															
CARDIUM E					1919.7										
SOLN WER2 ASSIGN					72	.70	50	.15	43		15	409.0	176		
09670 0176005 000 CARDIUM E									38.93A		28	1090			
CARDIUM .0001A															
1983-12-31 00/01-01-044-08W5/0 1978-00-00															
A&S															
CARDIUM J VO -902.3					1901.9		64	1.40	90	.121	.85	18530	325	.749	22.265
ASSOC WER1 ASSIGN					20	.75	15	.10	14						
09670 0176010 000 CARDIUM J									38.93E		14	545			
CARDIUM .0001A .0126 .0068				.72	4609	222	.7846	.1028	.0567	.0074	.0176	.0083	.0016	.0015	
1984-05-31 00/06-02-044-08W5/0 1983-01-10				1906.4	1908.3	1006.9	GO								
VO					1752.4		200	2.00	400	.160	.85	19440	338	.789	28.193
WER1 ASSIGN					113	.80	90	.20	72						
09670 0176098 010									38.93E		72	2803			
CARDIUM .0001A .0077 .0040				.73	4613	222	.7912	.1084	.0542	.0072	.0165	.0107			
1981-09-30 00/12-26-041-05W5/0 1979-09-15				1747.0	1757.7	987.3	PB								
SECOND WHITE SPECKS C					2133.5										
SOLN WER1 ISOPAC					16	.70	11	.40	7			108.0	149		
09670 0186003 000 2W SPECKS C									38.93E		7	273			
2 WS E .0050 .0098				.97	4583	214	.7174	.1269	.0967	.0081	.0256	.0082	.0014	.0010	
1984-12-31 00/01-01-040-06W5/0 1980-00-00															
VIKING A					2132.1										
SOLN WER1 ISOPAC					730	.65	474	.40	285		83	4740.0	154		
09670 0218001 000 VIKING A									37.43E		202	7561			
VIKING .0001E									.0600	.0305		.6500			
1982-12-01 00/01-01-040-06W5/0 1956-00-00															
A&S															

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WILLESDEN GREEN	(F) 042-07W5	09670													
VIKING B				2131.5											
SOLN	WER1 ISOPAC				67	.65	44	.15	37		17	381.0	177		
09670 0218002 000	VIKING B								37.43E		20	749			
VIKING	.0001E														
1975-12-31 00/01-01-042-06W5/0	1967-00-00														
VIKING H				2277.6											
SOLN	WER1 ISOPAC				177	.65	115	.15	98		4	984.0	180		
09670 0218008 000	VIKING H								37.43E		94	3518			
VIKING	E	.0069				.7724	.0979	.0584	.0080	.0221	.0132	.0052	.0032		
1984-12-31 00/01-01-042-07W5/0	1983-00-00														
	VO	-1250.5		2317.7	468	2.42		1133	.132	.75	17170	336	.766	18.782	
ASSOC	WER1 ISOPAC				213	.70	149	.15	127						
09670 0218098 010									37.43E		127	4754			
TIDAL CH VIK SD	.0001A	.0068	.0070	.77	4562	226	.7794	.1004	.0596	.0079	.0159	.0084	.0041	.0104	
1984-12-31 00/04-05-041-06W5/0	1981-10-02			2311.7	2314.2	1072.2	PB								
KANNGAZ PROGAS															
	VO			2244.8	200	3.63		726	.110	.60	23920	334	.815	16.493	
	WER1 ASSIGN				120	.80	96	.15	82						
09670 0218098 025									37.43E		82	3069			
VIKING	.0013E	.0114	.0069	.76	4554	226	.7724	.0979	.0584	.0080	.0221	.0132	.0052	.0032	
1983-11-30 00/12-35-042-07W5/0	1983-06-25			2242.6	2247.1	1039.4	PB								
GLAUCONITIC A	VO	-1318.3		2281.4	200	4.63		926	.150	.70	26180	354	.872	25.324	
ASSOC	WER1 ASSIGN	SEGR			234	.75	176	.10	158						
09670 0300001 000	GLAUC A								41.18E		158	6506			
GLAUCONITIC	.0001E			.70	4757	219									
1983-12-31 00/06-23-039-05W5/0	1962-03-00			2277.8	2285.0	966.2	PB								
												SEGREGATED ASSOC/SOLN PRODUCTION			
GLAUCONITIC A				2299.4											
SOLN	WER1 ASSIGN	SEGR			600	.25	150	.60	90		50				
09670 0300001 000	GLAUC A								41.18E		40	1647			
GLAUCONITIC	.0001E			.70	4757	219									
1983-12-31 00/06-23-039-05W5/0	1962-03-00			2277.8	2285.0	966.2	PB								
												SEGREGATED ASSOC/SOLN PRODUCTION			

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4   NC4     C5     C6     C7
    REVIEW DATE  LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
WILLESDEN GREEN        (F)  042-07W5     09670
  GLAUCONITIC B              VO                        2149.1     200    5.55      1110   .140   .60 13690 331   .789 12.540
                             WER2 ASSIGN                  139    .75     105   .15     89            8
    09670 0300002 000 GLAUC B                                                      41.18E      81        3336
    UPPER MANNVILLE          .0001E .0052 .0331 .0037  .71  4716 217 .8130 .0840 .0357 .0055 .0101 .0055 .0022 .0019
    1978-12-31 00/06-25-042-06W5/0 1976-11-03      2146.4 2151.9 1023.2 PB
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  GLAUCONITIC C              VO                        2384.5    7096    5.59     39667   .106   .65 25500 358   .872 16.005
                             WER1 ISOPAC                 6349    .70    4444   .10   4000            2
    09670 0300003 000 GLAUC C                                                      41.18E    3998      164638
    GLAUCONITIC              .0002 .0001A .0046 .0204      .73  4657 222 .7964 .1050 .0371 .0059 .0097 .0075 .0045 .0084
    1984-12-31 00/10-21-039-06W5/0 1978-08-21      2431.9 2441.2  989.8 PB
    KANNGAZ PROGAS   TCPL
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  GLAUCONITIC D              VO                        2334.6     200    3.30      660   .131   .80 25940 338   .859 26.627
                             WER1 ASSIGN                  176    .80     141   .10    127            3
    09670 0300004 000 GLAUC D                                                      41.18E     124      5106
    GLAUCONITIC              .0001A .0092 .0187      .70  4664 216 .8188 .0935 .0358 .0061 .0089 .0048 .0019 .0014
    1984-09-30 00/16-25-041-06W5/0 1981-08-28      2331.0 2338.2 1066.6 PB
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                             VO                        2279.7     200    2.20      440   .150   .80 25170 335   .839 30.560
                             WER1 ASSIGN                  134    .80     108   .10     97            3
    09670 0300098 002                                                              41.18E      97      3994
    GLAUCONITIC              .0001A .0041 .0150      .71  4657 220 .7972 .1117 .0437 .0070 .0106 .0061 .0024 .0021
    1982-07-30 00/06-26-039-05W5/0 1980-02-22      2278.3 2281.1  964.5 PB
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                             VO                        2291.9     440    3.74     1646   .125   .80 24470 334   .812 25.659
                             WER1 ASSIGN                  422    .90     380   .15    323            3
    09670 0300098 003                                                              41.18E     323     13301
    GLAUCONITIC      .0001   .0003A .0040              .77  4578 229 .7683 .1165 .0579 .0107 .0153 .0102 .0064 .0103
    1984-09-30 00/09-28-039-05W5/0 1982-12-14      2293.5 2297.0  960.2 PB
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                             VO                        2464.8     200    3.05      610   .094   .60 18030 339   .801 10.650
                             WER1 ASSIGN                   65    .75      49   .10     44            3
    09670 0300098 017                                                              41.18E      44      1812
    L GLAUCONITIC            .0001A .0043 .0194      .70  4678 217 .8129 .1034 .0396 .0060 .0087 .0045 .0004 .0007
    1982-08-31 00/11-01-041-07W5/0 1980-12-15      2465.0 2469.7 1033.6 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLESDEN GREEN	(F) 042-07W5 09670															
	VO			2188.4	200	10.43	2086	.092	.60			13540	330		.817	7.884
	WER1 ASSIGN			164	.70	115	.10	104								
09670 0300098 018									41.18E		104	4283				
GLAUCONITIC	.0002A	.0707	.0214	.71	4602	209	.7665	.0845	.0416	.0055	.0076	.0017	.0003			
1982-12-31 00/01-24-041-05W5/0	1979-08-17			2180.0	2196.8	985.5	PB									
	VO			2462.2	200	3.50	700	.090	.55			18880	340		.756	10.340
	WER1 ASSIGN			72	.75	54	.15	46								
09670 0300098 019									41.18E		46	1894				
GLAUCONITIC	.0032E	.0036		.81	4535	233	.7650	.1096	.0461	.0083	.0138	.0129	.0111	.0265		
1982-12-31 00/05-06-041-06W5/0	1981-01-26			2460.5	2464.0	1044.1	PB									
	VO			2173.5	400	6.15	2460	.107	.75			13510	331		.773	12.050
	WER1 ASSIGN			296	.75	222	.10	200								
09670 0300098 020									41.18E		200	8236				
GLAUCONITIC	.0003A	.0097	.0038	.73	4602	222	.7906	.1171	.0385	.0066	.0105	.0083	.0054	.0082		
1983-04-30 00/07-10-042-05W5/0	1979-08-22			2140.5	2147.5	963.9	PB									
	VO			2450.3	200	4.50	900	.125	.90			19260	339		.812	22.385
	WER2 ASSIGN			201	.75	151	.15	128								
09670 0312098 005									37.06E		128	4744				
OSTRACOD	.0003E	.0063	.0399	.70	4723	214	.8290	.0737	.0282	.0048	.0089	.0051	.0015	.0026		
1982-12-31 00/06-30-038-05W5/0	1979-07-24			2447.0	2453.6	989.8	PB									
	VO			2324.7	400	8.14	3256	.111	.75			24980	336		.821	21.439
	WER1 ASSIGN			698	.85	593	.20	475								
09670 0334098 012									40.43E		475	19204				
ELLERSLIE	A	.0063	.0907	.76	4868	223	.7573	.0873	.0388	.0056	.0078	.0035	.0012	.0015		
1984-09-30 00/09-28-039-05W5/0	1982-12-14			2315.0	2330.5	960.2	PB									
	VO HEAVY			2445.5	200	3.00	600	.160	.70			20720	338		.800	24.406
	WER1 ASSIGN			146	.70	102	.10	92								
09670 0334098 015									40.43E		92	3720				
ELLERSLIE #2	.0002	.0001E	.0046	.0204	.73	4657	222	.7964	.1050	.0371	.0059	.0097	.0075	.0045	.0086	
1983-11-30 00/10-22-039-06W5/0	1982-12-26			2444.0	2447.0	981.7	GD									
	VO		-1316.4	-1318.1	2294.1	200	2.30		460	.080	.70	16500	336		.668	11.707
ASSOC	WER1 ASSIGN ABAND				54	.75	40	.25	30							
09670 0334098 020									40.43E		30	1213				
ELLERSLIE SD	.0003E	.0071	.0290	.94	4558	250	.6875	.0924	.0645	.0148	.0325	.0282	.0146	.0287		
1984-09-30 02/06-11-040-05W5/0	1983-09-22			2293.0	2295.3	978.9	GD									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WILLESDEN GREEN	(F) 042-07W5 09670													
	VO	2336.3	369	1.65	608	.100		.65	17580	361		.877		10.256
	WER1 ISOPAC	62	.70	44	.05	41								
09670 0334098 025							41.18E		41	1688				
BASAL QUARTZ	.0001E	.73	4654	206										
1976-06-30 00/12-16-040-05W5/0	1956-05-00	2331.7	2333.9	984.5	PB									
	VO	2397.2	200	2.00	400	.090		.70	19180	338		.805		12.629
	WER1 ASSIGN	51	.75	38	.10	34								
09670 0334098 030							41.18E		34	1400				
BASAL QUARTZ	.0001E .0092 .0187	.70	4664	216	.8188	.0935	.0358	.0061	.0089	.0048	.0019	.0022		
1984-04-30 00/10-03-040-06W5/0	1978-10-18	2396.0	2398.5	967.4	PB									
	VO	2245.5	200	11.10	2220	.120		.80	21210	341		.822		20.671
	WER1 ASSIGN	459	.90	413	.15	351								
09670 0334098 050							41.18E		351	14454				
LOWER MANNVILLE	.0001E .0226	.73	4606	218		.0437	.0187			.0056				
1978-12-31 00/10-33-043-06W5/0	1975-12-29	2236.9	2253.7	984.2	PB									
	VO -1387.4	2401.1	200	1.30	260	.110		.70	19180	338		.788		15.769
ASSOC	WER1 ASSIGN	41	.70	29	.10	26								
09670 0334098 055							40.43E		26	1051				
ELLERSLIE	.0002 .0001E .0046 .0204	.73	4657	222	.7964	.1050	.0371	.0059	.0097	.0075	.0045	.0086		
1984-09-30 00/06-02-043-07W5/0	1983-12-15	2400.3	2402.0	1014.6	GO									
	VO	2457.5	200	6.50	1300	.130		.70	21440	360		.840		18.348
	WER1 ASSIGN	239	.75	179	.10	161								
09670 0334098 060							40.43E		161	6509				
ELLERSLIE	.0002 .0001E .0046 .0004	.73	4657	222	.7964	.1050	.0371	.0059	.0097	.0075	.0045	.0086		
1984-12-31 00/03-03-043-07W5/0	1983-09-17	2452.0	2463.0	1054.1	PB									
ROCK CREEK A	VO	2487.8	200	6.70	1340	.150		.70	18620	348		.749		21.331
	WER1 ASSIGN	286	.90	257	.05	244			1					
09670 0432001 000 ROCK CK A							41.18E		243	10007				
ROCK CREEK	.0001E .0183	.73	4557	257		.1000								
1983-07-31 00/16-32-041-07W5/0	1960-06-09	2484.1	2491.4	981.2	PB									
	VO	2428.0	200	7.00	1400	.110		.75	18620	338		.803		16.095
	WER1 ASSIGN	225	.75	169	.15	144								
09670 0432098 003							41.18E		144	5930				
ROCK CREEK	.0002E .0066 .0370	.70	4719	216	.8169	.0825	.0366	.0045	.0088	.0048	.0011	.0010		
1984-09-30 00/10-03-040-06W5/0	1978-10-18	2420.0	2436.0	967.4	PB									

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2   C3   IC4   NC4   C5   C6   C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE   KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN       (F)  042-07W5     09670
                           VO                     2316.6     200   4.00      800  .080  .65 18700 336  .796 10.339
                      WER1 ASSIGN                   83  .75     62  .10     56
    09670 0432098 005                                                      37.43E     56      2096
    ROCK CREEK          .0001A .0137 .0209      .74  4643 222 .7828 .0937 .0510 .0071 .0150 .0086 .0036 .0035
    1981-12-31 00/12-11-041-05W5/0 1980-10-19  2313.0 2320.2 1040.1 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                     2508.9     200   3.60      720  .090  .80 22000 340  .830 15.962
                      WER1 ASSIGN                  115  .75     86  .15     73
    09670 0432098 006                                                      41.18E     73      3006
    ROCK CREEK          .0002E .0230 .0274      .71  4667 215 .7968 .0897 .0400 .0050 .0103 .0057 .0011 .0008
    1982-12-01 00/07-29-041-07W5/0 1981-04-14  2502.3 2515.6  984.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                     2206.5     200   3.80      760  .150  .85 17640 333  .774 24.816
                      WER1 ASSIGN                  189  .80     151 .10     136
    09670 0432098 007                                                      41.18E     136     5600
    ROCK CREEK      .0002 .0001A .0046 .0204      .73  4657 222 .7964 .1050 .0396 .0059 .0072 .0075 .0045 .0007
    1982-08-31 00/07-10-042-05W5/0 1979-08-22  2204.6 2208.4  963.9 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                     2517.8     200   2.10      420  .200  .70 23270 349  .753 35.254
                      WER1 ASSIGN                  148  .70     104 .15     88
    09670 0432098 008                                                      41.18E     88      3624
    ROCK CREEK          .0001E                .73  4557 257
    1983-07-31 00/10-30-041-07W5/0 1961-01-00  2516.7 2518.8  978.4 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                     2586.9     200   3.50      700  .060  .70 23130 342  .885  9.128
         STRIKE       WER1 ASSIGN                   64  .75     48  .05     46
    09670 0432098 015                                                      41.18E     46      1894
    ROCK CREEK          .0001E .0245 .0065      .61  4626 199 .9114 .0417 .0072 .0013 .0033 .0021 .0007 .0012
    1983-04-30 00/14-03-044-09W5/0 1982-01-17  2582.0 2591.8 1011.2 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                     2493.6     200   1.24      247  .150  .75 20680 371  .850 20.991
                      WER1 ASSIGN ABAND             52  .65     34  .05     32
    09670 0444098 005                                                      40.43E     32      1294
    NORDEGG             .0001E                .70  4730 218
    1976-06-30 00/12-27-040-06W5/0 1956-03-02  2493.0 2494.2 1019.9 PB
-------------------------------------------------------------------------------------------------------------------------
  SHUNDA A                 VO                     2600.9     200   2.47      493  .030  .80 21240 341  .813  5.229
                      WER1 ASSIGN                   26  .75     20  .15     17
    09670 0640001 000 SHUNDA A                                             41.18E     17       700
    SHUNDA              .0001E        .0289     .73  4675 219                .0312 .0186       .0019
    1983-12-31 00/10-34-040-07W5/0 1976-03-30  2599.6 2602.1  996.1 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD  SL   IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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WILLESDEN GREEN       (F)  042-07W5     09670
  SHUNDA B                 VO                      2571.6     200   7.50     1499  .033  .80 22140 350  .853  5.573
                           WER1 ASSIGN                  83  .75     63  .10     56
    09670 0640002 000                                                        41.18E      56      2306
    SHUNDA              .0001E      .0254          .70  4640 213                .0317 .0150         .0097
    1977-06-30 00/11-26-040-07W5/0 1976-11-14    2559.7 2583.2  978.1 PB
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                           VO                      2489.2     200   8.20     1640  .090  .60 22780 340  .889 11.574
                           WER1 ASSIGN                 190  .75    142  .15    121
    09670 0640098 001                                                        44.92E     121      5435
    SHUNDA          .0134 .0002A                   .65  4819 203
    1982-12-31 00/11-28-038-05W5/0 1981-03-14    2471.5 2506.8  986.6 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO                      2580.6     200   3.70      740  .070  .70 20710 342  .823 10.253
                           WER2 ASSIGN                  76  .75     57  .15     48
    09670 0640098 010                                                        41.18E      48      1977
    SHUNDA              .0001A .0036 .0299 .0107   .85  4718 215 .8322 .0758 .0274 .0049 .0074 .0047 .0018 .0015
    1982-08-31 00/11-01-041-07W5/0 1980-12-05    2571.5 2589.7 1033.6 PB
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                           VO                       578.8     200   4.00      800  .180  .60  4500 293  .916  5.150
                           WER1 ASSIGN                  41  .75     31  .05     29
    09670 0640098 015                                                        40.05E      29      1161
    PASKAPOO        .0077 .0027A .0527 .0007       .57  4540 187 .9274 .0067 .0014 .0007
    1982-12-01 00/11-01-044-08W5/0 1979-10-03     576.5  581.0 1016.9 PB
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WILLESDEN GREEN          POOLS=    62  GIP=     39394 PROD=     21639  IMG=     15347  MGP=      2026  RMG=     13321  ENERGY=   535918
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WILLINGDON            (F)  055-15W4     09690
  VIKING D                 VO                       594.7    2508   1.16     2909  .171  .50  4630 294  .902  4.245
                           WER1 ISOPAC                 123  .75     93  .05     88
    09690 0218004 000 VIKING D                                               36.68E      88      3228
    M VIKING        .0002 .0004A .0325             .59  4645 195 .9176 .0423 .0051 .0006 .0008 .0004 .0001
    1982-05-31 00/07-02-055-16W4/0 1980-05-22     577.2  583.5  660.3 PB
    TCPL
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  VIKING E                 VO                       501.5     200   1.00      200  .150  .50  4300 291  .910  3.463
                           WER1 ASSIGN                   7  .75      5  .05      5
    09690 0218005 000                                                        36.68E       5       183
    VIKING              .0005A .0273 .0011         .57  4609 191 .9554 .0128 .0023 .0004 .0002
    1982-12-31 00/12-25-056-15W4/0 1980-03-14     501.0  502.0  620.0 PB
    TCPL
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
VIKING F VO 539.3 200 .60 120 .210 .50 3870 291 .916 4.335
WER1 ASSIGN 5 .75 4 .05 4
09690 0218006 000 VIKING F 36.68E 4 147
MIDDLE VIKING .0002A .0298 .58 4606 192 .9467 .0195 .0033 .0003 .0002
1981-12-31 00/11-25-055-16W4/0 1981-07-01 539.0 539.6 641.3 PB
TCPL

VO 547.5 200 1.10 220 .175 .50 4050 292 .915 3.772
STRIKE WER1 ASSIGN 8 .75 6 .05 6
09690 0218098 005 36.68E 6 220
VIKING #2 .0003A .0278 .0002 .58 4607 193 .9455 .0207 .0034 .0008 .0007 .0004 .0001 .0001
1983-12-31 00/14-05-055-15W4/0 1982-07-04 546.5 548.5 641.6 PB

VO 571.8 200 .60 120 .170 .45 4670 293 .901 3.848
WER1 ASSIGN 5 .75 4 .05 4
09690 0218098 007 36.68E 4 147
MID VIKING .0007A .0369 .0004 .60 4589 194 .9272 .0214 .0077 .0014 .0017 .0010 .0005 .0011
1983-08-31 00/04-32-055-16W4/0 1982-11-06 571.5 572.1 655.9 PB

VO 506.1 200 1.00 200 .200 .50 4370 292 .912 4.667
WER1 ASSIGN 9 .70 6 .05 6
09690 0218098 008 36.68E 6 220
VIKING #2 .0002 .0003A .0235 .56 4611 191 .9669 .0081 .0007 .0002 .0001
1983-10-31 00/06-13-056-15W4/0 1982-12-08 505.2 507.0 627.5 PB

VO 614.3 200 .60 120 .220 .50 4770 294 .902 5.627
WER1 ASSIGN 7 .70 5 .05 5
09690 0218098 009 36.68E 5 183
VIKING .0003 .0003A .0259 .58 4608 192 .9500 .0180 .0037 .0007 .0010 .0001
1983-04-30 00/10-13-055-17W4/0 1981-10-09 614.0 614.6 703.0 PB

VO 500.2 200 .62 123 .220 .60 4350 292 .910 6.167
WER1 ASSIGN 8 .75 6 .05 5
09690 0218098 010 36.68E 5 183
UPPER VIKING .0004E .59 4599 192
1976-06-30 00/07-22-056-15W4/0 1973-11-14 499.9 500.5 632.2 PB
NUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
	DRILL DATE					TOP	BASE	KB	TYPE							
WILLINGDON	(F) 055-15W4 09690															
	VO						634.3		200	.70		140	.230	.50	4960	296	.898	6.103
	WER1 ASSIGN							9	.65		6	.05		6				
09690 0218098 011												36.68E		6		220		
VIKING #2	.0001A	.0157				.59	4622	196	.9377	.0336	.0088	.0018	.0019	.0007				
1983-12-31 00/04-10-055-17W4/0	1982-03-02					634.0	634.7	675.9	PB									
	VO						519.2		200	1.50		300	.220	.50	4470	291	.908	5.292
	WER1 ASSIGN							16	.75		12	.05		11				
09690 0218098 012												36.68E		11		403		
L VIKING	.0014A	.0324	.0001			.58	4596	191	.9485	.0142	.0026	.0004	.0003	.0001				
1981-06-30 00/11-22-056-15W4/0	1980-02-24					515.0	523.0	633.3	PB									
	VO						506.0		200	1.85		370	.220	.50	4660	292	.908	5.505
	WER1 ASSIGN							20	.75		15	.05		15				
09690 0218098 015												36.68E		15		550		
VIKING	.0004E					.57	4606	190										
1976-12-31 00/03-29-056-15W4/0	1976-07-08					505.1	506.9	630.9	PB									
NUL																		
	VO						515.4		200	.62		123	.270	.50	2880	292	.942	4.020
	WER1 ASSIGN							5	.65		3	.05		3				
09690 0218098 020												36.68E		3		110		
VIKING	.0004E	.0039				.57	4640	193										
1976-12-31 00/07-34-056-15W4/0	1976-06-01					515.1	515.7	630.3	PB									
NUL																		
	VO						510.1		200	2.20		440	.300	.80	4400	291	.893	11.556
	WER1 ASSIGN							51	.75		38	.05		36				
09690 0218098 025												36.68E		36		1320		
VIKING	.0007E	.0339				.59	4595	192	.9397	.0184	.0049	.0008	.0008	.0003	.0003	.0002		
1982-05-31 00/04-29-056-15W4/0	1980-09-03					509.0	511.2	630.4	PB									
VIKING A							VO					510.8	10815	.90	9733	.189	.50	4310	292	.911	4.354
	WER1 ISOPAC							424	.80		339	.05		322				
09690 0219660 001 VIK A #6												36.68E						
VIKING	.0004E	.0275	.0045			.60	4613	195	.9338	.0188	.0083	.0026	.0031	.0012	.0001			
1983-11-30 00/13-03-060-11W4/0	1949-08-25					423.7	425.5	657.8	PB									

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
VIKING B VO 512.8 200 .70 140 .230 .55 4420 291 .908 6.018
WER1 ASSIGN 8 .75 6 .05 6
09690 0219660 002 VIK B 36.68E
LOWER VIKING .0001 .0004E .0379 .0039 .59 4605 192 .9359 .0188 .0017 .0004 .0004 .0005 .0002 .0001
1980-12-31 00/16-16-056-15W4/0 1980-02-12 512.5 513.2 638.8 PB

VIKING A & B
WER1 ASSIGN 432 .80 345 .05 328 98
09690 0219660 999 VIKING A+B 36.68E 230 8436
VIKING .0004E
1983-12-31 00/13-03-060-11W4/0 1949-08-25
CWNGNUL PANALTA TCPL

MANNVILLE A PD +91.1 541.9 783 2.30 1801 .261 .60 4340 292 .910 7.274
WER1 ISOPAC B 133 .70 93 .05 88 82
09690 0248001 000 MANNVILLE A 37.06E 6 222
MANNVILLE 1 A .0113 .0005 .58 4617 192 .9648 .0184 .0034 .0009 .0006 .0001
1981-12-31 00/10-33-055-15W4/0 1959-07-00 534.6 541.0 632.8 PB

MANNVILLE B MB 563.8 439 1.96 860 .250 .70 4350 293 .913 8.093
WER1 ISOPAC 150 .70 105 .05 100 81
09690 0248002 000 MANNVILLE B 37.06E 19 704
COLONY #3 .0004A .58 4613 192
1983-06-30 00/10-33-055-15W4/0 1959-07-29 562.0 567.5 632.8 GW

MANNVILLE C VO +57.1 573.2 280 .97 272 .300 .60 4420 293 .911 8.476
WER1 ISOPAC B 23 .70 16 .05 15 2
09690 0248003 000 MANNVILLE C 37.06E 13 482
U SPARKY SS .0001E .0126 .0005 .57 4628 192 .9734 .0114 .0013 .0004 .0002 .0001
1983-06-30 00/10-33-055-15W4/0 1959-07-29 572.7 574.8 632.8 GW
CWNGNUL

MANNVILLE D VO 639.2 200 2.44 488 .250 .70 4650 302 .920 8.360
WER1 ASSIGN 41 .70 29 .05 27
09690 0248004 000 MANNVILLE D 37.06E 27 1001
LOWER MANNVILLE .0004A .58 4619 190
1983-12-31 00/14-14-055-15W4/0 1949-09-22 636.7 641.6 633.4 PB

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
MANNVILLE E VO +190.2 553.5 662 1.49 985 .290 .55 4310 294 .911 7.994
WER1 ISOPAC B 72 .75 54 .05 51 2
09690 0248005 000 MANNE 37.06E 49 1816
MANNVILLE 1 .0004A .58 4613 193
1976-06-30 00/11-11-055-15W4/0 1970-08-10 548.6 554.1 634.6 GW
TCPL

MANNVILLE G VO 647.1 200 8.33 1665 .230 .50 4360 296 .915 5.276
WER1 ASSIGN 88 .65 57 .05 54 25
09690 0248007 000 MANNVILLE G 37.06E 29 1075
GLAUCONITIC .0004A .57 4633 192
1976-12-31 00/03-29-056-15W4/0 1976-07-08 643.4 653.8 630.9 PB
NUL CWNGNUL

MANNVILLE H VO 645.9 400 1.00 400 .250 .45 4480 303 .962 4.925
WER1 ASSIGN 20 .65 13 .05 12 1
09690 0248008 000 MANNVILLE H 37.06E 11 408
UPPER MANNVILLE .0004A .5585 .0002 .79 3944 156 .0005
1981-06-30 00/06-26-056-15W4/0 1975-11-20 645.3 646.2 627.6 PB
NUL

MANNVILLE I VO -30.5 661.7 128 2.70 246 .280 .55 4410 299 .913 7.075
WER1 ASSIGN B 24 .60 14 .05 13 7
09690 0248009 000 MANNVILLE I 37.06E 6 222
UPPER MANNVILLE .0004A .58 4613 193
1983-12-31 00/07-18-056-15W4/0 1974-06-18 660.2 662.9 632.5 GW
NUL CWNGNUL

MANNVILLE J PD +39.6 591.6 128 2.78 356 .300 .55 4790 299 .934 8.063
WER1 ASSIGN B 37 .65 24 .05 23 19
09690 0248010 000 MANNVILLE J 37.06E 4 148
UPPER MANN 3 .0004A .0158 .0005 .58 4613 193 .9533 .0200 .0064 .0016 .0014 .0005 .0001
1984-12-31 00/07-18-056-15W4/0 1974-06-18 590.1 592.8 632.5 GW
NUL

MANNVILLE L VO -40.2 669.0 128 4.32 553 .300 .70 4400 301 .915 9.548
WER1 ASSIGN B 53 .60 32 .05 30
09690 0248012 000 MANNVILLE L 37.06E 30 1112
MANNVILLE .0004A .58 4613 193
1982-12-01 00/07-22-056-15W4/0 1973-11-14 665.7 672.4 632.2 GW
NUL CWNGNUL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
MANNVILLE M MB 635.4 400 2.81 1124 .250 .55 4390 303 .924 6.144
WER1 ASSIGN 69 .65 45 .05 43 29
09690 0248013 000 MANNVILLE M 37.06E 14 519
UPPER MANNVILLE .0004A .0115 .0013 .57 4633 192 .0014 .0009
1981-06-30 00/06-26-056-15W4/0 1975-11-20 628.2 629.1 627.6 PB
NUL

MANNVILLE N PD +46.3 580.6 128 1.54 197 .330 .65 4670 303 .917 10.278
WER1 ASSIGN B 27 .75 20 .05 19 18
09690 0248014 000 MANNVILLE N 37.06E 1 37
SPARKY .0004A .0013 .57 4633 192 .0014 .0009
1982-12-01 00/06-26-056-15W4/0 1975-11-20 579.7 581.3 627.6 GW
NUL

MANNVILLE O MB +46.9 572.4 200 1.85 370 .280 .60 4480 294 .912 7.972
WER1 ASSIGN B 98 .70 69 .05 65 35
09690 0248015 000 MANNVILLE O 37.06E 30 1112
SPARKY .0004A .57 4619 192
1980-12-31 00/06-35-056-15W4/0 1976-07-31 571.5 573.3 620.3 GW
CWNGNUL

MANNVILLE P VO +46.3 582.8 200 2.78 555 .310 .70 4650 294 .905 10.781
WER1 ASSIGN B 60 .75 45 .05 43
09690 0248016 000 MANNVILLE P 37.06E 43 1594
SPARKY .0004A .0115 .0013 .57 4633 192 .0014 .0009
1977-12-31 00/07-34-056-15W4/0 1976-06-01 581.3 583.9 630.3 GW

MANNVILLE T MB 644.7 200 1.80 360 .260 .50 4320 295 .907 5.984
WER1 ASSIGN 55 .65 36 .05 34 31
09690 0248020 000 MANNVILLE T 37.06E 3 111
UPPER MANNVILLE .0004A .57 4619 192
1980-12-31 00/10-17-056-15W4/0 1977-10-20 642.8 646.5 632.2 PB
CWNGNUL

MANNVILLE U VO 643.4 200 1.85 370 .270 .55 4310 294 .912 6.784
WER1 ASSIGN 25 .75 19 .05 18 6
09690 0248021 000 MANNVILLE U 37.06E 12 445
GLAUCONITIC .0004A .58 4613 193
1977-12-31 00/07-28-056-15W4/0 1977-09-23 641.9 644.7 632.2 PB
CWNGNUL

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	H2	HE	N2	CO2	H2S	DEN	PC	TC	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI	T	Z	M3/M3 / STOIP / GOR / PCT / ENERGY	C1	C2	C3	IC4	NC4	C5	C6	C7
WILLINGDON	(F) 055-15W4	09690																												
MANNVILLE V	VO												591.8	200	2.97		594	.246	.50	4400	294	.912	5.740							
	WER1 ASSIGN												34	.70	24	.05	23		4											
09690 0248022 000 MANNVILLE V																	37.06E		19		704									
UPPER MANNVILLE	.0001A .0275 .0020							.58	4613	192	.9499	.0165	.0030	.0007	.0003															
1981-09-30 00/07-27-056-15W4/0 1976-01-00								545.6	546.5	632.8	PB																			
MANNVILLE W	VO +85.0	+88.3											531.4	1094	1.63		1783	.281	.65	4180	292	.912	8.153							
	WER1 ISOPAC							FN					145	.70	102	.05	97		59											
09690 0248023 000 MANNVILLE W																	37.06E		38		1408									
COLONY	.0001A .0182 .0001							.58	4620	193	.9543	.0214	.0033	.0008	.0009	.0005	.0003	.0001												
1981-12-31 00/07-34-056-15W4/0 1976-06-01								541.0	544.7	630.3	GW																			
CWNGNUL TCPL																														
MANNVILLE Z	VO												599.8	200	2.40		480	.270	.50	4690	294	.900	6.807							
	WER1 ASSIGN												33	.75	25	.05	23													
09690 0248026 000 MANNVILLE Z																	37.06E		23		852									
COLONY	.0004A							.60	4613	195																				
1983-12-31 00/07-26-055-16W4/0 1976-11-03								597.7	600.8	645.6	PB																			
TCPL																														
MANNVILLE AA	VO												745.8	200	2.10		420	.260	.65	4810	297	.910	8.553							
	WER1 ASSIGN												36	.65	23	.05	22		1											
09690 0248027 000 MANN AA																	37.06E		21		778									
LOWER MANNVILLE	.0004A .0096 .0065							.57	4646	191	.9825	.0013																		
1983-12-31 00/10-19-055-16W4/0 1977-02-06								744.6	746.8	659.9	PB																			
TCPL																														
MANNVILLE BB	MB												669.6	300	1.24		372	.300	.70	4040	296	.918	8.879							
	WER1 ASSIGN												116	.65	75	.05	71		69											
09690 0248028 000 MANN BB																	37.06E		2		74									
LOWER MANNVILLE	.0004A .0123 .0009							.57	4624	193	.9679	.0135	.0019	.0007	.0005	.0008	.0007	.0002												
1980-12-29 02/11-20-055-15W4/0 1976-10-24								669.0	670.3	639.2	PB																			
TCPL																														
MANNVILLE CC	VO -.6												659.6	200	2.10		420	.210	.55	5040	295	.901	6.228							
	WER1 ASSIGN							B					26	.70	18	.05	17		1											
09690 0248029 000 MANN CC																	37.06E		16		593									
SPARKY	.0004A .0109							.57	4626	193	.9729	.0118	.0019	.0008	.0008	.0005	.0002													
1983-12-31 00/10-19-055-16W4/0 1977-02-06								658.4	660.5	659.9	GW																			
TCPL																														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN   PC  TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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WILLINGDON              (F)  055-15W4     09690
  MANNVILLE FF                MB                          655.4      890    1.15      1024   .268   .65   3970 296   .923  7.198
                         WER1 ISOPAC                        338   .85    287   .05       273          130
    09690 0248032 000 MANN FF                                                          37.06E         143          5300
    LOWER MANNVILLE          .0004A .0152 .0004      .58  4622 192 .9674 .0136 .0014 .0004 .0003 .0004 .0004 .0001
    1983-06-30 00/11-10-055-15W4/0 1970-09-27      649.2  651.0  639.2 PB
    TCPL     CWNGNUL
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  MANNVILLE GG                PD   -91.1                  753.8      200    2.47       493   .270   .75   4930 300   .908 10.438
                         WER1 ASSIGN                B        11   .65      7   .05         7            4
    09690 0248033 000 MANN GG                                                          37.06E           3          111
    WABISKAN                 .0004A                  .68  4626 192
    1981-11-30 00/07-25-055-17W4/0 1976-11-21      752.6  754.9  663.9 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE HH                VO                         646.5      200    2.47       493   .270   .70   4340 295   .913  8.611
                         WER1 ASSIGN                       43   .70     30   .05        28            3
    09690 0248034 000 MANN HH                                                          37.06E          25          927
    GLAUCONITIC              .0004A                  .60  4626 192
    1977-06-30 00/10-21-056-15W4/0 1976-11-10      644.9  648.0  635.5 PB
    CWNGNUL
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  MANNVILLE II                VO                         634.4      200    1.20       240   .210   .20   4982 294   .895  2.261
                         WER1 ASSIGN                        5   .70      4   .05         4            2
    09690 0248035 000 MANN II                                                          38.18E           2           76
    GRAND RAPIDS     .0001 .0001A .0262 .0010      .60  4610 196 .9236 .0343 .0094 .0018 .0017 .0013 .0004 .0001
    1980-10-31 00/07-25-055-17W4/0 1976-11-21      633.6  635.2  663.8 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE JJ                VO   +54.2                 589.1      668    1.64      1096   .238   .60   4640 301   .918  6.819
                         WER1 ISOPAC                B        75   .75     56   .05        53            9
    09690 0248036 000 MANN JJ                                                          37.06E          44          1631
    COLONY #1                .0001A .0096 .0065      .66  4646 191 .9825 .0013
    1984-05-31 00/07-26-055-16W4/0 1976-11-03      588.6  590.7  645.6 GW
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  MANNVILLE KK                VO   -48.2                 691.7      200    1.50       300   .250   .45   4760 295   .910  5.673
                         WER1 ASSIGN                B        17   .65     11   .05        11            1
    09690 0248037 000 MANN KK                                                          37.06E          10          371
    L GLAUC                  .0001A .0096 .0065      .66  4646 191 .9825 .0013
    1983-12-31 00/09-34-055-16W4/0 1979-11-09      691.0  692.5  644.3 GW
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILLINGDON	(F) 055-15W4 09690													
MANNVILLE LL	VO				649.1	200	1.00	200	.280	.60	4820	294	.900	8.703
	WER1 ASSIGN				17	.70	12	.05	12					
09690 0248038 000 MANN LL								37.06E		12		445		
U SPARKY	.0004A .0109				.57	4626	193	.9729	.0118	.0019	.0008	.0008	.0005	.0002
1981-06-30 00/10-32-055-16W4/0 1980-06-09					648.6	649.6	660.0	PB						
TCPL														
MANNVILLE MM	VO				654.5	400	3.90	1560	.227	.60	4285	295	.915	6.149
	WER1 ASSIGN				96	.65	62	.05	59		9			
09690 0248039 000 MANN MM								37.06E		50		1853		
LOWER GLAUC	.0002E .0127 .0051				.57	4639	193	.9684	.0099	.0024	.0008	.0005		
1981-06-30 00/04-11-056-15W4/0 1980-05-19					652.5	656.5	627.2	PB						
CWNGNUL TCPL														
MANNVILLE NN	VO +88.7				533.8	200	1.80	360	.300	.60	3910	291	.916	7.509
	WER1 ASSIGN		B		27	.75	20	.05	19					
09690 0248040 000 MANN NN								37.06E		19		704		
COLONY 1 SD	E .0177				.58	4625	194	.9541	.0202	.0037	.0008	.0008	.0006	.0003
1981-06-30 00/04-12-056-15W4/0 1980-07-12					532.6	535.0	623.7	GW						
TCPL														
MANNVILLE OO	VO				540.2	200	2.00	400	.300	.65	3910	291	.916	8.134
	WER1 ASSIGN				33	.75	24	.05	23		1			
09690 0248041 000 MANN OO								37.06E		22		815		
COLONY 2 SD	E .0177				.58	4625	194	.9541	.0202	.0037	.0008	.0008	.0006	.0003
1981-06-30 00/04-12-056-15W4/0 1980-07-12					539.0	541.3	623.7	PB						
TCPL														
MANNVILLE PP	VO				640.5	200	5.50	1100	.270	.60	4900	294	.902	8.513
	WER1 ASSIGN				94	.70	66	.05	62		9			
09690 0248042 000								37.06E		53		1964		
GLAUC	.0001A .0068 .0089				.57	4659	193	.9711	.0128	.0003				
1981-06-30 00/11-22-056-15W4/0 1980-02-24					637.0	644.0	633.3	PB						
CWNGNUL														
MANNVILLE QQ	VO				618.1	200	1.40	280	.280	.65	4840	294	.900	9.467
	WER1 ASSIGN				27	.70	19	.05	18		2			
09690 0248043 000 MANN QQ								37.06E		16		593		
SPARKY	.0001E .0039 .0003				.57	4638	193	.9800	.0131	.0015	.0007	.0004		
1981-12-31 00/16-19-055-15W4/0 1981-08-06					617.4	618.8	637.6	PB						
TCPL														

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
MANNVILLE RR VO +35.5 620.8 802 1.41 1131 .269 .55 4720 301 .908 7.266
WER1 ISOPAC FSE 82 .65 53 .05 51 45
09690 0248044 000 MANN RR 37.06E 6 222
U COLONY .0003A .0221 .59 4611 196 .9309 .0322 .0093 .0019 .0017 .0011 .0004 .0001
1983-06-30 00/10-29-055-16W4/0 1972-12-13 618.7 621.5 656.8 GW
TCPL

MANNVILLE TT VO 640.5 796 1.81 1441 .280 .60 3800 303 .929 6.450
WER1 ISOPAC 93 .65 60 .05 57 17
09690 0248046 000 MANN TT 37.06E 40 1482
U GLAUC .0002E .0072 .57 4634 194 .9691 .0193 .0042
1983-12-31 00/10-33-055-15W4/0 1959-07-29 620.0 620.9 632.8 PB
TCPL CWNGNUL

MANNVILLE UU VO 649.2 200 1.80 360 .270 .60 4440 295 .909 7.628
WER1 ASSIGN 27 .70 19 .05 18 2
09690 0248047 000 MANN UU 37.06E 16 593
M GLAUC .0002A .0127 .0051 .57 4639 193 .9684 .0099 .0024 .0008 .0005
1982-07-30 00/12-01-056-15W4/0 1981-07-24 648.0 650.4 628.2 PB

MANNVILLE VV VO HEAVY 615.6 200 1.50 300 .250 .55 4750 294 .902 7.004
WER1 ASSIGN 21 .70 15 .05 14
09690 0248048 000 MANN VV 37.06E 14 519
U GLAUC .0002E .0096 .0010 .57 4632 193 .9744 .0114 .0021 .0008 .0004 .0001
1982-07-30 00/15-35-056-15W4/0 1981-02-13 613.5 617.6 613.6 GD

MANNVILLE XX VO +50.2 572.8 200 1.50 300 .300 .60 4440 296 .909 8.447
WER1 ASSIGN B 25 .70 18 .05 17 3
09690 0248050 000 MANN XX 37.06E 14 519
SPARKY .0001 .0001E .0379 .0039 .59 4606 192 .0359 .0188 .0017 .0004 .0004 .0005 .0002 .0001
1982-08-31 00/04-12-056-15W4/0 1980-07-12 572.0 573.5 623.7 GW
TCPL

MANNVILLE YY VO 664.3 400 2.25 900 .291 .60 5100 296 .895 9.559
WER1 ASSIGN 86 .70 60 .05 57 19
09690 0248051 000 MANN YY 37.06E 38 1408
COLONY .0003E .0338 .61 4591 198 .9036 .0388 .0132 .0031 .0032 .0028 .0007 .0005
1981-12-31 00/04-06-056-17W4/0 1981-07-29 665.0 667.0 671.3 PB
TCPL

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR   PCT
    FIELD/POOL CODE                                                              GHV      RMG      ENERGY
    ZONE                  H2    HE     N2   CO2  H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WILLINGDON             (F)  055-15W4     09690
  MANNVILLE ZZ              VO                              748.6     200    3.70       740  .300   .70  4710 298   .911 10.361
                       WER1 ASSIGN                             77  .65      50  .05        47        6
    09690 0248052 000 MANN ZZ                                                          37.06E       41       1519
    M GLAUCONITIC          .0001A .0095 .0033          .57  4640 192 .9742 .0116 .0012 .0001
    1982-11-30 00/01-17-055-16W4/0 1981-06-09        743.2   754.0   668.9 PB
    TCPL
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    MANNVILLE SS              VO                              762.6     200    1.30       260  .300   .60  5020 298   .900  9.581
                       WER1 ASSIGN                             25  .70      17  .05        16
    09690 0248060 001 MANN SS                                                          37.06E
    MID GLAUC              .0002E .0227 .0019          .59  4618 195 .9355 .0286 .0067 .0012 .0012 .0006 .0003
    1982-10-29 00/01-08-055-16W4/0 1981-06-26        762.2   763.0   765.0 PB
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    MANNVILLE WW              VO                              776.8     200    1.50       300  .300   .50  4440 299   .908  6.976
                       WER1 ASSIGN                             21  .65      14  .05        13
    09690 0248060 002 MANN WW                                                          37.06E
    L GLAUC                .0002E .0227 .0019          .59  4618 195 .9355 .0286 .0067 .0012 .0012 .0006 .0003
    1982-10-29 00/01-08-055-16W4/0 1981-06-26        776.0   777.5   675.0 PB
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  MANNVILLE SS & WW
                       WER1 ASSIGN                             46  .65      31  .05        29        2
    09690 0248060 999 MANN SS+WW                                                       37.06E       27       1001
    GLAUC U & L            .0002E
    1982-10-29 00/01-08-055-16W4/0 1981-06-26
    TCPL
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                              VO   -72.3                      740.1     200    1.40       280  .230   .75  3710 298   .928  6.581
                       WER1 ASSIGN                  B          18  .50       9  .05         9
    09690 0248098 001                                                                  37.06E        9        334
    GLAUCONITIC #3  .0005 .0001A .0414 .0003          .58  4590 190 .9410 .0146 .0014 .0006 .0001
    1983-12-31 00/06-26-054-16W4/0 1981-12-12        739.4   740.8   668.5 GW
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                              VO                              724.8     200    1.20       240  .270   .55  5000 296   .898  7.944
                       WER1 ASSIGN                             19  .70      13  .05        13
    09690 0248098 002                                                                  37.06E       13        482
    MID GLAUC              .0002E .0227 .0019          .59  4618 195 .9355 .0086 .0067 .0012 .0012 .0006 .0003
    1981-11-30 00/07-02-055-16W4/0 1980-05-22        724.3   725.5   660.3 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WILLINGDON	(F) 055-15W4 09690													
	VO				640.8	200	1.50	300	.220	.70	3850	298	.929	6.090
	WER1 ASSIGN				18	.65	12	.05	11					
09690 0248098 003								37.06E		11	408			
GLAUCONITIC	.0002A .0119			.56	4627	191	.9790	.0085	.0004					
1982-08-31 00/16-03-055-15W4/0 1979-03-07				640.0	641.5	635.4	PB							
	VO				670.8	200	3.10	620	.290	.65	3860	296	.928	7.533
	WER1 ASSIGN				47	.65	31	.05	29					
09690 0248098 004								37.06E		29	1075			
LOWER MANNVILLE	.0001E .0215			.57	4614	190	.9731	.0047	.0005	.0001				
1983-12-31 00/10-09-055-15W4/0 1978-06-24				669.3	672.4	637.1	PB							
	VO				560.5	200	2.14	428	.280	.50	4620	294	.900	6.944
	WER1 ASSIGN				30	.75	22	.05	21					
09690 0248098 005								37.06E		21	778			
COLONY	.0004A .0002			.59	4606	195		.0073	.0037		.1100			
1983-12-31 00/10-16-055-15W4/0 1977-06-08				559.3	561.4	641.6	PB							
	VO +46.0				593.4	200	3.35	670	.270	.50	4650	294	.905	6.715
	WER1 ASSIGN		B		45	.75	34	.05	32					
09690 0248098 010								37.06E		32	1186			
SPARKY	.0004A .0010			.58	4626	193		.0040	.0014		.0100			
1983-12-31 00/10-16-055-15W4/0 1977-06-08				591.6	595.6	641.6	GW							
	VO -38.4				672.7	200	3.50	700	.300	.70	3230	296	.928	7.022
	WER1 ASSIGN		B		49	.55	27	.05	26					
09690 0248098 012								37.06E		26	964			
MID GLAUC	.0001E .0124 .0004			.61	4615	198	.9400	.0244	.0083	.0047	.0064	.0028	.0004	.0001
1983-12-31 00/16-17-055-15W4/0 1981-07-03				671.0	674.5	636.1	GW							
	VO +45.0				594.1	200	1.30	260	.300	.60	4360	294	.907	8.370
	WER1 ASSIGN		B		22	.70	15	.05	14					
09690 0248098 015								37.06E		14	519			
U SPARKY SS	.0001 .0001A			.58	4640	195	.9707	.0213	.0037	.0016	.0012	.0008	.0003	.0002
1982-11-30 00/01-21-055-15W4/0 1981-08-01				593.5	594.8	639.8	GW							
	VO				622.0	200	1.85	370	.250	.70	4650	302	.920	8.360
	WER1 ASSIGN				31	.70	22	.05	21					
09690 0248098 025								37.06E		21	778			
LOWER MANNVILLE	.0004A			.58	4619	190								
1976-06-30 00/02-26-055-15W4/0 1953-02-18				620.9	623.0	630.3	PB							

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WILLINGDON	(F) 055-15W4		09690													
	VO				569.1	200	.93	185	.250	.50	4410	294		.902		5.916
	WER1 ASSIGN				11	.75	8 .05	8								
09690 0248098 035								37.06E		8		296				
COLONY	.0004A			.60	4613 195											
1977-06-30 02/11-20-055-15W4/0 1976-10-24				568.5	569.4	638.6 PB										
	VO	+6.3			674.6	200	1.20	240	.310	.50	4360	296		.915		7.096
	WER1 ASSIGN		B		17	.65	11 .05	11								
09690 0248098 045								37.06E		11		408				
COLONY	.0003 .0009A .0338			.57	4596 191	.9439	.0168 .0033 .0004		.0003	.0003						
1983-12-31 00/08-06-055-16W4/0 1982-03-08				674.0	675.2	681.5 GW										
	VO				717.2	200	.90	180	.220	.50	4790	297		.902		5.596
	WER1 ASSIGN				10	.70	7 .05	7								
09690 0248098 050								37.06E		7		259				
UPPER MANNVILLE	.0004A			.60	4613 195											
1983-12-31 00/10-19-055-16W4/0 1977-02-06				716.6	717.5	659.9 PB										
	VO				601.7	200	2.40	480	.200	.30	4690	297		.902		2.992
	WER1 ASSIGN				14	.70	10 .05	10								
09690 0248098 060								37.06E		10		371				
U GRAND RAPIDS	.0004A			.60	4613 195											
1983-12-31 00/10-23-055-16W4/0 1976-12-03				599.8	603.5	649.2 PB										
	VO	-51.2			699.8	200	1.54	308	.260	.50	4410	297		.913		6.007
	WER1 ASSIGN		B		19	.60	11 .05	11								
09690 0248098 065								37.06E		11		408				
WABISKAW	.0004A			.57	4619 192											
1977-06-30 00/10-23-055-16W4/0 1976-12-03				698.9	700.4	649.2 GW										
	VO				685.2	200	.70	140	.250	.50	4300	296		.912		5.656
	WER1 ASSIGN				8	.65	5 .05	5								
09690 0248098 067								37.06E		5		185				
L GLAUCONITIC	.0002A .0072			.57	4634 194	.9691	.0193 .0042									
1981-12-31 00/11-25-055-16W4/0 1981-07-01				684.8	685.5	641.3 PB										
	VO				717.5	200	1.30	260	.330	.65	5580	297		.892		12.859
	WER1 ASSIGN				33	.70	23 .05	22								
09690 0248098 070								37.06E		22		815				
MCMURRAY	.0004A			.58	4619 193											
1983-12-31 00/10-23-055-16W4/0 1976-12-03				716.9	718.1	649.2 PB										

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
VO 620.8 200 3.80 760 .280 .60 4700 295 .900 8.457
WER1 ASSIGN 64 .70 45 .05 43
09690 0248098 072 37.06E 43 1594
COLONY .0002A .0200 .0019 .60 4617 197 .9272 .0330 .0109 .0021 .0024 .0014 .0004 .0004
1980-12-31 00/07-02-055-16W4/0 1980-05-22 617.0 624.5 660.3 PB

VO +4.8 654.3 200 1.10 220 .310 .50 4700 295 .898 7.820
WER1 ASSIGN B 17 .65 11 .05 11
09690 0248098 074 37.06E 11 408
SPARKY .0002A .0200 .0019 .60 4617 197 .9272 .0330 .0109 .0021 .0024 .0014 .0004 .0004
1980-12-31 00/07-02-055-16W4/0 1980-05-22 653.1 655.5 660.3 GW

VO 723.5 64 1.00 64 .250 .50 4680 297 .912 6.142
WER1 ASSIGN 4 .70 3 .05 3
09690 0248098 076 37.06E 3 111
M GLAUCONITIC .0002A .0109 .57 4626 192 .9729 .0118 .0019 .0008 .0008 .0005 .0002
1982-12-01 00/11-22-055-16W4/0 1980-09-27 723.0 724.0 652.0 PB

VO 742.5 200 1.50 300 .230 .55 4690 297 .904 6.284
WER1 ASSIGN 19 .65 12 .05 12
09690 0248098 077 37.06E 12 445
ELLERSLIE .0003A .0221 .59 4615 196 .9318 .0350 .0084 .0016 .0004 .0002 .0001 .0001
1981-06-30 00/10-32-055-16W4/0 1980-06-09 741.3 743.3 660.0 PB

VO -54.9 685.0 128 6.50 832 .320 .70 4380 297 .911 10.312
WER1 ASSIGN B 86 .60 51 .05 49
09690 0248098 080 37.06E 49 1816
MID GLAUCONITIC .0001 .0002E .0133 .58 4626 194 .9560 .0242 .0044 .0009 .0005 .0003 .0001
1983-12-31 00/07-36-055-16W4/0 1982-03-13 678.0 692.0 637.1 GW

VO 677.0 200 2.00 400 .330 .60 4960 296 .900 10.484
WER1 ASSIGN 42 .65 27 .05 26
09690 0248098 082 37.06E 26 964
COLONY .0001A .0157 .59 4622 196 .9377 .0336 .0088 .0018 .0019 .0007
1983-12-31 00/04-10-055-17W4/0 1982-03-02 676.0 678.0 675.9 PB

VO 662.5 200 2.50 500 .300 .70 5100 296 .892 11.535
WER1 ASSIGN 58 .70 40 .05 38
09690 0248098 083 37.06E 38 1408
COLONY #1 .0002A .0323 .0005 .62 4587 200 .9011 .0380 .0124 .0044 .0020 .0063 .0019 .0009
1983-12-31 00/14-31-055-17W4/0 1981-09-07 661.0 664.0 671.2 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 / PCT
	H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7															
	LOCATION DRILL DATE TOP BASE KB TYPE															
WILLINGDON	(F) 055-15W4 09690															
	VO				802.5	200	2.00		400	.300	.70	5095	300	.900	11.269	
	WER1 ASSIGN				45	.70	32	.05	30							
09690 0248098 084									37.06E		30	1112				
ELLERSLIE	.0001 .0001E .0262 .0010			.60	4610	196	.9236	.0343	.0094	.0018	.0017	.0013	.0004	.0001		
1981-12-01 00/02-32-055-17W4/0	1980-09-12			800.0	805.0	671.7	PB									
	VO +19.0				633.9	200	1.80		360	.300	.50	4480	296	.912	7.079	
	WER1 ASSIGN		B		25	.55	14	.05	13							
09690 0248098 086									37.06E		13	482				
COLONY #1	.0004E			.58	4613	192										
1983-12-31 00/04-34-055-17W4/0	1982-08-17			633.0	634.8	653.8	GW									
	VO				642.4	64	5.30		339	.240	.60	4280	295	.914	6.500	
	WER1 ASSIGN				22	.65	14	.05	14							
09690 0248098 090									37.06E		14	519				
L GALUCONITIC	.0003E .0081 .0012			.56	4634	191	.9854	.0049	.0001							
1983-08-31 00/04-12-055-15W4/0	1980-07-12			639.5	645.3	623.7	PB									
	VO +81.7				548.9	200	1.54		308	.280	.55	4310	292	.910	7.104	
	WER1 ASSIGN		B		22	.70	15	.05	15							
09690 0248098 105									37.06E		15	556				
UPPER MANNVILLE	.0004A			.58	4613	192			.0053	.0023		.1000				
1977-12-30 00/07-22-056-15W4/0	1973-11-00			548.0	549.6	631.2	GW									
	VO +46.0				573.0	200	2.00		400	.240	.45	4490	296	.908	5.131	
	WER1 ASSIGN		B		20	.70	14	.05	14							
09690 0248098 107									37.06E		14	519				
SPARKY	.0004E .0158 .0005			.58	4619	194	.9533	.0200	.0064	.0016	.0014	.0005	.0001			
1982-08-31 00/12-25-056-15W4/0	1980-03-14			572.0	574.0	620.0	GW									
	VO				546.0	200	.90		180	.280	.60	4180	292	.902	7.582	
	WER1 ASSIGN				14	.75	11	.05	10							
09690 0248098 109									37.06E		10	371				
COLONY	.0002E .0011			.57	4648	194	.9757	.0219	.0011							
1983-12-31 00/07-27-056-15W4/0	1976-01-14			545.6	546.5	632.8	PB									
	VO +46.1				566.4	200	2.30		460	.300	.60	4400	292	.906	8.514	
	WER1 ASSIGN		B		39	.75	29	.05	28							
09690 0248098 110									37.06E		28	1038				
SPARKY	.0001A .0039 .0003			.57	4638	193	.9800	.0131	.0015	.0007	.0004					
1982-05-31 00/15-35-056-15W4/0	1981-02-13			565.2	567.5	613.6	GW									

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / AQUIFER / TOP / BASE	OWI / MFD / GIP / KB	AREA / REC / TC / TYPE	PAY / PROD / C1 / C2	SL / VOLUME / IMG / GHV / C3 / IC4	POR / GSAT / MGP / RMG / NC4	PI / T / STOIP / ENERGY / C5	Z / GOR / C6	M3/M3 / PCT / C7
WILLINGDON	(F) 055-15W4 09690									
	VO +42.5		591.7	200	1.50	300	.330	.60	4410 290	.913 9.220
	WER1 ASSIGN	B	28	.75	21 .05	20				
09690 0248098 135						36.68E	20	734		
SPARKY	.0004E .0199 .0012	.57	4619 191	.9659	.0114 .0007	.0002	.0002	.0002		
1982-08-31 00/07-03-057-15W4/0	1980-05-15	591.0	592.5	634.7 GW						
MANNVILLE AAA	VO		681.2	200	1.80	360	.280	.40	4100 296	.922 4.785
	WER1 ASSIGN		17	.65	11 .05	11				
09690 0248101 000 MANN AAA						37.06E	11	408		
GALUCONITIC #1	.0003A .0095	.56	4628 191	.9848	.0047 .0004	.0002	.0001			
1982-11-30 00/08-06-056-15W4/0	1981-10-26	680.3	682.1	633.0 PB						
TCPL										
MANNVILLE CCC	VO		659.2	64	1.00	64	.330	.70	4200 296	.919 10.143
	WER1 ASSIGN		7	.65	5 .05	5		2		
09690 0248103 000 MANN CCC						37.06E	3	111		
L GLAUCONITIC	.0003A .0175 .0032	.57	4627 191	.9689	.0083 .0009	.0002	.0002		.0002 .0003	
1983-12-31 00/16-32-055-15W4/0	1981-02-28	658.7	659.7	631.4 PB						
TCPL										
MANNVILLE DDD	VO -80.6		739.6	200	1.20	240	.240	.50	4690 298	.911 5.896
	WER1 ASSIGN	B	14	.60	8 .05	8		2		
09690 0248104 000 MANN DDD						37.06E	6	222		
GLAUCONITIC #1	.0002A .0076 .0040	.56	4642 192	.9837	.0042 .0002	.0001				
1982-11-30 00/09-31-055-16W4/0	1981-06-08	739.0	740.2	659.6 GW						
TCPL										
MANNVILLE GGG	VO HEAVY		543.7	200	2.00	400	.260	.65	4410 292	.908 7.994
	WER1 ASSIGN		32	.70	22 .05	21		2		
09690 0248107 000 MANNV GGG						37.06E	19	704		
COLONY #2	.0001A .0126 .0005	.57	4628 192	.9734	.0114 .0013	.0004	.0002	.0001		
1983-09-30 00/02-04-056-15W4/0	1981-05-20	542.5	545.0	631.1 GO						
CWNGNUL										
MANNVILLE HHH	PD +51.6		579.1	128	2.20	281	.270	.55	1370 293	.978 2.019
	WER1 ASSIGN	B	11	.65	8 .05	8		6		
09690 0248108 000 MANN HHH						37.06E	2	74		
UPPER SPARKY	.0001A .0126 .0005	.57	4628 192	.9734	.0114 .0013	.0004	.0002	.0001		
1984-12-31 00/13-35-055-15W4/0	1981-08-25	576.2	582.0	630.0 GW						

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILLINGDON (F) 055-15W4 09690
MANNVILLE III CP 807.0 200 1.00 200 .300 .55 5020 300 .900 8.628
WER1 ASSIGN ABAND 2 .65 1 .05 1 1
09690 0248109 000 MANN III 37.06E
ELLERSLIE #2 .0003E .0169 .57 4620 193 .9603 .0174 .0031 .0009 .0006 .0005
1983-12-31 00/01-08-055-16W4/0 1981-06-26 806.3 807.8 675.0 PB

MANNVILLE JJJ VO -29.6 703.7 200 1.70 340 .300 .60 5220 297 .860 10.461
WER1 ASSIGN B 36 .65 23 .10 21 12
09690 0248110 000 MANN JJJ 37.06E 9 334
SPARKY .0001 .0007A .0178 .68 4551 210 .8863 .0148 .0102 .0181 .0488 .0016 .0007 .0009
1983-08-31 00/16-29-055-17W4/0 1982-09-17 702.8 704.5 674.9 GW
TCPL

MANNVILLE KKK VO 670.2 200 3.50 700 .370 .70 4840 296 .902 13.352
WER1 ASSIGN 93 .70 65 .05 62 1
09690 0248111 000 MANN KKK 37.06E 61 2261
UPPER GLAUC .0003E .0169 .57 4620 193 .9603 .0174 .0031 .0009 .0006 .0005
1983-11-30 00/16-29-055-15W4/0 1981-03-13 668.5 672.0 641.2 GW
TCPL

MANNVILLE LLL VO 667.5 200 3.00 600 .300 .60 4400 296 .917 8.298
WER1 ASSIGN 50 .65 32 .05 31
09690 0248112 000 MANN LLL 37.06E 31 1149
GLAUCONITIC .0002E .0119 .56 4627 191 .9790 .0085 .0004
1984-12-31 00/16-09-055-15W4/0 1984-07-12 665.0 670.0 638.4 PB

ST. EDOUARD A VO +83.2 +87.1 541.7 805 6.08 4894 .297 .60 4340 298 .918 8.030
WER1 ISOPAC B 393 .75 295 .05 280 75
09690 0254101 000 ST ED A #1 37.06E 205 7597
ST EDOUARD .0001A .0187 .0013 .58 4617 191 .9550 .0198 .0029 .0010 .0059 .0016
1982-08-31 00/07-35-055-14W4/0 1954-10-18 523.0 542.2 638.6 PB
CWNGNUL PANALTA

VO 666.9 200 3.80 760 .280 .80 4280 296 .919 10.023
WER1 ASSIGN 76 .65 50 .05 47
09690 0328098 005 37.06E 47 1742
MCMURRAY .0002A .0105 .0019 .56 4633 191 .9823 .0050 .0001
1983-10-31 00/13-14-056-15W4/0 1982-02-14 665.0 668.8 630.8 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC   TC     C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE         KB    TYPE
 PURCHASERS:
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WILLINGDON           (F)  055-15W4     09690
                          VO   -76.4                    738.8     200    .80      160  .280  .65  4420 298  .908  8.454
                     WER1 ASSIGN                 B          14   .60      8  .05       8
    09690 0336098 005                                                              37.06E      8       296
    ELLERSLIE             .0002E .0227 .0019          .59  4618 195 .9366 .0286 .0067 .0012 .0006 .0006 .0003
    1980-12-31 00/07-01-055-16W4/0 1980-08-11       737.8  739.7  663.3 GW
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  D-2 A                   VO   -37.2                    658.7     532  10.11     5413  .158  .70  4270 294  .915  4.979
                     WER1 ISOPAC                 B         270   .85    229  .05     218       205
    09690 0696001 000 D-2 A                                                        37.43E     13       487
    D-2                   .0002A                      .58  4606 190
    1972-08-31 00/11-11-055-15W4/0 1970-08-19       645.6  660.8  634.6 PB
    TCPL
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  D-2 B                   VO                          657.0     200    4.00      800  .170  .70  3851 296  .927  4.750
                     WER1 ASSIGN                        38   .65     25  .05      23       17
    09690 0696002 000                                                              37.43E      6       225
    NISKU                 .0003A .1157                .58  4606 190 .8699 .0077 .0011 .0002 .0002
    1980-07-31 00/16-03-055-15W4/0 1979-03-07       651.5  662.4  635.4 PB
    TCPL
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                          VO   -44.0                    661.3     200    5.00     1000  .090  .50  4050 294  .916  1.925
                     WER1 ASSIGN                 B          19   .65     13  .05      12
    09690 0696098 010                                                              37.43E     12       449
    NISKU                 .0001A .0076 .0140          .57  4672 193 .9704 .0079 .0001
    1980-12-31 00/12-25-056-15W4/0 1980-03-14       658.6  664.0  620.0 GW
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  CAMROSE A               MB                          675.2     200    1.80      360  .090  .60  5240 296  .897  3.031
                     WER1 ASSIGN                        15   .70     11  .05      10       8
    09690 0708001 000 CAMROSE A                                                    37.43A      2        75
    CAMROSE               .0003A .0200 .0008          .58  4612 192 .9603 .0128 .0038 .0010 .0005 .0002 .0001 .0002
    1983-12-31 00/10-16-055-15W4/0 1977-06-08       673.6  676.7  641.6 PB
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  D-3 A                   PD   -38.0                    659.6    1052  10.10    10625  .090  .65  4380 296  .917  2.685
                     WER1 ISOPAC                 B         307   .75    230  .05     219       212
    09690 0720001 000 D-3 A                                                        37.43A      7       262
    LEDUC                 .0002A .0120 .0015          .56  4630 191 .9802 .0054 .0004 .0002 .0001
    1984-09-30 00/10-33-055-15W4/0 1959-07-29       645.3  670.9  632.8 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	PCT	M3/M3
WILLINGDON (F) 055-15W4 09690																	
D-3 B	MB -31.7				670.6	508	3.75		1904	.079	.80	5240	308		.920		3.335
	WER1 ISOPAC			B	228	.65	148	.05	141		114						
09690 0720002 000 D-3 B									37.43A		27	1011					
D-3 .0003A					.59	4613	189										
1976-12-31 00/14-14-055-15W4/0 1949-09-22					660.9	665.1	633.4	GW									
TCPL																	
WILLINGDON POOLS= 105 GIP= 5828 PROD= 4173 IMG= 3971 MGP= 1491 RMG= 2480 ENERGY= 91770																	
WILLOW (F) 028-17W4 09710																	
BELLY RIVER A	VO				592.8	200	6.78		1356	.280	.55	3070	294		.940		4.865
	WER1 ASSIGN				66	.70	46	.05	44		36						
09710 0126001 000 BELLY RIV A									37.43E		8	299					
BSL BELLY RIVER A .0268					.57	4606	189	.9699	.0031	.0002							
1982-08-31 00/11-21-028-17W4/0 1972-08-15					588.9	596.8	879.7	PB									
BELLY RIVER B	VO				559.9	200	3.39		678	.240	.50	3010	293		.942		3.723
	WER1 ASSIGN				25	.70	18	.05	17		4						
09710 0126002 000 BELLY RIV B									37.43E		13	487					
BSL BELLY RIVER .0006A .0268					.57	4606	189	.9699	.0031	.0002							
1978-12-31 00/07-05-028-17W4/0 1977-09-13					557.8	561.7	846.4	PB									
TCPL																	
BELLY RIVER C	VO				445.0	200	2.00		400	.280	.60	2040	290		.957		3.512
	WER1 ASSIGN				14	.60	8	.05	8								
09710 0126003 000 B RIV C									37.43E		8	299					
BELLY RIVER .0005E .0259 .0006					.58	4608	191	.9615	.0097	.0013	.0001	.0001					
1984-09-30 00/10-02-028-17W4/0 1981-12-03					444.0	446.0	950.1	PB									
	VO				593.1	200	1.30		260	.260	.50	3050	293		.943		4.081
	WER1 ASSIGN				11	.70	7	.05	7								
09710 0126098 005									37.43E		7	262					
BELLY RIVER SS A .0268					.57	4606	189	.9699	.0031	.0002							
1982-08-31 00/06-10-028-17W4/0 1973-07-25					592.5	593.8	911.7	PB									
	VO				619.3	200	1.30		260	.220	.50	3100	294		.944		3.494
	WER1 ASSIGN				9	.70	6	.05	6								
09710 0126098 010									37.43E		6	225					
BELLY RIVER A .0268					.57	4606	189	.9699	.0031	.0002							
1982-08-31 00/06-10-028-17W4/0 1973-07-25					618.7	620.0	911.7	PB									

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WILLOW (F) 028-17W4 09710
SECOND WHITE SPECKS A VO 1063.1 200 1.85 370 .150 .55 5620 309 .912 4.682
WER1 ASSIGN 17 .65 11 .05 11 1
09710 0186001 000 2W SPECKS A 36.31E 10 363
2WS .0005E .57 4592 188
1976-06-30 00/07-32-028-17W4/0 1974-06-20 1061.9 1064.4 943.7 PB
TCPL

VIKING A MB 1072.0 200 1.06 212 .189 .55 8120 307 .847 9.231
WER1 ASSIGN 95 .80 76 .05 72 71
09710 0218001 000 VIKING A 38.18E 1 38
VIKING A .0302 .0002 .64 4587 202 .8908 .0395 .0226 .0035 .0067 .0039 .0013 .0013
1982-12-31 00/06-04-028-17W4/0 1972-11-27 1074.4 1075.6 858.0 PB
TCPL

VO 1098.2 128 .61 78 .130 .40 8290 308 .856 4.650
WER1 ASSIGN 4 .75 3 .05 3
09710 0218098 005 38.18E 3 115
U VIKING SS .0005E .0315 .62 4585 199 .9013 .0373 .0182 .0024 .0043 .0024 .0011 .0010
1982-12-01 00/11-21-028-17W4/0 1972-08-15 1097.9 1098.5 879.7 PB

UPPER MANNVILLE A VO 1185.4 200 4.63 925 .210 .50 8620 311 .837 9.890
WER1 ASSIGN 92 .75 69 .10 62 3
09710 0250001 000 U MANN A 38.18E 59 2253
UPPER MANNVILLE .0002A .66 4585 206 .0281 .0124 .7000
1977-06-30 00/10-21-028-17W4/0 1975-12-18 1178.9 1191.8 886.1 PB
TCPL

UPPER MANNVILLE B VO 1322.0 200 4.00 800 .170 .60 9840 311 .787 11.662
WER1 ASSIGN 93 .75 70 .10 63 5
09710 0250002 000 U MANN B 38.18E 58 2214
L GLAUCONITIC E .0256 .0004 .70 4564 214 .8296 .0671 .0384 .0089 .0125 .0090 .0079
1982-12-31 00/10-02-028-17W4/0 1981-12-03 1319.5 1324.5 950.1 PB

VO 1247.7 200 1.00 200 .200 .65 9835 311 .820 14.258
WER1 ASSIGN 29 .75 21 .05 20
09710 0250098 005 38.18E 20 764
GLAUCONITIC SS .0003E .0289 .0012 .66 4587 206 .8637 .0580 .0273 .0060 .0072 .0043 .0015 .0016
1980-12-31 00/07-08-028-17W4/0 1976-09-23 1247.2 1248.2 850.1 PB

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI     OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILLOW                (F)  028-17W4     09710
                           VO                        1286.0      200    1.00       200   .210   .70  9750 309   .825 15.988
                      WER1 ASSIGN                         32   .70      22   .05      21
    09710 0250098 015                                                              41.99E      21        882
    L GLAUCONITIC          .0032A .0352                .66  2564 206 .8457 .0635 .0304 .0066 .0082 .0025 .0015 .0005
    1983-09-30 00/10-29-028-17W4/0 1982-01-04      1285.5 1286.5  888.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE A           VO                        1285.4      200    3.50       700   .165   .55  9500 313   .823  9.437
                      WER1 ASSIGN                         66   .75      50   .10      45       1
    09710 0310001 000 L MANN A                                                     38.18E      44        1680
    LOWER MANNVILLE .0008 .0003A .0231 .0043              .66  4599 207 .8601 .0632 .0280 .0058 .0073 .0042 .0018 .0011
    1982-08-31 00/10-21-028-17W4/0 1975-02-18      1286.9 1288.7  886.1 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  LOWER AMNNVILLE B           VO          -402.4        1298.4      200    2.50       500   .150   .55  9360 313   .821  8.545
    ASSOC             WER1 ASSIGN                         43   .70      30   .05      29
    09710 0310002 000 L MANN B                                                     38.18E      29        1107
    DETRITAL          .0001 .0004A .0379                .69  4557 210 .8324 .0627 .0326 .0077 .0126
    1983-09-30 00/06-28-028-17W4/0 1982-04-07      1296.0 1300.7  897.6 GO
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
WILLOW                     POOLS=   14  GIP=      596 PROD=      437  IMG=      408  MGP=      121  RMG=      287  ENERGY=    10988
-------------------------------------------------------------------------------------------------------------------------------
WILSON CREEK          (F)  043-04W5     09730
                           VO                        1615.7       64    3.49       223   .093   .70 12920 318   .703 10.699
                      WER1 ASSIGN                         24   .80      19   .15      16
    09730 0176098 005                                                              37.43E      16        599
    CARDIUM SD             .0001E .0074 .0069           .77  4555 228 .7700 .0835 .0800 .0082 .0271 .0115 .0028 .0025
    1984-04-30 00/14-30-043-04W5/0 1982-12-01      1613.8 1617.6  965.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  NORDEGG A                   VO                        2110.2      200    4.30       860   .120   .70 18000 330   .782 16.662
                      WER1 ASSIGN                        143   .80     115   .10     103       2
    09730 0444001 000 NORD A                                                       41.92E     101        4234
    NORDEGG                .0001A .0054 .0313           .71  4666 217 .8131 .0827 .0398 .0075 .0132 .0051 .0008 .0010
    1982-12-01 00/09-08-043-04W5/0 1979-12-19      2107.0 2113.3  960.0 PB
    TCPL
-------------------------------------------------------------------------------------------------------------------------------
  PEKISKO A                   VO                        2146.7     2397    5.67     13581   .059   .75 19270 360   .871  7.743
                      WER1 ISOPAC                        1051   .85     893   .10     803      397
    09730 0642001 000 PEKISKO A                                                    41.92A     406       17020
    PEKISKO                    A       .0283 .0019      .68  4716 212                .0291 .0130       .8700
    1972-08-31 00/10-30-043-04W5/0 1960-09-00      2120.5 2138.5  962.6 PB
    A&S      PROGAS   TCPL
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG        MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV        RMG      ENERGY
    ZONE                H2     HE      N2   CO2  H2S  DEN   PC  TC    C1     C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION           DRILL DATE   TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WILSON CREEK           (F)  043-04W5     09730
  BANFF A                   VO                    2195.8     440   12.74      5604  .067   .75 18170 347   .842  8.908
                       WER1 ASSIGN                  499   .90    448   .10      406          24
    09730 0644001 000 BANFF A                                                  41.92A       382      16013
    BANFF                .0002E        .0357        .69  4723 213                  .0264 .0118          .9600
    1973-12-31 00/06-18-043-04W5/0 1961-07-00     2186.6 2202.9  972.0 PB
    A&S
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WILSON CREEK             POOLS=     4  GIP=      1717 PROD=       1475  IMG=       1328  MGP=        423  RMG=        905  ENERGY=     37866
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WIMBORNE               (F)  034-26W4     09760
  BELLY RIVER A             PD                    1096.3    2430   3.58      8699  .180   .45  4270 305   .920  3.505
                       WER1 ISOPAC                  313   .75    235   .05      223          152
    09760 0126001 000 BELLY RIV A                                              38.18E        71      2711
    BSL BELLY RIVER      .0007A .0383 .0015          .61  4578 196 .9228 .0153 .0097 .0034 .0040 .0029 .0004 .0003
    1984-12-31 00/07-29-034-26W4/0 1961-09-24     1107.3 1110.4 1017.7 PB
    TCPL
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  BELLY RIVER B             VO                    1041.1    2030   2.60      5278  .178   .60  3980 304   .937  4.244
                       WER1 ISOPAC                  224   .55    123   .05      117          2
    09760 0126002 000 BELLY R B                                                38.18E       115      4391
    BSL BELLY RIVER .0001 .0003E .0911 .0010        .60  4523 187 .8965 .0076 .0017 .0006 .0002 .0200 .0001 .0002
    1982-08-31 00/07-33-033-26W4/0 1961-10-09     1027.2 1033.3  945.2 PB
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                            VO                     783.3     200   1.54       308  .220   .65  2540 299   .955  3.609
         STRIKE        WER1 ASSIGN                   11   .50      6   .05        5
    09760 0126098 005                                                          38.18E         5       191
    BELLY RIVER          .0003E                    .57  4606 189
    1977-12-31 00/10-13-032-26W4/0 1977-02-19      782.4  783.9  961.0 PB
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                            VO                    1013.2     200   5.00      1000  .170   .40  4180 306   .930  2.840
         STRIKE        WER1 ASSIGN                   28   .55     16   .05       15
    09760 0126098 006                                                          38.18E        15       573
    BASAL BELLY R        .0015E .0350 .0022          .58  4596 190 .9537 .0049 .0009 .0004 .0003 .0004 .0003 .0004
    1980-12-31 00/10-08-033-26W4/0 1980-04-20     1009.3 1018.0  912.8 PB
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                            VO                    1047.9     200   2.40       480  .200   .60  3850 306   .935  4.592
                       WER1 ASSIGN                   22   .50     11   .05       10
    09760 0126098 015                                                          38.38E        10       384
    BSL BELLY RIVER      .0012E .0363 .0131          .59  4625 192 .9382 .0069 .0026 .0012 .0003 .0002
    1982-11-30 00/07-09-034-26W4/0 1954-09-13     1046.7 1049.1  965.6 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WIMBORNE              (F)  034-26W4     09760
                           VO                      1569.4     200   2.16      432  .150  .70  8410 321  .855  9.159
        STRIKE        WER1 ASSIGN                      39  .65    26  .10       23
    09760 0218098 003                                                        38.18E      23       878
    VIKING              .0003E .0217 .0014          .64  4606 204 .8840 .0538 .0236 .0026 .0065 .0032 .0013 .0013
    1978-12-31 00/10-11-032-26W4/0 1978-06-26     1568.2 1570.3  923.8 PB
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                           VO                      1566.7     200   1.20      240  .200  .70  9860 316  .860 14.445
                      WER1 ASSIGN                      35  .70    25  .05       24
    09760 0218098 005                                                        38.18E      24       916
    VIKING              .0017E .0378 .0002          .61  4575 195 .9253 .0150 .0102 .0012 .0031 .0027 .0012 .0016
    1984-09-30 00/04-01-034-26W4/0 1956-09-01     1566.1 1567.3  954.6 PB
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                           VO          -850.4      1769.1     200   1.54      308  .200  .70 14840 328  .792 22.772
    ASSOC STRIKE          WER1 ASSIGN                      70  .75    53  .05       50
    09760 0300098 005                                                        42.30E      50      2115
    GLAUCONITIC         .0003E                      .70  4619 216
    1977-12-31 00/11-22-032-26W4/0 1977-07-08     1768.1 1769.7  919.3 GO
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                           VO  -905.3              1821.8     200   3.70      740  .090  .65 12640 329  .825  7.743
        STRIKE        WER1 ASSIGN              B       57  .70    40  .10       36
    09760 0642098 005                                                        41.55E      36      1496
    PEKISKO             .0002A                      .67  4599 211                .0336 .0158       .7100
    1977-12-31 00/06-28-032-26W4/0 1977-09-17     1818.7 1824.8  919.6 GW
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                           VO                      1798.0     200  21.25     4249  .046  .75  4960 328  .900  1.645
                      WER1 ASSIGN                      70  .50    35  .10       32
    09760 0642098 015                                                        41.55E      32      1330
    PEKISKO             .0002A      .0215           .68  4668 215                .0333 .0162       .7400
    1978-06-30 00/07-02-034-26W4/0 1978-01-07     1783.1 1812.9  954.0 PB
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  D-2 A                                            2253.1
    SOLN                  WER1 ISOPAC                     109  .65    71  .89        8       8      683.0  160
    09760 0696001 000 D-2 A       OIL POOL DEPLETED                                 37.43E
    D-2                 .0002E
    1979-12-29 00/01-01-033-26W4/0 1961-00-00
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  D-2 B                    VO          -1248.2 -1260.0 2219.6     900   5.53     4977  .029  .70 20370 352  .713  4.686
    ASSOC                 WER1 ISOPAC      SEGR           233  .75   175  .40      105
    09760 0696002 000 D-2 B                                                  37.43E      105      3930
    D-2                        A .0154 .0286 .2912  .89  5943 267 .5382 .0646 .0337 .0058 .0131 .0066 .0028
    1984-12-31 00/13-24-033-26W4/0 1957-03-23     2208.9 2216.8  968.7 GO                              SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY   VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP   GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WIMBORNE                (F)  034-26W4     09760
  D-2 B                                                2224.7
    SOLN                WER1 ISOPAC          SEGR                69  .60     41  .55     19        6      329.0  210
    09760 0696002 000 D-2 B                                                            37.43E      13       487
    D-2                      A .0154 .0286 .2912  .89  5943 267 .5382 .0646 .0337 .0058 .0131 .0066 .0028
    1984-12-31 00/13-24-033-26W4/0 1957-03-23      2208.9 2216.8  968.7 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
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                        VO                           2225.0       64   3.08     197  .060  .80 17440  352   .720  9.388
                    WER1 ASSIGN                            19  .75     14  .15      12
    09760 0696098 005                                                                  37.43E      12       449
    D-2                    .0002E                          .72  4854 237
    1976-06-30 00/13-15-034-26W4/0 1957-08-00      2221.4 2228.1  969.6 PB
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  D-3 A                     VO       -1307.9 -1312.8 2281.4     6048  11.92    72083  .078  .90 20750  353   .834 14.093
    ASSOC               WER1 ISOPAC          COMB                10157  .85     8633  .25    6480     4690
    09760 0720001 000 D-3 A          CONCURRENT PRODUCTION                                          37.43A    2357       88223
    D-3                      .0009A      .0210 .1460  .78  5233 227                        .0230 .0190          .7000
    1973-12-31 00/09-23-033-26W4/0 1956-04-11      2266.5 2282.6  974.8 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  D-3 A                                              2282.0
    SOLN                WER1 ISOPAC          COMB                3090  .27     834  .32     567              15000.0  206
    09760 0720001 000 D-3 A          CONCURRENT PRODUCTION                                          37.43A
    D-3                      .0009A      .0210 .1460  .78  5233 227                        .0230 .0190          .7000
    1973-12-31 00/09-23-033-26W4/0 1956-04-11      2266.5 2282.6  974.8 GO                                    COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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    COMBINED SOLN/ASSOC POOLS=    1  GIP=    13247 PROD=     9467  IMG=     7047  MGP=     4690  RMG=     2357  ENERGY=    88223

WIMBORNE                POOLS=   16  GIP=    14546 PROD=    10338  IMG=     7726  MGP=     4858  RMG=     2868  ENERGY=   108074
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WINAGAMI                (F)  077-18W5     09860
                        VO  -158.0                   790.7      200   2.50     500  .240  .65  7090  299   .875 12.022
                    BER7 ASSIGN                B          60  .70     42  .05      40
    09860 0326098 005                                                                  37.43E      40       1497
    GETHING          .0011 .0001E .0031                 .56  4633 191 .9929 .0018 .0009 .0001
    1982-11-30 00/12-18-077-18W5/0 1981-08-22      789.5  792.0  634.0 GW
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WINAGAMI                POOLS=    1  GIP=       60 PROD=       42  IMG=       40  MGP=           RMG=       40  ENERGY=     1497
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE   LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WINCHELL COULEE        (F)  029-06W5     09780
                            VO                    1598.1     200    2.47      494  .150   .35 17340 324   .741 10.783
                       BER7 ASSIGN                    53   .70      37  .05      35
    09780 0176098 005                                                  37.43E     35      1310
    CARDIUM                .0002A                  .75  4613 224 .8438 .0797 .0372 .0055 .0084 .0012
    1982-08-31 00/10-24-029-06W5/0 1952-12-16     1596.5 1599.6 1287.8 PB
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WINCHELL COULEE          POOLS=     1  GIP=        53 PROD=         37  IMG=         35  MGP=              RMG=         35  ENERGY=      1310
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WINDFALL               (F)  060-15W5     09790
  VIKING A                  VO                    1571.9    3242    1.71     5561  .084   .80 10820 321   .833  7.743
                       WER1 ISOPAC                   431   .80     345  .05     328     6
                            VO                    1571.9     795    2.47     1947  .084   .80 10820 321   .833  7.743 PROBABLE
                                                     76   .80      60  .05      57                                  .50
    09790 0218001 000 VIKING A                                                 38.56E     379      14614
    VIKING 1,2&3           .0008A .0361 .0028       .63  4619 204 .9464 .0124 .0014 .0002 .0004 .0300
    1978-12-31 00/12-36-059-15W5/0 1955-10-10     1578.3 1579.2  863.2 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------
                            VO                    1557.2     200    1.54      308  .130   .65 17650 337   .836 15.052
                       WER1 ASSIGN                    46   .80      37  .05      35
    09790 0218098 005                                                          38.56E     35      1350
    VIKING C               .0008E                  .63  4619 204
    1978-12-31 00/12-23-060-16W5/0 1978-07-06     1556.3 1557.8  824.2 PB
-------------------------------------------------------------------------------------------------------------------------
  UPPER MANNVILLE A        MB                    1746.7     200    3.00      600  .140   .70 11807 326   .830 12.161
                       WER1 ASSIGN                   340   .80     273  .05     260     149
    09790 0250001 000 U MANN A                                                 38.56E     111      4280
    UPPER MANNVILLE        .0002A .0188 .0020       .65  4573 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
    1983-09-30 00/06-19-059-14W5/0 1980-02-03     1745.0 1748.5  980.4 PB
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------
                            VO                    1803.2     200    2.35      470  .124   .55 11220 328   .838  7.917
         STRIKE        WER1 ASSIGN                    37   .70      26  .10      23
    09790 0250098 003                                                          37.43E     23       861
    UPPER MANNVILLE        .0002E .0188 .0020       .65  4574 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
    1983-10-31 00/06-06-059-14W5/0 1982-02-24     1801.2 1805.5 1010.8 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WINDFALL              (F)  060-15W5     09790
                           VO                      1756.0      200   3.40      680  .146  .65 11840 322  .820 12.102
                      WER1 ASSIGN                      82   .75     62  .10       56
    09790 0250098 004                                                        38.56E      56       2159
    U MANNVILLE           .0002A .0188 .0020          .65  4574 206 .8739 .0625 .0255 .0043 .0049 .0030 .0014 .0035
    1984-05-31 00/06-18-059-14W5/0 1978-08-30      1754.0 1758.0  974.3 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1728.1      423   1.14      484  .145  .55 13148 343  .835 10.411
                      WER1 ISOPAC                      50   .80     40  .20       32
    09790 0304098 005                                                        39.30E      32       1258
    BLUESKY               .0001E          .0102      .66  4599 212                .0222 .0425       .0900
    1979-10-31 00/12-23-061-15W5/0 1963-07-25      1726.4 1727.6  852.8 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1778.4      200   1.84      368  .129  .45 12374 346  .845  6.987
          STRIKE           WER1 ASSIGN ABAND                26   .80     21  .10       19
    09790 0310098 004                                                        40.05E      19       761
    L GETHING             .0002 .0001A .0020          .66  4622 212 .8593 .0836 .0338 .0052 .0087 .0046 .0015 .0010
    1979-10-31 00/10-29-060-16W5/0 1978-12-23      1764.8 1792.0  779.2 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1744.6      200   3.70      740  .160  .65 13151 344  .864 13.086
                      WER1 ASSIGN                      97   .80     77  .15       66
    09790 0310098 008                                                        37.81E      66       2495
    MID GETHING           .0003E                    .62  4633 203                .0222 .0052       .0900
    1979-10-31 00/11-14-061-15W5/0 1979-04-10      1741.0 1748.3  828.2 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                      1822.5      200    .59      118  .147  .40 14025 347  .868  7.786
                      WER1 ASSIGN                       9   .80      7  .15        6
    09790 0310098 015                                                        37.81E       6        227
    MID GETHING           .0003E                    .62  4633 203                .0222 .0052       .0900
    1979-10-31 00/06-04-062-15W5/0 1978-10-14      1822.0 1823.0  920.2 PB
-------------------------------------------------------------------------------------------------------------------------
  GETHING B               VO                      2065.9      200   6.20     1240  .190  .70 17270 330  .780 25.377
                      WER1 ASSIGN                     315   .85    267  .10      241       21
    09790 0326002 000 GETHING B                                              40.05E     220       8811
    GETHING                   E .0033 .0001         .72  4564 218 .8305 .0727 .0438 .0053 .0129 .0120 .0039 .0095
    1983-09-30 00/14-06-059-15W5/0 1978-12-14      2060.0 2071.7 1019.4 PB
    PROGAS
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINDFALL (F) 060-15W5 09790
GETHING C VO 1848.5 200 2.50 500 .120 .55 13945 348 .862 8.725
WER1 ASSIGN 44 .75 33 .05 31 15
09790 0326003 000 GETHING C 38.56E 16 617
LOWER GETHING .0063 .0002E .0429 .0036 .66 4532 205 .8293 .0674 .0353 .0042 .0073 .0025 .0006 .0004
1980-12-31 00/14-33-060-16W5/0 1980-04-01 1845.1 1851.9 865.0 PB
PROGAS

GETHING E VO 1975.0 200 4.31 862 .142 .60 14140 333 .837 12.294
WER1 ASSIGN 106 .75 79 .05 76 4
09790 0326005 000 GETHING E 40.05E 72 2884
GETHING .0001 .0002A .1422 .0147 .63 4695 204 .7111 .0677 .0367 .0044 .0097 .0049 .0030 .0053
1980-07-31 00/10-22-059-16W5/0 1979-10-31 1972.3 1977.6 922.5 PB
PROGAS

GETHING F VO 1673.1 200 7.32 1464 .140 .55 13800 339 .825 10.805
WER1 ASSIGN 158 .75 119 .10 107 25
09790 0326006 000 GET F 40.05E 82 3284
GETHING .0002 .0001A .0020 .66 4622 212 .8593 .0836 .0338 .0052 .0087 .0046 .0015 .0010
1982-08-31 00/14-28-060-15W5/0 1973-03-01 1699.3 1706.9 760.2 PB
PROGAS

GETHING G VO -1040.7 2055.5 200 2.19 438 .140 .70 17270 330 .780 18.699
WER1 ASSIGN B 82 .75 61 .10 55 6
09790 0326007 000 GET G 40.05E 49 1962
GETHING A .0033 .0001 .72 4564 218 .8305 .0727 .0438 .0053 .0129 .0120 .0039 .0095
1983-09-30 00/11-07-059-15W5/0 1980-06-09 2053.0 2058.0 1017.4 GW
PROGAS

VO 2069.9 200 1.50 300 .130 .55 17270 330 .780 13.642
WER1 ASSIGN 41 .75 31 .10 28
09790 0326098 010 40.05E 28 1121
L GETHING A .0033 .0001 .72 4564 218 .8305 .0727 .0438 .0053 .0129 .0120 .0039 .0095
1982-08-31 00/10-21-058-15W5/0 1966-03-31 2069.0 2070.8 962.2 PB

VO 1760.3 200 4.40 880 .140 .55 13340 339 .830 10.382
WER1 ASSIGN 91 .75 69 .10 62
09790 0326098 015 40.05E 62 2483
GETHING .0002 .0001A .0020 .66 4622 212 .8593 .0836 .0338 .0052 .0087 .0046 .0015 .0010
1982-08-31 00/07-23-060-15W5/0 1979-07-24 1757.8 1762.8 798.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG     ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WINDFALL                (F)  060-15W5    09790
  RUNDLE A                   PD          -1133.2          2077.0     398   1.85      736  .090  .75 17720 335  .770 13.167
    ASSOC                 WER1 ISOPAC        COMB                    133  .80       106  .15     90      183
    09790 0610001 000 RUNDLE A       CONCURRENT PRODUCTION                                    40.43E      3       121
    SHUNDA                 .0011E          .0470 .0401  .75  4916 226                        .0400 .0200          .9000
    1983-09-30 00/10-21-059-15W5/0 1957-06-04       2080.6 2084.8  946.1 GO                                      COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                                          2082.1
    SOLN                  WER1 ISOPAC        COMB                    189  .60       113  .15     96              1600.0  118
    09790 0610001 000 RUNDLE A       CONCURRENT PRODUCTION                                    40.43E
    SHUNDA                 .0011E          .0470 .0401  .75  4916 226                        .0400 .0200          .9000
    1983-09-30 00/10-21-059-15W5/0 1957-06-04       2080.6 2084.8  946.1 GO                                      COMBINED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=       322 PROD=       219  IMG=       186  MGP=       183  RMG=         3  ENERGY=       121
  RUNDLE C                       VO                          1908.0    3411   1.70      5788  .075  .80 16720 352  .852  9.525
                          WER1 ISOPAC                           551  .85       469  .10      417      170
    09790 0610003 000 RUNDLE C                                                               40.43E     247      9986
    SHUNDA                 .0011E .0054 .0331          .66  4771 208 .8731 .0415 .0162 .0028 .0057 .4000 .0020 .0009
    1978-12-31 00/07-03-060-15W5/0 1956-12-21       1915.7 1923.9  852.2 PB
    PANALTA PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  RUNDLE D                       VO                          2134.1     200   2.10       420  .070  .75 16380 360  .865  7.618
                          WER2 ASSIGN                            32  .75        24  .15      20        2
    09790 0610004 000                                                                        40.43E      18      728
    SHUNDA                 .0005A .0134 .0405 .0269  .71  4792 215 .8230 .0474 .0216 .0044 .0089 .0065 .0036 .0024
    1981-09-30 00/02-20-059-15W5/0 1961-08-09       2132.4 2135.7  985.0 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                           VO                         1937.3     200   2.16       432  .075  .80 16510 353  .825  9.685
                          WER2 ASSIGN                            42  .75        31  .20      25
    09790 0610098 010                                                                        40.43E      25      1011
    SHUNDA                 .0011E          .0470 .0401  .75  4744 218                        .0400 .0200          .9000
    1978-12-31 00/10-04-060-15W5/0 1965-12-22       1930.6 1944.0  854.0 PB
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  BANFF A                        VO                          2203.6     882   1.65      1455  .120  .80 16890 359  .883 14.546
                          WER1 ISOPAC                           212  .75       159  .05      151       22
    09790 0644001 000 BANFF A                                                                38.93E     129      5022
    BANFF                  .0023 .0005E          .0008          .61  4626 202 .9190 .0484 .0178 .0022 .0047 .0023 .0009 .0011
    1983-09-30 00/10-29-059-15W5/0 1957-10-16       2177.5 2179.6  935.1 PB
    PROGAS
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE                  H2     HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WINDFALL                (F)  060-15W5     09790
                             VO -1752.0                    2621.6      200  24.24      4848  .042  .85 23870 367  .870  7.606
                        WER2 ASSIGN                  B        369  .85   313  .25    235
    09790 0670098 005                                                                41.92E    235      9851
    WINTERBURN                .0009E        .0637 .0598  .87  4454 225                    .0296 .0314       .2400
    1977-06-30 00/07-26-059-16W5/0 1977-02-14      2600.6 2642.6  890.6 GW
    ---------------------------------------------------------------------------------------------------------------------------
                             VO                           2439.3      128  42.25      5408  .060  .90 24260 358  .892 11.649
                        WER1 ASSIGN                          630  .80   504  .10    454
    09790 0670098 010                                                                41.92E    454      19032
    WINTERBURN       .0001 .0009E .0453 .0010       .71  4537 211 .8262 .0522 .0289 .0096 .0193 .0021 .0032 .0014
    1982-12-01 00/12-23-060-16W5/0 1978-07-06      2424.4 2466.1  824.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
  D-3 A                      VO        -1763.9 -1773.0 2582.9     4595  32.92    151268  .063  .85 26100 377  .830 12.700
    ASSOC                WER1 ISOPAC        COMB          19211  .87  16714  .30  11700    4367
    09790 0720001 000 D-3 A          CONCURRENT PRODUCTION GAS CYCLING                    40.43A    8224     332496
    D-3                       .0011A        .0520 .1640  .81  5454 242                    .0420
    1984-12-31 00/12-36-059-15W5/0 1955-10-00      2553.6 2612.4  849.2 GO                          COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
  D-3 A                                                2627.4
    SOLN                 WER1 ISOPAC        COMB          3427  .40   1371  .35    891                10200.0  336
    09790 0720001 000 D-3 A          CONCURRENT PRODUCTION GAS CYCLING                    40.43A
    D-3                       .0011A        .0520 .1640  .81  5454 242                    .0420
    1984-12-31 00/12-36-059-15W5/0 1955-10-00      2553.6 2612.4  849.2 GO                          COMBINED ASSOC/SOLN PRODUCTION
    ---------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=     22638 PROD=     18085  IMG=     12591  MGP=      4367  RMG=      8224  ENERGY=    332496

  D-3 B                      VO
    ASSOC                WER1 ISOPAC        SEGR                .75          .25          -111
    09790 0720002 000 D-3B                                                          41.92E    111      4653
    D-3                       .0009E
    1982-12-01 00/01-01-060-15W5/0 1972-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
    ---------------------------------------------------------------------------------------------------------------------------
  D-3 B                                                2620.7
    SOLN                 WER1 ISOPAC        SEGR          318  .60    191  .30    134     108    1310.0  243
    09790 0720002 000 D-3B                                                          41.92E     26      1090
    D-3                       .0009E
    1982-12-01 00/01-01-060-15W5/0 1972-00-00                                                    SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE          H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4   C5    C6    C7
    REVIEW DATE   LOCATION     DRILL DATE      TOP   BASE    KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WINDFALL              (F)  060-15W5    09790
  D-3 C                    VO          +7864.2        2736.2      40   8.00      320  .130  .80 25625 369  .829 24.775
    ASSOC                WER2 ISOPAC                      79  .75     59  .35      39        -23
    09790 0720003 000 D-3C          CONCURRENT PRODUCTION                        41.92E      62       2599
    LEDUC          .0005E .0219 .0600 .1781  .80  5516 240 .6901 .0172 .0075 .0017 .0046 .0042 .0025 .0110
    1979-10-31 00/16-18-061-15W5/0 1972-05-23      2732.2 2740.2  876.0 GO
    A&S
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  D-3 D                    VO                       2532.3      200   9.87     1974  .090  .75 22780 361  .915 13.248
                       WER2 ASSIGN                      261  .75    196  .10     176         2
    09790 0720004 000 D-3 D                                                      41.92E     174       7294
    WOODBEND REEF   .0048 .0009E .1226 .0199 .0017  .73  4516 203 .7306 .0684 .0296 .0055 .0105 .0055 .0009
    1978-12-31 00/12-23-060-16W5/0 1978-07-06      2529.8 2534.7  824.2 PB
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
                         VO                       2757.5       64   8.32      532  .063  .85 26100 375  .825 12.859
                       WER1 ASSIGN                       68  .80     54  .35      35
    09790 0720098 003                                                            41.92E      35       1467
    D-3              .0009E                          .74  5412 229
    1983-12-31 00/02-20-059-15W5/0 1961-08-09      2226.6 2230.8  985.1 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO -1872.1               2656.6      128  23.44     3000  .063  .80 23840 364  .858 10.941
                       WER2 ASSIGN          B           328  .85    279  .25     209
    09790 0720098 005                                                            41.92E     209       8761
    LEDUC          .0009E       .0406 .1234  .79  4902 221                .0206 .0176       .0064
    1982-12-31 00/10-07-060-14W5/0 1976-12-28      2645.1 2668.2  796.1 GW
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                         VO          -1893.1      2656.3      128   1.23      157  .079  .80 27410 353  .805 17.336
    ASSOC STRIKE         WER2 ASSIGN                   27  .75     20  .45      11
    09790 0744098 005                                                            42.67A      11        469
    BEAVERHILL LAKE  .0007A       .0904 .3033  .82  5998 248
    1982-12-31 00/06-15-060-14W5/0 1970-01-06      2655.7 2656.9  763.8 GO
    PROGAS
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WINDFALL                POOLS=   33  GIP=    27908 PROD=    22210  IMG=    16165  MGP=     4946  RMG=    11219  ENERGY=   453747
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WINDY                 (F)  049-04W4    09800
                         VO                        567.8      200    .93      185  .280  .50  3360 297  .940  4.797
                       WER1 ASSIGN                     9  .70      6  .05        6
    09800 0250098 005                                                            35.56E       6        213
    COLONY         .0007E       .0050          .59  4578 188
    1978-12-31 02/11-22-049-04W4/0 1977-01-10      567.2  568.1  683.1 PB
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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD  SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6   C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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WINDY                (F)  049-04W4     09800
                          VO                          601.4      200    2.16      432  .300  .65  3610 297  .935  7.218
                     WER1 ASSIGN                        31  .70     22  .05   21
    09800 0250098 010                                                        35.56E      21       747
    LOWER COLONY          .0007E          .0050        .59  4578 188
    1978-12-31 02/11-22-049-04W4/0 1977-01-10        572.7  574.9  683.1 PB
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                          VO                          623.0      200    1.54      308  .300  .60  4050 297  .916  7.629
                     WER1 ASSIGN                        24  .65     15  .05   15
    09800 0250098 020                                                        35.56E      15       533
    UPPER MANNVILLE       .0007E                       .62  4571 195                .0127 .0055       .2000
    1978-12-31 02/11-22-049-04W4/0 1977-01-10        622.1  623.6  683.1 PB
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  SPARKY A               VO                          612.0      200    2.47      494  .300  .70  3980 297  .929  8.611
                     WER2 ASSIGN                        43  .65     28  .05   26     2
    09800 0276001 000 SPKY A                                                 35.56E      24       853
    SPARKY                .0007E          .0050        .59  4578 188
    1978-12-31 02/11-22-049-04W4/0 1977-01-10        610.8  613.8  683.1 PB
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                          VO            +67.7  +64.7  615.1      200     .60      120  .320  .60  4080 294  .923  8.209
    ASSOC STRIKE     WER2 ASSIGN                        10  .60      6  .05   6
    09800 0276098 005                                                        35.56E       6       213
    SPARKY SD             .0012E .0783 .0048           .59  4552 187 .9120 .0037
    1984-05-31 00/11-11-049-04W4/0 1977-06-06        614.8  615.4  680.9 GO
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                          VO            +54.9          627.7      200     .90      180  .340  .55  3710 294  .931  7.208
    ASSOC STRIKE     WER2 ASSIGN                        13  .55      7  .05   7
    09800 0286098 005                                                        35.56E       7       249
    GEN PETROL            .0013E .0939 .0089           .60  4544 187 .8879 .0078 .0002
    1984-05-31 00/11-11-049-04W4/0 1977-06-06        627.3  628.2  680.9 GO
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WINDY                POOLS=     6  GIP=       130 PROD=        84  IMG=        81  MGP=         2  RMG=        79  ENERGY=      2808
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WINTERING HILLS      (F)  025-17W4     09820
  BELLY RIVER A           VO                          504.9      200    3.96      792  .300  .40  2350 294  .945  2.886
                     WER1 ASSIGN                        23  .60     14  .05   13
    09820 0126001 000 BELLY RIV A                                            37.43E      13       487
    BSL BELLY RIVER       .0006E .0214                 .57  4626 199 .9675 .0099 .0005 .0001
    1984-12-31 00/06-15-025-17W4/0 1963-05-00        502.3  507.5  857.1 PB
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / HE / DRILL DATE	GOI / N2 / TOP	CO2 / BASE	H2S / KB	DEN / TYPE	PC	TC	MFD / GIP / C1	AREA / REC / C2	PAY / PROD / C3	SL / IMG / GHV / IC4	VOLUME / NC4	POR / MGP / RMG / C5	GSAT / ENERGY / C6	PI / STOIP / C7	T	Z	GOR	M3/M3 PCT
WINTERING HILLS	(F)	025-17W4	09820																	
BELLY RIVER B		MB							530.8	128	5.86		750	.238	.60	2600	294	.940		3.814
		WER1 ASSIGN							101	.65	66	.05	63		59					
09820 0126002 000		BELLY RIV B											37.43E		4		150			
BELLY RIVER		.0006A				.57	4626	199												
1982-12-01 00/11-21-025-17W4/0		1963-05-21			527.6	534.0	880.9	PB												
TCPL																				
BELLY RIVER C		VO							329.8	128	1.23		157	.300	.60	3100	289	.932		5.893
		WER1 ASSIGN							9	.70	6	.05	6		1					
09820 0126003 000		BELLY RIV C											37.43E		5		187			
BELLY RIVER		.0006A				.57	4585	196												
1982-12-01 00/06-28-023-15W4/0		1974-07-27			329.2	330.4	735.5	PB												
TCPL																				
		VO							517.6	200	4.01		802	.238	.60	2350	292	.952		3.426
		WER1 ASSIGN							28	.60	17	.05	16							
09820 0126098 005													37.43E		16		599			
BELLY RIVER		.0006A				.57	4613	191												
1977-06-30 00/06-08-025-16W4/0		1976-07-31			436.7	598.0	807.4	PB												
		VO	+360.6						385.3	200	.93		185	.330	.41	2700	289	.940		3.837
		WER1 ASSIGN			B				7	.60	4	.05	4							
09820 0126098 010													37.43E		4		150			
BSL BELLY RIVER		.0006A				.57	4613	190					.0004	.0003		.0300				
1978-06-30 00/10-04-026-16W4/0		1977-05-31			384.7	385.6	746.2	GW												
		VO	+356.0						402.9	200	.93		185	.320	.30	9780	289	.817		11.329
		WER1 ASSIGN			B				21	.85	18	.05	17							
09820 0126098 015													37.43E		17		636			
BSL BELLY RIVER		.0006A				.57	4626	199												
1978-06-30 00/06-09-026-16W4/0		1977-06-19			402.3	403.3	755.9	GW												
		VO							340.2	200	1.00		200	.270	.50	3200	286	.927		4.634
		WER1 ASSIGN							9	.70	6	.05	6							
09820 0126098 020													37.43E		6		225			
M BELLY RIVER		.0032E	.0660	.0008		.61	4532	192	.9021	.0098	.0070	.0023	.0024	.0021	.0010	.0033				
1982-08-31 00/06-10-026-17W4/0		1972-02-10			339.5	340.8	876.5	PB												

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP   GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG     ENERGY
    ZONE              H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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WINTERING HILLS       (F)  025-17W4     09820
    MILK RIVER A            PD                              355.7   22242   3.45     76735  .154   .55   3140 289   .938  2.787
                      WER1 ISOPAC                             1940   .70    1358   .05    1290
    09820 0158160 061 MILK RIVER A                                                      36.31A
    MILK RIVER              .0007A                    .58   4578 188
    1983-12-31 00/07-32-018-14W4/0 1910-12-01       315.5   403.9  748.0 PB
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    MEDICINE HAT A          VO                              487.7   55734   2.43    135433  .170   .55   4310 290   .913  4.328
                      WER1 ISOPAC                             5862   .70    4103   .03    3980
    09820 0158160 062 MED HAT A                                                         36.31E
    MEDICINE HAT            .0011A                    .57   4599 189
    1980-12-31 02/10-31-012-05W4/0 1904-01-01       280.4   289.3  658.0 PB
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  SE ALTA GAS SYS(MU)
                      WER1 ISOPAC                             7802   .70    5461   .04    5270      107
    09820 0158160 999 SE AGS(MU)                                                        36.31A   5163     187469
    MILK R & MED H          .0009A
    1983-12-31 02/10-31-012-05W4/0 1904-01-01
    KANNGAZ PROGAS  TCPL     PANALTA
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  VIKING A                  VO            -131.7            882.8     122    1.59      194  .223   .65   7540 300   .740 14.000
    ASSOC             WER1 ISOPAC         SEGR                27   .70      19   .10      17
    09820 0218001 000 VIKING A                                                          37.81E    17      643
    VIKING                    A .0066          .7900 4.00   4584 233 .7406 .1059 .0929 .0116 .0254 .0114 .0026 .0030
    1984-07-31 00/05-19-024-15W4/0 1958-01-01       880.9   882.1  750.4 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  VIKING A                                                  887.6
    SOLN              WER1 ISOPAC         SEGR                78   .65      51   .85       8        2    1400.0   56
    09820 0218001 000 VIKING A                                                          37.81E     6      227
    VIKING                    A .0066          .7900 4.00   4584 233 .7406 .1059 .0929 .0116 .0254 .0114 .0026 .0030
    1984-07-31 00/05-19-024-15W4/0 1958-01-01       880.9   882.1  750.4 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    TCPL
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  VIKING B                  VO                              995.6     200    1.70      340  .170   .50   7880 302   .838  7.527
                      WER1 ASSIGN                            26   .75      19   .10      17
    09820 0218002 000 VIKING B                                                          37.81E     17      643
    VIKING                  .0006E .0194 .0052          .78   4583 203 .8881 .0492 .0233 .0029 .0061 .0031 .0011 .0010
    1984-12-31 00/14-29-023-17W4/0 1983-07-06       990.9   1000.4  789.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
WINTERING HILLS	(F) 025-17W4 09820														
VIKING C	VO				964.4	200	1.54		308	.215	.55	8030	304	.789	11.261
	WER1 ASSIGN				35	.75	26	.15	22						
09820 0218003 000	VIKING C								37.81E		22		832		
VIKING	.0005A			.71	4578	217			.1000						
1980-10-31	00/07-23-024-16W4/0	1959-02-00		962.9	965.6	782.1	PB								
TCPL															
VIKING D	MB				953.1	200	1.20		240	.200	.70	8830	305	.860	13.408
	WER1 ASSIGN				131	.80	105	.05	100		42				
09820 0218004 000	VIKING D								37.81E		58		2193		
VIKING	.0005A			.62	4613	195									
1982-12-31	00/16-07-024-16W4/0	1955-11-16		948.5	956.8	790.0	PB								
TCPL															
VIKING E	VO				1019.2	607	3.09		1876	.230	.50	8140	303	.844	10.415
	WER1 ISOPAC				195	.75	146	.05	139		81				
09820 0218005 000	VIKING E								37.81E		58		2193		
VIKING 1	.0005A			.62	4613	200									
1980-10-31	00/11-21-024-17W4/0	1960-09-25		998.5	1007.7	809.8	PB								
TCPL															
VIKING F	MB				1014.4	472	.78		368	.171	.60	7820	303	.860	8.756
	WER1 ISOPAC				132	.70	93	.05	88		74				
09820 0218006 000	VIKING F								37.81E		14		529		
VIKING #1	.0005A			.59	4613	195									
1982-08-31	00/06-15-025-17W4/0	1963-05-05		1044.2	1046.0	857.1	PB								
TCPL															
VIKING H	MB -216.7				1050.1	2212	.99		2190	.188	.65	8110	307	.864	10.667
	WER1 ISOPAC		B		149	.60	89	.05	85		69				
09820 0218008 000	VIKING H								37.81E		16		605		
VIKING 2	.0005A			.59	4613	195			.0111						
1980-10-31	00/10-12-025-17W4/0	1959-02-00		1039.7	1041.2	840.3	PB								
TCPL															
VIKING I	VO				870.5	547	1.24		679	.254	.60	8030	300	.854	13.590
	WER1 ISOPAC				92	.75	69	.05	66		26				
09820 0218009 000	VIKING I								37.81E		40		1512		
VIKING	.0005A			.59	4613	195			.0111						
1980-10-31	00/10-16-024-15W4/0	1960-01-29		868.7	876.9	741.9	PB								
TCPL															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
VIKING J — VO — 1136.6 — 558 — 1.16 — 647 .250 .60 — 8170 313 .876 12.722
WER1 ISOPAC — 82 .70 — 57 .05 — 54 — 21
09820 0218010 000 VIKING J — 37.81E — 33 — 1248
VIKING .0005A — .59 4613 194
1980-10-31 00/07-19-025-17W4/0 1962-01-07 — 1132.9 1135.7 — 897.0 PB
TCPL

VIKING L — VO — 925.1 — 200 — 1.85 — 370 .215 .55 — 7860 303 .874 9.982
WER1 ASSIGN — 37 .75 — 28 .05 — 26 — 18
09820 0218012 000 VIKING L — 37.81E — 8 — 302
VIKING .0005A — .65 4468 189 — .0137 .0050 — .1600
1976-12-31 00/06-27-024-16W4/0 1976-09-04 — 924.2 925.9 — 773.9 PB
TCPL

VIKING M — PD — 914.1 — 200 — 1.85 — 370 .215 .55 — 8010 303 .872 10.210
WER1 ASSIGN — 9 .75 — 7 .05 — 7 — 6
09820 0218013 000 VIKING M — 37.81E — 1 — 38
VIKING 1 .0005A — .65 4468 189 — .0137 .0050 — .1600
1981-11-30 00/06-34-024-16W4/0 1976-08-30 — 913.2 915.0 — 772.7 PB
TCPL

VIKING O — VO — 919.3 — 200 — 2.70 — 540 .188 .65 — 8010 303 .859 10.712
WER1 ASSIGN — 58 .75 — 43 .05 — 41
09820 0218015 000 VIKING O — 37.81E — 41 — 1550
VIKING 2 .0005A — .59 4613 195
1983-12-31 00/06-34-024-16W4/0 1976-08-30 — 917.4 920.8 — 772.7 PB
TCPL

VIKING R — MB — 868.4 — 200 — 1.85 — 370 .240 .70 — 8030 300 .854 14.984
WER1 ASSIGN — 37 .75 — 28 .05 — 27 — 27
09820 0218018 000 VIKING R — 37.81E
VIKING 2 .0005A — .59 4613 195 — .0111
1979-12-20 00/16-17-024-15W4/0 1976-10-25 — 867.5 869.3 — 733.0 PB

VO — 859.3 — 128 — .90 — 115 .240 .60 — 6950 301 .882 10.720
WER1 ASSIGN — 12 .75 — 9 .05 — 9
09820 0218098 005 — 37.81E — 9 — 340
VIKING #1 .0005 A .0574 .0028 — .60 4572 190 .9217 .0097 .0035 .0008 .0013 .0010 .0005 .0016
1982-11-30 00/06-04-024-15W4/0 1976-08-19 — 858.9 860.1 — 732.7 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY    VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP   REC    PROD   SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP   BASE     KB    TYPE
PURCHASERS:
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WINTERING HILLS       (F)  025-17W4    09820
                           VO  -141.7                889.4     400   1.15      460  .169  .40  7870 299  .849  5.960
                      WER1 ASSIGN                B        27  .70     19  .05      18                37.81E     18      681
    09820 0218098 012
    VIKING              .0005A .0243 .0015          .60  4602 196 .9331 .0237 .0108 .0020 .0035 .0018 .0002 .0001
    1982-12-31 00/14-27-024-15W4/0 1978-11-05      888.6  889.5  746.9 GW
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                           VO                       950.4     200   1.82      364  .210  .50  7690 301  .845  9.028
                      WER1 ASSIGN                      33  .75     25  .05      23                37.81E     23      870
    09820 0218098 013
    VIKING              .0004 .0013E .0230 .0002    .62  4600 200 .9041 .0439 .0182 .0022 .0041 .0018 .0005 .0003
    1982-08-31 00/07-23-024-16W4/0 1959-02-07      949.1  951.6  782.1 PB
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                           VO                       864.6     128   1.80      230  .220  .50  7950 299  .841  9.890
                      WER1 ASSIGN                      23  .75     17  .10      15                37.81E     15      567
    09820 0218098 014
    VIKING              .0004 .0005A .0329          .64  4581 200 .8958 .0365 .0184 .0027 .0057 .0037 .0017 .0017
    1982-12-31 00/12-34-024-15W4/0 1978-10-28      863.5  865.7  734.1 PB
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                           VO                       969.9     128    .62       79  .200  .70  6270 304  .890  9.228
                      WER1 ASSIGN                       7  .65      5  .05       5                37.81E      5      189
    09820 0218098 015
    VIKING              .0005A                    .59  4599 193
    1982-12-01 00/06-02-024-17W4/0 1962-11-00      969.3  970.2  802.5 PB
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                           VO                      1019.6     200   4.30      860  .130  .50  7710 306  .876  5.317
                      WER1 ASSIGN                      46  .75     34  .05      32                37.81E     32     1210
    09820 0218098 016
    VIKING              .0018A .0241 .0006          .58  4610 193 .9431 .0275 .0026 .0002 .0001
    1980-10-31 00/07-05-024-17W4/0 1979-01-22     1014.3 1025.0  817.3 PB
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  BASAL COLORADO A         VO                       971.1     200   3.00      600  .310  .70  8520 304  .840 20.590
                      WER1 ASSIGN                     124  .80     99  .05      94                37.81E     67     2533
    09820 0242001 000 BSL COL A
    BSL COLORADO SD     .0005E .0193                .62  4570 200 .9151 .0357 .0175 .0024 .0049 .0027 .0010 .0009
    1981-06-30 00/10-16-024-15W4/0 1960-01-29      966.2  976.0  741.9 PB
    TCPL
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
VO 938.0 128 1.50 192 .130 .40 8230 304 .845 4.738
WER1 ASSIGN 9 .70 6 .05 6
09820 0242098 005 37.81E 6 227
BASAL COLOADO .0005E .0193 .62 4570 200 .9151 .0357 .0175 .0024 .0049 .0027 .0010 .0009
1984-12-31 00/10-33-024-15W4/0 1978-11-04 937.0 939.0 741.8 PB

UPPER MANNVILLE B MB 1208.5 1952 1.03 2010 .200 .65 9510 311 .854 13.238
WER1 ISOPAC 160 .70 112 .05 106 84
09820 0250002 000 U MANN B 40.80E 22 898
GLAUCONITIC .0005A .61 4585 196
1982-08-31 00/12-10-025-17W4/0 1963-04-08 1226.5 1229.0 862.6 PB
TCPL

UPPER MANNVILLE C MB 1238.4 64 1.24 79 .200 .65 9550 312 .772 14.664
WER1 ASSIGN 43 .75 32 .05 30 30
09820 0250003 000 U MANN C 40.80E
UPPER MANNVILLE .0005A .60 4585 196
1976-06-30 00/02-34-025-17W4/0 1965-07-26 1237.8 1239.3 865.9 PB

UPPER MANNVILLE D VO 1291.4 200 .93 185 .220 .60 9600 308 .837 13.979
WER1 ASSIGN 26 .75 19 .05 19 2
09820 0250004 000 U MANN D 40.80E 17 694
UPPER MANNVILLE .0005A .60 4626 199
1976-06-30 00/06-30-025-17W4/0 1973-05-23 1290.8 1291.7 900.7 PB
TCPL

UPPER MANNVILLE F VO 1040.9 200 3.00 600 .200 .60 9550 306 .820 12.988
WER1 ASSIGN 78 .75 58 .05 56 1
09820 0250006 000 U MANN F 40.80E 55 2244
UPPER MANNVILLE E .0287 .0016 .65 4592 206 .8643 .0588 .0282 .0052 .0073 .0039 .0015 .0011
1980-10-31 00/01-01-024-16W4/0 1977-05-30 1038.1 1043.6 747.7 PB
TCPL

UPPER MANNVILLE G VO 1281.6 256 1.55 397 .166 .60 9560 310 .819 10.665
WER1 ASSIGN 42 .75 32 .10 28 13
09820 0250007 000 U MANN G 40.80E 15 612
GLAUCONITIC .0003E .0298 .65 4585 206 .8577 .0665 .0271 .0053 .0073 .0041 .0015 .0004
1982-12-01 00/07-05-026-17W4/0 1979-03-03 1284.3 1290.0 904.5 PB
TCPL

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
UPPER MANNVILLE H VO 1258.0 200 1.80 360 .190 .45 8840 310 .832 8.334
WER1 ASSIGN 30 .80 24 .05 23 6
09820 0250008 000 40.80E 17 694
GLAUC .0003E .0290 .0506 .62 4675 202 .8548 .0448 .0168 .0027 .0030 .0020 .0015 .0001
1980-12-31 00/06-09-026-16W4/0 1977-06-19 1257.0 1259.1 755.9 PB
TCPL

UPPER MANNVILLE I 1222.0
SOLN WER1 ISOPAC 93 .65 60 .05 57 1 1460.0 64
09820 0250009 000 U MANN I 40.80E 56 2285
UPPER MANNVILLE .0014E .0381 .0025 .9264 .0235 .0047 .0009 .0008 .0007 .0005 .0005
1984-12-31 00/01-01-023-17W4/0 1983-00-00

UPPER MANNVILLE J VO 1080.5 511 1.17 598 .140 .60 9580 308 .820 9.061
WER1 ISOPAC 54 .75 41 .05 39 2
09820 0250010 000 U MANN J 40.80E 37 1510
UPPER MANNVILLE .0013A .0297 .0010 .60 4592 206 .9047 .0339 .0168 .0041 .0049 .0033 .0008 .0005
1984-12-31 00/01-01-024-16W4/0 1977-05-30 1075.6 1085.1 747.7 PB

VO 1171.8 200 2.74 548 .190 .65 9730 309 .817 13.536
WER1 ASSIGN 74 .75 56 .10 50
09820 0250098 005 40.80E 50 2040
GLAUCONITIC E .0243 .0006 .65 4592 206 .8722 .0589 .0241 .0046 .0067 .0044 .0025 .0017
1982-08-31 00/10-33-023-17W4/0 1962-12-04 1169.8 1173.8 804.7 PB

VO 1195.6 64 3.80 243 .170 .60 9440 308 .808 11.003
WER1 ASSIGN 27 .75 20 .15 17
09820 0250098 007 40.80E 17 694
GLAUCONITIC .0002E .0235 .0546 .85 4711 210 .8252 .0515 .0261 .0057 .0072 .0038 .0009 .0009
1984-12-31 00/14-29-023-17W4/0 1983-07-06 1187.0 1204.3 789.9 PB

VO 1169.4 1590 1.24 1972 .229 .65 9810 306 .643 21.105
WER1 ISOPAC 416 .90 374 .20 300
09820 0250098 010 40.80E 300 12240
GLAUCONITIC .0003E .0046 .0001 .83 4550 239 .7096 .1282 .0806 .0208 .0241 .0189 .0068 .0060
1982-08-31 00/06-11-024-17W4/0 1979-07-02 1178.6 1185.0 805.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
WINTERING HILLS (F)	025-17W4 09820										
	VO		1179.3	200	2.50	500	.180	.60	9360	313	.611 15.031
	WER1 ASSIGN		75	.80	60	.20	48				
09820 0250098 015						40.80E	48		1958		
GLAUCONITIC	.0001 .0005E .0414 .0015		.93	4438 250	.6278	.1048	.0939 .0280	.0501	.0032	.0104	.0092
1982-08-31 00/10-25-024-17W4/0 1980-05-09			1178.0	1180.5	813.7 PB						
	VO		1113.8	200	1.80	360	.150	.50	8840	310	.832 7.310
	WER1 ASSIGN		26	.80	21	.05	20				
09820 0250098 020						40.80E	20		816		
GLAUCONITIC	.0003E .0290 .0506		.62	4675 202	.8548	.0448	.0168 .0027	.0030	.0020	.0015	.0001
1980-12-31 00/06-16-026-16W4/0 1977-08-31			1111.3	1116.2	765.0 PB						
	VO		1265.0	200	7.90	1580	.180	.60	9770	309	.816 11.901
	WER1 ASSIGN ABAND		188	.75	141	.10	127				
09820 0250098 025						40.80E	127		5182		
U MANNVILLE	.0003A .0298		.66	4585 206	.8577	.0665	.0271 .0053	.0073	.0041	.0015	.0004
1982-11-30 00/10-09-026-17W4/0 1966-05-24			1260.0	1270.1	892.8 PB						
UPPER MANNVILLE A	VO		1141.8	200	2.10	420	.190	.65	9760	314	.820 13.313
	WER1 ASSIGN		56	.75	42	.10	38				
09820 0250360 001 U MANN A						40.80E					
GLAUCONITIC	A .0255		.64	4599 208	.8883	.0461	.0218 .0054	.0060	.0036	.0033	
1982-08-31 00/06-25-026-17W4/0 1963-12-07			1141.5	1144.2	779.7 PB						
LOWER MANNVILLE P	VO		1159.2	32	.94	30	.220	.50	9690	311	.765 12.745
	WER1 ASSIGN		4	.85	3	.10	3				
09820 0250360 002 L MANN P						40.80E					
LOWER MANNVILLE	.0003A .0028		.75	4544 218		.0288	.0178		.3100		
1978-12-31 00/06-25-026-17W4/0 1963-12-07			1158.5	1159.8	779.4 PB						
U MANN A & L MANN P											
	WER1 ASSIGN			60	.75	45	.05	41			
09820 0250360 999 UMN A+LMN P						40.80E	41		1673		
GLAUC & L MANN	.0003E										
1982-08-31 00/06-25-026-17W4/0 1963-12-07											
TCPL											

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WINTERING HILLS (F) 025-17W4 09820
LOWER MANNVILLE A 1288.7
SOLN WER1 ISOPAC 99 .65 65 .40 39 3 2210.0 45
09820 0310001 000 L MANN A 40.80E 36 1469
L MANN .0001 .0005A .0304 .0020 .65 4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
1982-12-01 00/01-01-025-17W4/0 1965-00-00
TCPL

LOWER MANNVILLE B VO HEAVY 1098.5 224 3.08 686 .180 .75 9760 311 .820 14.710
WER1 ISOPAC 101 .70 73 .05 69 6
09820 0310002 000 L MANN B 40.80E 63 2570
L MANNVILLE 1 .0003A .64 4619 207
1976-06-30 00/07-06-024-15W4/0 1965-06-00 1091.8 1104.9 749.5 PB
TCPL

LOWER MANNVILLE C VO 1169.0 1176 1.70 1999 .170 .65 9930 307 .814 12.487
WER1 ISOPAC 250 .75 187 .10 168 90
09820 0310003 000 L MANN C 40.80E 78 3182
LOWER MANNVILLE A .0268 .0012 .65 4600 205 .8696 .0599 .0273 .0049 .0067 .0030 .0005 .0001
1982-11-30 00/16-07-024-16W4/0 1955-11-18 1164.9 1172.9 790.0 PB
TCPL

LOWER MANNVILLE D VO -396.5 1257.4 128 2.13 273 .170 .70 9650 314 .820 12.683
ASSOC WER1 ASSIGN 35 .70 24 .05 23
09820 0310004 000 L MANN D 40.80E 23 938
LOWER MANNVILLE .0003A 4564 208
1982-12-01 00/12-10-025-17W4/0 1963-04-08 1255.8 1259.1 862.6 GO
TCPL

LOWER MANNVILLE I VO -434.4 1323.5 200 4.30 860 .180 .60 9860 308 .829 11.860
WER1 ASSIGN B 102 .65 66 .10 59 3
09820 0310009 000 L MANN I 40.80E 56 2285
LOWER MANNVILLE .0006A .0364 .0018 .64 4578 202 .8783 .0420 .0226 .0053 .0069 .0043 .0013 .0005
1984-12-31 00/07-19-025-17W4/0 1972-01-00 1315.5 1331.4 897.0 GW
TCPL

LOWER MANNVILLE K VO 1207.6 200 6.17 1233 .214 .75 9670 316 .829 16.879
WER1 ASSIGN 208 .75 156 .05 148 20
09820 0310011 000 L MANN K 40.80E 128 5222
LOWER MANNVILLE .0005A .64 4578 202
1976-06-30 00/11-14-025-17W4/0 1973-06-06 1203.9 1211.3 819.6 PB
TCPL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WINTERING HILLS       (F)  025-17W4    09820
  LOWER MANNVILLE N       VO                        1106.4     128    6.78      868   .190   .55 10580 308   .818 12.494
                          WER1 ASSIGN                  108   .75      81   .05      77          54
    09820 0310014 000 L MANN N                                                    40.80E       23       938
    LOWER MANNVILLE       .0005A                    .65  4578 202
    1982-12-01 00/06-25-023-16W4/0 1974-03-12     1101.5 1110.9  744.6 PB
    TCPL
  ------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE S       VO                        1212.7     200    2.70      540   .240   .50  9897 311   .823 13.196
                          WER1 ASSIGN                  71   .75      53   .10      48           8
    09820 0310019 000 L MANN S                                                    37.43E       40      1497
    BSL QUARTZ                    A .0177           .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1982-08-31 00/07-20-024-17W4/0 1968-12-19     1207.6 1217.7  802.8 PB
    TCPL
  ------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE T       VO             -400.8     1257.9     488    3.32     1620   .182   .55  9740 313   .832 10.647
    ASSOC                 WER1 ISOPAC      COMB        173   .70     121   .10     109           2
    09820 0310020 000 L MANN T      CONCURRENT PRODUCTION                         40.80E       111      4529
    LOWER MANNVILLE .0001 .0005A .0304 .0020          .65  4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
    1982-12-31 00/10-35-025-17W4/0 1964-02-04     1234.7 1238.1  854.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  ------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE T       VO                        1265.1
    SOLN                  WER1 ISOPAC      COMB        30   .65      19   .80       4                      660.0   45
    09820 0310020 000 L MANN T      CONCURRENT PRODUCTION                         40.80E
    LOWER MANNVILLE .0001 .0005A .0304 .0020          .65  4592 203 .8736 .0499 .0257 .0050 .0077 .0031 .0011 .0009
    1982-12-31 00/10-35-025-17W4/0 1964-02-04     1234.7 1238.1  854.6 PB                                  COMBINED ASSOC/SOLN PRODUCTION
    TCPL
  ------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=     1  GIP=      203 PROD=       140  IMG=       113  MGP=         2  RMG=       111  ENERGY=     4529

  LOWER MANNVILLE U       VO                        1103.7     200    2.44      488   .210   .65 10580 308   .814 16.381
                          WER1 ASSIGN                  80   .75      60   .05      57           4
    09820 0310021 000 L MANN U                                                    40.80E       53      2162
    LOWER MANNVILLE       .0003E .0369 .0090          .64  4606 202 .8704 .0495 .0189 .0024 .0024 .0016 .0003 .0003
    1980-10-31 00/11-36-024-16W4/0 1973-06-05     1101.2 1106.1  762.9 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z  M3/M3
    STATUS                                          AQUIFER  GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG     ENERGY
    ZONE                H2   HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP   BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WINTERING HILLS       (F)  025-17W4    09820
  LOWER MANNVILLE V                                          1277.3
    SOLN              WER1 ISOPAC                              39  .65     25  .20     20       4      607.0   64
    09820 0310022 000 L MANN V                                                        40.80E      16       653
    LOWER MANNVILLE             E .0177                    .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1984-12-31 00/01-01-023-18W4/0 1983-00-00
-------------------------------------------------------------------------------------------------------------------------------
  LOWER MANNVILLE W                                          1256.6
    SOLN              WER1 ISOPAC                              40  .65     26  .10     23       2      445.0   90
    09820 0310023 000 L MANN W                                                        40.80E      21       857
    LOWER MANNVILLE             E .0177                    .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1984-12-31 00/01-01-023-17W4/0 1983-00-00
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  LOWER MANNVILLE X                                          1258.7
    SOLN              WER1 ISOPAC                              10  .65      7  .15      6       1      134.0   72
    09820 0310024 000 L MANN X                                                        40.80E       5       204
    LOWER MANNVILLE             E .0177                    .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1984-12-31 00/01-01-023-17W4/0 1983-00-00
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                     1102.9     200    9.10      1820  .220  .75  9900 308  .820 18.393
                      WER1 ASSIGN                             335  .85     285  .10      256
    09820 0310098 005                                                                 40.80E      256      10445
    BASAL QTZ                   A .0177                    .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1980-10-31 00/10-32-023-15W4/0 1971-06-09     1098.2 1107.6  741.7 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                     1207.3     200    1.20       240  .150  .60  9960 311  .823  9.959
                      WER1 ASSIGN                              24  .75      18  .10       16
    09820 0310098 010                                                                 40.80E       16       653
    BSL QTZ                     A .0177                    .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1980-10-31 00/10-33-023-17W4/0 1962-12-04     1204.6 1210.0  804.7 PB
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                      VO                                     1070.9     200    1.50       300  .220  .60  9218 305  .823 13.785
                      WER2 ASSIGN                              41  .75      31  .10       28
    09820 0310098 013                                                                 37.43E       28      1048
    LOWER MANNVILLE       .0009E .0177                    .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1981-06-30 00/10-12-024-15W4/0 1979-02-12     1070.1 1071.6  731.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                      VO                                     1133.2     200    5.80      1160  .210  .50 10060 308  .811 12.026
                      WER1 ASSIGN                             140  .75     105  .10       94
    09820 0310098 018                                                                 40.80E       94      3835
    BSL QTZ           .0002 .0006E .0310 .0017              .66  4571 206 .8724 .0429 .0219 .0054 .0080 .0070 .0039 .0050
    1982-07-30 00/02-11-024-16W4/0 1979-12-01     1128.5 1138.0  773.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                        GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
WINTERING HILLS       (F)  025-17W4     09820
                           VO                          1089.6     200   2.40      480  .220  .60 10180 304  .829 15.163
                      WER1 ASSIGN                         73  .75    54  .05       52
    09820 0310098 025                                                          40.80E     52      2122
    ELLERSLIE        .0002 .0006E .0669 .0016          .63  4546 196 .8758 .0286 .0128 .0039 .0047 .0033 .0011 .0005
    1984-12-31 00/06-36-024-15W4/0 1982-12-08      1088.4 1090.8  744.8 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1130.0     200    .80      160  .155  .60  9200 305  .823  9.693
                      WER2 ASSIGN                         16  .75    12  .10       10
    09820 0310098 026                                                          37.43E     10       374
    LOWER MANNVILLE  .0009E .0177                      .64  4605 204 .8893 .0510 .0257 .0045 .0061 .0034 .0013 .0010
    1981-06-30 00/06-26-024-16W4/0 1979-12-04      1129.0 1131.0  774.0 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          1307.5     200   3.50      700  .160  .45  9860 314  .815  7.889
                      WER1 ASSIGN                         55  .75    41  .10       37
    09820 0310098 035                                                          40.80E     37      1510
    BSL QTZ          .0020 .0003E .0185 .0021          .67  4592 209 .8562 .0659 .0293 .0061 .0091 .0060 .0027 .0018
    1981-06-30 00/06-20-025-17W4/0 1980-08-21      1299.0 1316.0  888.9 PB
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                           VO                          1274.3     128   8.20     1050  .173  .50  9630 313  .830  9.118
                      WER1 ASSIGN                         96  .75    72  .05       68
    09820 0310098 040                                                          40.80E     68      2774
    ELLER            .0004A .0279 .0004                .65  4585 205 .8702 .0517 .0281 .0055 .0078 .0046 .0017 .0017
    1982-12-01 00/10-33-025-17W4/0 1965-08-24      1268.6 1279.9  879.3 PB
-------------------------------------------------------------------------------------------------------------------------
  ELLERSLIE A              VO          -389.2          1173.6    3535   4.49    15871  .182  .55  9690 311  .829 10.699
    ASSOC             WER1 ISOPAC        COMB             1698  .80   1358  .05    1290     26
    09820 0336401 000 ELLERSL A#1                                                  40.80E   1264      51571
    ELLERSLIE        .0003A .0249 .0014                .65  4599 203 .9683 .0647 .0300 .0055 .0067 .0042 .0013 .0009
    1981-12-31 00/10-32-025-15W4/0 1963-07-23      1100.6 1105.5  775.4 PB                        COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------
  RUNDLE A                 VO                          1204.3    1539    .82     1263  .050  .80  8930 314  .817  3.974
                      WER1 ISOPAC                         50  .70    35  .05       33
    09820 0610001 000 RUNDLE A                                                     40.80E     33      1346
    PEKISKO          .0003E                            .64  4813 213
    1976-06-30 00/06-02-024-17W4/0 1962-11-21      1195.4 1197.9  802.5 PB
    PROGAS  TCPL
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WINTERING HILLS          POOLS=   69  GIP=    14635 PROD=    10655  IMG=     9989  MGP=      922  RMG=     9067  ENERGY=   344759
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME              ANALYSIS GWI       GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                              AQUIFER   GIP  REC   PROD   SL    IMG       MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                      GHV       RMG     ENERGY
    ZONE                    H2    HE    N2   CO2   H2S  DEN    PC  TC    C1    C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE        LOCATION        DRILL DATE          TOP    BASE    KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WIZARD LAKE            (F)  048-27W4     09850
                            VO                                792.5     200   2.78      555  .200  .65  6410 300  .881  8.999
        STRIKE         WER1 ASSIGN                             50  .65    32  .05        31
    09850 0126098 005                                                                  39.30E      31       1218
    BASAL BR                .0004E                          .65  4619 194
    1976-06-30 00/13-11-048-28W4/0 1964-10-23              790.9  793.7  804.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  VIKING A                  VO  -464.2                      1237.5     117   3.41      400  .173  .65  8270 322  .870  9.479
                       WER1 ISOPAC                B          37  .75    28  .05        27        13
    09850 0218001 000  VIKING A                                                        40.05E      14       561
    VIKING                  .0007E                          .60  4633 201
    1976-06-30 00/12-22-048-27W4/0 1951-05-14             1238.1 1243.9  779.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GLAUCONITIC A             VO                              1432.6     211   4.00      845  .150  .65  9650 330  .850  9.593
                       WER2 ISOPAC                           81  .75    61  .05        58        34
    09850 0300001 000  GLAUC A                                                          41.92E      24      1006
    GLAUCONITIC             .0005A                          .65  4619 207
    1981-09-30 00/12-22-048-27W4/0 1951-05-14             1435.0 1443.8  779.7 PB
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  BASAL QUARTZ A            CP            -691.6            1458.2     234  11.58     2705  .150  .65 10790 331  .830 10.918
    ASSOC          WER2 ISOPAC                           423  .80    338  .19        274       279
    09850 0334001 000  BSL QTZ A      OIL POOL DEPLETED                                41.92E       5       210
    ELLERSLIE               .0005A      .0315 .0137  .65  4619 211                .0373 .0160       .8200
    1980-12-31 00/15-22-048-27W4/0 1951-12-06             1448.4 1465.8  778.5 PB
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B            VO            -704.1            1483.8      66   4.21      276  .110  .70 11030 331  .830  8.794
    ASSOC          WER2 ISOPAC ABAND  COMB                  24  .65    16  .15        13        3
    09850 0334002 000  BSL QTZ B      OIL POOL DEPLETED                                41.92E      12       503
    BASAL QUARTZ            .0005A                          .65  4619 211
    1978-12-31 00/12-22-048-27W4/0 1951-05-14             1476.8 1483.8  779.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  BASAL QUARTZ B                                          1483.5
    SOLN           WER2 ISOPAC ABAND  COMB                   5  .70     3  .17         2                   87.6   53
    09850 0334002 000  BSL QTZ B      OIL POOL DEPLETED                                41.92E
    BASAL QUARTZ            .0005A                          .65  4619 211
    1978-12-31 00/12-22-048-27W4/0 1951-05-14             1476.8 1483.8  779.6 GO                          COMBINED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
    COMBINED SOLN/ASSOC POOLS=    1  GIP=       29 PROD=       19  IMG=       15  MGP=        3  RMG=       12  ENERGY=      503
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE     TOP   BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WIZARD LAKE           (F)  048-27W4     09850
  BASAL QUARTZ C            MB                              1453.3     234  11.58      2705  .150   .65 10790 331   .830 10.918
                       WER1 ISOPAC                            97  .75    72  .19        59        15
    09850 0334003 000 BSL QTZ C                                                        41.92E      44      1844
    ELLERSLIE            .0005A                          .65  4619 211
    1976-06-30 00/05-26-048-27W4/0 1952-12-08      1449.6 1457.2  771.1 PB
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                          VO                               2558.2     200   3.40       680  .140   .75 14100 348   .844 14.334
         STRIKE      WER2 ASSIGN                             97  .70    68  .05        65
    09850 0334098 005                                                                  41.92E      65      2725
    ELLERSLIE      .0001 .0004E .0274 .0173          .68  4630 210 .8399 .0619 .0295 .0039 .0088 .0056 .0024 .0028
    1984-05-31 00/15-10-048-01W5/0 1980-06-20      1555.5 1561.0  798.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                               1580.0     200   3.70       740  .150   .65 14115 320   .785 15.580
         STRIKE      WER2 ASSIGN                            115  .80    92  .05        88
    09850 0334098 030                                                                  41.92E      88      3689
    BSL QTZ        .0001 .0004E .0274 .0173          .68  4630 210 .8399 .0619 .0295 .0039 .0088 .0056 .0024 .0028
    1981-06-30 00/13-14-048-01W5/0 1979-12-19      1576.0 1584.0  794.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                   VO              -955.5  -976.3 1729.1     127   4.57       580  .036   .75 13200 326   .695  4.474
    ASSOC            WER1 ISOPAC            SEGR                   26  .75    20  .10        18
    09850 0696001 000 D-2 A          OIL POOL DEPLETED                                    44.17E      18       795
    D-2                   E          .0053 .0003  .82  4585 236 .7093 .1221 .0117 .0265 .0068 .0003 .0007
    1984-09-30 00/12-22-048-27W4/0 1951-05-14      1727.9 1735.2  779.7 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-2 A                                                    1756.6
    SOLN             WER1 ISOPAC            SEGR                   47  .60    28  .60        11        11
    09850 0696001 000 D-2 A          OIL POOL DEPLETED                                    44.17E
    D-2                   E          .0053 .0003  .82  4585 236 .7093 .1221 .0117 .0265 .0068 .0003 .0007
    1984-09-30 00/12-22-048-27W4/0 1951-05-14      1727.9 1735.2  779.7 GO                          SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                   VO
    ASSOC            WER1 ISOPAC            SEGR                  .85          .10                -5773
    09850 0720001 000 D-3 A                                                                46.79E    5773      270119
    D-3                   .0004A          .0053 .0003                    .7093 .1221 .0760 .0117 .0265 .0068 .0003 .0007
    1983-12-31 00/01-01-048-27W4/0 1951-00-00                                                      SEGREGATED ASSOC/SOLN PRODUCTION
-------------------------------------------------------------------------------------------------------------------------------
  D-3 A                                                    1969.0
    SOLN             WER1 ISOPAC            SEGR                6758  .95   6420  .13    5585    4555    62000.0  109
    09850 0720001 000 D-3 A                                                                46.79E    1030      48194
    D-3                   .0004A          .0053 .0003                    .7093 .1221 .0760 .0117 .0265 .0068 .0003 .0007
    1983-12-31 00/01-01-048-27W4/0 1951-00-00                                                      SEGREGATED ASSOC/SOLN PRODUCTION
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WIZARD LAKE              POOLS=   13  GIP=     7760 PROD=     7178  IMG=     6231  MGP=     -863  RMG=     7094  ENERGY=   330444
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FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

WOKING (F) 075-05W6 09870
PADDY A VO 1016.3 663 2.06 1366 .275 .70 5720 318 .920 10.703
WER1 ISOPAC 146 .65 95 .05 90 78
09870 0230001 000 PADDY A 38.93E 12 467
PADDY A .0109 .0010 .57 4633 193 .9656 .0178 .0022 .0012 .0007 .0006 .0004 .0001
1983-09-30 00/10-25-075-05W6/0 1958-06-00 1014.1 1017.1 812.0 PB
NUL CWNGNUL

VO 1014.1 301 .87 262 .240 .60 5380 318 .924 7.492
WER1 ISOPAC 20 .65 13 .05 12
09870 0230098 006 38.93E 12 467
PADDY 1 .0005A .0096 .0017 .57 4633 193 .9666 .0177 .0016 .0009 .0006 .0006 .0002
1978-12-31 00/10-30-075-04W6/0 1959-08-08 999.1 999.7 799.5 PB

CADOTTE A VO -219.5 1030.2 787 4.25 3345 .243 .70 5660 311 .909 9.685
WER1 ISOPAC B 324 .50 162 .05 154 82
09870 0232001 000 CADOTTE A 38.93E 72 2803
CADOTTE A .0109 .0010 .57 4633 193 .9656 .0178 .0022 .0012 .0007 .0006
1983-09-30 00/10-25-075-05W6/0 1958-06-18 1023.8 1031.4 812.0 GW
NUL CWNGNUL

VO -271.9 1070.5 200 2.16 432 .250 .60 7580 319 .899 11.283
WER1 ASSIGN B 49 .60 29 .01 28
09870 0266098 005 39.30E 28 1100
NOTIKEWIN .0001E .56 4633 191
1983-12-31 00/10-30-075-04W6/0 1959-08-00 1069.2 1071.4 799.5 GW
NUL

BLUESKY B VO -597.7 1406.1 861 1.91 1645 .180 .65 12020 319 .837 14.979
WER1 ISOPAC B 246 .65 160 .05 152 120
09870 0304002 000 BLUESKY B 39.30E 32 1258
BLUESKY .0001A .0017 .0208 .61 4702 200 .9253 .0460 .0022 .0009 .0004 .0004 .0006 .0016
1983-09-30 00/10-25-075-05W6/0 1958-06-00 1407.3 1409.7 812.0 GW
NUL CWNGNUL PANALTA A&S

GETHING A VO -641.6 1440.0 483 3.50 1690 .180 .65 11930 331 .853 14.093
WER1 ISOPAC B 238 .70 167 .05 158 98
09870 0326001 000 GETHING A 39.30E 60 2358
GETHING .0001E .0097 .0077 .61 4654 201 .9092 .0584 .0073 .0040 .0014 .0900 .0009 .0008
1983-09-30 00/11-19-075-04W6/0 1973-02-00 1446.0 1456.3 817.8 PB
CWNGNUL A&S PANALTA

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FIELD/AREA NAME              IDENTIFICATION
  POOL NAME                ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
  STATUS                                               AQUIFER   GIP  REC      PROD   SL    IMG       MGP        STOIP  GOR   PCT
  FIELD/POOL CODE                                                                          GHV       RMG        ENERGY
  ZONE                  H2     HE     N2    CO2    H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
  REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE       KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WOKING                 (F)  075-05W6     09870
  GETHING B                  PD                        1418.4     278    1.24       345  .180  .60 11950 332  .853 12.960
                         WER1 ISOPAC                          84  .75     63  .10      57        51
    09870 0326002 000 GETHING B                                                    39.30E      6       236
    UPPER GETHING          .0001E .0130 .0282            .64  4709 203 .8818 .0677 .0031 .0028 .0003 .0007 .0007 .0016
    1982-12-01 00/10-30-075-04W6/0 1959-08-08      1405.1 1405.9  799.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                           VO          -708.1          1507.2     200    5.86       1172  .170  .70 12630 336  .880 14.458
    ASSOC                WER1 ASSIGN                        169  .70     119  .10      107
    09870 0326098 005                                                              39.30E    107       4205
    LOWER GETHING          .0001E          .0243         .61  4702 199                    .0028 .0017       .0600
    1978-06-30 00/10-18-075-04W6/0 1972-01-30      1504.5 1510.3  802.2 GO
    A&S
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -673.1                    1454.0     200    3.00        600  .150  .55 12430 314  .819 11.340
                         WER1 ASSIGN                B       68  .65      44  .05       42
    09870 0326098 010                                                              39.30E     42       1651
    MID GETHING            .0003A .0021 .0151            .62  4670 201 .9284 .0394 .0038 .0020 .0008 .0008 .0010 .0063
    1983-12-31 00/12-20-075-04W6/0 1982-10-17      1452.0 1456.0  782.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                           VO                            1472.6     200    6.40       1280  .190  .70 12670 336  .860 16.584
                         WER1 ASSIGN                        212  .75     159  .05      151
    09870 0326098 015                                                              39.30E    151       5934
    BASAL GETHING                E .0097 .0077            .61  4653 201 .9092 .0584 .0073 .0040 .0014 .0009 .0006 .0006
    1983-11-30 00/14-20-075-04W6/0 1983-06-22      1469.0 1476.3  765.0 PB
-------------------------------------------------------------------------------------------------------------------------------
  CADOMIN A                VO                            1525.2     200    5.24       1048  .170  .55 12690 331  .863 11.832
                         WER1 ASSIGN                        124  .65      81  .10       72        1
    09870 0348001 000 CADOMIN A                                                    39.30E     71       2790
    CADOMIN                .0001E                    .61  4744 200
    1976-06-30 00/10-18-075-04W6/0 1972-01-00      1522.5 1527.7  802.2 PB
    A&S
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -711.4                    1526.9     128    7.01        897  .150  .65 12624 319  .845 12.985
                         WER1 ASSIGN                B      117  .60      70  .05       66
    09870 0348098 005                                                              39.30E     66       2594
    CADOMIN          .0002 .0001A .0188 .0015            .59  4634 196 .9265 .0529 .0004
    1982-12-01 00/06-30-075-04W6/0 1977-03-04      1523.4 1530.4  819.0 GW
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG      MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG      ENERGY
    ZONE                  H2     HE      N2    CO2    H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE          TOP    BASE        KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------------
WOKING                  (F)  075-05W6     09870
  BELLOY A                   VO -1110.1                  1920.2     292   1.83       534  .120   .65 16480 352   .853 12.197
                             WER1 ISOPAC                   B    65  .75     49  .05       46       2
    09870 0556001 000 BELLOY A                                                          39.68E     44      1746
    BELLOY                .0003A .0213 .0039              .66  4599 208 .8644 .0538 .0335 .0031 .0111 .0049 .0023 .0012
    1978-12-31 00/10-30-075-04W6/0 1959-08-01          1906.2 1909.9  799.5 GW
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------------
  KISKATINAW A              CP -1232.9                  2031.8     128   1.83       234  .130   .65 17930 348   .880 14.069
                             WER1 ASSIGN                   B    17  .75     13  .05       12       12
    09870 0606001 000 KISKAT A                                                          37.43E
    KISKATINAW                .0002E                      .60  4626 199
    1983-12-31 00/10-30-075-04W6/0 1959-08-00          2030.6 2032.4  799.5 GW
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          1992.2     200   3.60       720  .170   .80 18121 328   .809 26.412
                             WER1 ASSIGN                          190  .80     152  .10      137
    09870 0606098 005                                                                   37.43E     137      5128
    KISKATINAW                    A .0174 .0025           .67  4592 208 .8772 .0458 .0289 .0030 .0142 .0110
    1983-07-31 00/06-29-075-04W6/0 1982-04-17          1990.4 1994.0  760.0 PB
-------------------------------------------------------------------------------------------------------------------------------------
WOKING                    POOLS=   15  GIP=     2069 PROD=     1376  IMG=     1284  MGP=      444  RMG=      840  ENERGY=    32737
-------------------------------------------------------------------------------------------------------------------------------------
WOLF                    (F)  054-16W5     09840
                             VO                          1578.3     200   6.00      1200  .150   .65 10200 318   .825 10.780
                             WER1 ASSIGN                   129  .70     91  .10       81
    09840 0176098 005                                                                   37.43E     81      3032
    CARDIUM          .0001 .0006E .0148 .0136             .66  4644 208 .8646 .0590 .0311 .0038 .0082 .0038 .0004
    1982-07-30 00/03-13-055-16W5/0 1979-10-14          1575.0 1581.5  879.0 PB
    ---------------------------------------------------------------------------------------------------------------------------------
                             VO                          2328.8     200   3.70       740  .050   .65 21850 336   .856  7.021
                             WER2 ASSIGN                   52  .75     39  .05       37
    09840 0556098 005                                                                   37.43E     37      1385
    BELLOY           .0002        A .0021 .0089           .62  4648 202 .9308 .0345 .0095 .0024 .0026 .0022 .0018 .0050
    1983-12-31 00/06-25-054-16W5/0 1981-09-28          2323.5 2334.1  867.0 PB
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WOLF                      POOLS=    2  GIP=      181 PROD=      130  IMG=      118  MGP=                RMG=      118  ENERGY=     4417
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WOLF SOUTH              (F)  051-15W5     09930
                             VO                          2123.9     200   2.00       400  .090   .55 16020 331   .771  8.837
                             WER2 ASSIGN                   35  .75     27  .15       23
    09930 0186098 005                                                                   40.43E     23       930
    2WS              .0015        A .0073                 .71  4611 220 .7909 .1147 .0627 .0065 .0156 .0008
    1982-12-01 00/07-28-051-15W5/0 1982-01-14          2122.0 2125.8  977.6 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                      AQUIFER  GIP    REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2     HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION       DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WOLF SOUTH           (F)  051-15W5     09930
                          VO                        2302.8     200    2.16      432  .250   .70 18960 356   .870 30.516
                     WER2 ASSIGN                       132   .70      92  .05       88
    09930 0266098 005                                                          39.30E      88       3458
    NOTIKEWIN             .0003A                  .60  4688 206
    1982-12-31 00/04-26-051-15W5/0 1963-07-29    2301.5 2303.7  975.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2600.6     200   11.80     2360  .150   .85 21230 343   .878 25.561
          STRIKE     WER2 ASSIGN                       603   .80     483  .05      458
    09930 0432098 005                                                          40.05E     458      18343
    ROCK CREEK       .0026 .0001A       .0015       .59  4640 198 .9456 .0370 .0087 .0018 .0017 .0010
    1983-12-31 00/10-11-051-15W5/0 1981-01-07    2589.4 2611.8  990.5 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2859.3     377    1.53      577  .034   .75 24300 361   .915  5.335
                     WER1 ISOPAC                        31   .75      23  .10       21
    09930 0640098 005                                                          40.05E      21       841
    SHUNDA                .0001A                  .65  4832 207
    1982-08-31 00/07-35-050-16W5/0 1972-04-05    2858.7 2860.2 1059.2 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2788.3     421    3.72     1566  .050   .60 24270 361   .915  6.261
                     WER1 ISOPAC                        98   .75      74  .10       66
    09930 0640098 010                                                          40.05E      66       2643
    SHUNDA                .0001A                  .65  4833 207
    1982-08-31 00/11-07-051-15W5/0 1971-10-29    2784.0 2794.1 1029.0 PB
-------------------------------------------------------------------------------------------------------------------------------
WOLF SOUTH             POOLS=     5  GIP=       899 PROD=       699  IMG=       656  MGP=            RMG=       656  ENERGY=     26215
-------------------------------------------------------------------------------------------------------------------------------
WOLVERINE            (F)  098-06W5     07650
                          VO   +12.8                384.3     386     .58      224  .300   .45  2530 294   .946  3.492
                     BER7 ISOPAC                B       9   .50       5  .05        5
    07650 0304098 001                                                          39.30E       5       197
    BLUESKY               .0002E .0049 .0123       .58  4654 192 .9819 .0004 .0001
    1984-09-30 00/13-11-098-15W5/0 1981-01-16     384.0  384.5  512.9 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO   +13.0                379.0     200    1.00      200  .300   .45  2530 294   .949  3.481
                     BER7 ASSIGN                B       7   .65       5  .05        5
    07650 0304098 004                                                          39.30E       5       197
    BLUESKY               .0002E .0049 .0123       .56  4668 192 .9819 .0004 .0001
    1984-09-30 00/11-33-098-15W5/0 1981-02-06     378.5  379.5  510.4 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS / LOCATION	GWI / GOI / H2 / HE / N2 / CO2 / H2S / DRILL DATE	OWI / AQUIFER / GIP / TOP / BASE	MFD / DEN / PC / TC / KB	AREA / REC / PAY / PROD / TYPE	VOLUME / SL / IMG / GHV / C3 / IC4	POR / GSAT / MGP / RMG / NC4	PI / T / STOIP / ENERGY / C5 / C6	Z / GOR / C7	M3/M3 PCT
WOLVERINE	(F) 098-06W5	07650								
	VO		374.8	200	1.60	320	.260	.60	2577 284	.942	4.273
	BER7 ASSIGN		14	.65	9 .05	8					
07650 0304098 005						39.30E		8	314		
BLUESKY	.0004A	.0412 .0162	.58	4654 192	.9416	.0003	.0003				
1980-07-31	00/06-17-098-15W5/0	1979-02-12	374.0	375.6	505.0 PB						
	VO		366.7	200	.93	185	.320	.65	2340 293	.950	4.979
STRIKE	BER7 ASSIGN		9	.60	6 .05	5					
07650 0304098 010						39.30E		5	197		
BLUESKY	.0001E	.0195	.58	4654 192		.0008					
1977-12-30	00/10-02-098-16W5/0	1977-01-11	366.1	366.9	491.9 PB						
	VO		420.4	644	1.65	1063	.288	.65	2620 294	.951	4.989
	BER7 ISOPAC		53	.60	32 .05	30					
07650 0326098 004						39.30E		30	1179		
GETHING	.0001E	.1043 .0122	.61	4544 186	.8833	.0001					
1984-09-30	00/13-11-098-15W5/0	1981-01-16	420.0	423.0	512.9 PB						
	VO		359.7	128	.62	79	.230	.50	2620 293	.950	3.084
STRIKE	BER7 ASSIGN		2	.65	1 .05	1					
07650 0326098 005						39.30E		1	39		
GETHING	.0001E		.61	4544 186							
1982-12-01	00/10-08-098-16W5/0	1976-02-26	359.4	359.9	450.2 PB						
	VO		405.7	200	4.01	802	.106	.50	2650 293	.945	1.439
STRIKE	BER7 ASSIGN		12	.65	8 .05	7					
07650 0658098 005						40.05E		7	280		
WABAMUN	.0002E	.0080	.60	4619 191							
1977-12-30	00/10-02-098-16W5/0	1977-01-11	402.3	408.7	491.9 PB						
	VO +8.4		363.3	200	5.24	1048	.100	.80	2620 293	.897	2.261
STRIKE	BER7 ASSIGN	B	24	.60	14 .05	14					
07650 0658098 010						40.05E		14	561		
WABAMUN	.0002E		.57	4668 192							
1976-12-31	00/10-08-098-16W5/0	1976-02-26	360.6	365.8	450.2 GW						

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC    PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE    TOP   BASE     KB   TYPE
 PURCHASERS:
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WOLVERINE             (F)  098-06W5    07650
                           VO                          359.9      200   5.70      1140  .160  .60  2805 287  .945  2.824
      STRIKE          BER7 ASSIGN                        32  .65     21  .05          20
 07650 0658098 015                                                                40.05E      20       801
 WABAMUN                  .0002E .1395 .0076      .63  4488 184 .8446 .0080 .0001
 1979-12-29 00/10-18-098-16W5/0 1979-01-23      357.0  362.7  445.5 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          354.5      200   6.35      1270  .098  .25  2590 293  .945   .662
      STRIKE          BER7 ASSIGN                        8  .65      5  .05           5
 07650 0658098 020                                                                40.05E       5       200
 WABAMUN                  .0002E                 .57  4668 192
 1976-12-31 02/07-31-098-16W5/0 1976-03-20      349.9  358.7  444.7 PB
-------------------------------------------------------------------------------------------------------------------------
WOLVERINE                POOLS=   10  GIP=      170 PROD=      106  IMG=      100  MGP=           RMG=      100  ENERGY=     3965
-------------------------------------------------------------------------------------------------------------------------
WOOD RIVER            (F)  043-23W4    09880
                           VO                          590.4      200   9.25      1850  .300  .70  2140 306  .966  4.317
                      WER1 ASSIGN                        80  .60     48  .05          46
 09880 0126098 005                                                                37.43E      46      1722
 BELLY RIVER              .0003E                 .57  4557 189
 1976-06-30 00/07-11-043-24W4/0 1971-10-09      580.6  600.5  842.5 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          541.3      200   4.00       800  .250  .50  1830 291  .963  2.321
                      WER1 ASSIGN                        19  .50     10  .05          10
 09880 0126098 010                                                                37.43E      10       374
 BELLY RIVER      .0001 .0031A .0229                .56  4598 189 .9725 .0010 .0004
 1982-05-31 00/16-29-042-23W4/0 1981-10-10      538.5  544.0  873.8 PB
-------------------------------------------------------------------------------------------------------------------------
                           VO                          567.6      200   2.50       500  .240  .65  1860 293  .961  2.931
                      WER1 ASSIGN                        15  .55      8  .05           8
 09880 0126098 015                                                                37.43E       8       299
 UPPER BELLY RIV          .0002E .0303           .57  4603 190 .9655 .0039 .0001
 1982-12-01 00/07-32-042-23W4/0 1982-01-25      565.2  570.0  882.8 PB
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                           VO                         1220.7      200   2.47       493  .200  .55  9100 312  .863 10.598
      STRIKE          WER1 ASSIGN                        52  .75     39  .05          37
 09880 0218098 005                                                                41.18E      37      1524
 VIKING                   .0002E       .0050       .62  4619 199                .0135 .0022       .3800
 1977-12-31 00/10-28-043-23W4/0 1970-03-20     1219.5 1221.9  776.0 PB
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE     KB    TYPE
 PURCHASERS:
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WOOD RIVER           (F)  043-23W4     09880
                          VO  -644.8                  1509.0     200    5.00      1000  .200  .65 10200 316  .805 14.824
                     WER1 ASSIGN                  B      148  .70     104  .10       93
    09880 0248098 005                                                              41.18E     93      3830
    MANNVILLE       .0004 .0001A .0098                  .67  4618 212 .8385 .0943 .0381 .0060 .0094 .0034
    1982-12-31 00/10-30-042-23W4/0 1981-12-18      1505.0 1513.0  868.2 GW
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1273.3     200    7.50      1500  .230  .70  5980 310  .894  9.879
                     WER1 ASSIGN                          148  .60      89  .05       84
    09880 0250098 005                                                              41.18E     84      3459
    COLONY SD       .0002 .0001E .0175                  .60  4620 198 .9221 .0494 .0027 .0048 .0005 .0010 .0007 .0010
    1984-12-31 00/06-02-043-23W4/0 1983-10-03      1269.0 1277.6  803.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1318.5     200    6.10      1220  .120  .65 10510 310  .762  9.869
                     WER1 ASSIGN                          120  .75      90  .10       81
    09880 0250098 010                                                              41.18E     81      3336
    SPARKY          .0002E .0071 .0489                  .73  4745 219 .7932 .0893 .0350 .0055 .0096 .0028 .0054 .0030
    1984-12-31 02/08-19-043-23W4/0 1981-02-22      1314.6 1322.5  784.0 PB
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  LOWER MANNVILLE A      PD          -640.7  -646.5 1443.1     200   12.50      2500  .170  .70 10650 324  .809 13.750
    ASSOC           WER1 ASSIGN        COMB          279  .85     237  .10       213       208
    09880 0310001 000 L MANN A                                                     41.18E       5       206
    BASAL QUARTZ              A .0049 .0557          .70  4782 216 .8085 .0844 .0325 .0041 .0064 .0026 .0004 .0003
    1984-09-30 00/10-08-043-23W4/0 1956-11-13      1435.9 1450.2  809.5 GO                                COMBINED ASSOC/SOLN PRODUCTION
    TCPL
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  LOWER MANNVILLE B      MB  -637.0                  1418.5     394    5.24      2066  .156  .70 10470 324  .803 12.494
                     WER1 ISOPAC                  B      545  .80     436  .10      392       225
    09880 0310002 000 L MANN B                                                     41.18E     167      6877
    BASAL QUARTZ            .0002A                  .70  4723 218
    1979-12-29 00/11-16-043-23W4/0 1958-04-00      1409.1 1428.0  790.0 PB
    TCPL
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  LOWER MANNVILLE C      VO  -649.9  -649.9  -651.7 1504.8     274    6.94      1902  .190  .70 10050 330  .833 13.828
    ASSOC           WER1 ISOPAC                  B      263  .75     197  .10      178        40
    09880 0310003 000 L MANN C      OIL POOL DEPLETED                              41.18E     138      5683
    BASAL QUARTZ            .0002A .0108 .0319          .69  4706 214 .8217 .0841 .0325 .0047 .0086 .0037 .0011 .0007
    1982-10-29 00/09-06-043-23W4/0 1953-09-13      1500.8 1521.0  871.1 GO
    TCPL
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	POR / IMG / GHV	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
WOOD RIVER	(F) 043-23W4 09880													
	VO HEAVY		-648.8	1523.9	200	2.30	460	.170	.65	9910	316	.813	12.122	
	WER1 ASSIGN			56	.65	36	.10	33						
09880 0310098 001								38.56E	33	1272				
U ELLERSLIE	.0032E .0278 .0049			.69	4578 211	.8342	.0724	.0294	.0046	.0078	.0057	.0040	.0060	
1982-12-01 00/10-31-042-23W4/0 1982-05-20			1522.7	1525.0	879.2	GO								
	VO HEAVY			1519.0	200	5.00	1000	.180	.75	9930	316	.813	14.839	
	WER1 ASSIGN			148	.70	104	.10	93						
09880 0310098 002								38.56E	93	3586				
U ELLER	.0032A .0278 .0049			.69	4578 211	.8342	.0724	.0294	.0046	.0078	.0057	.0040	.0060	
1982-12-01 00/07-32-042-23W4/0 1982-01-25			1514.0	1524.0	882.8	GO								
	VO -654.1			1459.5	200	4.30	860	.180	.75	10170	318	.788	15.581	
	WER1 ASSIGN	B		134	.70	94	.10	84						
09880 0310098 003								38.56E	84	3239				
ELLERSLIE	.0001E .0319 .0279			.74	4640 217	.7828	.0870	.0355	.0051	.0139	.0093	.0035	.0041	
1981-09-30 00/01-18-043-23W4/0 1980-06-15			1453.5	1465.5	811.4	GW								
	VO -626.7			1419.5	128	7.40	947	.170	.70	10820	324	.793	14.276	
	WER1 ASSIGN	B		135	.75	101	.10	91						
09880 0310098 005								41.18E	91	3747				
BASAL QUARTZ	.0002A			.68	4723 218									
1982-12-01 00/04-10-043-23W4/0 1964-11-00			1415.5	1423.4	796.7	GW								
	VO -616.9			1420.6	200	1.30	260	.200	.65	10500	318	.813	15.015	
	WER1 ASSIGN	B		39	.70	27	.10	25						
09880 0310098 006								38.56E	25	964				
ELLERSLIE #1	E .0073 .0456			.72	4737 217	.8030	.0867	.0348	.0053	.0090	.0052	.0020	.0009	
1983-12-31 00/06-02-043-23W4/0 1983-10-03			1419.5	1420.8	803.9	GW								
	VO -699.2			1566.9	200	7.70	1540	.220	.65	11270	321	.795	17.959	
	WER1 ASSIGN	B		277	.70	194	.10	174						
09880 0310098 007								41.18E	174	7165				
L BASAL QUARTZ	.0001A .0170 .0252			.70	4670 215	.8143	.0865	.0307	.0045	.0120	.0067	.0020	.0010	
1983-04-30 00/08-05-043-23W4/0 1981-11-10			1561.5	1572.3	873.0	GW								
	VO			1435.0	200	8.64	1727	.220	.70	10450	318	.810	17.793	
STRIKE	WER1 ASSIGN			307	.85	261	.10	235						
09880 0310098 010								41.18E	235	9677				
BASAL QUARTZ	.0002A .0440			.68	4723 218			.0200						
1977-12-31 00/10-28-043-23W4/0 1970-03-20			1429.5	1440.2	776.0	PB								

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI        GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                          AQUIFER   GIP  REC    PROD   SL     IMG      MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV      RMG      ENERGY
    ZONE              H2     HE      N2    CO2    H2S  DEN    PC  TC      C1     C2     C3    IC4     NC4      C5     C6     C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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WOOD RIVER            (F)  043-23W4     09880
                           VO                        1468.9     128   20.73      2653  .170   .70 10660 318   .791 14.342
                      WER1 ASSIGN ABAND                381   .85     323   .10     291
    09880 0310098 015                                                          38.56E     291      11221
    ELLERSLIE                    A .0069 .0412        .70  4730 216 .8163 .0813 .0339 .0047 .0086 .0050 .0012 .0009
    1982-12-01 00/10-12-043-24W4/0 1965-07-26     1457.6 1480.1  823.6 PB
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                           VO  -646.1                1489.2     340    4.07      1384  .179   .60 10310 320   .900 10.934
                      WER1 ISOPAC                B      151   .65      98   .10      88
    09880 0310098 020                                                          41.18E      88      3624
    UPPER ELLERSLIE          .0002A .0054 .0319        .68  4716 178 .8315 .0842 .0304 .0043 .0081 .0026 .0008 .0006
    1983-12-31 00/04-04-043-23W4/0 1979-06-06     1511.0 1528.0  881.9 GW
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                           VO          -704.0        1571.6     200    1.10       220  .200   .55 11410 317   .792 14.217
    ASSOC                 WER1 ASSIGN                 31   .70      22   .10      20
    09880 0310098 025                                                          41.18E      20       824
    L MANNVILLE              .0002A .0141 .0195        .68  4669 213 .8247 .0919 .0330 .0042 .0077 .0032 .0010 .0005
    1982-12-31 00/10-30-042-23W4/0 1981-12-18     1571.1 1572.2  868.2 GO
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                           VO                        1540.7     200   14.50      2900  .060   .80 10100 320   .830  5.191
                      WER1 ASSIGN                    151   .70     105   .10      95
    09880 0658098 005                                                          37.43E      95      3556
    WABAMUN                      E .0907 .0007        .71  4491 206 .7923 .0474 .0360 .0053 .0140 .0076 .0028 .0032
    1983-12-31 00/06-02-043-23W4/0 1983-10-03     1533.5 1548.0  803.9 PB
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  D-2 C                    MB
    ASSOC                 WER1 ISOPAC                          .75          .30                 -9
    09880 0696003 000 D-2 C                                                                38.56E       9       347
    D-2                          .0004E                .70  4700 210
    1982-12-31 00/01-01-043-23W4/0 1972-00-00
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WOOD RIVER              POOLS=   22  GIP=     3479 PROD=     2623  IMG=     2371  MGP=      464  RMG=     1907  ENERGY=    76532
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WOODEN HOUSE          (SA) 087-22W4     09887
                           VO                         323.4     200    4.32       863  .240   .75  1890 292   .968  3.426
          STRIKE      BER7 ASSIGN                     30   .55      16   .05      15
    09887 0250098 005                                                          37.43E      15       561
    WABISKAW                 .0002E .1723 .0007        .63  4426 181 .8223 .0017 .0018 .0005        .0400 .0001
    1978-12-31 00/06-11-087-22W4/0 1977-02-08      319.4  327.1  564.5 PB
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3    IC4     NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP   BASE     KB   TYPE
 PURCHASERS:
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WOODEN HOUSE          (SA) 087-22W4     09887
                           VO                      321.0     200    1.30      260  .250   .70  1650  285   .956  3.014
       STRIKE         BER7 ASSIGN                      8   .50       4  .15       3                 112
    09887 0250098 010                                                    37.43E      3
    WABISHAW                    A .0011 .0721        .64  4840  203 .8980 .0245 .0006 .0028 .0002 .0006 .0001
    1980-12-31 00/11-12-087-22W4/0 1980-08-18      315.8  326.1  563.0 PB
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                           VO          HEAVY       333.5     440    4.93     2171  .150   .80  1350  286   .977  1.645
       STRIKE         BER7 ASSIGN                     36   .50      18  .10      16                 647
    09887 0696098 005                                                    40.43E     16
    NISKU                  .0002E .0030 .0264        .59  4709  194                .0008
    1976-06-30 00/06-08-087-22W4/0 1974-03-08      331.0  335.9  548.9 GO
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                           VO                      349.3     200    4.63      925  .150   .35  1380  292   .970   .725
       STRIKE         BER7 ASSIGN                      7   .50       4  .05       4                 150
    09887 0696098 007                                                    37.43E      4
    NISKU                  .0002E                    .59  4709  194
    1983-12-31 00/06-11-087-22W4/0 1977-02-08      346.3  352.3  482.2 GW
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                           VO                      320.3     440   14.49     6377  .280   .90  1140  291   .975  2.901
       STRIKE         BER7 ASSIGN                    185   .50      92  .10      83                3356
    09887 0696098 010                                                    40.43E     83
    NISKU                  .0002E .0030 .0264        .58  4709  194                .0008
    1976-06-30 00/06-28-087-22W4/0 1974-03-20      313.0  327.4  539.8 PB
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WOODEN HOUSE            POOLS=     5  GIP=       266 PROD=       134  IMG=       121  MGP=            RMG=       121  ENERGY=      4826
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WOODLAND              (F)  060-19W4     09890
                           VO                      700.7     200    1.24      247  .260   .65  4690  300   .898  8.360
       STRIKE         WER2 ASSIGN                     21   .70      14  .05      14                 524
    09890 0248098 005                                                    37.43E     14
    MANNVILLE              .0004E                    .58  4599  191
    1976-06-30 00/11-15-060-19W4/0 1974-11-27      700.1  701.3  662.6 GW
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                           VO   -22.5              684.3     200    1.40      280  .220   .40  4510  296   .913  4.176
                       WER1 ASSIGN            B        12   .65       8  .05       7                 262
    09890 0248098 010                                                    37.43E      7
    MANNVILLE SD           .0004E                    .58  4599  191
    1982-08-31 00/06-16-060-19W4/0 1972-01-01      683.5  685.1  662.6 GW
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WOODLAND (F) 060-19W4 09890
VO +28.7 630.6 200 6.48 1295 .200 .60 4650 297 .904 5.916
WER2 ASSIGN B 77 .70 54 .05 51
09890 0262098 005 37.43E 51 1909
GRAND RAPIDS .0004E .59 4619 195
1976-06-30 00/06-16-060-19W4/0 1972-01-01 627.6 633.9 662.6 GW

VO 723.3 320 1.23 394 .278 .55 4320 298 .913 6.904
WER2 ISOPAC 27 .65 18 .05 17
09890 0300098 010 37.43E 17 636
GLAUC .0001 .0007A .0356 .60 4596 194 .9220 .0327 .0063 .0013 .0010 .0003
1982-08-31 00/11-06-060-19W4/0 1978-08-18 720.0 722.0 650.1 PB

WABAMUN A VO -61.6 719.0 200 10.18 2035 .230 .70 4030 303 .929 6.555
WER2 ASSIGN B 133 .65 86 .05 82
09890 0658001 000 WABAMUN A 40.05E 82 3284
WABAMUN .0005E .57 4647 192
1982-08-31 00/06-16-060-19W4/0 1972-01-01 714.1 724.2 662.6 GW
PROGAS

WOODLAND POOLS= 5 GIP= 270 PROD= 180 IMG= 171 MGP= RMG= 171 ENERGY= 6615

WOOLFORD (SA) 003-24W4 09885
VO 2352.3 200 12.60 2520 .040 .80 6950 343 .884 2.086
STRIKE BER6 ASSIGN 53 .50 26 .15 22
09885 0644098 000 37.43E 22 823
BANFF .0147 .0003A .0512 .0564 .0330 .92 4790 218 .7074 .0955 .0186 .0186 .0046 .0085 .0018 .0003
1981-06-30 00/14-14-003-24W4/0 1980-06-05 2346.0 2358.6 1186.0 PB

WOOLFORD POOLS= 1 GIP= 53 PROD= 26 IMG= 22 MGP= RMG= 22 ENERGY= 823

WORKMAN (SA) 031-26W4 09905
VO 899.8 200 1.54 308 .180 .65 3630 303 .940 4.248
STRIKE BER7 ASSIGN 13 .55 7 .05 7
09905 0126098 005 38.18E 7 267
BELLY RIVER .0018E .0001 .58 4585 189 .0011 .0002
1977-12-31 00/10-24-031-26W4/0 1977-07-30 898.9 900.4 926.6 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WORKMAN (SA) 031-26W4 09905
VO 735.8 200 2.78 555 .180 .70 2480 297 .950 3.152
STRIKE BER7 ASSIGN 17 .50 9 .05 8
09905 0126098 010 38.18E 8 305
BELLY RIVER .0018E .57 4613 191 .0004 .0003 .0400
1978-06-30 00/07-36-031-26W4/0 1977-11-06 733.6 737.9 916.8 PB

WORKMAN POOLS= 2 GIP= 30 PROD= 16 IMG= 15 MGP= RMG= 15 ENERGY= 572

WORSLEY (F) 087-07W6 09910
VO +681.5 211.7 200 9.50 1900 .300 .85 500 288 .988 1.274
WER1 ASSIGN B 24 .50 12 .05 11
09910 0192098 005 37.43E 11 412
DUNVEGAN .0001E .0084 .0010 .57 4661 192 .8273 .0813 .0503 .0066 .0129
1983-12-31 00/07-02-088-07W6/0 1978-12-18 207.0 216.5 898.0 GW

VO 636.4 200 6.48 1295 .330 .60 2910 303 .947 5.710
STRIKE WER1 ASSIGN 74 .55 41 .05 39
09910 0264098 005 36.68E 39 1431
SPIRIT RIVER .0002E .0021 .57 4619 191 .0009
1978-12-31 00/07-04-087-03W6/0 1978-10-16 632.5 640.1 829.7 PB

BLUESKY A MB 1050.3 200 2.47 493 .180 .60 7100 318 .894 7.675
WER1 ASSIGN 189 .70 132 .05 126 38
09910 0304001 000 BLUESKY A 36.68E 88 3228
BLUESKY .0002E .58 4682 196
1976-12-31 00/08-20-087-04W6/0 1974-12-27 1049.1 1051.6 913.8 PB
NUL CWNGNUL

BLUESKY B VO -270.1 969.9 200 5.86 1172 .210 .70 8330 316 .885 12.471
WER1 ASSIGN B 146 .70 102 .05 97 46
09910 0304002 000 BLUESKY B 36.68E 51 1871
BLUESKY .0002E .0021 .57 4619 191 .0009
1976-12-31 02/10-36-086-10W6/0 1976-03-24 966.8 972.6 702.6 GW
WCOAST

VO -105.2 869.3 128 .93 119 .300 .75 6030 306 .899 14.070
STRIKE WER1 ASSIGN B 17 .70 12 .05 11
09910 0304098 005 36.68E 11 403
BLUESKY .0002E .59 4592 192 .0044 .0015 .2500
1982-12-01 00/11-13-087-03W6/0 1973-12-08 868.7 869.6 764.4 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

WORSLEY (F) 087-07W6 09910
VO 912.6 200 1.22 244 .200 .60 6490 313 .899 7.871
WER1 ASSIGN 19 .70 13 .05 12
09910 0304098 007 36.68E 12 440
BLUESKY .0002E .0219 .58 4704 195 .9635 .0136 .0010
1979-12-29 00/03-32-087-03W6/0 1977-08-04 912.0 913.2 800.7 PB

VO -191.0 887.3 200 1.50 300 .220 .65 7430 313 .888 10.871
WER1 ASSIGN B 33 .70 23 .05 22
09910 0304098 008 36.68E 22 807
BLUESKY .0003 .0001E .0066 .58 4647 193 .9709 .0096 .0024 .0007 .0004 .0001
1982-08-31 00/14-15-087-06W6/0 1979-04-20 886.5 888.0 697.0 GW

VO 1033.3 200 4.32 863 .190 .60 7440 318 .884 8.565
WER1 ASSIGN 74 .70 52 .05 49
09910 0304098 010 36.68E 49 1797
BLUESKY .0002E .58 4688 198
1976-12-31 00/15-35-087-07W6/0 1976-10-24 1030.8 1035.7 837.3 PB

GETHING A VO 987.9 200 2.78 555 .180 .70 8270 316 .878 10.690
WER1 ASSIGN 59 .75 45 .05 42 29
09910 0326001 000 GETHING A 36.68E 13 477
GETHING .0002E .0089 .58 4661 196 .0015 .0022 .1300
1977-12-31 02/10-36-086-10W6/0 1976-03-24 985.4 989.9 702.6 PB
WCOAST

GETHING B VO 1026.0 200 3.70 740 .200 .65 7030 317 .890 9.228
WER1 ASSIGN 68 .70 48 .10 42 9
09910 0326002 000 GETHING B 36.68E 33 1210
GETHING .0002E .0259 .59 4702 195 .0016
1978-06-30 00/05-28-087-04W6/0 1977-01-23 1020.5 1031.4 859.8 PB

GETHING C VO 1081.3 200 3.10 620 .220 .65 7080 320 .899 10.008
WER1 ASSIGN 62 .70 43 .05 41 24
09910 0326003 000 36.68E 17 624
GETHING .0001A .0022 .0132 .58 4680 195 .9594 .0248 .0003
1980-10-31 02/08-20-087-04W6/0 1979-10-20 1073.0 1089.5 915.7 PB
CWNGNUL

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC    PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                              GHV      RMG      ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN    PC  TC     C1     C2     C3   IC4   NC4     C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE     TOP    BASE     KB   TYPE
 PURCHASERS:
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WORSLEY              (F)  087-07W6    09910
                          VO                      896.1     128    1.23      157  .230  .60  6760 304  .875  9.973
       STRIKE        WER1 ASSIGN                     16  .70     11  .05       10
    09910 0326098 005                                                        36.68E      10       367
    GETHING                .0002E          .0098     .57  4661 192                .0005
    1983-12-31 00/11-13-087-03W6/0 1973-12-08      895.5  896.7  764.4 PB
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                          VO  -146.3              938.8     200    7.90     1580  .180  .60  6800 313  .895  7.455
                     WER1 ASSIGN            B        118  .65     77  .10       69
    09910 0326098 012                                                        36.68E      69      2531
    GETHING           .0002E .0112 .0259      .59  4701 195 .9470 .0143 .0011 .0005
    1982-07-30 00/03-32-087-03W6/0 1977-08-04      930.6  947.0  800.7 GW
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                          VO                      915.6     200    5.50     1100  .180  .65  7540 310  .884  9.155
                     WER1 ASSIGN                    101  .75     76  .05       72
    09910 0326098 014                                                        36.68E      72      2641
    GETHING      .0003 .0001E .0089 .0066      .58  4647 193 .9709 .0096 .0024 .0007 .0004 .0001
    1982-07-30 00/14-15-087-06W6/0 1979-04-20      906.0  925.2  697.0 PB
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                          VO                     1040.6     200    2.16      432  .200  .60  7440 318  .884  9.022
                     WER1 ASSIGN                     39  .70     27  .05       26
    09910 0326098 015                                                        36.68E      26       954
    GETHING                .0002E          .60  4688 198
    1976-12-31 00/15-35-087-07W6/0 1976-10-24     1039.4 1041.5  837.3 PB
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                          VO                      990.9     200    2.16      432  .160  .70  8550 316  .847 10.187
                     WER1 ASSIGN                     44  .75     33  .10       30
    09910 0500098 005                                                        39.30E      30      1179
    TRIASSIC               .0001E          .64  4654 206
    1976-12-31 00/11-28-087-06W6/0 1976-03-13      989.7  992.1  703.2 PB
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  D-3 A                   MB -1555.4             2253.1    1367    8.53    11654  .059  .80 22820 358  .896  9.570
                     WER1 ISOPAC            B        761  .85     648  .07      600      514
    09910 0720001 000 D-3 A                                                  35.56A      86      3058
    LEDUC                  .0066A          .0068     .68  4585 204                .0446
    1969-12-31 00/10-22-087-07W6/0 1960-04-02     2254.0 2273.2  716.6 GW
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  D-3 B                   MB -1545.0             2212.6    1726   17.14    29584  .063  .80 22380 356  .903  9.978
                     WER1 ISOPAC            B        827  .90     744  .07      692      679
    09910 0720002 000 D-3 B                                                  35.56A      13       462
    LEDUC          .0017A .0600 .0072      .65  4562 200 .8554 .0392 .0203 .0034 .0060 .0033 .0014 .0021
    1984-12-31 00/10-19-087-06W6/0 1960-08-00     2192.1 2230.5  689.2 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
WORSLEY	(F) 087-07W6 09910															
D-3 C	CP -1618.8				2337.8	200	6.79		1357	.052	.80	23320	356		.908	8.565
	WER1 ASSIGN ABAND			B	27	.85	23	.05	22			22				
09910 0720003 000 D-3 C									35.56A							
LEDUC	.0066A		.0059		.64	4557	199		.0365							
1981-12-31 00/10-23-087-09W6/0 1960-10-00					2334.5	2341.2	722.4 GW									
D-3 D	PD -1436.8				2141.9	440	12.20		5368	.099	.80	21330	356		.894	15.121
	WER1 ASSIGN			B	1619	.85	1376	.07	1280		1202					
09910 0720004 000 D-3 D									35.56A		78		2774			
LEDUC	.0066A		.0028		.73	4406	202		.0602							
1983-12-31 00/10-16-087-05W6/0 1964-02-00					2141.5	2157.9	721.2 GW									
WCOAST																
D-3 E	MB				2325.3	440	12.50		5500	.112	.80	21120	349		.906	16.925
	WER1 ASSIGN				783	.80	651	.05	620		561					
09910 0720005 000 D-3 E									35.56A		59		2098			
LEDUC	.0066A				.67	4468	194									
1983-12-31 00/11-19-087-04W6/0 1966-01-00					2318.9	2331.4	922.6 PB									
WCOAST																
D-3 F					2192.7											
SOLN	WER1 ASSIGN				20	.65	13	.60	8		8		188.0	106		
09910 0720006 000 D-3 F	OIL POOL DEPLETED								35.56E							
D-3	A .0594 .0050				.64	4571	199	.8640	.0399	.0184	.0029	.0050	.0030	.0014	.0010	
1984-09-30 00/01-01-087-06W6/0 1961-00-00																
D-3 G	PD -1555.4				2221.1	1351	13.76		18590	.059	.80	22750	356		.914	9.433
	WER1 ISOPAC			B	1900	.40	760	.05	722		685					
09910 0720007 000 D-3 G									35.56A		37		1316			
LEDUC	.0066A		.0029		.64	4530	198		.0014							
1983-12-31 00/14-19-087-07W6/0 1959-08-00					2200.7	2237.4	680.9 GW									
D-3 H	VO				2418.0	200	9.75		1950	.086	.80	22580	367		.930	12.944
	WER1 ASSIGN				252	.30	76	.05	72		37					
09910 0720008 000 D-3 H									35.56A		35		1245			
D-3	.0066A				.65	4509	196									
1983-12-31 00/03-08-087-09W6/0 1969-12-12					2406.4	2429.9	743.7 PB									
WCOAST																

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                      AQUIFER   GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE            H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2     C3   IC4   NC4    C5     C6     C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
WORSLEY              (F)  087-07W6    09910
  D-3 I                   VO -1334.1                2232.1     200  11.90     2380  .120  .80 19370 353  .906 16.537
                     WER1 ASSIGN                B      394  .85    335  .05     318        58
    09910 0720009 000 D-3 I                                                    35.56A     260       9246
    LEDUC                .0066A                    .67  4468 194
    1983-12-31 00/03-26-087-04W6/0 1973-09-02     2229.5 2237.8  903.7 GW
-------------------------------------------------------------------------------------------------------------------------------
  D-3 J                   VO                        2158.3     200   5.55     1110  .100  .80 19340 344  .882 14.481
                     WER1 ASSIGN                      161  .75    121  .10     108        2
    09910 0720010 000                                                          35.56A     106       3769
    LEDUC                .0066A .0013 .0047        .67  4461 193                .0221 .0092       .1700
    1976-06-30 00/12-30-087-03W6/0 1975-07-00     2154.3 2162.3  839.7 PB
    WCOAST
-------------------------------------------------------------------------------------------------------------------------------
                          VO                        2102.1     200  16.70     3340  .070  .65 19000 357  .908  7.584
                     WER1 ASSIGN                      253  .75    190  .10     171
    09910 0720098 005                                                          35.56E     171       6081
    LEDUC                .0066E .0013 .0047        .67  4461 193                .0221 .0092       .0017
    1982-07-30 00/03-32-087-03W6/0 1977-08-04     2093.7 2110.4  800.7 PB
-------------------------------------------------------------------------------------------------------------------------------
  GRANITE WASH A          VO -1553.9                2263.7     128  25.00     3200  .176  .85 20340 364  .894 26.592
                     WER1 ASSIGN                B      851  .85    723  .10     651        413
    09910 0976001 000 GRAN WASH A                                              35.56E     238       8463
    GRANITE WASH     .0005 .0001A .0601 .0058        .65  4568 201 .8456 .0500 .0236 .0035 .0064 .0034 .0009 .0002
    1982-12-31 00/04-33-087-07W6/0 1975-11-00     2251.3 2276.2  722.4 GW
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WORSLEY                POOLS=   28  GIP=     8931 PROD=     6407  IMG=     5963  MGP=     4327  RMG=     1636  ENERGY=    58884
-------------------------------------------------------------------------------------------------------------------------------
WRENTHAM             (SA) 006-16W4    09920
  BOW ISLAND A            VO  +265.2                 692.9      32   1.70       54  .245  .50  4870 296  .918  6.244
                     WER2 ASSIGN                B        3  .65      2  .05        2         1
    09920 0213001 000 BOW ISL A                                                37.43E       1         37
    BOW ISLAND           .0008E .0945              .60  4516 185 .8993 .0041 .0006 .0002 .0001 .0002 .0001 .0001
    1984-12-31 00/11-19-006-16W4/0 1978-08-04     690.3  692.0  958.3 PB
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                          VO                        656.5     200   2.90      580  .300  .70  4245 295  .926  9.280
       STRIKE        BER7 ASSIGN                      54  .65     35  .05       33
    09920 0213098 010                                                          37.43E      33       1235
    BOW ISLAND #1SD      .0039E .0830              .59  4523 186 .9065 .0055 .0010 .0001
    1981-06-30 00/07-01-005-17W4/0 1980-05-09     655.0  657.9  982.8 PB
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WRENTHAM               POOLS=    2  GIP=       57 PROD=       37  IMG=       35  MGP=        1  RMG=       34  ENERGY=     1272
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG     MGP   STOIP  GOR   PCT
    FIELD/POOL CODE                                                                  GHV     RMG   ENERGY
    ZONE                 H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE       KB   TYPE
 PURCHASERS:
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WROE                 (SA) 056-25W5     09918
                          VO                      2478.7      200   2.50        500  .070   .70 17720 341   .795  9.108
        STRIKE       BER7 ASSIGN                      45   .75     34   .10      31                40.08E     31      1242
    09918 0176098 005
    CARDIUM                   .0001A .0059          .71  4610 220 .8951 .1077 .0518 .0064 .0145 .0045 .0025 .0015
    1981-09-30 00/07-20-056-25W5/0 1980-12-07     2477.5 2480.0 1289.7 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO                      2524.0      200  11.00       2200  .095   .75 17720 341   .873 12.061
        STRIKE       BER7 ASSIGN                     265   .75    199   .05     189                40.08E    189      7575
    09918 0176098 010
    CARDIUM                        A .0597          .63  4574 195 .8986 .0080 .0120 .0023 .0048 .0027 .0012 .0016
    1981-09-30 00/07-20-056-25W5/0 1980-12-07     2518.0 2530.0 1289.7 PB
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WROE                 POOLS=    2  GIP=      310 PROD=      233  IMG=      220  MGP=           RMG=      220  ENERGY=     8817
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YEKAU LAKE           (F)  052-26W4     09940
  VIKING A                MB                      1045.6      427   2.19        934  .160   .65 7230 319   .885  7.583
                          WER1 ISOPAC                238   .70    167   .02      163                65
    09940 0218001 000 VIKING A                                                   40.05E     98      3925
    VIKING                    .0012A          .60  4633 197
    1976-06-30 00/13-03-052-26W4/0 1955-07-00     1043.6 1047.6  706.5 PB
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YEKAU LAKE           POOLS=    1  GIP=      238 PROD=      167  IMG=      163  MGP=       65  RMG=       98  ENERGY=     3925
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YELLOWSTONE          (SA) 071-13W5     09945
                          VO                       759.3      200   1.85        370  .180   .50 5560 309   .908  5.071
        STRIKE       BER7 ASSIGN                      19   .70     13   .05      13                38.93E     13       506
    09945 0218098 005
    VIKING                    .0004E          .57  4626 192
    1976-06-30 00/10-32-071-13W5/0 1974-03-18     758.3  760.2  802.2 PB
    ---------------------------------------------------------------------------------------------------------------------------
                          VO  -271.9 HEAVY         964.0      200   1.50        300  .210   .60 7650 302   .809 11.220
        STRIKE       BER7 ASSIGN              B       34   .70     24   .05      22                39.30E     22       865
    09945 0612098 005
    DEBOLT                    .0001A     .0255     .67  4688 213
    1981-12-31 00/04-25-071-13W5/0 1981-03-25     963.0  965.0  693.1 GO
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YELLOWSTONE          POOLS=    2  GIP=       53 PROD=       37  IMG=       35  MGP=           RMG=       35  ENERGY=     1371
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER / TOP / BASE	MFD / GIP / KB	AREA / REC / TC	PAY / PROD / C1 / TYPE	VOLUME / SL / C2	IMG / GHV / C3	POR / IC4	GSAT / MGP / RMG / NC4	PI / STOIP / ENERGY / C5	T / GOR / C6	Z / PCT / C7	M3/M3
YOUNGSTOWN	(F) 031-10W4	09960												
	VO +506.3			260.9	200	2.44		488	.320	.60	1830	284	.958	3.673
	WER2 ASSIGN		B	18	.45	8	.05	8						
09960 0126098 005								37.43E		8		299		
BELLY RIVER	.0004E			.56	4619	189								
1982-07-30 00/06-13-031-09W4/0	1976-08-04			259.7	262.1	768.4	GW							
	VO			352.8	200	2.50		500	.280	.50	2760	286	.939	4.092
	WER1 ASSIGN			20	.65	13	.05	13						
09960 0126098 010								37.43E		13		487		
BSL BELLY RIVER	.0011E	.0177		.56	4614	190	.9810	.0001	.0001					
1982-07-30 00/06-10-031-10W4/0	1979-10-31			350.5	355.0	763.4	PB							
	VO			262.5	200	1.30		260	.270	.65	2070	285	.954	3.800
	WER1 ASSIGN			10	.60	6	.05	6						
09960 0126098 015								38.18E		6		229		
U BELLY RIVER	.0011E	.0149		.57	4617	190	.9812	.0018	.0010					
1982-07-30 00/06-03-032-09W4/0	1978-10-06			261.8	263.1	768.9	PB							
	VO			871.4	440	.93		407	.250	.45	6830	303	.875	8.246
	WER2 ASSIGN			34	.70	23	.05	22						
09960 0216098 004								37.43E		22		823		
VIKING 1	.0004E	.0013		.60	4606	196		.0101	.0050		.2100			
1978-12-31 00/07-03-031-09W4/0	1974-06-23													
	VO			869.3	200	1.24		247	.160	.30	6730	303	.875	3.472
	WER2 ASSIGN			8	.70	6	.05	6						
09960 0216098 009								37.43E		6		225		
VIKING 1	.0004E	.0013		.60	4606	196		.0101	.0050		.2100			
1978-12-31 00/07-08-031-09W4/0	1977-11-12													
	VO			872.2	128	.40		51	.180	.55	6240	295	.872	6.829
	WER2 ASSIGN			9	.70	6	.05	6						
09960 0216098 012								37.43E		6		225		
VIKING 1	.0007A	.0256	.0005	.61	4595	197	.9246	.0233	.0134	.0023	.0046	.0029	.0012	.0009
1982-12-01 00/11-35-031-09W4/0	1979-07-22			872.0	872.4	766.9	PB							
	VO			887.5	200	2.80		560	.180	.50	6200	300	.880	6.011
	WER2 ASSIGN			34	.70	24	.05	23						
09960 0216098 014								37.43E		23		861		
UPPER VIKING	.0008A	.0313	.0003	.60	4589	196	.9265	.0206	.0108	.0021	.0033	.0023	.0009	.0010
1982-05-31 00/06-27-031-10W4/0	1979-07-03			881.0	894.0	765.5	PB							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

YOUNGSTOWN (F) 031-10W4 09960
VO 897.6 200 1.85 370 .260 .65 5890 303 .885 10.575
WER2 ASSIGN 39 .70 27 .05 26
09960 0216098 017 37.43E 26 973
VIKING 1 .0004E .0013 .60 4606 196 .0101 .0050 .0021
1978-12-31 00/06-34-031-10W4/0 1972-06-22 896.7 898.6 763.8 PB

VIKING A VO 866.5 200 1.23 246 .230 .40 6410 302 .838 6.624
WER1 ASSIGN 16 .70 11 .10 10 4
09960 0218001 000 VIKING A 37.43E 6 225
VIKING .0004E .0153 .67 4626 209 .0112 .0069 .3500
1982-07-30 00/06-24-031-09W4/0 1974-08-14 856.6 867.5 767.2 PB
TCPL

VIKING B VO 874.2 894 .99 885 .240 .55 6650 303 .876 9.405
WER2 ISOPAC 83 .70 58 .05 55 4
09960 0218002 000 VIKING B 37.43E 51 1909
VIKING 1 .0001 .0003A .0176 .60 4608 197 .9415 .0203 .0111 .0020 .0033 .0021 .0007 .0010
1981-09-30 00/06-25-031-10W4/0 1957-10-06 872.3 872.9 764.1 PB
TCPL

VO 867.5 200 1.80 360 .160 .55 6320 300 .885 5.957
STRIKE WER2 ASSIGN 21 .70 15 .05 14
09960 0218098 003 37.43E 14 524
UPPER VIKING .0004E .0248 .0001 .60 4599 195 .9421 .0146 .0086 .0017 .0026 .0025 .0008 .0013
1980-07-31 00/06-22-031-08W4/0 1978-06-29 864.4 870.5 776.7 PB

VO 878.8 128 1.80 230 .200 .55 6240 295 .872 7.588
WER2 ASSIGN 17 .70 12 .05 12
09960 0218098 008 37.43E 12 449
VIKING 2 .0007A .0256 .0005 .61 4595 197 .9246 .0233 .0134 .0023 .0046 .0029 .0012 .0009
1982-12-01 00/11-35-031-09W4/0 1979-07-22 875.0 885.5 766.9 PB

VO -119.5 889.1 200 .93 185 .140 .60 6650 303 .870 6.030
ASSOC WER2 ASSIGN 11 .65 7 .05 7
09960 0218098 030 37.43E 7 262
VIKING 1 .0004E .0003 .61 4599 198 .0134 .0067 .3000
1978-06-30 00/07-28-031-10W4/0 1978-01-25 888.2 889.7 770.2 GO

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
YOUNGSTOWN	(F) 031-10W4	09960												
	VO		883.3	440	1.00		440	.190	.45	6230	302		.874	5.739
	WER1 ASSIGN			25 .70		18 .05		17						
09960 0218098 035								38.93E		17		662		
VIKING	.0074 .0007A .0902 .0004		.66	4489 199	.8065	.0551	.0239	.0041	.0059	.0032	.0010	.0015		
1983-12-31 00/06-03-032-09W4/0	1978-10-06		881.5	882.5	763.9	PB								
	VO		1026.9	200	2.16		432	.230	.75	7580	306		.848	14.367
	WER2 ASSIGN			63 .75		46 .05		44						
09960 0248098 007								39.30E		44		1729		
BASAL QUARTZ	.0002E .0210 .0003		.64	4592 203	.8944	.0440	.0216	.0052	.0060	.0039	.0023	.0013		
1978-12-31 00/16-13-031-10W4/0	1978-08-04		1022.9	1030.8	762.9	PB								
	VO		942.7	200	2.10		420	.217	.65	7160	303		.843	11.244
	WER2 ASSIGN			47 .70		33 .05		31						
09960 0248098 015								39.30E		31		1218		
UPPER MANN 1	.0002E		.65	4599 206										
1982-07-30 00/06-26-031-10W4/0	1974-03-02		941.8	943.4	763.8	PB								
	VO		1030.0	128	1.50		192	.260	.60	9200	306		.848	15.729
	WER2 ASSIGN			30 .75		23 .05		22						
09960 0248098 020								39.30E		22		865		
GLAUCONITIC	.0004A .0282		.60	4596 196	.9263	.0254	.0105	.0032	.0023	.0020	.0010	.0007		
1982-12-01 00/06-27-031-10W4/0	1979-07-03		1026.0	1034.0	765.5	PB								
UPPER MANNVILLE B	VO -275.9		1036.9	440	2.45		1078	.229	.55	8660	306		.826	12.272
	WER2 ASSIGN	B		132 .75		99 .10		89		5				
09960 0250002 000 U MANN B								39.30E		84		3301		
MANNVILLE	.0023E .0238 .0002		.65	4584 205	.8765	.0556	.0225	.0050	.0063	.0044	.0022	.0021		
1982-12-01 00/02-24-031-10W4/0	1974-05-26		1032.1	1038.8	763.5	PB								
TCPL														
UPPER MANNVILLE C	VO		939.7	200	1.50		300	.230	.55	7160	303		.865	9.828
	WER2 ASSIGN			29 .70		21 .05		20		6				
09960 0250003 000 U MANN C								39.30E		14		550		
COLONY	.0004A .0282		.60	4596 197	.9263	.0254	.0105	.0032	.0023	.0020	.0010	.0007		
1981-12-31 00/06-25-031-10W4/0	1957-10-06		938.2	941.2	764.1	PB								
TCPL														

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER  GIP   REC   PROD  SL    IMG      MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP     BASE     KB   TYPE
 PURCHASERS:
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YOUNGSTOWN              (F)  031-10W4     09960
  ARCS                                                1132.0
    SOLN                WER2 ISOPAC                        34  .65     22  .35     14                1870.0   18
    09960 0694000 000 ARCS                                                        39.30E     14        550
    ARCS                     .0002E                    .58  4619 193
    1984-12-31 00/01-01-031-09W4/0 1956-00-00
    TCPL
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YOUNGSTOWN                POOLS=   20  GIP=       680 PROD=       478  IMG=       445  MGP=        19  RMG=       426  ENERGY=     16366
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ZAMA                    (F)  118-05W6     09970
  SLAVE POINT A             MB                        1319.2       24   3.08       74  .091  .90 13070 328  .812 11.443
                        WER2 ASSIGN                        167  .80    134  .10     120                22
    09970 0758001 000 SLAVE PT A                                                  39.30A     98        3851
    SLAVE POINT              .0007A          .0376 .0072  .68  4723 209                  .0218 .0109        .0600
    1979-12-29 00/04-30-116-05W6/0 1967-09-00      1317.7 1320.7  388.0 PB
    PANALTA
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  SLAVE POINT B             VO                        1255.2       32   4.75      152  .066  .75 12760 320  .823  6.820
                        WER1 ASSIGN                         10  .75      8  .10       7                 7
    09970 0758002 000 SLAVE PT B                                                  39.30A      7        275
    SLAVE POINT              .0006A .0189 .0182            .65  4647 203 .8922 .0322 .0226 .0025 .0058 .0034 .0010 .0025
    1983-12-31 00/04-07-116-04W6/0 1967-01-00      1255.2 1259.4  361.8 PB
    PANALTA
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  SLAVE POINT F             CP                        1319.5       30   7.53      222  .060  .75 13130 331  .841  6.053
                        WER1 ISOPAC                         44  .45     20  .20      16                16
    09970 0758006 000 SLAVE PT F                                                  39.30A
    SLAVE POINT              .0007A          .0578          .74  4668 207
    1984-12-31 00/12-11-116-06W6/0 1967-04-00      1307.9 1333.5  377.3 PB
    PANALTA
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  SLAVE POINT G             MB                        1289.6       64   7.08      453  .067  .75 12860 336  .849  6.441
                        WER2 ASSIGN ABAND                   44  .80     35  .10      32                15
    09970 0758007 000 SLAVE PT G                                                  39.30A     17        668
    SLAVE POINT              .0007A          .0370 .0060  .68  4716 209                  .0233 .0128
    1984-12-31 00/10-10-116-05W6/0 1967-03-00      1282.9 1296.3  368.5 PB
    PANALTA
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME    POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV       RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN    PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6    09970
  SLAVE POINT H          VO                          1326.2      64   6.17      395  .087  .85 13170 331  .844  9.936
                         WER2 ASSIGN                      39  .80     31  .15      27       9
    09970 0758008 000 SLAVE PT H                                                 39.30A     18       707
    SLAVE POINT          .0007A        .0412 .0055  .68  4716 208
    1976-06-30 00/10-21-116-05W6/0 1967-07-00      1312.5 1339.9  382.2 PB
    PANALTA
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  SLAVE POINT K          MB  -961.0                  1324.7      33  13.09      432  .071  .80 13380 333  .833  7.812
                         WER2 ISOPAC          B           109  .70     76  .15      65       33
    09970 0758011 000 SLAVE PT K                                                 39.30E     32       1258
    SLAVE POINT          .0007A        .0490 .0089  .70  4757 211
    1984-12-31 00/09-33-115-06W6/0 1967-05-16      1317.3 1332.0  370.9 GW
    PANALTA
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  SLAVE POINT L          VO                          1254.6     200   1.90      380  .200  .75 11490 311  .810 19.457
                         WER2 ASSIGN                      74  .75     56  .10      50       1
    09970 0758012 000 SLAVE PT L                                                 39.30E     49       1926
    SLAVE POINT            A .0001 .0615 .0047  .65  4819 204  .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
    1982-12-31 00/11-25-117-04W6/0 1968-03-24      1253.6 1255.5  401.1 PB
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                         VO                          1342.3      32   3.96      127  .052  .75 13200 330  .833  5.326
                         WER2 ASSIGN                       7  .75      5  .10       5
    09970 0758098 003                                                            39.30E      5       197
    SLAVE POINT          .0012A .0175 .0515 .0014  .67  4744 205  .8719 .0274 .0137 .0025 .0059 .0045 .0015 .0010
    1983-12-31 00/14-32-115-06W6/0 1967-11-19      1329.5 1355.1  375.2 PB
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                         VO                          1339.5      24   7.00      168  .065  .80  9640 330  .863  5.006
                         WER2 ASSIGN                       8  .75      6  .10       5
    09970 0758098 005                                                            39.30E      5       197
    SLAVE POINT          .0012E .0175 .0515 .0014  .67  4744 205  .8719 .0274 .0137 .0025 .0059 .0045 .0015 .0010
    1983-11-30 00/13-34-115-06W6/0 1983-07-05      1334.0 1345.0  373.1 PB
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                         VO                          1293.9      24  10.17      244  .067  .80 13170 331  .848  7.172
                         WER2 ASSIGN                      17  .80     14  .10      13
    09970 0758098 010                                                            39.30A     13       511
    SLAVE POINT          .0007A        .0515 .0014  .67  4744 205                .0137 .0084       .7000
    1976-06-30 00/02-35-115-06W6/0 1967-07-00      1279.9 1307.6  362.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1229.8 24 1.80 43 .050 .85 12400 320 .830 5.643
WER1 ASSIGN 2 .80 2 .10 2
09970 0758098 011 39.30A 2 79
SLAVE POINT .0007A .0383 .0081 .64 4744 202 .8711 .0468 .0232 .0030 .0059 .0021 .0040 .0011
1980-10-31 00/12-03-116-04W6/0 1968-01-19 1227.7 1232.0 354.8 PB

VO 1228.3 24 5.50 132 .050 .85 12400 320 .811 5.775
WER2 ASSIGN 8 .80 6 .10 5
09970 0758098 012 39.30A 5 197
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1980-10-31 00/16-03-116-04W6/0 1969-02-09 1221.6 1235.0 353.9 PB

VO 1274.4 24 11.83 284 .060 .80 12820 327 .838 6.395
WER1 ASSIGN 18 .80 15 .10 13
09970 0758098 015 39.30A 13 511
SLAVE POINT .0007A .0140 .65 4626 202 .0195 .0090 .6600
1976-06-30 00/13-07-116-04W6/0 1966-11-00 1256.4 1292.4 365.2 PB

VO 1235.9 24 9.10 218 .065 .75 12720 325 .840 6.460
WER1 ASSIGN 14 .80 11 .10 10
09970 0758098 017 39.30E 10 393
SLAVE POINT .0006A .0075 .0349 .65 4675 201 .8729 .0271 .0144 .0018 .0045 .0031 .0015 .0017
1982-08-31 00/02-09-116-04W6/0 1967-04-02 1231.4 1240.5 358.0 PB

VO 1236.5 32 1.52 49 .080 .75 12480 326 .848 7.703
WER2 ASSIGN 4 .75 3 .10 2
09970 0758098 019 39.30E 2 79
SLAVE POINT .0003A .0227 .0568 .0008 .64 4805 202 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
1984-05-31 00/10-09-116-04W6/0 1967-07-12 1234.7 1238.4 362.1 PB

VO 1229.9 200 3.09 617 .080 .75 12860 321 .838 8.154
WER1 ASSIGN 50 .80 40 .10 36
09970 0758098 020 39.30A 36 1415
SLAVE POINT .0007A .66 4675 201 .0970
1976-06-30 00/08-10-116-04W6/0 1974-04-17 1227.7 1232.0 357.2 PB

VO 1226.2 24 3.38 81 .099 .90 12690 317 .829 12.243
WER1 ASSIGN 10 .80 8 .10 7
09970 0758098 025 39.30A 7 275
SLAVE POINT .0007A .0349 .66 4675 201
1976-06-30 00/09-10-116-04W6/0 1971-09-24 1223.5 1228.9 358.1 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6		09970												
	VO				1271.3	24	6.46	155	.045	.75	13030	332	.899	4.180	
	WER1 ASSIGN				6	.75	5	.10	5						
09970 0758098 030									39.30A		5	197			
SLAVE POINT	.0007A		.0345	.72	4413	183			.0090	.0037		.2300			
1976-06-30 00/14-17-116-04W6/0	LOCATION		DRILL DATE	1257.9	1284.4	371.9	PB								
	VO				1274.4	15	8.20	123	.075	.90	12820	331	.868	8.588	
	WER1 ISOPAC				11	.80	8	.10	8						
09970 0758098 035									39.30A		8	314			
SLAVE POINT	.0007A		.0240	.69	4537	194			.0230						
1976-06-30 00/16-19-116-04W6/0			1966-05-00	1267.6	1282.6	380.4	PB								
	VO				1261.9	64	11.41	730	.076	.80	12410	328	.851	7.697	
	WER1 ASSIGN				56	.80	45	.10	41						
09970 0758098 040									39.30A		41	1611			
SLAVE POINT	.0007A		.0330	.64	4688	201			.0170						
1976-06-30 00/09-22-116-04W6/0			1967-06-00	1250.2	1273.6	370.6	PB								
	VO				1206.8	32	10.67	341	.080	.75	13650	324	.800	8.986	
	WER1 ASSIGN				31	.75	23	.10	21						
09970 0758098 043									39.30E		21	825			
SLAVE POINT	.0002A	.0200	.0323	.63	4695	210	.9042	.0251	.0126	.0015	.0040	.0021			
1984-05-31 00/01-23-116-04W6/0			1968-06-25	1200.3	1213.4	366.1	PB								
	VO				1214.9	24	7.08	170	.100	.80	12100	328	.848	9.913	
	WER1 ASSIGN				17	.80	14	.10	12						
09970 0758098 045									39.30A		12	472			
SLAVE POINT	.0007A			.64	4688	201									
1976-06-30 00/04-23-116-04W6/0			1971-11-05	1210.4	1219.5	368.8	PB								
	VO				1212.5	24	10.17	244	.090	.85	12410	328	.850	9.707	
	WER1 ASSIGN				24	.80	19	.10	17						
09970 0758098 050									39.30A		17	668			
SLAVE POINT	.0007A			.63	4695	200									
1976-06-30 00/11-23-116-04W6/0			1971-08-08	1207.6	1217.7	370.3	PB								
	VO				1213.4	24	13.25	318	.080	.85	12450	325	.846	8.748	
	WER1 ASSIGN				28	.80	22	.10	20						
09970 0758098 055									39.30A		20	786			
SLAVE POINT	.0007A			.63	4695	200									
1976-06-30 00/16-23-116-04W6/0			1971-07-03	1207.0	1220.1	371.9	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

VO 1221.3 24 9.54 229 .069 .80 12410 322 .856 7.058
WER2 ASSIGN 16 .75 12 .05 12
09970 0758098 060 39.30A 12 472
SLAVE POINT .0007A .0121 .0004 .62 4592 194
1976-06-30 00/02-26-116-04W6/0 1971-07-17 1215.2 1227.4 377.6 PB

VO 1220.7 24 9.25 222 .074 .80 12380 322 .855 7.560
WER2 ASSIGN 17 .75 13 .05 12
09970 0758098 065 39.30A 12 472
SLAVE POINT .0007A .0123 .0004 .62 4592 194
1976-06-30 00/05-26-116-04W6/0 1971-10-15 1215.8 1225.6 377.0 PB

VO 1269.5 24 4.92 118 .092 .85 12620 331 .871 9.753
WER2 ASSIGN 12 .75 9 .10 8
09970 0758098 070 39.30A 8 314
SLAVE POINT .0007A .0121 .0004 .62 4592 194
1976-06-30 00/03-28-116-04W6/0 1967-03-26 1256.4 1282.6 377.0 PB

VO 1285.6 24 6.79 163 .092 .85 12820 331 .840 10.278
WER1 ASSIGN 17 .80 13 .10 12
09970 0758098 075 39.30A 12 472
SLAVE POINT .0007A .0240 .65 4640 203 .0230
1976-06-30 00/05-32-116-04W6/0 1966-12-27 1271.6 1299.7 385.3 PB

VO 1296.4 32 2.20 70 .070 .80 12460 328 .844 7.168
WER1 ASSIGN 5 .75 4 .10 4
09970 0758098 077 39.30E 4 157
SLAVE POINT .0001A .0253 .0037 .64 4605 201 .9000 .0349 .0219 .0030 .0064 .0032 .0010 .0005
1983-10-31 00/03-33-116-04W6/0 1982-01-28 1288.4 1304.5 383.1 PB

VO 1231.7 24 3.38 81 .065 .75 12450 331 .850 6.144
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 080 39.30A 4 157
SLAVE POINT .0007A .64 4661 202
1976-06-30 00/01-35-116-04W6/0 1968-11-14 1229.9 1233.8 382.8 PB

VO 1278.3 64 12.03 770 .099 .80 12930 328 .828 10.735
WER2 ASSIGN 83 .80 66 .10 59
09970 0758098 085 39.30A 59 2319
SLAVE POINT .0007A .0237 .0002 .66 4654 206 .0213 .0102 .0000
1976-06-30 00/10-02-116-05W6/0 1967-07-14 1271.3 1285.3 360.9 0

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI    T    Z   M3/M3
    STATUS                                       AQUIFER   GIP  REC   PROD  SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2    HE     N2   CO2   H2S  DEN   PC  TC    C1     C2     C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6    09970
                         VO                              1271.7      24  11.42      274  .095  .85 12960 328  .826 10.827
                    WER2 ASSIGN                                 30  .80     24  .15      20
    09970 0758098 090                                                                39.30A      20        786
    SLAVE POINT          .0007A        .0370 .0060  .69  4668 208
    1983-12-31 00/02-04-116-05W6/0 1967-07-00      1266.1 1277.4  359.4 PB
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                         VO                              1288.8      24   5.20      125  .070  .80 12960 321  .800  8.037
                    WER2 ASSIGN                                 10  .80      8  .10       7
    09970 0758098 091                                                                39.30A       7        275
    SLAVE POINT          .0007A .0209 .0391 .0067  .67  4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
    1980-10-31 00/07-07-116-05W6/0 1968-01-27      1286.3 1291.4  373.4 PB
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                         VO                              1297.5      33   9.42      311  .061  .80 13030 331  .866  6.304
                    WER2 ISOPAC                                 20  .80     16  .15      14
    09970 0758098 095                                                                39.30A      14        550
    SLAVE POINT          .0007A        .0404 .0041  .73  4564 199
    1976-06-30 00/16-09-116-05W6/0 1967-02-00      1278.9 1315.8  373.4 PB
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                         VO                              1283.2      24  13.25      318  .086  .90 12720 331  .836 10.141
                    WER1 ASSIGN                                 32  .80     26  .10      23
    09970 0758098 110                                                                39.30A      23        904
    SLAVE POINT          .0007A        .0240       .66  4654 206                .0230
    1976-06-30 00/07-14-116-05W6/0 1967-02-00      1270.1 1296.6  371.9 PB
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                         VO                              1286.3      24   5.88      141  .092  .85 12790 331  .836 10.301
                    WER2 ASSIGN                                 14  .80     12  .10      10
    09970 0758098 115                                                                39.30A      10        393
    SLAVE POINT          .0007A        .0237 .0002  .66  4654 206
    1983-12-31 00/10-14-116-05W6/0 1967-09-00      1278.0 1294.5  374.6 PB
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                         VO                              1313.7      30   6.10      183  .068  .80 13030 331  .845  7.218
                    WER2 ISOPAC                                 13  .80     11  .10      10
    09970 0758098 120                                                                39.30A      10        393
    SLAVE POINT          .0007A        .0412 .0055  .64  4592 201
    1976-06-30 00/08-18-116-05W6/0 1967-07-00      1296.6 1330.7  378.2 PB
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                         VO                              1316.1      37   7.78      288  .091  .75 12890 331  .841  8.999
                    WER2 ISOPAC                                 26  .80     21  .15      18
    09970 0758098 125                                                                39.30A      18        707
    SLAVE POINT          .0007A        .0412 .0055  .68  4716 208
    1976-06-30 00/04-19-116-05W6/0 1967-06-00      1302.4 1330.2  382.8 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1321.6 24 10.42 250 .090 .85 13100 333 .844 10.141
WER2 ASSIGN 25 .80 20 .15 17
09970 0758098 130 39.30A 17 668
SLAVE POINT .0007A .0412 .0055 .68 4716 208
1976-06-30 00/12-20-116-05W6/0 1967-01-00 1306.4 1336.9 384.9 PB

VO 1288.4 24 7.60 182 .095 .90 12820 331 .862 10.941
WER1 ASSIGN 20 .80 16 .10 14
09970 0758098 140 39.30A 14 550
SLAVE POINT .0007A .0240 .67 4578 198 .0230
1983-12-31 00/08-25-116-05W6/0 1967-02-00 1274.4 1302.7 384.4 PB

VO 1321.3 24 4.00 96 .059 .80 13030 328 .839 6.373
WER1 ASSIGN 6 .80 5 .10 5
09970 0758098 145 39.30A 5 197
SLAVE POINT .0007A .0270 .67 4619 201 .0182 .0090 .8500
1976-06-30 00/16-28-116-05W6/0 1967-05-00 1315.8 1326.5 387.7 PB

VO 1330.5 24 11.71 281 .082 .80 12860 321 .818 9.137
WER2 ASSIGN 26 .75 19 .10 17
09970 0758098 150 39.30A 17 668
SLAVE POINT .0007A .0356 .0050 .66 4716 204 .0187 .0093 .4700
1976-06-30 00/10-34-116-05W6/0 1968-01-00 1315.5 1345.4 389.8 PB

VO 1285.6 24 5.71 137 .110 .90 12720 327 .837 13.111
WER1 ISOPAC 18 .80 14 .15 12
09970 0758098 155 39.30A 12 472
SLAVE POINT .0007A .0323 .67 4640 202
1976-06-30 00/10-36-116-05W6/0 1967-04-00 1269.2 1302.1 387.4 PB

VO 1314.3 24 15.42 370 .073 .85 13410 331 .830 8.611
WER1 ASSIGN 32 .80 25 .10 23
09970 0758098 160 39.30A 23 904
SLAVE POINT .0007A .0466 .70 4688 207 .0216 .0110 .0600
1976-06-30 00/04-01-116-06W6/0 1967-04-00 1294.2 1334.4 368.5 PB

VO 1317.7 24 11.67 280 .045 .75 13030 333 .835 4.500
WER2 ASSIGN 13 .80 10 .15 9
09970 0758098 165 39.30A 9 354
SLAVE POINT .0007A .0490 .0089 .70 4757 211 .0415
1976-06-30 00/05-02-116-06W6/0 1967-02-00 1299.7 1335.6 370.6 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ZAMA	(F) 118-05W6		09970													
	VO				1337.2		24	13.00		312	.050	.80	12640	330	.830	5.249
	WER1 ASSIGN					16	.75	12	.10	11						
09970 0758098 168										39.30E		11		432		
SLAVE POINT	.0006	.0012A	.0557	.0007		.69	4523	206	.8415	.0414	.0241	.0035	.0096	.0078	.0058	.0071
1984-12-31	00/04-12-116-06W6/0		1982-09-25		1328.5	1346.0	372.4	PB								
	VO				1302.7		29	6.76		196	.071	.80	12960	331	.840	7.538
	WER2 ISOPAC					15	.80	12	.15	10						
09970 0758098 170										39.30A		10		393		
SLAVE POINT		.0007A		.0416	.0072	.70	4688	208								
1976-06-30	00/08-13-116-06W6/0		1967-02-00		1293.7	1311.8	380.4	PB								
	VO				1317.3		24	6.46		155	.069	.80	12930	331	.875	7.012
	WER1 ASSIGN					11	.75	8	.10	7						
09970 0758098 175										39.30A		7		275		
SLAVE POINT		.0007A		.0219		.71	4475	194		.0200	.0094		.7800			
1976-06-30	00/16-24-116-06W6/0		1968-11-00		1311.6	1322.8	388.0	PB								
	VO				1315.2		24	4.30		103	.080	.85	12890	322	.813	9.522
	WER2 ASSIGN					10	.80	8	.10	7						
09970 0758098 176										39.30A		7		275		
SLAVE POINT		.0007A	.0209	.0391	.0067	.67	4726	208	.8606	.0330	.0200	.0029	.0073	.0043	.0022	.0024
1980-10-31	00/11-25-116-06W6/0		1968-03-05		1313.1	1317.3	392.3	PB								
	VO				1336.9		24	3.08		74	.058	.80	13440	332	.874	6.121
	WER1 ASSIGN					5	.80	4	.10	3						
09970 0758098 180										39.30A		3		118		
SLAVE POINT		.0007A		.0183		.66	4619	204		.0239	.0111		.7400			
1976-06-30	00/02-33-116-06W6/0		1967-04-00		1332.6	1341.1	397.8	PB								
	VO				1325.8		24	12.80		307	.100	.75	13440	328	.832	10.504
	WER1 ASSIGN					32	.80	26	.10	23						
09970 0758098 181										39.30E		23		904		
SLAVE POINT		.0007E	.0386	.0183		.66	4619	204	.8584	.0416	.0239	.0031	.0080	.0047	.0017	.0010
1980-10-31	00/10-35-116-06W6/0		1967-12-30		1318.3	1333.2	398.4	PB								
	VO				1333.5		24	3.70		89	.050	.75	13100	329	.833	5.098
	WER1 ASSIGN					5	.80	4	.10	3						
09970 0758098 182										39.30E		3		118		
SLAVE POINT		.0007E	.0386	.0183		.66	4619	204	.8584	.0416	.0239	.0031	.0080	.0047	.0017	.0010
1980-10-31	00/04-36-116-06W6/0		1967-10-25		1322.8	1344.2	395.6	PB								

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1271.6 24 6.46 155 .104 .85 12510 331 .851 11.192
WER1 ASSIGN 17 .75 13 .10 12
09970 0758098 185 39.30A 12 472
SLAVE POINT .0007A .0280 .64 4682 201
1976-06-30 00/05-03-117-04W6/0 1967-04-00 1258.2 1285.3 388.3 PB

VO 1272.8 25 5.36 134 .065 .80 12450 331 .843 6.601
WER1 ISOPAC 9 .80 7 .10 6
09970 0758098 190 39.30A 6 236
SLAVE POINT .0007A .65 4668 203
1976-06-30 00/03-04-117-04W6/0 1967-00-00 1263.7 1283.5 387.7 PB

VO 1269.5 24 4.33 104 .061 .70 12480 328 .846 5.459
WER1 ASSIGN 6 .80 5 .10 4
09970 0758098 195 39.30A 4 157
SLAVE POINT .0007A .0326 .64 4682 201
1976-06-30 00/10-04-117-04W6/0 1967-07-00 1263.7 1275.3 387.7 PB

VO 1288.4 24 4.54 109 .101 .90 12760 331 .841 11.877
WER1 ASSIGN 13 .80 10 .10 9
09970 0758098 200 39.30A 9 354
SLAVE POINT .0007A .0207 .65 4640 203
1976-06-30 00/07-06-117-04W6/0 1967-10-00 1277.7 1298.8 385.6 PB

VO 1272.2 24 7.71 185 .092 .85 12860 331 .859 10.073
WER2 ASSIGN 19 .80 15 .15 13
09970 0758098 205 39.30A 13 511
SLAVE POINT .0007A .0517 .0058 .65 4778 203
1976-06-30 00/08-07-117-04W6/0 1967-02-00 1262.2 1282.6 389.5 PB

VO 1289.0 24 4.92 118 .092 .85 12820 331 .860 10.027
WER2 ASSIGN 12 .80 10 .15 8
09970 0758098 210 39.30A 8 314
SLAVE POINT .0007A .0517 .0058 .65 4778 203
1976-06-30 00/13-07-117-04W6/0 1967-02-00 1280.2 1297.6 392.9 PB

VO 1260.3 24 8.50 204 .070 .80 12520 332 .848 7.082
WER2 ASSIGN 14 .75 11 .15 9
09970 0758098 215 39.30A 9 354
SLAVE POINT .0008E .0217 .0414 .0046 .67 4723 206 .8682 .0268 .0166 .0027 .0071 .0052 .0027 .0022
1976-06-30 00/03-09-117-04W6/0 1974-03-04 1244.8 1275.9 389.5 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL     IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV       RMG      ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2     C3    IC4    NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6    09970
                         VO                          1261.3      24   3.10       74  .060  .85 12530 326  .852  6.543
                    WER1 ASSIGN                              5  .80      4  .10      3
    09970 0758098 216                                                          39.30E      3       118
    SLAVE POINT          .0011E .0209 .0123      .61  4637 197 .9290 .0198 .0092 .0014 .0028 .0019 .0010 .0006
    1980-10-31 00/04-10-117-04W6/0 1968-01-26    1259.4 1263.1  389.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                          1256.1      24   4.60       110 .090  .80 12530 325  .852  9.265
                    WER1 ASSIGN                             10  .80      8  .10      7
    09970 0758098 217                                                          39.30E      7       275
    SLAVE POINT          .0011E .0209 .0123      .61  4637 197 .9290 .0198 .0092 .0014 .0028 .0019 .0010 .0006
    1980-10-31 00/09-11-117-04W6/0 1968-03-01    1253.3 1258.8  390.8 PB
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                         VO  -894.0                  1277.1      64   3.66       234 .090  .85 12580 331  .856  9.662
                    WER1 ASSIGN                B            23  .75      17 .15     14
    09970 0758098 220                                                          39.30A      14      550
    SLAVE POINT          .0007A      .0405      .66  4709 203
    1982-12-31 00/02-16-117-04W6/0 1967-02-26    2168.0 2186.3  392.3 GW
    DOMEDOW
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                         VO                          1260.3      24   1.83       44  .007  .80 12550 319  .831   .754
                    WER1 ASSIGN                          .80           .05
    09970 0758098 223                                                          39.30A
    SLAVE POINT          .0007A                .64  4688 201
    1978-12-31 00/03-16-117-04W6/0 1968-03-22
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                         VO                          1294.6      24   4.00       96  .080  .80 12840 328  .840  8.482
                    WER1 ASSIGN                              8  .80      6  .10      5
    09970 0758098 224                                                          39.30E      5       197
    SLAVE POINT               E .0197 .0405      .66  4700 203 .8888 .0226 .0132 .0020 .0049 .0015 .0018 .0033
    1984-12-31 02/07-19-117-04W6/0 1981-03-06    1288.0 1301.2  403.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                          1305.8      24   2.13       51  .086  .80 12840 328  .855  8.958
                    WER1 ASSIGN                              5  .80      4  .10      3
    09970 0758098 225                                                          39.30E      3       118
    SLAVE POINT          .0005E .0096 .0503 .0002  .64  4757 202 .9076 .0162 .0077 .0013 .0025 .0019 .0009 .0013
    1982-08-31 00/07-19-117-04W6/0 1967-01-23    1298.8 1312.8  402.9 PB
    DOMEDOW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 / PCT
ZAMA (F)	118-05W6 09970														
	VO			1285.0		24	11.08		266	.006	.80	12820	321	.828	.662
	WER1 ASSIGN				2	.80	1	.05	1						
09970 0758098 227									39.30A		1		39		
SLAVE POINT	.0007A			.64	4688	201									
1978-12-31 00/11-20-117-04W6/0 1967-04-08				1278.9	1291.1	405.4	PB								
DOMEDOW															
	VO			1269.5		24	1.50		36	.040	.80	12540	326	.837	4.182
	WER2 ASSIGN				2	.80	1	.10	1						
09970 0758098 228									39.30E		1		39		
SLAVE POINT	E .0001	.0615	.0047	.65	4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003	
1980-10-31 00/10-21-117-04W6/0 1968-06-04				1267.4	1271.6	400.8	PB								
	VO			1338.7		24	25.00		600	.080	.85	12760	330	.849	8.807
	WER1 ASSIGN				53	.75	40	.10	36						
09970 0758098 229									39.30E		36	1415			
SULPHUR POINT	.0004E	.0179	.0562	.64	4764	201	.8893	.0227	.0072	.0012	.0024	.0016	.0007	.0004	
1984-12-31 00/10-21-117-05W6/0 1968-06-04				1321.6	1355.8	400.8	PB								
	VO -877.5			1274.4		24	2.40		58	.054	.65	12200	331	.855	4.303
	WER1 ASSIGN		B		2	.75	2	.10	2						
09970 0758098 230									39.30A		2		79		
SLAVE POINT	.0007A			.63	4682	201									
1983-12-31 00/12-21-117-04W6/0 1971-06-25				1270.1	1278.9	401.4	GW								
DOMEDOW															
	VO			1268.9		24	3.70		89	.100	.90	12549	320	.825	12.166
	WER2 ASSIGN				11	.75	8	.15	7						
09970 0758098 232									39.30E		7		275		
SLAVE POINT	A .0001	.0615	.0047	.65	4819	204	.8992	.0170	.0089	.0014	.0035	.0023	.0011	.0003	
1980-10-31 00/12-22-117-04W6/0 1967-07-11				1264.3	1273.5	398.3	PB								
	VO			1272.3		24	7.30		175	.090	.90	12480	331	.853	10.198
	WER1 ASSIGN				18	.75	13	.10	12						
09970 0758098 235									39.30A		12		472		
SLAVE POINT	.0007A	.0280		.64	4682	201		.0230							
1980-10-31 00/03-27-117-04W6/0 1967-01-00				1266.1	1278.6	402.9	PB								
DOMEDOW															

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE          H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE  LOCATION      DRILL DATE      TOP   BASE     KB  TYPE
 PURCHASERS:
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ZAMA                  (F) 118-05W6    09970
                          VO                          1278.1      24   3.70       89  .070  .85 12600 321  .825  8.051
                      WER2 ASSIGN                          7  .75     5  .15        4                 157
    09970 0758098 236                                                            39.30E      4
    SLAVE POINT                A .0001 .0615 .0047  .65  4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
    1980-10-31 00/13-27-117-04W6/0 1967-03-00      1275.9 1280.2  412.4 PB
-------------------------------------------------------------------------------------------------------------------------------
                          VO                          1301.5      24   9.88      237  .005  .75 12620 321  .831   .503
                      WER1 ASSIGN                          1  .80     1  .05        1
    09970 0758098 237                                                            39.30A      1         39
    SLAVE POINT              .0007A                   .64  4688 201
    1978-12-31 00/06-29-117-04W6/0 1967-04-10      1283.2 1319.8  415.1 PB
    DOMEDOW
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                          VO                          1280.5      24   8.80      211  .060  .80 12600 321  .825  6.495
                      WER2 ASSIGN                         14  .75    11  .15        9
    09970 0758098 238                                                            39.30E      9         354
    SLAVE POINT                A .0001 .0615 .0047  .65  4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
    1980-10-31 00/02-28-117-04W6/0 1967-06-00      1272.8 1288.1  406.9 PB
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                          VO                          1321.9      32   6.71      215  .060  .80 12820 328  .855  6.240
                      WER2 ASSIGN                         13  .75    10  .10        9
    09970 0758098 239                                                            39.30E      9         354
    SLAVE POINT              .0003A .0227 .0568 .0008  .64  4805 202 .9020 .0105 .0035 .0005 .0011 .0008 .0005 .0005
    1984-05-31 00/06-30-117-04W6/0 1967-03-21      1300.3 1343.6  423.4 PB
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                          VO                          1321.3      24   9.25      222  .070  .80 12820 331  .861  7.172
                      WER1 ASSIGN                         16  .75    12  .15       10
    09970 0758098 240                                                            39.30A     10         393
    SLAVE POINT              .0007A       .0408         .65  4709 202
    1978-12-31 00/07-30-117-04W6/0 1966-12-00      1306.4 1336.2  421.2 PB
    DOMEDOW
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                          VO                          1314.6      24   6.79      163  .007  .80 12820 322  .834   .754
                      WER1 ASSIGN                          1  .80     1  .05        1
    09970 0758098 241                                                            39.30A      1         39
    SLAVE POINT              .0007A                   .64  4688 201
    1978-12-31 00/09-30-117-04W6/0 1968-04-05      1300.9 1328.0  420.9 PB
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
ZAMA (F)	118-05W6 09970												
	VO		1299.1		24	4.33	104 .100	.90	12820	321	.828		12.380
	WER1 ASSIGN			13 .80		10 .05	10						
09970 0758098 243							39.30A	10	393				
SLAVE POINT	.0007A			.64	4688 201								
1978-12-31 00/02-32-117-04W6/0	1967-12-10		1291.7	1306.4	424.3 PB								
DOMEDOW													
	VO		1314.2		24	4.72	113 .080	.90	12742	332	.833		9.434
	WER2 ASSIGN			11 .75		8 .15	7						
09970 0758098 244							39.30A	7	275				
SLAVE POINT	.0007A .0209 .0391 .0067		.67	4726 208		.8606 .0330	.0200 .0029	.0073	.0043	.0022	.0024		
1979-10-31 00/13-32-117-04W6/0	1966-10-13		1307.6	1320.7	435.9 PB								
	VO		1303.0		24	10.06	241 .050	.80	12990	332	.832		5.349
	WER2 ASSIGN			13 .80		10 .15	9						
09970 0758098 246							39.30A	9	354				
SLAVE POINT	.0007A .0209 .0391 .0067		.67	4726 208		.8606 .0330	.0200 .0029	.0073	.0043	.0022	.0024		
1979-10-31 00/06-33-117-04W6/0	1967-07-14		1296.6	1309.4	422.5 PB								
	VO		1284.0		24	4.27	102 .050	.80	12165	332	.838		4.974
	WER2 ASSIGN			5 .75		4 .15	3						
09970 0758098 247							39.30A	3	118				
SLAVE POINT	.0007A .0209 .0391 .0067		.67	4726 208		.8606 .0330	.0200 .0029	.0073	.0043	.0022	.0024		
1979-10-31 00/15-34-117-04W6/0	1968-10-22		1281.7	1286.3	420.9 PB								
	VO		1283.6		24	5.50	132 .070	.75	12500	321	.825		7.047
	WER2 ASSIGN			9 .75		7 .15	6						
09970 0758098 248							39.30E	6	236				
SLAVE POINT	A .0001 .0615 .0047		.65	4819 204		.8992 .0170	.0089 .0014	.0035	.0023	.0011	.0003		
1980-10-31 00/12-34-117-04W6/0	1967-10-17		1278.6	1288.7	420.3 PB								
	VO		1288.4		24	6.79	163 .116	.90	12760	328	.839		13.773
	WER1 ASSIGN			23 .80		18 .15	15						
09970 0758098 253							39.30A	15	590				
SLAVE POINT	.0007A .0323		.67	4640 208									
1976-06-30 00/10-01-117-05W6/0	1967-12-00		1281.4	1295.4	388.9 PB								

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1306.4 24 4.63 111 .086 .85 13070 328 .831 9.982
WER1 ASSIGN 11 .80 9 .10 8
09970 0758098 254 39.30A 8 314
SLAVE POINT .0007A .0350 .66 4682 204 .0100
1976-06-30 00/09-03-117-05W6/0 1969-02-23 1296.6 1316.4 393.8 PB

VO 1308.2 53 5.19 275 .072 .85 13170 331 .835 8.314
WER1 ISOPAC 23 .80 18 .15 15
09970 0758098 255 39.30A 15 590
SLAVE POINT .0007A .68 4792 206
1976-06-30 00/14-09-117-05W6/0 1968-08-00 1299.4 1316.7 402.3 PB

VO 1296.6 24 3.38 81 .092 .85 13030 331 .850 10.324
WER1 ASSIGN 8 .80 7 .15 6
09970 0758098 260 39.30A 6 236
SLAVE POINT .0007A .0345 .66 4682 204
1976-06-30 00/02-10-117-05W6/0 1967-01-00 1288.1 1305.5 395.0 PB

VO -901.9 1285.0 24 5.17 124 .054 .70 13100 327 .831 5.185
WER1 ASSIGN B 6 .75 5 .15 4
09970 0758098 265 39.30A 4 157
SLAVE POINT .0007A .0350 .68 4688 204 .0680
1976-12-31 00/06-13-117-05W6/0 1966-10-13 1268.8 1300.9 398.9 GW

VO 1270.1 24 7.08 170 .080 .85 12550 328 .847 8.748
WER1 ASSIGN 15 .75 11 .15 10
09970 0758098 270 39.30A 10 393
SLAVE POINT .0007A .0350 .68 4688 204 .0680
1976-06-30 00/01-14-117-05W6/0 1968-06-00 1266.4 1273.4 395.9 PB

VO 1334.5 24 7.90 189 .040 .70 12621 322 .825 3.783
WER2 ASSIGN 7 .75 5 .15 4
09970 0758098 271 39.30E 4 157
SLAVE POINT A .0001 .0615 .0047 .65 4819 204 .8992 .0170 .0089 .0014 .0035 .0023 .0011 .0003
1980-10-31 00/02-25-117-05W6/0 1967-09-26 1319.8 1349.1 422.4 PB

VO 1319.0 32 10.70 342 .150 .75 12460 328 .865 14.050
WER1 ASSIGN ABAND 48 .75 36 .10 32
09970 0758098 272 39.30E 32 1258
SLAVE POINT E .0410 .0156 .0131 .63 4619 197 .8985 .0244 .0108 .0017 .0036 .0021 .0006 .0017
1983-12-31 00/02-22-117-05W6/0 1953-04-17 1313.7 1324.4 418.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1297.9 24 6.10 146 .041 .75 12990 328 .642 4.113
WER2 ASSIGN 6 .75 5 .15 4
09970 0758098 273 TOP/BASE TVD 39.30E 4 157
SLAVE POINT .0008A .0214 .0590 .0093 .68 4800 207 .8502 .0308 .0156 .0020 .0051 .0035 .0014 .0009
1983-10-31 00/11-14-117-05W6/0 1968-11-21 1290.5 1323.7 402.3 PB

VO 1332.7 24 3.10 74 .065 .80 13780 328 .837 7.423
WER1 ASSIGN 5 .80 4 .10 4
09970 0758098 275 39.30E 4 157
SLAVE POINT .0008A .0323 .0245 .65 4647 201 .8842 .0292 .0146 .0023 .0053 .0034 .0018 .0016
1982-08-31 00/14-25-117-05W6/0 1967-08-00 1321.6 1343.9 431.6 PB

VO 1365.2 24 3.08 74 .081 .80 13100 333 .860 8.428
WER1 ASSIGN 6 .75 5 .15 4
09970 0758098 280 39.30A 4 157
SLAVE POINT .0007A .0657 .67 4785 205 .0600
1976-06-30 00/06-32-117-05W6/0 1968-03-00 1363.1 1367.3 457.8 PB

VO 1358.5 24 6.79 163 .072 .90 12820 333 .854 8.314
WER2 ASSIGN 14 .75 10 .15 9
09970 0758098 285 39.30A 9 354
SLAVE POINT .0007A .0371 .0001 .66 4675 201
1976-06-30 00/13-34-117-05W6/0 1967-02-00 1347.2 1369.5 458.1 PB

VO 1355.2 24 3.00 72 .065 .75 13470 330 .844 6.705
WER2 ASSIGN 5 .75 4 .10 3
09970 0758098 286 39.30E 3 118
SLAVE POINT A .0470 .0371 .0001 .66 4675 201 .8644 .0272 .0128 .0018 .0043 .0029 .0011 .0013
1982-08-31 00/12-35-117-05W6/0 1967-04-26 1352.4 1357.9 447.4 PB

VO 1330.7 200 11.40 2280 .070 .50 13080 329 .830 4.768
WER1 ASSIGN 109 .80 87 .10 78
09970 0758098 287 39.30E 78 3065
SLAVE POINT .0003 .0005A .0235 .0071 .65 4607 205 .8805 .0438 .0246 .0035 .0076 .0043 .0019 .0024
1982-07-30 00/02-02-117-06W6/0 1981-04-04 1321.0 1340.5 401.5 PB

VO 1341.8 24 3.60 86 .070 .75 13470 329 .834 7.329
WER1 ASSIGN 6 .80 5 .10 5
09970 0758098 288 39.30E 5 197
SLAVE POINT .0002E .0130 .0617 .66 4785 204 .8823 .0229 .0098 .0017 .0029 .0028 .0015 .0012
1982-08-31 00/05-36-117-05W6/0 1967-06-10 1333.2 1350.3 439.2 PB

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI   T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC     PROD  SL   IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC   C1    C2    C3   IC4  NC4   C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE     TOP   BASE    KB  TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------
ZAMA                (F)  118-05W6    09970
                         VO                      1337.5      24   4.92      118  .062  .80 12860 329  .830  6.647
                    WER1 ASSIGN                        8  .75      6  .15       5
    09970 0758098 290                                                         39.30A      5       197
    SLAVE POINT          .0007A                  .68  4702 207
    1976-06-30 00/13-03-117-06W6/0 1968-04-06    1330.8 1341.1  409.7 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                      1344.0      32   4.00      128  .075  .70 13070 330  .827  7.150
                    WER2 ASSIGN                        9  .80      7  .15       6
    09970 0758098 291                                                         39.30E      6       236
    SLAVE POINT          .0008A .0195 .0586 .0082  .84  4762 208 .8485 .0320 .0176 .0024 .0060 .0038 .0016 .0010
    1983-12-31 00/01-13-117-06W6/0 1982-10-24    1342.0 1346.0  420.1 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                      1373.8      32  11.30      362  .047  .75 12770 330  .849  4.569
         STRIKE     WER1 ASSIGN                       17  .75     13  .10      12
    09970 0758098 292                                                         39.30E     12       472
    SLAVE POINT               E .0213 .0401          .64  4716 201 .8929 .0249 .0136 .0018 .0037 .0013 .0003 .0001
    1983-12-31 00/05-36-117-06W6/0 1967-07-09    1367.0 1380.7  470.9 PB
-------------------------------------------------------------------------------------------------------------------------
                         VO                      1269.8      24   1.83       44  .177  .90 12130 331  .862 19.301
                    WER1 ASSIGN                        8  .75      6  .10       6
    09970 0758098 295                                                         39.30A      6       236
    SLAVE POINT          .0007A       .0240        .67  4578 198        .0230
    1976-06-30 00/03-01-118-04W6/0 1967-07-00    1266.7 1270.4  416.9 PB
    DOMEDOW
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                         VO                      1285.7      24   6.10      146  .070  .85 12180 332  .838  7.408
                    WER2 ASSIGN                       11  .75      8  .15       7
    09970 0758098 296                                                         39.30A      7       275
    SLAVE POINT          .0007A .0209 .0391 .0067  .67  4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
    1979-10-31 00/12-01-118-04W6/0 1967-11-18    1275.9 1295.4  424.0 PB
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                         VO                      1286.9      24   4.57      110  .150  .95 12195 332  .838 17.736
                    WER2 ASSIGN                       20  .75     15  .15      12
    09970 0758098 297                                                         39.30A     12       472
    SLAVE POINT          .0007A .0209 .0391 .0067  .67  4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
    1979-10-31 00/04-02-118-04W6/0 1967-10-18    1284.4 1289.3  427.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1299.6 24 2.44 59 .060 .85 12648 321 .831 6.877
WER1 ASSIGN 4 .75 3 .10 3
09970 0758098 299 39.30E 3 118
SLAVE POINT .0007A .0383 .0081 .64 4744 202 .8711 .0468 .0232 .0030 .0059 .0021 .0040 .0011
1980-10-31 00/02-04-118-04W6/0 1967-06-07 1293.6 1305.6 430.7 PB

VO 1292.4 24 4.92 118 .116 .90 12580 331 .862 13.111
WER1 ASSIGN 15 .75 12 .10 10
09970 0758098 300 39.30A 10 393
SLAVE POINT .0007A .0240 .67 4578 198 .0230
1976-06-30 00/04-03-118-04W6/0 1967-04-00 1289.9 1294.8 427.6 PB
DOMEDOW

VO 1326.7 24 10.67 256 .030 .80 12914 332 .832 3.191
WER2 ASSIGN 8 .80 7 .15 6
09970 0758098 301 39.30A 6 236
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/04-05-118-04W6/0 1967-02-06 1306.1 1347.2 439.2 PB

VO 1280.3 24 9.14 219 .060 .90 12130 332 .838 6.695
WER2 ASSIGN 15 .75 11 .15 9
09970 0758098 302 39.30A 9 354
SLAVE POINT .0007A .0209 .0391 .0067 .67 4726 208 .8606 .0330 .0200 .0029 .0073 .0043 .0022 .0024
1979-10-31 00/03-11-118-04W6/0 1967-07-16 1263.7 1296.9 434.6 PB

VO 1417.0 24 14.50 348 .060 .70 12890 325 .849 5.580
WER1 ASSIGN 19 .75 15 .05 14
09970 0758098 303 39.30A 14 550
SLAVE POINT .0007A .64 4688 201
1983-12-31 00/14-25-118-04W6/0 1967-06-18 1395.9 1438.0 564.5 PB
DOMEDOW

VO 1351.8 24 3.00 72 .050 .80 12760 333 .863 5.048
WER2 ASSIGN 4 .80 3 .15 2
09970 0758098 305 39.30A 2 79
SLAVE POINT .0007A .0418 .0052 .65 4737 203
1982-08-31 00/03-02-118-05W6/0 1967-03-00 1341.7 1362.1 452.0 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6 09970												
	VO		1450.0		24		3.10		74	.070	.50	12350	334	.857	4.294
	WER1 ASSIGN			3	.75		2	.10	2						
09970 0758098 306									39.30E		2		79		
SLAVE POINT	.0007E .0229 .0193		.64	4647	201		.8971	.0330	.0146	.0019	.0045	.0029	.0014	.0017	
1982-08-31 00/11-20-118-04W6/0	1978-04-10		1448.4	1451.5	578.8	PB									
	VO		1378.8		24		10.10		242	.060	.90	10290	331	.863	5.532
	WER1 ASSIGN			13	.75		10	.05	10						
09970 0758098 307									39.30A		10		393		
SLAVE POINT	.0007A .0383 .0081		.64	4744	202		.8711	.0468	.0232	.0030	.0059	.0021	.0040	.0011	
1979-12-29 00/06-16-118-04W6/0	1967-02-03		1361.5	1396.0	498.3	PB									
	VO		1503.0		24		4.90		118	.060	.70	11220	335	.864	4.630
	WER1 ASSIGN			5	.75		4	.05	4						
09970 0758098 309									39.30A		4		157		
SLAVE POINT	.0007A .0383 .0081		.64	4744	202		.8711	.0468	.0232	.0030	.0059	.0021	.0040	.0011	
1979-12-29 00/07-30-118-04W6/0	1967-06-28		1485.6	1520.3	622.1	PB									
	VO		1392.6		24		7.00		168	.070	.75	12510	332	.851	6.611
	WER2 ASSIGN			11	.75		8	.10	7						
09970 0758098 310									39.30E		7		275		
SLAVE POINT	.0007A .0212 .0454 .0053		.66	4744	205		.8692	.0294	.0150	.0021	.0052	.0034	.0017	.0014	
1982-08-31 00/07-11-118-05W6/0	1967-05-02		1375.2	1410.0	500.8	PB									
SLAVE POINT D	MB		1332.0		24		6.46		155	.057	.75	13380	331	.834	5.893
	WER1 ASSIGN														
09970 0758260 001	SLAVE PT D								39.30A						
SLAVE POINT	.0007A .0376 .0072		.68	4716	209										
1979-12-29 00/13-23-116-06W6/0	1967-05-19		1321.6	1342.6	386.5	PB									
SULPHUR POINT K	MB		1395.7		24		11.42		274	.057	.80	13720	334	.855	6.236
	WER1 ASSIGN														
09970 0758260 002	SULPHUR PT K								39.30A						
SULPHUR POINT	.0005A .0486		.66	4750	204				.0112	.0060		.5500			
1979-12-29 00/13-23-116-06W6/0	1967-05-19		1389.9	1401.2	386.5	PB									
SLAVE PT D & SUL PT K															
	WER1 ASSIGN			40	.80		32	.12	28		21				
09970 0758260 999	SLP D+SUP K								39.30A		7		275		
SL.PT&SULP.PT	.0007A														
1979-12-29 00/13-23-116-06W6/0	1967-05-19														
PANALTA															

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
SLAVE POINT C VO 1327.7 24 4.00 96 .055 .65 13100 331 .830 4.865
WER2 ASSIGN 5 .80 4 .15 3
09970 0758261 001 SLAVE PT C 39.30A
SLAVE POINT .0007A .68 4716 209
1976-06-30 00/09-36-116-06W6/0 1969-01-00 1320.7 1334.4 394.7 PB

SULPHUR POINT J VO 1403.0 24 16.33 392 .058 .65 13510 333 .846 5.139
WER2 ASSIGN 20 .80 16 .15 14
09970 0758261 002 SUL PT J 39.30A
SULPHUR POINT .0005A .0620 .0070 .69 4750 208 .0300
1976-06-30 00/09-36-116-06W6/0 1969-01-00 1388.1 1417.9 394.7 GW

SLAVE PT C & SUL PT J
WER2 ASSIGN 25 .80 20 .15 17 7
09970 0758261 999 SLP C+SUP J 39.30A 10 393
SL.PT & SULP.PT .0007A
1976-06-30 00/09-36-116-06W6/0 1969-01-00
PANALTA

SLAVE POINT E MB 1286.3 24 7.75 186 .084 .90 12960 331 .853 9.890
WER1 ASSIGN
09970 0758262 001 SLAVE PT E 39.30A
SLAVE POINT .0007A .0240 .67 4571 198 .0230
1984-12-31 00/04-19-116-04W6/0 1966-08-28 1278.6 1293.6 377.0 PB

SULPHUR POINT L MB 1343.9 24 10.50 252 .080 .80 13340 333 .849 8.588
WER1 ASSIGN
09970 0758262 002 SULPHUR PT L 39.30A
SULPHUR POINT .0005A .69 4792 208
1984-12-31 00/04-19-116-04W6/0 1966-08-28 1347.2 1357.6 377.0 PB

SLAVE PT E & SUL PT L
WER1 ASSIGN 30 .70 21 .13 18 11
09970 0758262 999 SLP E+SUP L 39.30A 7 275
SL PT & SULP PT .0007A
1984-12-31 00/04-19-116-04W6/0 1966-08-28
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA    PAY    VOLUME    POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                  GHV       RMG      ENERGY
    ZONE          H2     HE      N2    CO2    H2S  DEN     PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE     LOCATION        DRILL DATE       TOP     BASE      KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6     09970
    SULPHUR POINT N          VO                          1327.4       24    7.30        175   .080   .85 13070 333   .890  8.528
                        WER2 ASSIGN                          15   .75     11   .10        10
    09970 0758263 001 SUL PT N                                                          39.30E
    SULPHUR POINT     .0001 .0004A .0323 .0438             .69  4688 206 .8546 .0258 .0194 .0036 .0080 .0060 .0023 .0037
    1981-03-31 00/03-11-116-05W6/0 1967-02-00       1322.8 1332.0  364.8 PB
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    SLAVE POINT I            VO                          1274.7       24    7.77        186   .065   .80 12900 333   .838  6.836
                        WER2 ASSIGN                          13   .80     10   .10         9
    09970 0758263 002                                                                   39.30A
    SLAVE POINT               .0007A       .0370 .0060   .68  4716 209
    1976-06-30 00/03-11-116-05W6/0 1967-02-00       1264.9 1284.4  364.8 PB
-------------------------------------------------------------------------------------------------------------------------------
  SLAVE PT I & SUL PT N
                        WER2 ASSIGN                          28   .80     21   .10        19        6
    09970 0758263 999 SLP I+SUL N                                                       39.30E      13        511
    SL.PT &SULP.PTN           .0004E
    1981-03-31 00/03-11-116-05W6/0 1967-02-20
    PANALTA
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT A            VO          -984.5          1343.9       35   13.38        466   .077   .80 13170 333   .858  8.086
    ASSOC               WER1 ISOPAC          SEGR              37   .75     28   .15        24
    09970 0781001 000 SULP PT A      OIL POOL DEPLETED                                  39.30E      24        943
    SULPHUR POINT             .0005A       .0570 .0100   .68  4785 206                .0250
    1979-12-29 00/04-29-116-04W6/0 1967-02-15       1345.4 1367.0  382.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
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  SULPHUR POINT A                                          1369.8
    SOLN                WER1 ISOPAC          SEGR              13   .65      8   .50         4        4      203.0    64
    09970 0781001 000 SULP PT A      OIL POOL DEPLETED                                  39.30E
    SULPHUR POINT             .0005A       .0570 .0100   .68  4785 206                .0250
    1979-12-29 00/04-29-116-04W6/0 1967-02-15       1345.4 1367.0  382.5 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT B            VO          -936.7          1471.3       24    6.70        161   .111   .85 12860 339   .875 11.633
    ASSOC               WER2 ASSIGN                          19   .75     14   .10        13
    09970 0781002 000 SULP PT B      OIL POOL DEPLETED                                  39.30A      13        511
    SULPHUR POINT             .0005A       .0437 .0008   .64  4744 202
    1983-12-31 00/16-19-116-04W6/0 1967-04-30       1319.2 1344.5  380.4 PB
    DOMEDOW PROGAS
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL    IMG       MGP     STOIP  GOR   PCT
    FIELD/POOL CODE                                                                 GHV       RMG     ENERGY
    ZONE                H2    HE     N2    CO2   H2S  DEN    PC   TC    C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE        TOP    BASE      KB   TYPE
 PURCHASERS:
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ZAMA                    (F)  118-05W6    09970
  SULPHUR POINT D            PD          -964.1          1319.2      24   8.23      200  .081  .80 13100 331  .844  8.657
    ASSOC              WER1 ISOPAC          COMB                 9  .75      7  .15      6       10
    09970 0781004 000 SULP PT D      CONCURRENT PRODUCTION OIL DEPLETED                  39.30E      5       197
    SULPHUR POINT          .0005E          .0591 .0040  .69  4737 206
    1984-12-31 00/04-07-116-04W6/0 1967-01-29      1312.5 1325.9  361.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
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  SULPHUR POINT D                                          1332.3
    SOLN               WER1 ISOPAC          COMB                20  .65     13  .30      9                319.0   64
    09970 0781004 000 SULP PT D      CONCURRENT PRODUCTION OIL DEPLETED                  39.30E
    SULPHUR POINT          .0005E          .0591 .0040  .69  4737 206
    1984-12-31 00/04-07-116-04W6/0 1967-01-29      1312.5 1325.9  361.8 GO                                COMBINED ASSOC/SOLN PRODUCTION
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    COMBINED SOLN/ASSOC POOLS=     1  GIP=        29 PROD=        20  IMG=        15  MGP=        10  RMG=         5  ENERGY=       197
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  SULPHUR POINT F            VO          -973.2          1339.6      49   3.08      151  .069  .80 13310 333  .841  7.492
    ASSOC              WER1 ISOPAC                          11  .75      8  .15      7
    09970 0781006 000 SULP PT F                                                     39.30A      7       275
    SULPHUR POINT          .0005A          .0594           .73  4750 209                .0204 .0112       .5700
    1976-06-30 00/07-14-116-05W6/0 1967-03-20      1328.3 1345.2  371.9 GO
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  SULPHUR POINT G            CP  -932.7              1316.4      24   8.23      198  .080  .80 12800 330  .860  8.209
                     WER2 ASSIGN ABAND        B           1  .75      1  .10      1
    09970 0781007 000 SULP PT G                                                     39.30A
    SULPHUR POINT          .0005A          .0570 .0100  .66  4785 206
    1983-12-31 00/06-24-117-04W6/0 1966-10-30      1309.7 1323.1  390.4 GW
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  SULPHUR POINT H            VO  -948.8              1336.2     507   7.32     3709  .104  .85 12820 329  .838 11.695
                     WER2 ISOPAC              B          434  .85     369  .10     332
    09970 0781008 000 SULP PT H                                                     39.30A    332     13048
    SULPHUR POINT          .0005A          .0471 .0104  .66  4799 204                .0106 .0057       .6100
    1969-05-31 00/13-07-117-04W6/0 1966-10-10      1330.5 1343.9  392.3 GW
    PROGAS
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  SULPHUR POINT I            VO                      1353.9     498  14.08     7014  .081  .85 13100 333  .857  8.931
                     WER2 ISOPAC                          626  .85     532  .15     452
    09970 0781009 000 SULP PT I                                                     39.30A    452     17764
    SULPHUR POINT          .0005A          .0456 .0070  .68  4806 206                .0108 .0065       .6800
    1969-05-31 00/01-14-117-05W6/0 1968-06-10      1331.7 1356.4  395.3 PB
    PROGAS
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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                       AQUIFER   GIP   REC    PROD   SL    IMG       MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV       RMG    ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6     C7
    REVIEW DATE   LOCATION       DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ZAMA                    (F)  118-05W6    09970
  SULPHUR POINT M            VO                      1395.7      17   9.94       169  .080  .85 13690 333  .800  9.936
                        WER1 ISOPAC                      17  .80     14  .15          12
    09970 0781013 000 SULP PT M                                                39.30A     12       472
    SULPHUR POINT          .0005A                  .76  4626 216
    1973-06-30 00/16-06-116-05W6/0 1969-00-00     1375.9 1415.5  367.6 PB
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  SULPHUR POINT O            VO                      1343.6      24  21.60       518  .140  .80 12970 315  .799 16.414
                        WER2 ASSIGN                      85  .80     68  .20          54         4
    09970 0781015 000                                                          39.30E     50       1965
    SULPHUR POINT          .0005A .0127 .1259 .0088  .70  4950 207 .8138 .0125 .0049 .0006 .0016 .0008 .0015
    1982-12-31 00/09-20-116-04W6/0 1969-09-15     1322.2 1364.6  371.9 PB
    PANALTA
  ---------------------------------------------------------------------------------------------------------------------------
  SULPHUR POINT P            VO                      1311.0     200  19.00      3800  .050  .70 12550 328  .727  5.238
                        WER2 ASSIGN                     199  .80    159  .20         127        12
    09970 0781016 000 SUL PT P                                                 39.30E    115       4520
    SULPHUR POINT            E .0155 .0574 .0032  .83  4702 232 .7381 .0589 .0710 .0108 .0118 .0096 .0144 .0093
    1983-11-30 00/03-25-117-04W6/0 1968-02-24     1299.6 1322.5  397.5 PB
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  SULPHUR POINT Q            VO   -93.1              1325.5      32  16.10       515  .065  .85 12870 330  .850  7.209
                        WER1 ASSIGN              B       37  .75     28  .10          25         9
    09970 0781017 000 SULPH PT Q                                               39.30E     16       629
    SULPHUR POINT          .0002A .0200 .0323        .63  4695 200 .9042 .0231 .0126 .0015 .0040 .0021
    1984-05-31 00/12-26-117-04W6/0 1967-02-09     1316.7 1334.4  403.3 GW
  ---------------------------------------------------------------------------------------------------------------------------
                             VO   -958.9              1303.3      24   4.00        96  .080  .85 12860 325  .833  9.182
                        WER1 ASSIGN              B        9  .80      7  .10           6
    09970 0781098 005                                                          39.30A      6       236
    SULPHUR POINT          .0005A                  .69  4737 206
    1976-06-30 00/02-32-115-04W6/0 1972-06-09     1298.1 1308.5  349.6 GW
  ---------------------------------------------------------------------------------------------------------------------------
                             VO -1033.3              1380.7      24  24.38       585  .042  .75 13650 333  .844  4.363
                        WER1 ASSIGN              B       25  .75     19  .15          16
    09970 0781098 010                                                          39.30A     16       629
    SULPHUR POINT          .0005A                  .66  4778 204
    1976-06-30 00/10-31-115-05W6/0 1968-01-29     1367.0 1394.8  361.5 GW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY    VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                                GHV      RMG     ENERGY
    ZONE          H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4     NC4     C5     C6     C7
    REVIEW DATE   LOCATION       DRILL DATE       TOP    BASE        KB     TYPE
PURCHASERS:
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ZAMA                 (F)  118-05W6    09970
                          VO  -985.4                1326.2      26  13.46      350  .068  .70 13170 331  .853  6.327
                     WER1 ISOPAC                B              22  .80     17  .10     16
09970 0781098 015                                                              39.30A      16       629
SULPHUR POINT             .0005A        .0643          .66  4778 204                .0117 .0068        .5000
1976-06-30 00/06-36-115-05W6/0 1968-06-00      1312.5 1339.9  354.5 GW
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                          VO                        1407.6      24  12.96      311  .064  .70 13790 336  .848  6.167
                     WER2 ASSIGN                           19  .80     15  .20     12
09970 0781098 020                                                              39.30A      12       472
SULPHUR POINT             .0005A        .0912 .0488  .71  4957 212
1976-06-30 00/14-32-115-06W6/0 1967-11-00      1395.4 1420.1  375.2 PB
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                          VO -1023.8                1375.9      67  14.48      970  .055  .75 13550 333  .850  5.619
                     WER1 ISOPAC                B              54  .75     41  .15     35
09970 0781098 025                                                              39.30A      35      1376
SULPHUR POINT             .0005A                        .72  4626 201
1976-06-30 00/02-35-115-06W6/0 1967-07-13      1365.5 1386.5  362.7 GW
DOMEDOW
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                          VO  -946.1                1289.4      64  12.00      768  .075  .70 12700 328  .841  6.874
                     WER1 ASSIGN                B              53  .80     42  .10     38
09970 0781098 027                                                              39.30E      38      1493
SULPHUR POINT                  A .0230 .0489          .66  4737 203 .8739 .0309 .0109 .0019 .0040 .0023 .0013 .0024
1983-09-30 00/13-02-116-04W6/0 1983-01-01      1278.8 1300.0  353.9 GW
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                          VO  -954.3                1295.4      31  10.97      340  .081  .80 12860 331  .857  8.360
                     WER2 ISOPAC                B              28  .80     23  .15     19
09970 0781098 030                                                              39.30A      19       747
SULPHUR POINT             .0005A .0230 .0489 .0005  .66  4737 203 .8739 .0309 .0109 .0019 .0040 .0023 .0013 .0024
1976-06-30 00/12-03-116-04W6/0 1968-01-00      1281.4 1309.1  354.8 GW
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                          VO                        1287.4      24  12.80      307  .070  .85 12890 322  .817  8.291
                     WER2 ASSIGN                           25  .80     20  .10     18
09970 0781098 031                                                              39.30A      18       707
SULPHUR POINT             .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1980-10-31 00/16-03-116-04W6/0 1969-02-09      1278.3 1296.6  353.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1378.9 32 6.10 195 .120 .75 13540 330 .669 12.085
WER1 ASSIGN ABAND 24 .75 18 .15 15
09970 0781098 034 39.30E 15 590
SULPHUR POINT A .0395 .0633 .0154 .69 4682 200 .8377 .0221 .0125 .0016 .0040 .0039
1983-12-31 00/02-22-117-05W6/0 1953-04-17 1375.9 1382.0 418.8 PB

VO 1326.5 24 16.67 400 .065 .80 13130 331 .831 7.081
WER1 ASSIGN 28 .80 23 .10 20
09970 0781098 040 39.30A 20 786
SULPHUR POINT .0005A .0443 .69 4682 205 .0181 .0098 .0900
1976-06-30 00/13-07-116-04W6/0 1966-11-00 1313.9 1338.7 365.2 PB

VO 1447.0 64 18.90 1209 .057 .90 13200 334 .852 6.767
STRIKE WER2 ASSIGN 82 .75 62 .15 53
09970 0781098 042 39.30E 53 2083
SULPHUR POINT E .0203 .0663 .0084 .68 4819 207 .8554 .0231 .0134 .0021 .0051 .0033 .0014 .0012
1983-12-31 00/05-36-117-06W6/0 1967-07-09 1431.9 1462.1 470.9 PB

VO 1330.1 24 17.88 429 .070 .85 13070 331 .841 7.949
WER1 ASSIGN 34 .80 27 .10 25
09970 0781098 045 39.30A 25 983
SULPHUR POINT .0005A .0443 .69 4682 205 .0181 .0098 .0900
1976-06-30 00/16-07-116-04W6/0 1967-10-00 1318.6 1341.4 366.4 PB

VO 1299.7 24 22.21 533 .087 .85 12960 331 .844 9.776
WER2 ASSIGN 52 .80 42 .15 35
09970 0781098 050 39.30A 35 1376
SULPHUR POINT .0005A .0591 .0004 .69 4737 206
1976-06-30 00/02-09-116-04W6/0 1967-04-00 1286.9 1312.2 358.7 PB

VO 1298.8 25 12.04 297 .065 .85 12890 331 .866 7.081
WER2 ISOPAC 21 .80 17 .10 15
09970 0781098 055 39.30A 15 590
SULPHUR POINT .0005A .0296 .0026 .64 4806 201
1976-06-30 00/10-09-116-04W6/0 1967-07-00 1286.6 1310.9 362.1 PB

VO -937.3 1289.3 200 5.86 1172 .080 .65 12950 327 .838 6.989
WER2 ASSIGN B 82 .70 57 .05 55
09970 0781098 060 39.30A 55 2162
SULPHUR POINT .0005A .0489 .0005 .66 4737 203 .0550
1976-06-30 00/08-10-116-04W6/0 1974-04-17 1284.1 1294.5 357.2 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -937.0 1286.0 24 14.50 348 .085 .80 12790 333 .849 8.748
WER1 ASSIGN B 30 .80 24 .15 21
09970 0781098 065 39.30A 21 825
SULPHUR POINT .0005A .66 4737 203
1976-06-30 00/09-10-116-04W6/0 1971-09-24 1276.8 1295.1 358.1 GW

VO -934.5 1283.5 32 11.00 352 .060 .75 12610 328 .841 5.850
WER2 ASSIGN B 21 .80 17 .10 15
09970 0781098 067 39.30E 15 590
SULPHUR POINT .0009A .0297 .0372 .66 4688 203 .8729 .0312 .0146 .0020 .0050 .0032 .0016 .0017
1983-09-30 00/01-11-116-04W6/0 1983-04-03 1278.0 1289.0 354.5 GW

VO 1325.3 24 28.30 679 .084 .85 13030 333 .858 9.251
WER2 ASSIGN 63 .75 47 .10 42
09970 0781098 070 39.30A 42 1651
SULPHUR POINT .0005A .0296 .0026 .62 4702 198
1983-12-31 00/08-17-116-04W6/0 1966-12-19 1311.2 1339.6 366.7 PB

VO 1296.6 24 8.96 215 .086 .85 12760 331 .862 9.251
WER1 ASSIGN 20 .75 15 .05 14
09970 0781098 075 39.30A 14 550
SULPHUR POINT .0005A .0411 .62 4716 197 .0057 .0024 .0010
1976-06-30 00/01-23-116-04W6/0 1968-06-00 1285.0 1307.9 366.1 PB

VO -925.7 1290.8 24 4.92 118 .130 .85 12510 331 .858 13.887
WER1 ASSIGN B 16 .75 12 .05 12
09970 0781098 080 39.30A 12 472
SULPHUR POINT .0005A .62 4716 197
1976-06-30 00/04-23-116-04W6/0 1971-11-05 1287.2 1294.5 368.8 GW

VO -938.5 1299.7 24 16.96 407 .106 .90 12790 333 .868 11.992
WER1 ASSIGN B 49 .80 39 .05 37
09970 0781098 085 39.30A 37 1454
SULPHUR POINT .0005A .62 4716 197
1976-06-30 00/16-23-116-04W6/0 1971-07-03 1289.3 1310.3 371.9 GW

VO -937.6 1302.7 24 20.96 503 .079 .80 12760 322 .830 8.588
WER1 ASSIGN B 43 .80 34 .05 33
09970 0781098 090 39.30A 33 1297
SULPHUR POINT .0005A .0002 .62 4613 202 .0253
1976-06-30 00/02-26-116-04W6/0 1971-07-17 1289.9 1315.2 377.6 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT    PI   T    Z   M3/M3
    STATUS                                      AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE              H2    HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6    09970
                         VO          -923.5        1298.1      18   2.39       43  .086  .85 12580 331  .860  9.187
    ASSOC           WER1 ISOPAC                          4  .75     3  .10      3
    09970 0781098 092
    SULPHER POINT          .0005A .0641 .0152          .62  4613 202 .8716 .0217 .0143 .0020 .0050 .0038 .0013 .0005
    1976-06-30 00/13-26-116-04W6/0 1971-03-22      1291.7 1202.4  380.1 GO
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                         VO  -951.3              1318.0      24  11.08       266  .069  .80 13070 333  .852  7.263
                    WER2 ASSIGN            B          19  .75     15  .15      12
    09970 0781098 095                                                    39.30A      12       472
    SULPHUR POINT          .0005A       .0570 .0100  .68  4785 206                .0250
    1976-06-30 00/03-28-116-04W6/0 1967-02-00      1307.6 1328.3  377.0 GW
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                         VO                      1337.5      24  20.04       481  .069  .80 13170 333  .837  7.423
                    WER2 ASSIGN                        36  .80     29  .15      24
    09970 0781098 100                                                    39.30A      24       943
    SULPHUR POINT          .0005A       .0570 .0100  .71  4813 212                .0250
    1976-06-30 00/05-32-116-04W6/0 1966-12-27      1323.4 1351.8  385.3 PB
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                         VO                      1338.9      32   1.20        38  .100  .80 12950 330  .851 10.491
                    WER1 ASSIGN                        4  .75      3  .05      3
    09970 0781098 103                                                    39.30E      3       118
    SULPHUR POINT   .0002      A .0131 .0371          .63  4719 200 .9154 .0221 .0015 .0025 .0046 .0024 .0005 .0006
    1983-10-31 00/03-33-116-04W6/0 1982-01-28      1338.3 1339.5  383.1 PB
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                         VO                      1301.2      24  13.88       333  .057  .75 12690 333  .855  5.459
                    WER1 ASSIGN                        18  .80     15  .15      12
    09970 0781098 105                                                    39.30A      12       472
    SULPHUR POINT          .0005A                .69  4868 207
    1976-06-30 00/01-35-116-04W6/0 1968-11-00      1289.3 1313.1  382.8 PB
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                         VO                      1367.6      24  12.63       303  .060  .80 13070 333  .804  6.670
                    WER1 ASSIGN                        20  .80     16  .10      15
    09970 0781098 110                                                    39.30A      15       590
    SULPHUR POINT          .0005A       .0391          .76  4626 216                .0347 .0236       .3100
    1976-06-30 00/10-02-116-05W6/0 1967-07-00      1353.3 1382.0  360.9 PB
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                         VO -1002.3              1361.8      24  19.20       461  .080  .80 13500 323  .810  9.391
                    WER2 ASSIGN            B          43  .75     32  .10      29
    09970 0781098 111                                                    39.30A      29      1140
    SULPHER POINT          .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1980-10-31 00/07-07-116-05W6/0 1968-01-27      1348.4 1375.3  373.4 GW
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
	H2 HE N2 CO2 H2S DEN		PC TC		C1	C2	C3 IC4	NC4	C5	C6	C7			
	DRILL DATE		TOP		BASE		KB	TYPE						
ZAMA	(F) 118-05W6 09970													
	VO -1026.0			1391.4		24	4.92		118	.071	.85	13690	333	.822 8.588
	WER2 ASSIGN		B		10	.80	8	.15	7					
09970 0781098 115									39.30A		7		275	
SULPHUR POINT	.0005A		.0621 .0101	.71	4813	212				.0585				
1976-06-30 00/14-06-116-05W6/0	1969-09-26		1388.7	1394.5		368.5	GW							
	VO			1341.4		22	13.64		300	.092	.90	13310	331	.825 11.512
	WER2 ISOPAC				34	.80	28	.15	23					
09970 0781098 120									39.30A		23		904	
SULPHUR POINT	.0005A		.0591 .0004	.70	4764	208								
1976-06-30 00/02-12-116-05W6/0	1967-07-00		1328.9	1360.0		363.3	PB							
	VO			1376.8		30	11.83		354	.053	.75	13510	333	.848 5.413
	WER1 ISOPAC				19	.80	15	.15	13					
09970 0781098 125									39.30A		13		511	
SULPHUR POINT	.0005A			.72	4626	201								
1976-06-30 00/08-18-116-05W6/0	1967-00-00		1357.2	1396.6		378.3	PB							
	VO			1373.1		24	15.13		363	.062	.80	13440	325	.836 6.977
	WER1 ASSIGN				25	.75	19	.10	17					
09970 0781098 130									39.30A		17		668	
SULPHUR POINT	.0005A		.0561	.72	4626	201				.0344				
1976-06-30 00/13-26-116-05W6/0	1967-10-00		1358.2	1388.1		388.6	PB							
	VO			1385.3		64	38.23		2447	.068	.80	13440	333	.855 7.286
	WER1 ASSIGN				178	.80	143	.15	121					
09970 0781098 135									39.30A		121		4755	
SULPHUR POINT	.0005A		.0678	.68	4785	206								
1976-06-30 00/16-28-116-05W6/0	1967-05-00		1363.7	1406.6		387.8	PB							
	VO			1334.7		24	16.74		402	.069	.85	13070	333	.848 7.697
	WER2 ASSIGN				31	.80	25	.15	21					
09970 0781098 140									39.30A		21		825	
SULPHUR POINT	.0005A		.0621 .0101	.72	4723	206								
1983-12-31 00/10-36-116-05W6/0	1967-04-00		1323.7	1345.4		387.4	PB							
	VO -1006.1			1372.2		24	3.88		93	.036	.85	13380	333	.838 4.180
	WER1 ASSIGN		B		4	.80	3	.10	3					
09970 0781098 145									39.30A		3		118	
SULPHUR POINT	.0005A		.0415	.69	4695	208								
1976-06-30 00/05-02-116-06W6/0	1967-02-00		1367.6	1376.8		370.6	GW							

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -1020.8 1399.0 32 1.52 49 .070 .75 13520 332 .854 7.119
WER2 ASSIGN B 3 .75 2 .10 2
09970 0781098 146 39.30E 2 79
SULPHUR POINT .0003A .0139 .0594 .0057 .64 4805 200 .9031 .0104 .0026 .0005 .0011 .0008 .0006 .0006
1984-05-31 00/06-04-116-06W6/0 1967-06-19 1397.2 1400.9 380.1 GW

VO 1413.8 32 3.70 118 .060 .75 15120 332 .828 7.039
WER1 ASSIGN ABAND 8 .75 6 .15 5
09970 0781098 147 39.30E 5 197
SULPHUR POINT A .0234 .0794 .0022 .71 4819 211 .8206 .0346 .0220 .0035 .0080 .0063
1983-12-31 00/12-08-116-06W6/0 1960-03-17 1410.6 1417.0 386.8 PB

VO 1399.0 23 14.09 324 .070 .85 13380 333 .770 8.817
WER2 ISOPAC 29 .80 23 .25 17
09970 0781098 150 39.30A 17 668
SULPHUR POINT .0005A .0912 .0488 .88 4750 231
1976-06-30 00/04-10-116-06W6/0 1967-03-00 1382.3 1415.5 377.3 PB

VO 1366.2 32 9.14 292 .070 .75 13000 330 .828 7.103
WER1 ASSIGN 21 .75 16 .05 15
09970 0781098 154 39.30E 15 590
SULPHUR POINT .0003A .0263 .68 4854 209 .8561 .0204 .0101 .0020 .0051 .0031 .0036 .0029
1984-05-31 00/08-13-116-06W6/0 1967-01-31 1352.1 1380.4 380.4 PB

VO -1041.2 1412.7 24 20.33 488 .058 .85 13650 336 .814 6.944
WER2 ASSIGN B 34 .75 25 .30 18
09970 0781098 155 39.30A 18 707
SULPHUR POINT .0005A .0912 .0488 .77 5061 225
1976-06-30 00/05-15-116-06W6/0 1967-06-00 1398.1 1427.1 385.9 GW

VO 1415.2 24 8.00 192 .080 .75 13650 325 .821 8.729
WER2 ASSIGN 17 .80 13 .10 12
09970 0781098 157 39.30A 12 472
SULPHUR POINT .0005A .0570 .0004 .69 4737 206
1982-12-31 00/04-20-116-06W6/0 1968-12-09 1407.0 1423.4 391.7 PB

VO -1030.8 1386.8 24 18.90 454 .060 .75 13380 333 .854 6.021
WER1 ASSIGN B 27 .75 20 .15 17
09970 0781098 160 39.30A 17 668
SULPHUR POINT .0005A .0486 .66 4750 204 .0540
1980-10-31 00/11-25-116-06W6/0 1968-03-00 1365.8 1407.6 392.3 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1407.6 16 12.31 197 .052 .75 13580 333 .850 5.276
WER2 ISOPAC 10 .80 8 .10 8
09970 0781098 165 39.30A 8 314
SULPHUR POINT .0005A .0912 .0488 .66 4750 204
1976-06-30 00/04-27-116-06W6/0 1967-07-05 1385.3 1429.5 391.9 PB

VO -1028.7 1407.6 24 19.75 474 .055 .75 13650 338 .856 5.550
WER1 ASSIGN B 26 .80 21 .15 18
09970 0781098 170 39.30A 18 707
SULPHUR POINT .0005A .1018 .75 4799 208 .0164 .0103 .9900
1976-06-30 00/02-33-116-06W6/0 1967-04-00 1388.4 1426.5 397.8 GW

VO -1020.8 1417.0 24 6.79 163 .060 .80 13310 333 .831 6.555
WER1 ASSIGN B 11 .75 8 .15 7
09970 0781098 175 39.30A 7 275
SULPHUR POINT .0005A .1018 .75 4799 208 .0164 .0103 .9900
1976-06-30 00/12-33-116-06W6/0 1973-02-17 1411.2 1422.8 402.0 GW

VO -1026.6 1411.3 24 14.00 336 .070 .75 13650 331 .824 7.472
WER1 ASSIGN B 25 .80 20 .15 17
09970 0781098 177 39.30E 17 668
SULPHUR POINT .0006E .0282 .0602 .69 4750 208 .8379 .0349 .0197 .0033 .0076 .0052 .0016 .0008
1980-10-31 00/04-36-116-06W6/0 1967-10-25 1400.3 1422.2 395.6 GW

VO 1301.5 200 3.20 640 .070 .80 12750 328 .848 7.300
WER1 ASSIGN 47 .70 33 .10 30
09970 0781098 179 39.30E 30 1179
SULPHUR POINT .0019 .0003A .0097 .0340 .63 4708 200 .9118 .0234 .0110 .0018 .0032 .0019 .0007 .0003
1982-07-30 00/10-07-117-03W6/0 1981-03-14 1299.0 1304.0 387.7 PB

VO 1324.7 27 10.06 267 .071 .85 12890 333 .866 7.675
WER1 ISOPAC 21 .75 15 .10 14
09970 0781098 180 39.30A 14 550
SULPHUR POINT .0005A .65 4778 202
1976-06-30 00/03-04-117-04W6/0 1967-00-00 1314.3 1332.3 387.7 PB

VO 1329.0 32 15.54 497 .080 .75 12630 330 .853 7.656
WER1 ASSIGN 38 .75 28 .10 26
09970 0781098 182 39.30E 26 1022
SULPHUR POINT .0002A .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/13-31-117-03W6/0 1967-12-21 1317.0 1341.1 409.7 PB

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC    PROD   SL    IMG      MGP    STOIP  GOR  PCT
    FIELD/POOL CODE                                                            GHV      RMG    ENERGY
    ZONE                H2     HE     N2   CO2   H2S  DEN    PC  TC    C1     C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6    09970
                         VO  -935.1                  1320.7       24   3.71       89  .059  .60 12690 331  .829  4.660
                    WER2 ASSIGN                 B          4  .75      3  .20      3
    09970 0781098 185                                                              39.30A      3       118
    SULPHUR POINT          .0005A        .0621 .0101  .71  4813 212
    1976-06-30 00/10-04-117-04W6/0 1967-10-06      1318.6 1322.8  387.7 GW
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                         VO                          1355.4       21  18.38       386  .089  .85 13070 333  .842 10.073
                    WER2 ISOPAC                          39  .80     31  .20      25
    09970 0781098 190                                                              39.30A     25       983
    SULPHUR POINT          .0005A        .0621 .0101  .69  4826 211
    1976-06-30 00/07-06-117-04W6/0 1970-12-24      1343.6 1367.3  385.6 PB
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                         VO  -926.5                  1315.2       24   1.80       43  .080  .80 12540 330  .852  8.118
                    WER2 ASSIGN                 B          3  .75      3  .10      2
    09970 0781098 193                                                              39.30E      2        79
    SULPHUR POINT               E .0146 .0513 .0014  .66  4764 204 .8793 .0332 .0021 .0041 .0025 .0010 .0012
    1982-12-31 00/03-09-117-04W6/0 1974-03-04      1314.3 1316.0  389.5 GW
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                         VO                          1320.4       24   8.20       197  .066  .85 12930 333  .857  7.218
                    WER1 ASSIGN                         14  .80     12  .10      10
    09970 0781098 195                                                              39.30A     10       393
    SULPHUR POINT          .0005A                .66  4730 204
    1980-10-31 00/04-10-117-04W6/0 1968-01-26      1309.4 1331.4  389.8 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO  -951.3                  1335.6       24  15.42       370  .102  .85 12890 333  .870 10.964
                    WER1 ASSIGN                 B         41  .75     30  .10      27
    09970 0781098 200                                                              39.30A     27      1061
    SULPHUR POINT          .0005A        .0590        .68  4695 200                .0102 .0061       .5900
    1976-06-30 00/12-10-117-04W6/0 1968-06-00      1327.4 1343.6  392.3 GW
-------------------------------------------------------------------------------------------------------------------------------
                         VO  -935.7                  1318.6       64  10.10       646  .065  .75 12930 333  .857  6.281
                    WER1 ASSIGN                 B         41  .80     32  .10      29
    09970 0781098 205                                                              39.30A     29      1140
    SULPHUR POINT          .0005A .0146 .0513           .66  4764 204 .8793 .0332 .0093 .0021 .0041 .0025 .0010 .0012
    1980-10-31 00/09-11-117-04W6/0 1968-03-01      1310.9 1326.5  390.8 GW
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                         VO                          1304.5       24   4.63       111  .070  .75 12620 322  .857  6.807
                    WER1 ASSIGN                         8  .80      6  .10      5
    09970 0781098 210                                                              39.30A      5       197
    SULPHUR POINT          .0005A                .66  4764 204
    1976-06-30 00/04-12-117-04W6/0 1973-03-06      1301.5 1307.6  388.9 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — QWI AQUIFER — MFD GIP — AREA REC — PAY PROD — VOLUME SL — IMG GHV — POR GSAT MGP RMG — PI STOIP — T ENERGY — Z — M3/M3 GOR — PCT
STATUS
FIELD/POOL CODE
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC TOP — TC BASE — C1 KB — C2 TYPE — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -934.5 1316.1 26 11.27 293 .087 .85 12760 331 .855 9.502
WER1 ISOPAC B 28 .75 21 .15 18
09970 0781098 215 39.30A 18 707
SULPHUR POINT .0005A .0662 .66 4806 204
1976-06-30 00/10-14-117-04W6/0 1967-05-15 1304.8 1327.1 392.6 GW
DOMEDOW

VO 1328.0 27 16.74 452 .094 .85 12960 333 .843 10.507
WER2 ISOPAC 48 .80 38 .15 32
09970 0781098 220 39.30A 32 1258
SULPHUR POINT .0005A .0410 .0010 .68 4730 209
1976-06-30 00/02-16-117-04W6/0 1967-01-00 1325.6 1350.3 392.3 PB
DOMEDOW

VO 1371.2 24 5.20 125 .070 .85 12480 324 .819 7.958
WER2 ASSIGN 10 .75 7 .15 6
09970 0781098 221 39.30A 6 236
SULPHUR POINT .0007A .0137 .0563 .0080 .67 4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
1982-08-31 00/07-19-117-04W6/0 1967-01-23 1357.0 1385.3 402.9 PB

VO 1349.4 24 12.70 305 .070 .85 12800 323 .837 8.011
WER2 ASSIGN 24 .75 18 .10 17
09970 0781098 222 39.30E 17 668
SULPHUR POINT .0007A .0258 .0376 .0007 .64 4702 201 .8901 .0210 .0123 .0021 .0046 .0030 .0016 .0005
1981-09-30 02/07-19-117-04W6/0 1981-03-06 1335.8 1363.0 403.8 PB

VO 1350.6 13 14.38 187 .073 .80 12820 331 .860 7.480
WER2 ISOPAC 14 .75 10 .15 9
09970 0781098 225 39.30A 9 354
SULPHUR POINT .0005A .0537 .0046 .65 4778 203
1982-08-31 00/11-20-117-04W6/0 1967-04-08 1335.3 1366.1 405.4 PB
DOMEDOW

VO -937.3 1329.8 24 17.10 410 .050 .70 12760 331 .860 4.462
WER2 ASSIGN B 18 .75 14 .15 12
09970 0781098 230 39.30A 12 472
SULPHUR POINT .0005A .0570 .0100 .66 4785 206 .0250
1980-10-31 00/12-21-117-04W6/0 1967-06-25 1321.0 1338.7 401.4 GW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -954.6 1338.7 24 12.04 289 .064 .70 12930 331 .836 5.962
WER2 ASSIGN B 17 .75 13 .15 11
09970 0781098 235 39.30A 11 432
SULPHUR POINT .0005A .0594 .0033 .71 4757 210 .0800
1976-06-30 00/02-22-117-04W6/0 1968-03-23 1328.3 1349.0 394.4 GW
DOMEDOW

VO -945.8 1329.0 24 16.80 403 .070 .75 12924 322 .825 7.264
WER2 ASSIGN B 29 .75 22 .15 19
09970 0781098 236 39.30E 19 747
SULPHUR POINT A .0230 .0518 .0009 .66 4743 203 .8824 .0164 .0082 .0122 .0029 .0017 .0001 .0004
1980-10-31 00/12-22-117-04W6/0 1967-07-11 1313.7 1344.2 398.3 GW

VO 1320.6 200 5.20 1040 .130 .70 12250 315 .820 12.273
WER2 ASSIGN 128 .75 96 .10 86
09970 0781098 238 39.30E 86 3380
SULPHUR POINT .0005A .0096 .0503 .0002 .64 4757 202 .9076 .0162 .0077 .0013 .0025 .0034 .0009 .0013
1982-12-31 00/11-25-117-04W6/0 1968-03-24 1314.9 1326.2 401.1 PB

VO -927.8 1316.3 32 22.86 732 .050 .70 12380 328 .852 4.409
WER1 ASSIGN B 32 .75 24 .10 22
09970 0781098 239 39.30E 22 865
SULPHUR POINT .0002A .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/08-26-117-04W6/0 1967-01-06 1304.2 1328.4 401.1 GW

VO 1338.1 29 19.34 561 .100 .85 12820 333 .869 10.712
WER2 ISOPAC 60 .75 45 .10 41
09970 0781098 240 39.30A 41 1611
SULPHUR POINT .0005A .0477 .0014 .66 4675 195 .0250
1976-06-30 00/03-27-117-04W6/0 1967-02-12 1319.8 1356.7 402.9 PB
DOMEDOW

VO 1344.0 24 28.30 679 .090 .85 12760 333 .860 9.704
WER1 ASSIGN 66 .75 50 .15 43
09970 0781098 245 39.30A 43 1690
SULPHUR POINT .0005A .0728 .66 4833 205
1980-10-31 00/13-27-117-04W6/0 1967-03-00 1328.6 1359.4 412.4 PB
DOMEDOW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z    M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL    IMG      MGP     STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
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ZAMA                  (F)  118-05W6     09970
                           VO  -950.1                    1344.5      24  16.50      396  .070  .75 12860 333  .862  6.698
                      WER2 ASSIGN                  B          27  .75     20  .15      17
    09970 0781098 250                                                                39.30A      17       668
    SULPHUR POINT          .0005A         .0537 .0046  .65  4778 203
    1980-10-31 00/02-28-117-04W6/0 1967-06-00      1326.5 1357.0  406.9 GW
    DOMEDOW
-------------------------------------------------------------------------------------------------------------------------------
                           VO  -963.5                    1371.6      64  18.96     1213  .076  .80 13000 333  .861  7.840
                      WER2 ASSIGN                  B          95  .75     71  .15      61
    09970 0781098 255                                                                39.30A      61      2397
    SULPHUR POINT          .0005A         .0537 .0046  .65  4778 203
    1982-08-31 00/06-29-117-04W6/0 1967-04-10      1356.7 1386.8  415.1 GW
    DOMEDOW
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                           VO                            1373.5      24  19.42      466  .050  .85 13130 333  .858  5.550
                      WER2 ASSIGN                            26  .75     19  .15      17
    09970 0781098 260                TOP/BASE TVD                                    39.30A      17       668
    SULPHUR POINT          .0005A         .0570 .0100  .68  4785 206                .0250
    1976-06-30 00/06-30-117-04W6/0 1967-03-21      1355.8 1391.1  423.4 PB
    DOMEDOW
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                           VO                            1376.8      24  26.20      629  .080  .80 13000 336  .871  8.085
                      WER1 ASSIGN                            51  .75     38  .15      32
    09970 0781098 265                                                                39.30A      32      1258
    SULPHUR POINT          .0005A         .0575          .64  4778 201
    1982-08-31 00/07-30-117-04W6/0 1967-01-11      1355.7 1397.8  421.2 PB
    DOMEDOW
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                           VO                            1371.3      24  12.80      307  .080  .75 13070 324  .822  8.374
                      WER2 ASSIGN                            25  .75     19  .15      16
    09970 0781098 266                                                                39.30A      16       629
    SULPHUR POINT          .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1979-10-31 00/09-30-117-04W6/0 1968-04-05      1357.0 1385.6  420.9 PB
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                           VO                            1360.6      24  20.33      488  .060  .70 12960 324  .820  5.826
                      WER2 ASSIGN                            28  .80     23  .10      20
    09970 0781098 267                                                                39.30A      20       786
    SULPHUR POINT          .0005A         .0570 .0004  .69  4737 206
    1983-12-31 00/02-32-117-04W6/0 1967-12-10      1343.9 1377.4  424.3 PB
    DOMEDOW
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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP   REC    PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                  GHV      RMG      ENERGY
    ZONE                H2     HE      N2    CO2   H2S  DEN     PC   TC      C1      C2      C3    IC4    NC4     C5     C6     C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP     BASE      KB    TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6     09970
                         VO  -947.9                          1367.8       24  15.26       366  .081   .90 12850 324   .816 10.076
                    WER2 ASSIGN                    B              37  .75      28  .15          24
    09970 0781098 268                                                                  39.30A       24         943
    SULPHUR POINT          .0005A .0137 .0563 .0080  .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1982-08-31 00/13-32-117-04W6/0 1966-10-13      1351.8 1383.8  435.9 GW
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                         VO  -952.5                          1363.0       24  13.41       322  .080   .80 13000 333   .860  8.262
                    WER2 ASSIGN                    B              27  .75      20  .15          17
    09970 0781098 270                                                                  39.30A       17         668
    SULPHUR POINT          .0005A       .0518 .0009  .66  4744 203
    1982-08-31 00/06-33-117-04W6/0 1967-06-24      1352.4 1373.7  421.2 GW
    DOMEDOW
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                         VO  -933.6                          1342.8       24  16.20       389  .080   .85 12800 322   .826  9.318
                    WER2 ASSIGN                    B              36  .75      27  .15          23
    09970 0781098 271                                                                  39.30E       23         904
    SULPHUR POINT              A .0230 .0518 .0009  .66  4743 203 .8824 .0164 .0082 .0122 .0029 .0017 .0001 .0004
    1980-10-31 00/12-34-117-04W6/0 1967-10-17      1331.7 1353.9  420.3 GW
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                         VO  -932.1                          1337.8       22   7.35       163  .079   .80 12930 331   .859  8.200
                    WER2 ISOPAC                    B              13  .75      10  .10           9
    09970 0781098 275                                                                  39.30A        9         354
    SULPHUR POINT          .0005A       .0518 .0009  .64  4750 201
    1976-06-30 00/12-35-117-04W6/0 1967-04-00      1333.2 1346.6  414.8 GW
    DOMEDOW
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                         VO                                  1328.0       12  16.76       196  .068   .80 12620 331   .861  6.852
                    WER1 ISOPAC                              14  .75      10  .15           9
    09970 0781098 280                                                                  39.30A        9         354
    SULPHUR POINT          .0005A       .0419        .65  4723 202
    1976-06-30 00/07-36-117-04W6/0 1967-07-11      1312.2 1343.6  404.5 PB
    DOMEDOW
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                         VO                                  1332.3       16  16.67       269  .068   .80 12690 331   .866  6.852
                    WER1 ISOPAC                              19  .75      14  .15          12
    09970 0781098 285                                                                  39.30A       12         472
    SULPHUR POINT          .0005A                   .65  4723 202
    1976-06-30 00/11-36-117-04W6/0 1967-04-05      1317.4 1347.2  409.0 PB
    DOME
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -979.6 1360.0 24 27.13 651 .054 .70 14890 333 .815 5.893
WER2 ASSIGN B 38 .80 31 .15 26
09970 0781098 290 39.30A 26 1022
SULPHUR POINT .0005A .0600 .0057 .71 4764 214 .0140
1976-06-30 00/09-03-117-05W6/0 1969-02-23 1346.6 1373.4 393.8 GW

VO 1384.7 24 29.00 696 .050 .80 15620 336 .825 6.418
WER1 ASSIGN 45 .80 35 .15 30
09970 0781098 295 39.30A 30 1179
SULPHUR POINT .0050A .0720 .72 4750 208 .0080
1976-06-30 00/03-04-117-05W6/0 1969-02-21 1370.1 1399.3 394.4 PB

VO 1373.2 32 7.30 234 .060 .75 13210 330 .834 6.142
WER1 ASSIGN 14 .75 11 .10 10
09970 0781098 297 39.30E 10 393
SULPHUR POINT .0009E .0486 .0480 .68 4688 204 .8374 .0300 .0188 .0027 .0064 .0039 .0017 .0016
1983-12-31 00/02-09-117-05W6/0 1967-04-14 1353.0 1393.5 397.8 PB

VO 1379.1 32 15.54 497 .060 .75 13300 332 .859 5.968
WER1 ASSIGN 30 .75 23 .10 20
09970 0781098 298 39.30E 20 786
SULPHUR POINT .0009A .0486 .0480 .64 4695 202 .8374 .0300 .0188 .0027 .0064 .0039 .0017 .0016
1984-05-31 00/06-09-117-05W6/0 1967-02-25 1356.1 1402.1 399.3 PB

VO 1367.2 24 25.58 614 .069 .80 13070 333 .851 7.286
WER1 ASSIGN 45 .80 36 .15 30
09970 0781098 300 39.30A 30 1179
SULPHUR POINT .0005A .0456 .68 4709 206
1976-06-30 00/02-10-117-05W6/0 1967-01-05 1332.9 1401.5 395.0 PB

VO -989.1 1388.2 32 18.00 576 .070 .75 13010 331 .844 6.953
WER1 ASSIGN B 40 .75 30 .10 27
09970 0781098 303 39.30E 27 1061
SULHPUR POINT .0007E .0523 .0668 .68 4744 203 .8339 .0233 .0111 .0014 .0039 .0031 .0016 .0019
1982-08-31 00/09-15-117-05W6/0 1968-07-29 1378.9 1397.5 408.4 GW

VO -979.9 1377.1 32 20.12 644 .090 .89 13010 331 .843 10.740
WER1 ASSIGN B 69 .75 52 .10 47
09970 0781098 307 39.30E 47 1847
SULPHUR POINT .0014E .0633 .0614 .69 4716 203 .8144 .0334 .0133 .0019 .0050 .0028 .0006 .0008
1982-08-31 00/16-15-117-05W6/0 1969-08-24 1364.0 1390.2 410.3 GW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME   POR GSAT     PI    T    Z   M3/M3
    STATUS                                       AQUIFER  GIP  REC   PROD   SL    IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                          GHV      RMG      ENERGY
    ZONE                H2    HE    N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
    REVIEW DATE     LOCATION       DRILL DATE      TOP   BASE    KB   TYPE
 PURCHASERS:
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ZAMA                (F) 118-05W6   09970
                        VO  -990.6                  1396.0      24  16.96      407  .036  .60 13310 336  .860  2.809
                    WER2 ASSIGN                B          12  .75     9  .15      7
    09970 0781098 310                                                          39.30A      7       275
    SULPHUR POINT          .0050A        .0570 .0100  .68  4785 206                  .0250
    1976-06-30 00/15-16-117-05W6/0 1967-04-05      1381.4 1410.6  420.0 GW
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                        VO                          1405.4      24   5.70      137  .050  .70 13220 332  .845  4.690
                    WER1 ASSIGN                            6  .75     5  .10      4
    09970 0781098 313                                                          39.30E      4       157
    SULPHUR POINT          .0014A .0633 .0614           .69  4716 203 .8144 .0334 .0133 .0019 .0050 .0028 .0006 .0008
    1982-08-31 00/16-18-117-05W6/0 1971-02-13      1394.8 1416.0  426.0 PB
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                        VO                          1385.3      24  16.50      396  .080  .80 13200 333  .866  8.328
                    WER1 ASSIGN                           33  .75    25  .15     21
    09970 0781098 315                                                          39.30A     21       825
    SULPHUR POINT          .0005A        .0575        .64  4778 201
    1980-10-31 00/02-25-117-05W6/0 1967-09-26      1371.3 1399.3  422.5 PB
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                        VO                          1401.8      24   6.30      151  .070  .75 13100 333  .855  6.869
                    WER1 ASSIGN                           10  .75     8  .15      7
    09970 0781098 320          TOP/BASE TVD                                    39.30A      7       275
    SULPHUR POINT          .0005A        .0480        .68  4688 204
    1982-08-31 00/14-25-117-05W6/0 1967-08-00      1390.5 1408.1  431.6 PB
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                        VO  -982.7                  1427.7      23   9.30      214  .049  .70 13130 336  .853  4.477
                    WER2 ISOPAC                B          10  .80     8  .20      6
    09970 0781098 325                                                          39.30A      6       236
    SULPHUR POINT          .0005A        .0696 .0131  .69  4854 209                  .0710
    1976-06-30 00/06-32-117-05W6/0 1968-03-23      1414.9 1440.5  457.8 GW
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                        VO                          1433.8      24  25.58      614  .064  .80 13240 336  .858  6.761
                    WER2 ASSIGN                           41  .75    31  .15     26
    09970 0781098 330                                                          39.30A     26      1022
    SULPHUR POINT          .0005A        .0560 .0050  .67  4785 206                  .0400
    1976-06-30 00/13-34-117-05W6/0 1967-02-00      1412.7 1455.1  458.4 PB
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                        VO                          1433.0      24   4.10       98  .080  .80 14150 333  .847  9.131
                    WER2 ASSIGN                            9  .80     7  .15      6
    09970 0781098 333          TOP/BASE TVD                                    39.30E      6       236
    SULPHUR POINT          .0003A .0150 .0412 .0264  .66  4840 207 .8692 .0249 .0112 .0018 .0042 .0029 .0015 .0014
    1982-08-31 00/12-35-117-05W6/0 1964-04-26      1430.1 1435.9  447.4 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1403.0 24 18.90 454 .068 .75 13030 336 .861 6.533
WER2 ASSIGN 30 .75 23 .15 19
09970 0781098 335 39.30A 19 747
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/05-36-117-05W6/0 1967-06-00 1388.7 1417.6 439.2 PB

VO 1451.7 32 8.20 262 .045 .75 13160 334 .895 4.225
STRIKE WER2 ASSIGN 11 .75 8 .15 7
09970 0781098 340 39.30E 7 275
SULPHUR POINT A .0203 .0663 .0084 .68 4819 207 .8554 .0231 .0134 .0021 .0051 .0033 .0014 .0012
1983-12-31 00/01-36-117-06W6/0 1968-08-28 1436.8 1466.7 463.9 PB

VO 1320.7 25 14.24 356 .088 .85 12760 331 .860 9.525
WER1 ISOPAC 34 .75 25 .15 22
09970 0781098 345 39.30A 22 865
SULPHUR POINT .0005A .0419 .65 4723 202
1976-06-30 00/05-06-118-03W6/0 1967-12-11 1307.0 1334.1 412.1 PB
DOMEDOW

VO 1338.7 24 17.25 414 .110 .75 12580 336 .841 10.438
WER1 ASSIGN 43 .75 32 .15 28
09970 0781098 350 39.30A 28 1100
SULPHUR POINT .0005A .0592 .73 4730 213 .0560
1976-06-30 00/11-07-118-03W6/0 1971-01-03 1329.5 1347.8 426.4 PB
DOMEDOW

VO 1340.8 24 4.17 100 .076 .65 12400 322 .832 6.510
WER1 ASSIGN 6 .75 5 .05 5
09970 0781098 353 39.30E 5 197
SULPHUR POINT .0005E .65 4723 202
1978-12-31 00/04-18-118-03W6/0 1978-07-01 1337.8 1343.6 436.5 PB
DOMEDOW

VO -896.1 1331.4 102 4.01 410 .081 .75 12040 328 .848 7.478
WER2 ISOPAC B 31 .75 23 .10 21
09970 0781098 355 39.30A 21 825
SULPHUR POINT .0005A .0047 .0034 .63 4633 201 .9268 .0232 .0122 .0020 .0046 .0032 .0019 .0060
1979-12-29 00/10-18-118-03W6/0 1968-01-07 1323.1 1335.0 438.9 GW
DOMEDOW

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FIELD/AREA NAME            IDENTIFICATION
    POOL NAME          ANALYSIS GWI      GOI      OWI    MFD     AREA    PAY   VOLUME   POR GSAT     PI    T     Z   M3/M3
    STATUS                                        AQUIFER   GIP  REC   PROD   SL     IMG      MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                 GHV      RMG     ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC   TC     C1     C2     C3    IC4    NC4    C5     C6     C7
    REVIEW DATE      LOCATION        DRILL DATE      TOP    BASE     KB   TYPE
 PURCHASERS:
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ZAMA                (F)  118-05W6    09970
                         VO                        1333.2      24  29.00      696  .096  .85 12720 333  .865 10.256
                    WER1 ASSIGN                        71  .75     54  .15      45
    09970 0781098 365                                                          39.30A     45       1769
    SULPHUR POINT          .0005A        .0419          .65  4723 202
    1976-06-30 00/03-01-118-04W6/0 1967-06-27      1315.5 1350.3  417.0 PB
    DOMEDOW
-------------------------------------------------------------------------------------------------------------------------------
                         VO  -937.3                1349.8      24  14.02      336  .080  .90 12870 324  .816  9.967
                    WER2 ASSIGN                B       33  .75     25  .15      21
    09970 0781098 366                                                          39.30A     21        825
    SULPHUR POINT          .0005A .0137 .0563 .0080   .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1983-12-31 00/09-01-118-04W6/0 1968-09-20      1341.7 1357.9  420.6 GW
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        1349.4      24  21.03      505  .060  .80 12870 324  .816  6.645
                    WER2 ASSIGN                        33  .75     25  .15      21
    09970 0781098 367                                                          39.30A     21        825
    SULPHUR POINT          .0005A .0137 .0563 .0080   .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1979-10-31 00/12-01-118-04W6/0 1967-11-18      1328.9 1369.8  424.0 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        1354.1      24  22.86      549  .070  .90 12910 324  .817  8.738
                    WER2 ASSIGN                        48  .75     36  .15      31
    09970 0781098 368                                                          39.30A     31       1218
    SULPHUR POINT          .0005A .0137 .0563 .0080   .67  4797 207 .8733 .0231 .0116 .0020 .0047 .0036 .0018 .0018
    1979-10-31 00/04-02-118-04W6/0 1967-10-18      1339.0 1369.2  427.9 PB
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        1362.5      24  12.50      300  .087  .85 12960 333  .858  9.525
                    WER2 ASSIGN                        29  .75     22  .15      19
    09970 0781098 370                                                          39.30A     19        747
    SULPHUR POINT          .0005A        .0570 .0100   .68  4785 206                .0250
    1980-10-31 00/04-03-118-04W6/0 1967-04-00      1353.9 1371.0  427.6 PB
    DOMEDOW
-------------------------------------------------------------------------------------------------------------------------------
                         VO                        1369.8      24  27.10      650  .067  .80 12960 333  .860  6.898
                    WER2 ASSIGN                        45  .75     34  .15      29
    09970 0781098 375                                                          39.30A     29       1140
    SULPHUR POINT          .0005A        .0518 .0009   .66  4744 203
    1980-10-31 00/02-04-118-04W6/0 1967-07-00      1350.3 1389.3  430.7 PB
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -953.1 1382.3 64 14.80 947 .057 .75 12890 333 .865 5.413
WER2 ASSIGN B 51 .75 39 .15 33
09970 0781098 380 39.30A 33 1297
SULPHUR POINT .0005A .0449 .0031 .64 4750 202
1976-06-30 00/04-05-118-04W6/0 1967-02-06 1372.2 1392.3 439.2 GW
DOMEDOW

VO -963.8 1399.9 64 14.19 908 .064 .85 13030 333 .863 6.967
WER2 ASSIGN B 63 .75 48 .15 40
09970 0781098 385 39.30A 40 1572
SULPHUR POINT .0005A .0449 .0031 .64 4750 202
1976-06-30 00/06-06-118-04W6/0 1967-04-03 1390.2 1408.8 445.0 GW

VO -945.2 1437.1 24 5.88 141 .085 .60 12820 333 .841 6.647
WER1 ASSIGN B 9 .75 7 .10 6
09970 0781098 387 39.30A 6 236
SULPHUR POINT .0005A .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .0073 .5100 .0025 .0019
1978-12-31 00/14-08-118-04W6/0 1978-03-21 1429.8 1444.1 499.0 GW
DOMEDOW

VO 1387.0 32 4.60 147 .048 .75 13050 330 .833 4.860
WER1 ASSIGN 7 .75 5 .10 5
09970 0781098 388 39.30E 5 197
SULPHUR POINT .0004A .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .0073 .0051 .0025 .0019
1983-12-31 00/16-09-118-04W6/0 1967-07-17 1377.4 1396.6 454.8 PB

VO 1371.3 24 24.87 597 .069 .80 12790 336 .845 7.072
WER2 ASSIGN 42 .75 32 .15 27
09970 0781098 390 39.30E 27 1061
SULPHUR POINT .0004E .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .0073 .0051 .0025 .0019
1984-09-30 00/05-10-118-04W6/0 1967-03-31 1354.5 1388.1 445.6 PB
DOMEDOW

VO 1375.3 24 24.70 593 .069 .80 10270 331 .855 5.697
WER1 ASSIGN 34 .75 26 .10 23
09970 0781098 392 39.30A 23 904
SULPHUR POINT .0005A .0168 .0451 .67 4723 206 .8749 .0275 .0157 .0028 .0073 .0051 .0025 .0019
1979-12-29 00/09-10-118-04W6/0 1968-08-28 1355.7 1394.8 445.3 PB

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS	GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	SL	VOLUME / IMG / GHV	POR	GSAT / MGP / RMG	PI / STOIP / ENERGY	T	GOR	Z	M3/M3 PCT
ZAMA	(F) 118-05W6 09970															
	VO -936.3				1355.4	28	12.36		346	.104	.90	12690	333		.870	11.649
	WER2 ISOPAC		B		40	.75	30	.15	26							
09970 0781098 395									39.30A		26	1022				
SULPHUR POINT	.0005A	.0449	.0031	.64	4750	202										
1976-06-30	00/03-11-118-04W6/0	1967-07-00			1339.6	1370.9	434.6	GW								
DOMEDOW																
	VO				1364.0	24	24.38		585	.070	.80	13005	324		.815	7.843
	WER2 ASSIGN				46	.75	34	.15	29							
09970 0781098 396									39.30A		29	1140				
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018	
1979-10-31	00/10-11-118-04W6/0	1968-01-14			1345.4	1382.6	438.3	PB								
	VO				1361.0	24	10.36		249	.070	.80	12975	324		.815	7.825
	WER2 ASSIGN				19	.75	15	.15	12							
09970 0781098 397									39.30A		12	472				
SULPHUR POINT	.0005A	.0137	.0563	.0080	.67	4797	207	.8733	.0231	.0116	.0020	.0047	.0036	.0018	.0018	
1979-10-31	00/12-11-118-04W6/0	1968-02-09			1345.4	1376.5	442.3	PB								
	VO -923.2				1344.5	54	10.02		541	.066	.85	12620	333		.870	6.967
	WER1 ISOPAC		B		38	.75	28	.15	24							
09970 0781098 400									39.30A		24	943				
SULPHUR POINT	.0005A	.0419		.65	4723	202										
1976-06-30	00/07-12-118-04W6/0	1967-10-02			1328.9	1353.0	429.8	GW								
DOMEDOW																
	VO				1380.5	24	25.21		605	.071	.85	10310	331		.855	6.252
	WER1 ASSIGN				38	.75	29	.10	26							
09970 0781098 401									39.30A		26	1022				
SULPHUR POINT	.0005A	.0168	.0451		.67	4723	206	.8749	.0275	.0157	.0028	.0073	.0051	.0025	.0019	
1979-12-29	00/07-15-118-04W6/0	1967-02-24			1363.1	1397.8	454.5	PB								
	VO				1440.8	24	27.46		659	.052	.70	12760	339		.875	4.408
	WER2 ASSIGN				29	.75	22	.15	19							
09970 0781098 405									39.30A		19	747				
SULPHUR POINT	.0005A	.0437	.0008	.64	4744	202										
1976-06-30	00/13-15-118-04W6/0	1967-03-26			1421.0	1460.6	511.1	PB								
DOMEDOW																

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO -947.6 1433.8 37 10.73 397 .051 .70 12690 336 .872 4.385
WER2 ISOPAC B 17 .75 13 .15 11
09970 0781098 410 39.30A 11 432
SULPHUR POINT .0005A .0437 .0008 .64 4744 202
1976-06-30 00/06-16-118-04W6/0 1967-01-03 1421.6 1445.9 498.3 GW
DOMEDOW

VO 1485.3 24 35.17 844 .064 .75 12930 339 .874 5.939
WER2 ASSIGN 50 .75 38 .15 32
09970 0781098 415 39.30A 32 1258
SULPHUR POINT .0005A .0008 .64 4744 202 .0430
1976-06-30 00/09-21-118-04W6/0 1967-06-04 1464.9 1505.7 556.0 PB
DOMEDOW

VO -898.9 1461.2 24 4.00 96 .080 .70 12410 339 .877 6.648
WER2 ASSIGN B 6 .70 4 .15 4
09970 0781098 420 39.30A 4 157
SULPHUR POINT .0005A .0437 .0008 .64 4744 202
1982-08-31 00/14-25-118-04W6/0 1967-06-18 1459.1 1463.3 564.5 GW
DOMEDOW

VO -942.4 1552.3 24 12.70 305 .080 .70 12550 339 .870 6.777
WER1 ASSIGN B 21 .70 15 .05 14
09970 0781098 425 39.30A 14 550
SULPHUR POINT .0005A .0501 .64 4764 202
1979-12-29 00/07-30-118-04W6/0 1967-07-00 1540.1 1564.5 622.1 GW
DOMEDOW

VO 1430.7 24 6.10 146 .060 .75 13250 333 .852 5.976
WER2 ASSIGN 9 .75 7 .15 6
09970 0781098 427 39.30E 6 236
SULPHUR POINT .0003E .0128 .0600 .0064 .67 4799 207 .8634 .0290 .0137 .0022 .0057 .0039 .0015 .0011
1982-08-31 00/03-02-118-05W6/0 1967-03-31 1415.5 1445.9 452.0 PB

VO 1477.4 24 14.79 355 .053 .80 13310 333 .856 5.619
WER2 ASSIGN 20 .75 15 .15 13
09970 0781098 430 39.30A 13 511
SULPHUR POINT .0005A .0570 .0100 .68 4785 206 .0250
1976-06-30 00/13-02-118-05W6/0 1969-03-03 1463.0 1491.7 489.8 PB

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1457.5 24 8.50 204 .100 .85 13240 333 .854 11.254
WER1 ASSIGN 23 .75 17 .15 15
09970 0781098 435 39.30A 15 590
SULPHUR POINT .0005A .69 4757 204
1982-08-31 00/08-03-118-05W6/0 1969-09-17 1439.9 1475.2 469.7 PB

VO 1512.0 32 12.20 390 .064 .75 13170 336 .832 6.431
STRIKE WER1 ASSIGN ABAND 25 .75 19 .10 17
09970 0781098 437 39.30E 17 668
SULPHUR POINT .0002E .0335 .0160 .0010 .70 4599 209 .8484 .0365 .0273 .0050 .0132 .0104 .0049 .0036
1983-12-31 00/06-04-118-06W6/0 1967-01-29 1500.0 1524.0 527.0 PB

VO 1641.2 32 25.91 829 .070 .75 13020 342 .876 6.488
STRIKE WER1 ASSIGN ABAND 54 .75 40 .10 36
09970 0781098 440 39.30E 36 1415
SULPHUR POINT .0002A .0200 .0323 .63 4695 200 .9042 .0231 .0126 .0015 .0040 .0021
1984-05-31 00/10-23-118-06W6/0 1969-02-19 1618.5 1663.9 650.7 PB

VO 1538.6 24 6.00 144 .090 .80 13460 336 .867 9.461
STRIKE WER1 ASSIGN 14 .75 10 .05 10
09970 0781098 443 39.30A 10 393
SULPHER POIMT A .0641 .0152 .63 4585 197 .8716 .0217 .0143 .0020 .0055 .0038 .0013 .0005
1980-10-31 00/16-06-118-07W6/0 1980-03-31 1533.2 1544.0 517.0 PB

VO 1453.9 24 7.30 175 .075 .75 12900 333 .837 7.404
WER2 ASSIGN 13 .75 10 .10 9
09970 0781098 444 39.30E 9 354
SULPHUR POINT .0006A .0232 .0562 .0018 .67 4758 206 .8605 .0290 .0144 .0022 .0053 .0034 .0018 .0016
1982-08-31 00/07-11-118-05W6/0 1967-05-02 1436.8 1471.0 500.8 PB

VO 1537.7 24 9.10 218 .064 .75 12410 342 .875 6.053
STRIKE WER2 ASSIGN 13 .75 10 .15 8
09970 0781098 445 39.30A 8 314
SULPHUR POINT .0005A .0672 .0074 .68 4819 206 .0630
1983-12-31 00/05-13-119-04W6/0 1968-03-00 1530.7 1544.7 645.6 PB
DOMEDOW

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
VO 1563.1 32 3.35 107 .080 .75 12010 338 .851 7.124
STRIKE WER2 ASSIGN 8 .75 6 .15 5
09970 0781098 450 39.30E 5 197
SULPHUR POINT .0002A .0132 .0721 .0005 .68 4806 207 .8667 .0191 .0121 .0023 .0056 .0052 .0030
1983-10-31 00/14-31-119-03W6/0 1968-01-13 1561.5 1564.8 683.7 PB

MUSKEG B 1455.1
SOLN WER1 ISOPAC 2 .65 1 .10 1 1 120.0 16
09970 0782002 000 MUSKEG B 43.05E
MUSKEG .0003A
1978-12-31 00/01-01-116-04W6/0 1967-00-00

MUSKEG C 1469.7
SOLN WER1 ISOPAC 7 .65 5 .40 3 207.0 35
09970 0782003 000 MUSKEG C 43.05E 3 129
MUSKEG .0008E .71 4647 207
1982-12-31 00/01-01-116-04W6/0 1967-00-00

MUSKEG L 1513.0
SOLN WER1 ISOPAC 22 .47 10 .50 5 2 365.0 59
09970 0782012 000 MUSKEG L 43.05E 3 129
MUSKEG .0003A
1976-12-31 00/01-01-116-06W6/0 1967-00-00

MUSKEG O 1501.4
SOLN WER1 ISOPAC 15 .60 9 .50 5 1 286.0 54
09970 0782015 000 MUSKEG O 43.05E 4 172
MUSKEG .0003A
1976-12-31 00/01-01-116-05W6/0 1967-00-00

MUSKEG P 1467.9
SOLN WER1 ISOPAC 2 .65 1 .55 1 1 127.0 16
09970 0782016 000 MUSKEG P 43.05E
MUSKEG .0003A
1979-12-29 00/01-01-116-04W6/0 1967-00-00

MUSKEG R VO -1164.3 -1204.3 1549.0 4 32.90 132 .079 .90 14690 337 .845 10.438
ASSOC WER1 ASSIGN SEGR 14 .80 11 .10 10
09970 0782018 000 MUSKEG R 43.05E 10 431
MUSKEG .0003A .67 4668 209
1983-12-31 02/12-33-116-06W6/0 1967-00-00 1531.9 1566.1 401.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

FIELD/AREA NAME IDENTIFICATION
POOL NAME ANALYSIS GWI GOI OWI MFD AREA PAY VOLUME POR GSAT PI T Z M3/M3
STATUS AQUIFER GIP REC PROD SL IMG MGP STOIP GOR PCT
FIELD/POOL CODE GHV RMG ENERGY
ZONE H2 HE N2 CO2 H2S DEN PC TC C1 C2 C3 IC4 NC4 C5 C6 C7
REVIEW DATE LOCATION DRILL DATE TOP BASE KB TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

MUSKEG R 1572.5
SOLN WER1 ASSIGN SEGR 15 .70 11 .50 5 4 159.0 96
09970 0782018 000 MUSKEG R 43.05E 1 43
MUSKEG .0003A .67 4668 209
1983-12-31 02/12-33-116-06W6/0 1967-00-00 1531.9 1566.1 401.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

MUSKEG T 1460.0
SOLN WER1 ISOPAC 6 .65 4 .55 2 1 254.0 24
09970 0782020 000 MUSKEG T 43.05E 1 43
MUSKEG .0003A
1978-12-31 00/01-01-116-04W6/0 1967-00-00

MUSKEG U 1490.5
SOLN WER1 ISOPAC 10 .70 7 .15 6 200.0 48
09970 0782021 000 MUSKEG U 43.05E 6 258
MUSKEG .0008E .71 4647 207
1982-12-01 00/01-01-116-04W6/0 1967-00-00

MUSKEG V 1464.6
SOLN WER1 ISOPAC 12 .70 8 .35 5 1 400.0 29
09970 0782022 000 MUSKEG V 43.05E 4 172
MUSKEG .0003A .0091 .0088 .0241 .0088 .4700
1982-12-01 00/01-01-116-04W6/0 1967-00-00

MUSKEG EE 1480.1
SOLN WER1 ISOPAC 5 .65 3 .55 2 1 114.0 42
09970 0782031 000 MUSKEG EE 43.05E 1 43
MUSKEG .0003A
1982-12-01 00/01-01-116-05W6/0 1969-00-00

MUSKEG GG 1518.5
SOLN WER1 ISOPAC 23 .70 16 .50 8 4 365.0 62
09970 0782033 000 MUSKEG GG 43.05E 4 172
MUSKEG .0003A
1976-12-31 00/01-01-116-06W6/0 1969-00-00

MUSKEG LL 1454.8
SOLN WER1 ISOPAC 5 .65 3 .55 1 1 159.0 30
09970 0782038 000 MUSKEG LL
MUSKEG .1000 .0003 .1000 .1150 .5000
1978-12-31 00/01-01-116-04W6/0 1969-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970
MUSKEG RR 1502.5
SOLN WER1 ISOPAC 19 .65 12 .15 10 199.0 95
09970 0782044 000 MUSKEG RR 43.05E 10 431
MUSKEG E .0263 .0152 .7394 .1126 .0333 .0044 .0075 .0037 .0013 .0015
1984-12-31 00/01-01-116-06W6/0 1983-00-00

VO 1514.0 200 8.00 1600 .070 .80 14360 336 .831 8.190
WER1 ASSIGN 131 .75 98 .10 88
09970 0782098 005 43.05E 88 3788
MUSKEG .0008E .0703 .0442 .71 4647 207 .7850 .0511 .0230 .0050 .0112 .0066 .0020 .0008
1982-07-30 00/02-02-117-06W6/0 1981-04-04 1510.0 1518.0 401.5 PB

KEG RIVER A 1464.6
SOLN WER1 ISOPAC 41 .70 28 .50 14 5 874.0 46
09970 0788001 000 KEG RIVER A 43.05E 9 387
KEG RIVER .0004A
1976-12-31 00/01-01-116-04W6/0 1967-00-00
PANALTA

KEG RIVER C 1482.9
SOLN WER1 ISOPAC ABAND 16 .12 2 .50 1 1
09970 0788003 000 KEG RIVER C OIL POOL DEPLETED 43.05E
KEG RIVER .0004A
1983-12-31 00/01-01-116-05W6/0 1967-00-00

KEG RIVER D 1563.3
SOLN WER1 ISOPAC 11 .70 8 .50 4 4
09970 0788004 000 KEG RIVER D OIL POOL DEPLETED 43.05E
KEG RIVER .0004A
1976-12-31 00/01-01-116-05W6/0 1967-00-00
PANALTA

KEG RIVER E 1512.1
SOLN WER1 ISOPAC 28 .70 20 .50 10 6 397.0 71
09970 0788005 000 KEG RIVER E 43.05E 4 172
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1967-00-00
PANALTA

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FIELD/AREA NAME          IDENTIFICATION
    POOL NAME          ANALYSIS GWI       GOI      OWI   MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER  GIP    REC    PROD   SL    IMG       MGP      STOIP  GOR  PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE     N2    CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5     C6    C7
    REVIEW DATE      LOCATION        DRILL DATE       TOP    BASE     KB   TYPE
PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ZAMA                 (F)  118-05W6    09970
  KEG RIVER F                                                1492.9
    SOLN             WER1 ISOPAC                                45  .70     32  .50     16        6     874.0   52
    09970 0788006 000 KEG RIVER F                                                     43.05E    10      431
    KEG RIVER            .0004A
    1976-12-31 00/01-01-116-06W6/0 1967-00-00
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  KEG RIVER G                                                1464.3
    SOLN             WER1                                       11  .70      8  .35      5        1     318.0   35
    09970 0788007 000 KEG RIVER G                                                     43.05E     4       172
    KEG RIVER            .0004A .0475 .0341 .0200  .70  4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
    1979-12-29 00/01-01-117-04W6/0 1967-00-00
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER H                                                1460.9
    SOLN             WER1                                       63  .37     23  .45     13        6    1750.0   36
    09970 0788008 000 KEG RIVER H                                                     43.05E     7       301
    KEG RIVER            .0004A .0475 .0341 .0200  .70  4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
    1979-12-29 00/01-01-117-05W6/0 1967-00-00
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  KEG RIVER I                                                1509.7
    SOLN             WER1 ISOPAC                                 3  .60      2  .35      1        1
    09970 0788009 000 KEG RIVER I   OIL POOL DEPLETED                                   43.05E
    KEG RIVER            .0004A                          .70  4775 194
    1982-12-01 00/01-01-117-04W6/0 1967-00-00
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER J                                                1549.6
    SOLN             WER1 ISOPAC                                31  .60     19  .40     11              477.0   66
    09970 0788010 000 KEG RIVER J                                                     43.05E    11      474
    KEG RIVER            .0004A                          .70  4475 194
    1982-12-01 00/01-01-117-04W6/0 1967-00-00
    PROGAS
-------------------------------------------------------------------------------------------------------------------------------
  KEG RIVER K                                                1421.9
    SOLN             WER1 ISOPAC                                 7  .60      4  .60      2              127.0   54
    09970 0788011 000 KEG RIVER K                                                     43.05E     2       86
    KEG RIVER            .0004A                          .70  4475 194
    1982-12-01 00/01-01-117-04W6/0 1967-00-00
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

KEG RIVER L — 1442.0
SOLN WER1 — 11 .70 — 8 .30 — 6 — 1 — 234.0 46
09970 0788012 000 KEG RIVER L — 43.05E — 5 — 215
KEG RIVER .0004A .0475 .0341 .0200 .70 4475 194 .6712 .0595 .0190 .0023 .0036 .0019 .0009 .0005
1979-12-29 00/01-01-117-04W6/0 1967-00-00

KEG RIVER N — 1492.9
SOLN WER1 ISOPAC — 142 .10 — 14 .85 — 2 — 2220.0 64
09970 0788014 000 KEG RIVER N — 43.05E — 2 — 86
KEG RIVER .0004A .70 4475 194
1982-12-01 00/01-01-117-04W6/0 1967-00-00
PROGAS

KEG RIVER O — 1497.8
SOLN WER1 ISOPAC — 36 .40 — 14 .95 — 1 — 1030.0 35
09970 0788015 000 KEG RIVER O — 43.05E — 1 — 43
KEG RIVER .0004A .70 4475 194
1982-12-01 00/01-01-117-05W6/0 1967-00-00

KEG RIVER P — 1523.1
SOLN WER1 ISOPAC — 15 .50 — 8 .70 — 2 — 286.0 54
09970 0788016 000 KEG RIVER P — 43.05E — 2 — 86
KEG RIVER .0004E .70 4475 194
1982-12-01 00/01-01-117-05W6/0 1967-00-00
PANALTA

KEG RIVER S — 1496.6
SOLN WER1 ISOPAC — 37 .70 — 26 .50 — 13 — 5 — 874.0 42
09970 0788019 000 KEG RIVER S — 43.05E — 8 — 344
KEG RIVER .0004A
1976-12-31 00/01-01-116-05W6/0 1967-00-00
PANALTA

KEG RIVER T — 1464.6
SOLN WER1 ISOPAC — 5 .60 — 3 .80 — 1 — 143.0 38
09970 0788020 000 KEG RIVER T — 43.05E — 1 — 43
KEG RIVER .0004A .70 4475 194
1982-12-31 00/01-01-116-05W6/0 1967-00-00

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION ANALYSIS GWI	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL / IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 / GOR / PCT
ZAMA	(F) 118-05W6	09970										
KEG RIVER U			1527.0									
SOLN	WER1 ISOPAC			46	.70	33	.50	16	15	715.0	65	
09970 0788021 000 KEG RIVER U								43.05E	1	43		
KEG RIVER	.0004A											
1976-12-31 00/01-01-116-06W6/0	1967-00-00											
PANALTA												
KEG RIVER V			1436.5									
SOLN	WER1 ASSIGN			20	.10	2	.45	1	1			
09970 0788022 000 KEG RIVER V	OIL POOL DEPLETED							43.05E				
KEG RIVER	.0004A		.70	4475	194							
1983-12-31 00/01-01-117-04W6/0	1967-00-00											
KEG RIVER Z			1509.1									
SOLN	WER1 ISOPAC			35	.60	21	.70	6		477.0	73	
09970 0788026 000 KEG RIVER Z								43.05E	6	258		
KEG RIVER	.0004A		.70	4475	194							
1982-12-01 00/01-01-117-05W6/0	1967-00-00											
KEG RIVER BB			1553.0									
SOLN	WER1 ISOPAC			18	.60	11	.50	5		238.0	76	
09970 0788028 000 KEG RIV BB								43.05E	5	215		
KEG RIVER	.0004A		.70	4475	194							
1982-12-01 00/01-01-118-04W6/0	1967-00-00											
KEG RIVER CC			1595.0									
SOLN	WER1 ISOPAC			36	.37	13	.85	2		795.0	45	
09970 0788029 000 KEG RIV CC								40.05E	2	80		
KEG RIVER	.0004A		.70	4475	194							
1982-12-01 00/01-01-118-05W6/0	1967-00-00											
PROGAS												
KEG RIVER DD			1419.5									
SOLN	WER1 ISOPAC			11	.60	7	.40	4		324.0	35	
09970 0788030 000 KEG RIV DD								40.05E	4	160		
KEG RIVER	.0004A		.70	4475	194							
1982-12-31 00/01-01-116-04W6/0	1967-00-00											

POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7
ZAMA	(F)															
KEG RIVER U																
SOLN																
09970 0788021 000 KEG RIVER U																
KEG RIVER																
1976-12-31 00/01-01-116-06W6/0	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
PANALTA																
KEG RIVER V																
SOLN																
09970 0788022 000 KEG RIVER V																
KEG RIVER																
1983-12-31 00/01-01-117-04W6/0	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
KEG RIVER Z																
SOLN																
09970 0788026 000 KEG RIVER Z																
KEG RIVER																
1982-12-01 00/01-01-117-05W6/0	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
KEG RIVER BB																
SOLN																
09970 0788028 000 KEG RIV BB																
KEG RIVER																
1982-12-01 00/01-01-118-04W6/0	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
KEG RIVER CC																
SOLN																
09970 0788029 000 KEG RIV CC																
KEG RIVER																
1982-12-01 00/01-01-118-05W6/0	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						
PROGAS																
KEG RIVER DD																
SOLN																
09970 0788030 000 KEG RIV DD																
KEG RIVER																
1982-12-31 00/01-01-116-04W6/0	LOCATION		DRILL	DATE	TOP		BASE		KB	TYPE						

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION	GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	GOR	M3/M3 PCT
	H2 HE	N2 CO2	H2S DEN	PC TC	C1	C2	C3 IC4	NC4	C5	C6	C7			
	DRILL DATE		TOP	BASE	KB	TYPE								
ZAMA	(F) 118-05W6	09970												
KEG RIVER EE				1460.9										
SOLN	WER1 ISOPAC			31	.70	22	.50	11	5	1030.0	30			
09970 0788031 000 KEG RIV EE								43.05E	6	258				
KEG RIVER	.0004A													
1976-12-31 00/01-01-116-05W6/0		1967-00-00												
PANALTA														
KEG RIVER FF	VO													
ASSOC	WER1 ISOPAC	SEGR			.75		.10		-23					
09970 0788032 000 KEG RIV FF								43.05E	23	990				
KEG RIVER	.0004A													
1983-12-31 00/01-01-117-04W6/0		1967-00-00								SEGREGATED ASSOC/SOLN PRODUCTION				
PANALTA														
KEG RIVER FF				1529.2										
SOLN	WER1 ISOPAC	SEGR		93	.70	65	.40	39	30					
09970 0788032 000 KEG RIV FF								43.05E	9	387				
KEG RIVER	.0004A													
1983-12-31 00/01-01-117-04W6/0		1967-00-00								SEGREGATED ASSOC/SOLN PRODUCTION				
PANALTA														
KEG RIVER GG				1485.6										
SOLN	WER1 ISOPAC			60	.15	9	.75	2		953.0	63			
09970 0788033 000 KEG RIV GG								40.05E	2	80				
KEG RIVER	.0004A		.70	4475	194									
1982-12-01 00/01-01-117-04W6/0		1967-00-00												
PROGAS														
KEG RIVER II	VO	-1047.6		1543.2	16	10.29		165	.074	.90	13790	337	.855	9.068
ASSOC	WER1 ASSIGN			15	.75	11	.15	9						
09970 0788035 000 KEG RIV II								43.05A	9	387				
KEG RIVER	.0004A	.0598	.70	4750	208									
1983-12-31 00/07-11-118-05W6/0		1967-05-02	1538.0	1548.4	500.8	GO								
PROGAS														
KEG RIVER MM				1524.0										
SOLN	WER1 ISOPAC			54	.65	35	.10	31		345.0	156			
09970 0788039 000 KEG RIV MM								43.05E	31	1335				
KEG RIVER	.0010E .0120 .0321		.67	4675	206	.8925	.0201	.0144	.0034	.0073	.0089	.0057	.0026	
1983-12-31 00/01-01-116-06W6/0		1967-00-00												

FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / LOCATION / DRILL DATE	GOI / OWI / AQUIFER	MFD / GIP / TOP / BASE	AREA / REC / KB	PAY / PROD / TYPE	VOLUME / SL	H2	HE	N2	CO2	H2S	DEN	PC	TC	C1	C2	C3	IC4	NC4	C5	C6	C7	IMG / GHV	POR / GSAT / MGP / RMG	PI / STOIP / ENERGY	T	Z	M3/M3 GOR	PCT
ZAMA	(F) 118-05W6	09970																												
KEG RIVER PP			1548.4																											
SOLN	WER1 ISOPAC		55	.70	38	.50																	19	15	763.0	72				
09970 0788042 000 KEG RIV PP																							43.05E	4	172					
KEG RIVER	.0004A																													
1976-12-31 00/01-01-116-06W6/0	1967-00-00																													
PANALTA																														
KEG RIVER QQ			1536.5																											
SOLN	WER1 ISOPAC		25	.70	18	.50																	9	3	350.0	72				
09970 0788043 000 KEG RIV QQ																							43.05E	6	258					
KEG RIVER	.0004A																													
1976-12-31 00/01-01-116-06W6/0	1967-00-00																													
PANALTA																														
KEG RIVER SS			1528.6																											
SOLN	WER1		12	.70	10	.55																	5	3						
09970 0788045 000 KEG RIV SS																							43.05E	2	86					
KEG RIVER	.0004A	.0475	.0341	.0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005															
1983-12-31 00/01-01-117-05W6/0	1967-00-00																													
KEG RIVER VV			1510.6																											
SOLN	WER1 ISOPAC		79	.70	55	.50																	28	15	1350.0	58				
09970 0788048 000 KEG RIV VV																							43.05E	13	560					
KEG RIVER	.0004A																													
1976-12-31 00/01-01-115-06W6/0	1967-00-00																													
PANALTA																														
KEG RIVER XX			1501.4																											
SOLN	WER1 ISOPAC		34	.70	24	.50																	12	2	477.0	71				
09970 0788050 000 KEG RIV XX																							43.05E	10	431					
KEG RIVER	.0004A																													
1976-12-31 00/01-01-116-05W6/0	1967-00-00																													
PANALTA																														
KEG RIVER YY			1521.6																											
SOLN	WER1 ISOPAC		47	.30	14	.50																	7	2	663.0	71				
09970 0788051 000 KEG RIV YY																							43.05E	5	215					
KEG RIVER	.0004A																													
1976-12-31 00/01-01-116-05W6/0	1967-00-00																													
PANALTA																														

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FIELD/AREA NAME          IDENTIFICATION
   POOL NAME          ANALYSIS GWI      GOI     OWI   MFD     AREA    PAY   VOLUME  POR GSAT    PI   T    Z  M3/M3
   STATUS                                       AQUIFER   GIP  REC   PROD   SL    IMG     MGP     STOIP  GOR  PCT
   FIELD/POOL CODE                                                            GHV     RMG     ENERGY
   ZONE              H2    HE     N2   CO2   H2S  DEN   PC  TC    C1    C2    C3   IC4   NC4    C5    C6    C7
   REVIEW DATE     LOCATION       DRILL DATE      TOP    BASE     KB   TYPE
PURCHASERS:
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ZAMA                (F)  118-05W6    09970
  KEG RIVER ZZ           VO          -1157.6        1528.9        8  19.20      154  .115  .85 14960 339  .666 18.433
   ASSOC               WER2 ASSIGN                      28  .80     23  .40      14
   09970 0788052 000 KEG RIV ZZ    OIL POOL DEPLETED                          43.05A      14       603
   KEG RIVER             .0004A      .0876 .2830  .91  5826 270
   1983-12-31 00/12-04-116-06W6/0 1967-07-26      1519.1 1538.3  380.7 GO
   -----------------------------------------------------------------------------------------------------------------
                         VO -1192.1               1549.6       16  68.20     1091  .072  .80 14750 338  .735  9.725
                       WER2 ASSIGN          B          106  .75     80  .30      56
   09970 0788098 005                                                          43.05A      56      2411
   KEG RIVER             .0004A      .0942 .1580  .78  5557 236
   1982-12-31 00/04-20-116-06W6/0 1968-12-09      1515.5 1583.7  391.7 GW
   -----------------------------------------------------------------------------------------------------------------
                         VO -1252.9               1612.0       64  28.00     1792  .070  .75 15410 340  .771  8.777
                       WER1 ASSIGN          B          157  .75    118  .10     106
   09970 0788098 006                                                          43.05E     106      4563
   KEG RIVER       .0032 .0002A .1207 .0002        .88  4386 227 .6370 .1081 .0563 .0103 .0205 .0149 .0076 .0210
   1983-12-31 00/13-34-115-06W6/0 1983-07-05      1598.0 1626.0  373.1 GW
   -----------------------------------------------------------------------------------------------------------------
                         VO -1062.8               1548.7        8  29.25      234  .061  .90 13790 339  .851  7.469
                       WER2 ASSIGN          B           17  .75     13  .20      10
   09970 0788098 010                                                          43.05A      10       431
   KEG RIVER             .0004A      .0726 .0170  .72  4854 213                .0860
   1976-06-30 00/12-12-118-05W6/0 1967-11-00      1533.1 1564.2  501.4 GW
   -----------------------------------------------------------------------------------------------------------------
                         VO          -1020.5      1529.5       24   7.71      185  .037  .60 13280 325  .590  4.385
   ASSOC               WER1 ASSIGN                       8  .75      6  .05       6
   09970 0788098 100                                                          43.05E       6       258
   KEG RIVER             .0004E                      .90  5998 261
   1978-12-31 00/15-23-118-04W6/0 1978-05-03      1525.5 1533.1  512.7 GO
   -----------------------------------------------------------------------------------------------------------------
  KEG RIVER AAA                                    1550.8
   SOLN                WER1 ISOPAC                      41  .70     29  .50      14       13      556.0   74
   09970 0788101 000 KEG RIV AAA                                              43.05E        1         43
   KEG RIVER             .0004A
   1976-12-31 00/01-01-116-06W6/0 1967-00-00
   PANALTA
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FIELD/AREA NAME / POOL NAME / STATUS / FIELD/POOL CODE / ZONE / REVIEW DATE / PURCHASERS:	IDENTIFICATION / ANALYSIS GWI / GOI	OWI / AQUIFER	MFD / GIP	AREA / REC	PAY / PROD	VOLUME / SL	IMG / GHV	POR GSAT / MGP / RMG	PI / STOIP / ENERGY	T / GOR	Z / PCT	M3/M3
ZAMA	(F) 118-05W6 09970											
KEG RIVER JJJ			1454.5									
SOLN	WER1 ISOPAC			19	.70	13	.45	7	7			
09970 0788110 000 KEG RIV JJJ								43.05E				
KEG RIVER	.0004A											
1983-12-31 00/01-01-116-05W6/0 1967-00-00												
PANALTA												
KEG RIVER MMM			1482.2									
SOLN	WER1 ISOPAC			23	.70	16	.50	8	3	500.0	47	
09970 0788113 000 KEG RIV MMM								43.05E	5	215		
KEG RIVER	.0004A											
1982-12-01 00/01-01-116-05W6/0 1967-00-00												
PANALTA												
KEG RIVER NNN			1453.9									
SOLN	WER1 ISOPAC			42	.65	28	.50	14	6	588.0	72	
09970 0788114 000 KEG RIV NNN								43.05E	8	344		
KEG RIVER	.0004A											
1978-12-31 00/01-01-116-06W6/0 1967-00-00												
KEG RIVER RRR			1548.7									
SOLN	WER1 ISOPAC			92	.60	56	.50	28	12	636.0	145	
09970 0788118 000 KEG RIV RRR								43.05E	16	689		
KEG RIVER	.0004A											
1976-12-31 00/01-01-115-06W6/0 1967-00-00												
PANALTA												
KEG RIVER VVV			1472.5									
SOLN	WER1			30	.70	21	.30	15	2	443.0	67	
09970 0788122 000 KEG RIV VVV								43.05E	13	560		
KEG RIVER	.0004A .0475 .0341 .0200	.70	4475	194	.6712	.0595	.0190	.0023	.0036	.0019	.0009	.0005
1979-12-29 00/01-01-118-04W6/0 1967-00-00												
KEG RIVER A2A	VO -1008.6		1441.9	30	14.17		425	.074	.80	13130	326	.637 10.645
ASSOC	WER2 ISOPAC			45	.75	34	.25	25				
09970 0788127 000 KEG RIV A2A								43.05A	25	1076		
KEG RIVER	A .0147 .0753 .0552	.96	4957	259	.7587	.1028	.0823	.0111	.0363	.0246	.0118	.0072
1980-12-31 00/14-18-118-03W6/0 1968-10-11	1432.9 1451.8 443.2 GO											
PROGAS												

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FIELD/AREA NAME              IDENTIFICATION
    POOL NAME           ANALYSIS GWI      GOI      OWI    MFD      AREA     PAY    VOLUME    POR GSAT     PI    T     Z   M3/M3
    STATUS                                         AQUIFER   GIP   REC    PROD   SL    IMG       MGP      STOIP   GOR   PCT
    FIELD/POOL CODE                                                                    GHV       RMG      ENERGY
    ZONE                H2     HE      N2   CO2   H2S  DEN    PC  TC     C1     C2     C3    IC4   NC4    C5    C6    C7
    REVIEW DATE      LOCATION          DRILL DATE      TOP    BASE      KB   TYPE
 PURCHASERS:
-------------------------------------------------------------------------------------------------------------------------------
ZAMA                    (F)  118-05W6     09970
  KEG RIVER B2B                                                1490.2
    SOLN                WER1 ISOPAC                                45  .70     31  .50     16        5      795.0    56
    09970 0788128 000 KEG RIV B2B                                                        43.05E    11       474
    KEG RIVER                .0004A
    1976-12-31 00/01-01-116-05W6/0 1968-00-00
  ---------------------------------------------------------------------------------------------------------------------------
  KEG RIVER G2G                                                1510.3
    SOLN                WER1 ISOPAC                                68  .70     47  .50     24        5      960.0    71
    09970 0788133 000 KEG RIV G2G                                                        43.05E    19       818
    KEG RIVER                .0004A
    1978-12-31 00/01-01-116-06W6/0 1968-00-00
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  KEG RIVER I2I             VD          -1133.9                1528.9        8  28.63        229  .049  .85 14380 342  .702  7.104
    ASSOC               WER1 ASSIGN                                16  .80     13  .25     10
    09970 0788135 000 KEG RIV I2I                                                        43.05A    10       431
    KEG RIVER                .0004A                          .91  4861 253
    1976-06-30 00/13-03-117-06W6/0 1968-04-06          1514.2 1543.5  409.1 GO
    PANALTA
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  KEG RIVER J2J                                                1497.2
    SOLN                WER1 ISOPAC                                13  .65      8  .50      4        1      286.0    47
    09970 0788136 000 KEG RIV J2J                                                        43.05E     3       129
    KEG RIVER          .0030 .0005E .0565 .0358                 .77  4620 221 .7212 .0015 .0411 .0077 .0175 .0106 .0029 .0018
    1983-12-31 00/01-01-116-05W6/0 1968-00-00
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  KEG RIVER M2M                                                1436.8
    SOLN                WER1 ISOPAC                                13  .70      9  .50      5        1      354.0    38
    09970 0788139 000 KEG RIV M2M                                                        43.05E     4       172
    KEG RIVER                .0004A
    1976-12-31 00/01-01-116-04W6/0 1968-00-00
    PANALTA
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  KEG RIVER R2R             VD          -1151.9                1529.8       16  10.10        162  .068  .90 14820 328  .696 11.298
    ASSOC               WER2 ASSIGN          SEGR                18  .75     14  .45      8
    09970 0788144 000 KEG RIV R2R    TOP/BASE TVD OIL POOL DEPLETED                      43.05A     8       344
    KEG RIVER                .0004A .0437 .0871 .2883  .88  6067 258 .5382 .0210 .0081 .0008 .0022 .0024 .0013 .0065
    1984-12-31 00/08-08-116-06W6/0 1968-06-11          1524.0 1535.6  383.7 GO                                SEGREGATED ASSOC/SOLN PRODUCTION
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FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

KEG RIVER R2R 1560.9
SOLN WER2 ASSIGN SEGR 59 .70 41 .45 18 255.0 23C
09970 0788144 000 KEG RIV R2R TOP/BASE TVD OIL POOL DEPLETED 43.05A 18 775
KEG RIVER .0004A .0437 .0871 .2883 .88 6067 258 .5382 .0210 .0081 .0008 .0022 .0024 .0013 .0065
1984-12-31 00/08-08-116-06W6/0 1968-06-11 1524.0 1535.6 383.7 GO SEGREGATED ASSOC/SOLN PRODUCTION

KEG RIVER X2X 1494.1
SOLN WER1 ISOPAC 43 .45 19 .50 10 10 547.0 78
09970 0788150 000 KEG RIV X2X 43.05E
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1968-00-00
PANALTA

KEG RIVER D3D 1459.1
SOLN WER1 ISOPAC 15 .70 10 .50 5 2 257.0 59
09970 0788204 000 KEG RIV D3D 43.05E 3 129
KEG RIVER .0004A
1978-12-31 00/01-01-116-05W6/0 1969-00-00

KEG RIVER O3O 1476.8
SOLN WER1 ISOPAC 14 .70 10 .90 1 1
09970 0788215 000 KEG RIV O3O OIL POOL DEPLETED 43.05E
KEG RIVER .0004A
1982-12-01 00/01-01-116-05W6/0 1967-00-00

KEG RIVER Z3Z 1522.8
SOLN WER1 45 .70 32 .50 16 13 477.0 94
09970 0788226 000 KEG RIV Z3Z 43.05E 3 129
KEG RIVER .0004A
1976-12-31 00/01-01-115-06W6/0 1969-00-00
PANALTA

KEG RIVER T4T 1547.5
SOLN WER1 ISOPAC 26 .70 19 .50 9 6 318.0 83
09970 0788246 000 KEG RIV T4T 43.05E 3 129
KEG RIVER .0004A
1976-12-31 00/01-01-116-06W6/0 1972-00-00

FIELD/AREA NAME — IDENTIFICATION
POOL NAME — ANALYSIS GWI — GOI — OWI — MFD — AREA — PAY — VOLUME — POR — GSAT — PI — T — Z — M3/M3
STATUS — AQUIFER — GIP — REC — PROD — SL — IMG — MGP — STOIP — GOR — PCT
FIELD/POOL CODE — GHV — RMG — ENERGY
ZONE — H2 — HE — N2 — CO2 — H2S — DEN — PC — TC — C1 — C2 — C3 — IC4 — NC4 — C5 — C6 — C7
REVIEW DATE — LOCATION — DRILL DATE — TOP — BASE — KB — TYPE
PURCHASERS:

ZAMA (F) 118-05W6 09970

KEG RIVER W4W 1481.6
SOLN WER1 ISOPAC 4 .70 3 .50 2 1 95.3 47
09970 0788249 000 KEG RIV W4W 1
KEG RIVER .3000 .0004 .1000 .1150 .5000
1978-12-31 00/01-01-116-05W6/0 1972-00-00
PANALTA

KEG RIVER X4X 1519.7
SOLN WER1 ISOPAC 25 .70 18 .50 9 1 424.0 60
09970 0788250 000 KEG RIV X4X 43.05E 8 344
KEG RIVER .0004E
1978-12-31 00/01-01-116-05W6/0 1972-00-00

KEG RIVER Z4Z VO -1111.9 1527.7 8 21.43 171 .063 .85 13550 336 .772 7.949
ASSOC WER2 ASSIGN 14 .75 11 .20 9
09970 0788252 000 KEG RIV Z4Z 43.05A 9 387
KEG RIVER .0004A .0640 .0139 .82 4799 233 .1048
1983-12-31 00/16-18-117-05W6/0 1971-02-13 1517.3 1538.0 426.1 GO
PROGAS

KEG RIVER B5B 1553.0
SOLN WER2 ISOPAC 14 .70 10 .65 3 159.0 89
09970 0788302 000 KEG RIV B5B 43.05E 3 129
KEG RIVER .0003A .0279 .0433 .0202 .75 4792 230 .6896 .1283 .0655 .0066 .0122 .0048 .0008 .0005
1981-12-31 00/01-01-116-06W6/0 1973-00-00

KEG RIVER D5D 1581.3
SOLN WER1 ISOPAC 21 .60 13 .40 8 4 300.0 71
09970 0788304 000 KEG RIV D5D 40.05E 4 160
KEG RIVER .0004A .70 4474 194
1984-12-31 00/01-01-116-06W6/0 1974-00-00

KEG RIVER I5I 1553.1
SOLN WER1 ASSIGN 39 .60 23 .35 15 7 322.0 120
09970 0788309 000 KEG RIV I5I 40.05E 8 320
KEG RIVER .0004E .70 4474 194
1983-12-31 00/01-01-115-06W6/0 1981-00-00
PANALTA

ZAMA POOLS= 341 GIP= 10407 PROD= 7684 IMG= 6253 MGP= 402 RMG= 5851 ENERGY= 232536

TABLE 1 RESERVES OF GAS-CYCLING POOLS AND THEIR RECOVERY AND FUEL AND SHRINKAGE FACTORS CALCULATED ON AN ENERGY BASIS
As at 31 December 1984

Pool	1 Raw Gas Initial Volume in Place 10^6 m^3	2 Raw Gas Gross Heating Value MJ/m^3	3 Initial Energy in Place 10^6 MJ	4 Recovery Factor fraction	5 Fuel & Shrinkage (Surface Loss Factor) fraction	6 Initial Marketable Gas Energy 10^6 MJ	7 Marketable Gas Gross Heating Value MJ/m^3	8 Initial Established Reserves of Marketable Gas 10^6 m^3
Brazeau River Nisku J	707	74.44	52 603	0.75	0.50	19 726	41.01	481
Brazeau River Nisku K	812	72.19	58 643	0.75	0.60	17 593	41.01	429
Brazeau River Nisku M	1 250	76.22	95 250	0.75	0.60	28 575	41.36	681
Carson Creek Beaverhill Lake B	10 941	55.68	609 198	0.90	0.39	334 450	41.65	8 030
Carstairs Elkton A	29 910	40.30	1 205 380	0.90	0.23	835 328	40.16	20 800
Harmattan East Rundle	36 782	50.26	1 848 649	0.85	0.26	1 162 800	38.76	30 000
Harmattan-Elkton Rundle C	31 326	46.96	1 471 056	0.90	0.27	966 484	41.48	23 300
Kakwa A Cardium A	874	55.40	48 400	0.85	0.32	27 975	42.71	655
Kaybob Beaverhill Lake C	1 947	63.77	124 187	0.85	0.42	61 224	41.09	1 490
Kaybob South Beaverhill Lake A	104 424	47.90	5 001 905	0.70	0.58	1 470 560	40.40	36 400
Ricinus Cardium B	537	56.87	30 559	0.85	0.48	13 507	40.44	334
Westpem Nisku E	1 160	66.05	76 654	0.90	0.54	31 735	44.76	709